

Puget Sound Energy

EXHIBIT _____ (PGA-1)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2012

Puget Sound Energy
PGA Filing Proposed Effective November 1, 2012
Calculation of Proposed Schedule 101 Rates

Line	Description	Total	Residential		Commercial and Industrial		Interruptible		
			23	16	31	41	85	86	87
Calculation of PGA Demand Rates									
1	Current Gas Supply Demand Rates (Sched. 101)					\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00
2	Current Volumetric Demand Rates (Sched. 101)		\$ 0.14059	\$ 0.14054	\$ 0.13442	\$ 0.04385	\$ 0.07838	\$ 0.08299	\$ 0.07654
3	Contract Demand (therms)	4,390,596				4,198,620	98,628	91,164	2,184
4	Projected Volume Nov. 12 - Oct. 13 (therms)	895,369,721	553,072,809	11,628	215,354,771	63,714,890	15,628,921	13,612,825	33,973,877
5	Projected Annual Demand Cost (Revenue Requirement)	\$ 120,206,495							
6	Revenue Under Current Gas Supply Demand Rates (line 1 x line 3)	\$ 4,390,596	\$ -	\$ -	\$ -	\$ 4,198,620	\$ 98,628	\$ 91,164	\$ 2,184
7	Revenue Under Current Volumetric Rates (line 2 x line 4)	\$ 114,455,110	\$ 77,756,506	\$ 1,634	\$ 28,947,988	\$ 2,793,898	\$ 1,224,995	\$ 1,129,728	\$ 2,600,361
8	Revenue Requirement for Volumetric Charge (line 5 - line 6)	\$ 115,815,899							
9	Change From Current Volumetric Rates	1.2%							
10	Proposed Volumetric Demand Rates (line 2 x (1 + line 9))	\$	0.14226	\$ 0.14221	\$ 0.13602	\$ 0.04437	\$ 0.07931	\$ 0.08398	\$ 0.07745
11	Schedule 16 Rate per Mantle (line 10 x 19)			\$ 2.70					
12	Revenue Under Proposed Volumetric Demand Rates (line 4 x line 10)	\$ 115,815,390	\$ 78,680,138	\$ 1,654	\$ 29,292,556	\$ 2,827,030	\$ 1,239,530	\$ 1,143,205	\$ 2,631,277
13	Proposed Change in Volumetric Demand Rate (line 10 - line 2)	\$	0.00167	\$ 0.00167	\$ 0.00160	\$ 0.00052	\$ 0.00093	\$ 0.00099	\$ 0.00091
14	Percent Change in Volumetric Demand Rate		1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%
Calculation of PGA Commodity Rates									
15	Current Commodity Rate (Sched. 101)	\$	0.50845	\$ 0.50845	\$ 0.50845	\$ 0.50845	\$ 0.50845	\$ 0.50845	\$ 0.50845
16	Projected Volume Nov. 12 - Oct. 13 (therms)	895,369,721	553,072,809	11,628	215,354,771	63,714,890	15,628,921	13,612,825	33,973,877
17	Revenue Under Current Rates (line 15 x line 16)	\$ 455,250,735	\$ 281,209,870	\$ 5,912	\$ 109,497,133	\$ 32,395,836	\$ 7,946,525	\$ 6,921,441	\$ 17,274,018
18	Projected Annual Commodity Cost (Revenue Requirement)	\$ 391,907,155							
19	Proposed Commodity Rates (line 18 / line 16)	\$ 0.43770	0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770
20	Revenue Under Proposed Rates (line 19 x line 16)	\$ 391,903,327	\$ 242,079,968	\$ 5,090	\$ 94,260,783	\$ 27,888,007	\$ 6,840,779	\$ 5,958,334	\$ 14,870,366
21	Schedule 16 Rate per Mantle (line 19 x 19)			\$ 8.32					
22	Proposed Change in Commodity Rate (line 19 - line 15)	\$	(0.07075)	\$ (0.07075)	\$ (0.07075)	\$ (0.07075)	\$ (0.07075)	\$ (0.07075)	\$ (0.07075)
23	Percent Change		-13.9%	-13.9%	-13.9%	-13.9%	-13.9%	-13.9%	-13.9%
Total Proposed PGA Rates									
24	Proposed Gas Supply Demand Charge (line 1)	\$	-	\$ -	\$ -	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00
25	Revenue Adjustment Factor (RAF)	4.5873%							
26	Proposed Gas Supply Demand Charge Including RAF (line 24 x (1 + line 25))	\$	-	\$ -	\$ -	\$ 1.05	\$ 1.05	\$ 1.05	\$ 1.05
27	Proposed Volumetric Demand Rates (line 10)	\$	0.14226	\$ 0.14221	\$ 0.13602	\$ 0.04437	\$ 0.07931	\$ 0.08398	\$ 0.07745
28	Proposed Commodity Rates (line 19)	\$	0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770
29	Proposed Total Volumetric Rates	\$	0.57996	\$ 0.57991	\$ 0.57372	\$ 0.48207	\$ 0.51701	\$ 0.52168	\$ 0.51515
30	Proposed Total Volumetric Rates Including RAF (line 29 x (1 + line 25))	\$	0.60656	\$ 0.60651	\$ 0.60004	\$ 0.50418	\$ 0.54073	\$ 0.54561	\$ 0.53878
31	Schedule 16 Rate per Mantle (line 30 x 19)			\$ 11.52					
32	Current Volumetric Rates Including RAF (Schedule 101)	\$	0.67838	\$ 0.67832	\$ 0.67193	\$ 0.57726	\$ 0.61335	\$ 0.61817	\$ 0.61143
33	Proposed Volumetric Change Including RAF (line 30 - line 32)	\$	(0.07182)	\$ (0.07181)	\$ (0.07189)	\$ (0.07308)	\$ (0.07262)	\$ (0.07256)	\$ (0.07265)
34	Percent Change		-10.6%	-10.6%	-10.7%	-12.7%	-11.8%	-11.7%	-11.9%

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Puget Sound Energy
PGA Filing Proposed Effective November 1, 2012
Summary of Proposed Schedule 101 Rate Changes

Line	Description	Residential		Commercial and Industrial		Interruptible		
		23 (a)	16 (unit x 19) (b)	31 (c)	41 (d)	85 (e)	86 (f)	87 (g)
1	Proposed Pre-Tax Volumetric Demand Rate	\$ 0.14226	\$ 2.70	\$ 0.13602	\$ 0.04437	\$ 0.07931	\$ 0.08398	\$ 0.07745
2	Proposed Pre-Tax Commodity Rate	\$ 0.43770	\$ 8.32	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770
3	Proposed Pre-Tax Volumetric Rate	\$ 0.57996	\$ 11.02	\$ 0.57372	\$ 0.48207	\$ 0.51701	\$ 0.52168	\$ 0.51515
4	Proposed Volumetric Rate Including RAF	\$ 0.60656	\$ 11.52	\$ 0.60004	\$ 0.50418	\$ 0.54073	\$ 0.54561	\$ 0.53878
5	Proposed Pre-Tax Gas Supply Demand Rate (1)				\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00
6	Proposed Gas Supply Demand Rate Including RAF				\$ 1.05	\$ 1.05	\$ 1.05	\$ 1.05
7	Current Pre-Tax Volumetric Demand Rate	\$ 0.14059	\$ 2.67	\$ 0.13442	\$ 0.04385	\$ 0.07838	\$ 0.08299	\$ 0.07654
8	Current Pre-Tax Commodity Rate	\$ 0.50845	\$ 9.66	\$ 0.50845	\$ 0.50845	\$ 0.50845	\$ 0.50845	\$ 0.50845
9	Current Pre-Tax Volumetric Rate	\$ 0.64904	\$ 12.33	\$ 0.64287	\$ 0.55230	\$ 0.58683	\$ 0.59144	\$ 0.58499
10	Total Current Volumetric Rate Including RAF	\$ 0.67838	\$ 12.89	\$ 0.67193	\$ 0.57726	\$ 0.61335	\$ 0.61817	\$ 0.61143
11	Current Pre-Tax Gas Supply Demand Rate (1)				\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00
12	Current Gas Supply Demand Rate Including RAF				\$ 1.05	\$ 1.05	\$ 1.05	\$ 1.05
13	Total Proposed Volumetric Rate Change, Before RAF (line 3 - line 11)	\$(0.06908)	\$(1.31)	\$(0.06915)	\$(0.07023)	\$(0.06982)	\$(0.06976)	\$(0.06984)
14	Total Proposed Volumetric Rate Change, Including RAF (line 6 - line 14)	\$(0.07182)	\$(1.37)	\$(0.07189)	\$(0.07308)	\$(0.07262)	\$(0.07256)	\$(0.07265)
15	Proposed Gas Supply Demand Rate Change, Before RAF (line 7 - line 15)				\$ -	\$ -	\$ -	\$ -
16	Proposed Gas Supply Demand Rate Change, Including RAF (line 8 - line 16)				\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
17	Total Percentage Change Including RAF (2)	-10.6%	-10.6%	-10.7%	-11.3%	-11.7%	-11.6%	-11.9%
18	Revenue Adjustment Factor (RAF)		4.5873%					

(1) Gas supply demand charge is billed based on contract or fixed demand.

(2) Includes gas supply demand charge.

Sources: Exhibit PGA-1 page 1; Schedule 101.

Puget Sound Energy

CONFIDENTIAL EXHIBIT ____ (PGA-2)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2012

Puget Sound Energy
PGA Filing Proposed Effective November 1, 2012
Summary of Projected Gas Costs for PGA Period November 2012 - October 2013

	Billing Determinants (Dth) (a)	Rate per Dth/day (b)	Sales Commodity Costs (c)	Change from Previous PGA (d)	Percent Change (e)	Sales Demand Costs (f)	Change from Previous PGA (g)	Percent Change (h)
1	CAPACITY COSTS							
2	[REDACTED]	\$ 0.40481	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3		\$ 0.03180						
4		\$ 0.36552						
5		\$ 0.00919						
6								
7		\$ 0.41000						
8		\$ 0.03000						
9		\$ 0.01560						
10		\$ 0.00057						
11		\$ 0.01547						
12		\$ 0.02665						
13		\$ 0.00341						
14		\$ 0.86398						
15		\$ 0.03519						
16								
17		[REDACTED]						
18	\$ 0.00078							
19	various							
20	\$ 0.11508							
21	\$ 0.40591							
22	\$ 0.16456							
23	\$ 0.09891							
24								
25								
26								
27	GAS SUPPLY COSTS							
28	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
29								
30								
31								
32								
33								
34	Total Capacity & Gas Supply		\$ 391,907,155	\$ (56,779,823)	-12.7%	\$ 120,206,495	\$ 2,554,124	2.2%
35	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
36								
37								
38								

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(1) Total gas supply is actual purchases including firm and interruptible sales, utility use, and distribution and transportation losses.
 (2) Total commodity includes firm and interruptible sales, utility use, and distribution losses.

Puget Sound Energy
PGA Filing Proposed Effective November 1, 2011
Summary of Projected Gas Costs for PGA Period November 2011 - October 2012

	Billing Determinants (Dth) (a)	Rate per Dth/day (b)	Sales Commodity Costs (c)	Sales Demand Costs (f)
1	CAPACITY COSTS			
2	REDACTED	\$ 0.37984	REDACTED	REDACTED
3		\$ 0.03190		
4		\$ 0.38101		
5		\$ 0.00559		
6				
7		\$ 0.37984		
8		\$ 0.03000		
9		\$ 0.01551		
10		\$ 0.00056		
11		\$ 0.01551		
12		\$ 0.03062		
13		\$ 0.00391		
14		\$ 0.64110		
15		\$ 0.04184		
16				
17		REDACTED		
18	\$ 0.02378			
19	various			
20	\$ 0.11476			
21	\$ 0.44415			
22	\$ 0.17746			
23	\$ 0.09348			
24				
25				
26				
27	GAS SUPPLY COSTS			
28	REDACTED		REDACTED	REDACTED
29				
30				
31				
32				
33				
34	Total Capacity & Gas Supply		\$ 448,686,979	\$ 117,652,370
35	REDACTED		REDACTED	REDACTED
36				
37				
38				

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(1) Total gas supply is actual purchases including firm and interruptible sales, utility use, and distribution and transportation losses.
 (2) Total commodity includes firm and interruptible sales, utility use, and distribution losses.

Puget Sound Energy

EXHIBIT ____ (PGA-3)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2012

Puget Sound Energy
PGA Filing Proposed Effective November 1, 2012
Forecast Sales Volumes and Customer Counts

Projected Sales Volume by Month (Therms)

Rate Sch	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total
23	65,431,060	88,209,475	87,288,534	72,113,866	62,631,003	44,755,046	28,853,122	18,432,091	13,297,686	13,299,418	18,270,221	40,491,287	553,072,809
16	969	969	969	969	969	969	969	969	969	969	969	969	11,628
31	23,145,166	28,918,863	33,281,966	26,985,010	24,376,979	18,216,616	13,217,382	9,051,714	7,567,165	7,094,809	8,328,768	15,170,333	215,354,771
41	6,531,464	9,562,615	5,307,488	5,925,994	6,106,071	4,978,174	4,764,908	4,408,792	3,554,210	3,769,962	3,691,435	5,113,777	63,714,890
85	1,480,855	1,704,123	1,792,313	1,599,262	1,591,609	1,394,838	1,174,525	953,032	806,937	842,711	958,779	1,329,937	15,628,921
86	1,308,346	1,531,499	1,602,922	1,417,507	1,401,189	1,220,090	1,016,946	812,758	670,453	687,695	793,242	1,150,178	13,612,825
87	3,255,849	3,947,509	4,169,053	3,652,021	3,542,061	3,044,725	2,461,510	1,942,857	1,587,092	1,608,739	1,900,548	2,861,913	33,973,877
Sales	101,153,709	133,875,053	133,443,245	111,694,629	99,649,881	73,610,458	51,489,362	35,602,213	27,484,512	27,304,303	33,943,962	66,118,394	895,369,721
Transportation	21,283,336	21,495,941	23,002,313	20,801,778	22,828,102	20,785,303	19,855,457	18,148,527	17,732,968	18,420,636	17,854,228	18,877,523	241,086,112

Annual Sales Volume

Schedule:	23	16	31	41	85	86	87	Total
Annual Sales:	553,072,809	11,628	215,354,771	63,714,890	15,628,921	13,612,825	33,973,877	895,369,721

Number of Customers by Month

	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Average
<u>Residential</u>													
23	709,693	711,041	712,638	713,831	714,601	715,189	715,425	715,671	715,517	715,682	716,464	718,281	731,248
16 (1)	51	51	51	51	51	51	51	51	51	51	51	51	51
<u>Commercial & Industrial</u>													
31	54,436	54,565	54,681	54,775	54,848	54,890	54,886	54,882	54,865	54,859	54,925	55,054	54,806
41	2,054	2,059	2,063	2,067	2,069	2,071	2,071	2,070	2,070	2,069	2,072	2,077	2,068
<u>Large Volume</u>													
85	26	26	26	26	26	26	26	26	26	26	25	25	26
86	318	317	317	315	314	313	312	311	310	309	308	306	313
87	9	9	9	9	9	9	9	9	9	9	9	9	9
Total	766,587	768,068	769,785	771,074	771,918	772,549	772,780	773,020	772,848	773,005	773,854	775,803	788,520

(1) Number of mantles

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Puget Sound Energy

EXHIBIT ____ (PGA-4)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2012

Puget Sound Energy
Schedule 101 Rates Proposed Effective November 1, 2012
Estimated Annual and Monthly Customer Impact for PGA Period

Line	Rate Schedule	Schedule 101 Rates Including RAF			PGA Period		Total Annual Revenue Change (f) f = (c) * (d)	Change Per Customer	
		Current (a)	Proposed (b)	Change (c) c = (b) - (a)	Total Volume (therms) (d)	Average Customers (1) (e)		Annual (g) g = (f) / (e)	Monthly (h) h = (g) / 12
<u>Residential</u>									
1	23	\$0.67838	\$0.60656	\$ (0.07182)	553,072,809	731,248	\$ (39,721,689)	\$ (54.32)	\$ (4.53)
2	16	\$0.67832	\$0.60651	\$ (0.07181)	11,628	51	\$ (835)	\$ (16.37)	\$ (1.36)
3	Total Residential				553,084,437	731,299	\$ (39,722,524)	\$ (54.32)	\$ (4.53)
<u>Commercial & Industrial</u>									
4	31	\$0.67193	\$0.60004	\$ (0.07189)	215,354,771	54,806	\$ (15,481,854)	\$ (282.48)	\$ (23.54)
5	41	\$0.57726	\$0.50418	\$ (0.07308)	63,714,890	2,068	\$ (4,656,284)	\$ (2,251.59)	\$ (187.63)
6	Total Commercial & Industrial				279,069,661	56,874	\$ (20,138,139)	\$ (354.08)	\$ (29.51)
<u>Interruptible</u>									
7	85	\$0.61335	\$0.54073	\$ (0.07262)	15,628,921	26	\$ (1,134,972)	\$ (43,652.78)	\$ (3,637.73)
8	86	\$0.61817	\$0.54561	\$ (0.07256)	13,612,825	313	\$ (987,747)	\$ (3,155.74)	\$ (262.98)
9	87	\$0.61143	\$0.53878	\$ (0.07265)	33,973,877	9	\$ (2,468,202)	\$ (274,244.68)	\$ (22,853.72)
10	Total Large Volume				63,215,623	348	\$ (4,590,921)	\$ (13,192.30)	\$ (1,099.36)
11	Total				895,369,721	788,521	\$ (64,451,584)		

(1) Average customers for schedule 16 is the average numbers of mantles

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Sources: Rate Schedule 101; Exhibit PGA-1 pages 1-2; Exhibit PGA-3.

Puget Sound Energy

EXHIBIT _____ (PGA-5)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2012

Puget Sound Energy
PGA Filing Proposed Effective November 1, 2012
Estimated Impact of Schedule 101 Change on Total Bills

Rate Class	Year Ended Dec. 2010 Normalized Volume (Therms) (1)	Year Ended Dec. 2010 Normalized Total Revenue (2)	Current Rates \$/ therm D=C/B	Current Schedule 106 Rates E	2011 Normalized Volumes (Therms) (3)	2011 Revenue at Current Rates G=F*(D+E)	2012 PGA Net Change \$/ therm H	2012 PGA Net Change \$ I=H*F	Percent Change J=I/G
A	B	C	D=C/B	E	F	G=F*(D+E)	H	I=H*F	J=I/G
Residential (23)	548,024,951	\$ 670,814,902	\$ 1.22406	\$ (0.02643)	556,928,459	\$ 666,994,230	\$ (0.07182)	\$ (39,998,602)	-6.0%
Residential (16)	12,198	\$ 14,862	\$ 1.21840	\$ (0.02643)	12,103	\$ 14,426	\$ (0.07181)	\$ (869)	-6.0%
Commercial & industrial (31)	202,387,050	\$ 224,148,544	\$ 1.10752	\$ (0.02641)	203,944,609	\$ 220,486,556	\$ (0.07189)	\$ (14,661,578)	-6.6%
Large volume (41)	69,568,257	\$ 61,579,609	\$ 0.88517	\$ (0.02610)	77,980,871	\$ 66,991,027	\$ (0.07308)	\$ (5,698,842)	-8.5%
Interruptible (85)	17,284,828	\$ 12,635,809	\$ 0.73103	\$ (0.02621)	16,954,341	\$ 11,949,759	\$ (0.07262)	\$ (1,231,224)	-10.3%
Limited interruptible (86)	13,889,578	\$ 11,755,660	\$ 0.84637	\$ (0.02623)	13,099,210	\$ 10,743,186	\$ (0.07256)	\$ (950,479)	-8.8%
Non exclusive interruptible (87)	30,035,655	\$ 20,155,841	\$ 0.67106	\$ (0.02621)	27,274,226	\$ 17,587,785	\$ (0.07265)	\$ (1,981,473)	-11.3%
Total	881,202,517	\$ 1,001,105,227	\$ 1.13607		896,193,819	\$ 994,766,969	\$ (0.07200)	\$ (64,523,066)	-6.5%

(1) Weather normalized volume for the 12 months ended December 2010 from 2011 General Rate Case (UG-111049) compliance filing.

(2) Weather normalized revenue at final rates for the 12 months ended December 2010 from 2011 General Rate Case (UG-111049) compliance filing reflecting 2011 Purchased Gas Adjustment.

(3) Weather normalized volumes from 2011 Commission Basis Report.

Puget Sound Energy

EXHIBIT ____ (PGA-6)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2012

Puget Sound Energy
Schedule 101 and 106 Rates Proposed Effective November 1, 2012
Combined Annual and Monthly Customer Impact for PGA Period

Line	Rate Schedule	Schedule 101 Rates Including RAF		Schedule 106 Rates Incl. RAF		Total Change (e)	PGA Period		Total Annual Revenue Change (h) h = (e) * (f)	Change Per Customer		
		Current (a)	Proposed (b)	Current (c)	Proposed (d)		Total Volume (therms) (f)	Average Customers (1) (g)		Annual (i) i = (h) / (g)	Monthly (j) j = (i) / 12	
<u>Residential</u>												
1	23	\$ 0.67838	\$ 0.60656	\$ (0.02643)	\$ (0.04029)	\$(0.08568)	553,072,809	731,248	\$ (47,387,278)	\$ (64.80)	\$ (5.40)	
2	16	\$ 0.67832	\$ 0.60651	\$ (0.02643)	\$ (0.04029)	\$(0.08567)	11,628	51	\$ (996)	\$ (19.53)	\$ (1.63)	
3	Total Residential						553,084,437	731,299	\$ (47,388,274)	\$ (64.80)	\$ (5.40)	
<u>Commercial & Industrial</u>												
4	31	\$ 0.67193	\$ 0.60004	\$ (0.02641)	\$ (0.04028)	\$(0.08576)	215,354,771	54,806	\$ (18,468,825)	\$ (336.99)	\$ (28.08)	
5	41	\$ 0.57726	\$ 0.50418	\$ (0.02610)	\$ (0.04011)	\$(0.08709)	63,714,890	2,068	\$ (5,548,930)	\$ (2,683.23)	\$ (223.60)	
6	Total Commercial & Industrial						279,069,661	56,874	\$ (24,017,755)	\$ (422.30)	\$ (35.19)	
<u>Interruptible</u>												
7	85	\$ 0.61335	\$ 0.54073	\$ (0.02621)	\$ (0.04017)	\$(0.08658)	15,628,921	26	\$ (1,353,152)	\$ (52,044.31)	\$ (4,337.03)	
8	86	\$ 0.61817	\$ 0.54561	\$ (0.02623)	\$ (0.04018)	\$(0.08651)	13,612,825	313	\$ (1,177,645)	\$ (3,762.45)	\$ (313.54)	
9	87	\$ 0.61143	\$ 0.53878	\$ (0.02621)	\$ (0.04017)	\$(0.08661)	33,973,877	9	\$ (2,942,477)	\$(326,941.94)	\$(27,245.16)	
10	Total Interruptible						63,215,623	348	\$ (5,473,275)	\$ (15,727.80)	\$ (1,310.65)	
11	Total						895,369,721	788,521	\$ (76,879,304)			

(1) Average customers for schedule 16 is the average numbers of mantles

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 Exhibit (PGA-6)
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Sources: Exhibit PGA-1, pages 1-2; Exhibit PGA-4; Exhibit PGA-3; Exhibit Tracker-3; Exhibit Tracker-4; Schedules 101 and 106.

Puget Sound Energy

EXHIBIT _____ (PGA-7)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2012

Puget Sound Energy
PGA & Tracker Filing Proposed Effective November 1, 2012
Estimated Impact of Schedule 101 and 106 Changes on Total Bills

Rate Class	Year Ended Dec. 2010 Normalized Volume (Therms) (1)	Year Ended Dec. 2010 Normalized Total Revenue (2)	Current Rates \$/ therm	Current Schedule 106 Rates	2011 Normalized Volumes (Therms) (3)	2011 Revenue at Current Rates	2012 PGA Net Change \$/ therm	2012 PGA Net Change \$	Percent Change
A	B	C	D=C/B	E	F	G=F*(D+E)	H	I=H*F	J=I/G
Residential (23)	548,024,951	\$ 670,814,902	\$ 1.22406	\$ (0.02643)	556,928,459	\$ 666,994,230	\$ (0.08568)	\$ (47,717,630)	-7.2%
Residential (16)	12,198	\$ 14,862	\$ 1.21840	\$ (0.02643)	12,103	\$ 14,426	\$ (0.08567)	\$ (1,037)	-7.2%
Commercial & industrial (31)	202,387,050	\$ 224,148,544	\$ 1.10752	\$ (0.02641)	203,944,609	\$ 220,486,556	\$ (0.08576)	\$ (17,490,290)	-7.9%
Large volume (41)	69,568,257	\$ 61,579,609	\$ 0.88517	\$ (0.02610)	77,980,871	\$ 66,991,027	\$ (0.08709)	\$ (6,791,354)	-10.1%
Interruptible (85)	17,284,828	\$ 12,635,809	\$ 0.73103	\$ (0.02621)	16,954,341	\$ 11,949,759	\$ (0.08658)	\$ (1,467,907)	-12.3%
Limited interruptible (86)	13,889,578	\$ 11,755,660	\$ 0.84637	\$ (0.02623)	13,099,210	\$ 10,743,186	\$ (0.08651)	\$ (1,133,213)	-10.5%
Non exclusive interruptible (87)	30,035,655	\$ 20,155,841	\$ 0.67106	\$ (0.02621)	27,274,226	\$ 17,587,785	\$ (0.08661)	\$ (2,362,221)	-13.4%
Total	881,202,517	\$ 1,001,105,227	\$ 1.13607		896,193,819	\$ 994,766,969	\$ (0.08588)	\$ (76,963,651)	-7.7%

(1) Weather normalized volume for the 12 months ended December 2010 from 2011 General Rate Case (UG-111049) compliance filing.

(2) Weather normalized revenue at final rates for the 12 months ended December 2010 from 2011 General Rate Case (UG-111049) compliance filing reflecting 2011 Purchased Gas Adjustment.

(3) Weather normalized volumes from 2011 Commission Basis Report.

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 Exhibit (PGA-7)
 Page 1 of 1

Puget Sound Energy

CONFIDENTIAL EXHIBIT ____ (TRACKER-1)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2012

Puget Sound Energy
Actual and Projected 191 Accounts

Confidential per WAC 480-07-160

	Actual Nov-11	Actual Dec-11	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12
Demand Surcharge/Refund Amortization						
Beginning	(281,646)	(522,225)	(473,469)	(420,360)	(377,454)	(327,947)
Transfer Deferral Amounts to Surcharge/Refund /	-	-	-	-	-	-
Refund (Surcharge) Amortization	(231,391)	56,973	59,186	47,596	53,518	27,984
Migration Credit	(4,009)	(2,644)	(661)	246	1,118	1,663
Interest	(5,179)	(5,573)	(5,416)	(4,935)	(5,129)	(4,855)
Total Month	(240,579)	48,756	53,109	42,906	49,507	24,792
Ending	(522,225)	(473,469)	(420,360)	(377,454)	(327,947)	(303,155)
Commodity Surcharge/Refund Amortization						
Beginning	1,029,659	(19,117,397)	(15,798,773)	(12,350,646)	(9,576,039)	(6,428,358)
Transfer Deferral Amounts to Surcharge/Refund /	(23,082,723)	-	-	-	-	-
Refund (Surcharge) Amortization	2,973,995	3,351,876	3,473,112	2,787,311	3,152,113	1,686,835
Migration Credit	8,791	6,513	5,327	7,874	9,065	9,474
Interest	(47,119)	(39,764)	(30,312)	(20,578)	(13,498)	(6,811)
Total Month	(20,147,056)	3,318,624	3,448,127	2,774,608	3,147,681	1,689,498
Ending	(19,117,397)	(15,798,773)	(12,350,646)	(9,576,039)	(6,428,358)	(4,738,860)
PGA Supplemental Amortization (Commodity)						
Beginning	-	-	-	-	-	-
Transfer Deferral Amounts to Surcharge/Refund /	-	-	-	-	-	-
Transfer Combined Acct between Demand and C	-	-	-	-	-	-
Adjust PGA Refund/Surcharge	-	-	-	-	-	-
Surcharge/Refund Amortization	-	-	-	-	-	-
Migration Credit	-	-	-	-	-	-
Interest	-	-	-	-	-	-
Total Month	-	-	-	-	-	-
Ending	-	-	-	-	-	-
Total Surcharge/Refund Amortization						
Beginning	748,013	(19,639,622)	(16,272,242)	(12,771,007)	(9,953,493)	(6,756,305)
Transfer Deferral Amounts to Surcharge/Refund /	(23,082,723)	-	-	-	-	-
Refund (Surcharge) Amortization	2,742,604	3,408,849	3,532,298	2,834,907	3,205,631	1,714,819
Migration Credit	4,782	3,868	4,666	8,120	10,183	11,137
Interest	(52,298)	(45,337)	(35,729)	(25,513)	(18,627)	(11,666)
Total Month	(20,387,635)	3,367,381	3,501,235	2,817,514	3,197,187	1,714,290
Ending	(19,639,622)	(16,272,242)	(12,771,007)	(9,953,493)	(6,756,305)	(5,042,015)
Current Demand Deferral						
Beginning	8,229,609	2,336,292	(4,340,949)	(12,381,228)	(17,594,177)	(24,187,298)
Transfer Deferral Amounts to Surcharge/Refund /	-	-	-	-	-	-
Adjust PGA Deferral for Everett Delta Revenue fr	-	-	-	-	-	-
PSE Deferral	(5,893,318)	(6,677,241)	(8,040,279)	(5,212,949)	(6,593,120)	361,312
WNG-CAP Deferral	-	-	-	-	-	-
PGA Incentive	-	-	-	-	-	-
Total Month	(5,893,318)	(6,677,241)	(8,040,279)	(5,212,949)	(6,593,120)	361,312
Ending	2,336,292	(4,340,949)	(12,381,228)	(17,594,177)	(24,187,298)	(23,825,986)
Current Commodity Deferral						
Beginning	(23,144,921)	(4,330,124)	(5,652,955)	(7,231,737)	(11,287,476)	(25,370,803)
Transfer Deferral Amounts to Surcharge/Refund /	23,154,442	-	-	-	-	-
Transfer Deferral Amounts to PGA Tracking Acct	-	-	-	-	-	-
PSE Deferral	(4,339,645)	(1,322,831)	(1,578,782)	(4,055,739)	(14,083,327)	(7,053,861)
PGA Incentive	-	-	-	-	-	-
Total Month	18,814,797	(1,322,831)	(1,578,782)	(4,055,739)	(14,083,327)	(7,053,861)
Ending	(4,330,124)	(5,652,955)	(7,231,737)	(11,287,476)	(25,370,803)	(32,424,664)
Interest on Demand Deferral						
Beginning	302,076	323,535	329,389	316,691	284,256	235,104
Transfer Deferral Amounts to Surcharge/Refund /	-	-	-	-	-	-
Adjust PGA Interest for Everett Delta Revenue fr	-	-	-	-	-	-
Activity (19100012)	21,458	5,854	(12,698)	(32,435)	(49,152)	(64,578)
Total Month	21,458	5,854	(12,698)	(32,435)	(49,152)	(64,578)
Ending	323,535	329,389	316,691	284,256	235,104	170,527
Interest on Commodity Deferral						
Beginning	80,744	8,664	(3,406)	(19,150)	(38,185)	(70,596)
Transfer Deferral Amounts to Surcharge/Refund /	(71,719)	-	-	-	-	-
Activity (19100022)	(361)	(12,070)	(15,744)	(19,035)	(32,411)	(68,399)
Total Month	(72,080)	(12,070)	(15,744)	(19,035)	(32,411)	(68,399)
Ending	8,664	(3,406)	(19,150)	(38,185)	(70,596)	(138,995)
Total 191						
Beginning	(13,784,478)	(21,301,256)	(25,940,163)	(32,086,431)	(38,589,075)	(56,149,898)
Total Month	(7,516,778)	(4,638,907)	(6,146,268)	(6,502,644)	(17,560,822)	(5,111,236)
Ending	(21,301,256)	(25,940,163)	(32,086,431)	(38,589,075)	(56,149,898)	(61,261,133)

Puget Sound Energy
Actual and Projected 191 Accounts

Confidential per WAC 480-07-160

	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12
Demand Surcharge/Refund Amortization				
Beginning	(303,155)	(285,587)	(272,739)	(258,571)
Transfer Deferral Amounts to Surcharge/Refund /				
Refund (Surcharge) Amortization	20,224	15,425	11,059	9,911
Migration Credit	2,288	2,156	7,949	7,776
Interest	(4,945)	(4,733)	(4,839)	(4,789)
Total Month	17,568	12,848	14,169	12,898
Ending	(285,587)	(272,739)	(258,571)	(245,672)
Commodity Surcharge/Refund Amortization				
Beginning	(4,738,860)	(3,482,442)	(2,511,247)	(1,770,561)
Transfer Deferral Amounts to Surcharge/Refund /				
Refund (Surcharge) Amortization	1,248,856	961,148	711,680	633,426
Migration Credit	10,508	9,996	26,585	25,942
Interest	(2,947)	51	2,421	4,340
Total Month	1,256,418	971,195	740,686	663,709
Ending	(3,482,442)	(2,511,247)	(1,770,561)	(1,106,852)
PGA Supplemental Amortization (Commodity)				
Beginning				
Transfer Deferral Amounts to Surcharge/Refund /				
Transfer Combined Acct between Demand and C				
Adjust PGA Refund/Surcharge				
Surcharge/Refund Amortization				
Migration Credit				
Interest				
Total Month				
Ending				
Total Surcharge/Refund Amortization				
Beginning	(5,042,015)	(3,768,029)	(2,783,986)	(2,029,132)
Transfer Deferral Amounts to Surcharge/Refund /				
Refund (Surcharge) Amortization	1,269,080	976,573	722,739	643,337
Migration Credit	12,796	12,152	34,534	33,719
Interest	(7,891)	(4,682)	(2,418)	(449)
Total Month	1,273,986	984,043	754,855	676,607
Ending	(3,768,029)	(2,783,986)	(2,029,132)	(1,352,525)
Current Demand Deferral				
Beginning	(23,825,986)	(21,271,461)	(17,174,307)	(11,635,496)
Transfer Deferral Amounts to Surcharge/Refund /				
Adjust PGA Deferral for Everett Delta Revenue fr				
PSE Deferral	2,554,524	4,097,155	5,538,810	6,022,404
WNG-CAP Deferral				
PGA Incentive				
Total Month	2,554,524	4,097,155	5,538,810	6,022,404
Ending	(21,271,461)	(17,174,307)	(11,635,496)	(5,613,092)
Current Commodity Deferral				
Beginning	(32,424,664)	(33,792,175)	(29,401,080)	(31,019,169)
Transfer Deferral Amounts to Surcharge/Refund /				
Transfer Deferral Amounts to PGA Tracking Acct		6,857,681	310,547	232,910
PSE Deferral	(1,367,511)	(2,466,586)	(1,928,636)	(78,660)
PGA Incentive				
Total Month	(1,367,511)	4,391,095	(1,618,089)	154,250
Ending	(33,792,175)	(29,401,080)	(31,019,169)	(30,864,919)
Interest on Demand Deferral				
Beginning	170,527	104,988	48,532	1,619
Transfer Deferral Amounts to Surcharge/Refund /				
Adjust PGA Interest for Everett Delta Revenue fr				
Activity (19100012)	(65,539)	(56,456)	(46,913)	(31,581)
Total Month	(65,539)	(56,456)	(46,913)	(31,581)
Ending	104,988	48,532	1,619	(29,962)
Interest on Commodity Deferral				
Beginning	(138,995)	(228,618)	(300,175)	(362,545)
Transfer Deferral Amounts to Surcharge/Refund /				
Activity (19100022)	(89,623)	(71,557)	(62,370)	(103,696)
Total Month	(89,623)	(71,557)	(62,370)	(103,696)
Ending	(228,618)	(300,175)	(362,545)	(466,241)
Total 191				
Beginning	(61,261,133)	(58,955,296)	(49,611,017)	(45,044,724)
Total Month	2,305,837	9,344,280	4,566,293	6,717,984
Ending	(58,955,296)	(49,611,017)	(45,044,724)	(38,326,739)

REDACTED

REDACTED

REDACTED

Confidential per WAC 480-07-160

Demand Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

REDACTED

Commodity Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

PGA Supplemental Amortization (Commodity)

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Transfer Combined Acct between Demand and C
Adjust PGA Refund/Surcharge
Surcharge/Refund Amortization
Migration Credit
Interest
Total Month
Ending

REDACTED

Total Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

Current Demand Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Adjust PGA Deferral for Everett Delta Revenue fr
PSE Deferral
WNG-CAP Deferral
PGA Incentive
Total Month
Ending

REDACTED

Current Commodity Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Transfer Deferral Amounts to PGA Tracking Acco
PSE Deferral
PGA Incentive
Total Month
Ending

Interest on Demand Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Adjust PGA Interest for Everett Delta Revenue fr
Activity (19100012)
Total Month
Ending

REDACTED

Interest on Commodity Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Activity (19100022)
Total Month
Ending

Total 191

Beginning
Total Month
Ending

Confidential per WAC 480-07-160

Demand Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

REDACTED

Commodity Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

PGA Supplemental Amortization (Commodity)

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Transfer Combined Acct between Demand and C
Adjust PGA Refund/Surcharge
Surcharge/Refund Amortization
Migration Credit
Interest
Total Month
Ending

REDACTED

Total Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

Current Demand Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Adjust PGA Deferral for Everett Delta Revenue fr
PSE Deferral
WNG-CAP Deferral
PGA Incentive
Total Month
Ending

REDACTED

Current Commodity Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Transfer Deferral Amounts to PGA Tracking Acc
PSE Deferral
PGA Incentive
Total Month
Ending

Interest on Demand Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Adjust PGA Interest for Everett Delta Revenue fr
Activity (19100012)
Total Month
Ending

REDACTED

Interest on Commodity Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Activity (19100022)
Total Month
Ending

Total 191

Beginning
Total Month
Ending

Puget Sound Energy

EXHIBIT _____ (TRACKER-2)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2012

Puget Sound Energy
PGA Deferral Amortization (Tracker) Filing Proposed Effective November 1, 2012
Allocation and Transfer of Amortization Balances

Estimated Amortization Balance as of Oct 31, 2012

	Total
1 Estimated Demand Amortization Balance	\$ (206,891)
2 Estimated Commodity Amortization Balance	\$ 1,324,065
3 Estimated Total Amortization Balance	\$ 1,117,174

Estimated Current Period Balance as of Oct 31, 2012

	Total	Interest	Current Balance
4 Estimated Demand Balance	\$ 1,361,023	\$ (35,742)	\$ 1,396,765
5 Estimated Commodity Balance	\$ (42,029,591)	\$ (657,209)	\$ (41,372,382)
6 Estimated Current Period Balance	\$ (40,668,567)	\$ (692,950)	\$ (39,975,617)
7 Net Under (Over) Collection (Line 3 + Line 6)	\$ (39,551,393)		

Transfer from Current and Interest Accounts to Amortization Accounts

8 Portion of Current Demand to Transfer to Amortization Account (1)	0.0%		
	Total	Interest	Adjusted Current Balance (2)
9 Demand	\$ -	\$ -	\$ -
10 Commodity	\$ (35,585,750)	\$ (657,209)	\$ (34,928,542)
11 Total	\$ (35,585,750)	\$ (657,209)	\$ (34,928,542)

Balance To Collect Through Schedule 106 Amortization Rates in 2012 PGA

	Total
12 Demand (line 1 + line 9)	\$ (206,891)
13 Commodity (line 2 + line 10)	\$ (34,261,685)
14 Total	\$ (34,468,576)

Projected 191 Balances Nov 12 - Oct 13

	Average Monthly Balance	Oct. 2013 Ending Balance
15 Current Demand Balance	\$ (13,691,315)	\$ 757,313
16 Current Commodity Balance	\$ 7,600,964	\$ 191,756
17 Amortization Account	\$ (11,763,350)	\$ (373,770)
18 Supplemental Amortization Account	\$ -	\$ -
19 Total 191 Balance	\$ (17,853,701)	\$ 575,300

(1) None of the PGA demand balance is transferred to the amortization account because an under-collected balance is expected at the end of October due to the cyclical nature of demand gas cost recoveries relative to cost incurrence.

(2) Less than the full commodity balance is transferred to the amortization account because a portion of the balance has been designated for recovery of 2012 gas conservation program costs. Approximately \$6.4 million is designated for transfer through amortization to the gas conservation program account from Nov 2012 - Apr 2013. See docket UG-120812.

Puget Sound Energy

EXHIBIT _____ (TRACKER-3)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2012

Puget Sound Energy
PGA Tracker Filing Proposed Effective November 1, 2012
Calculation of Proposed Schedule 106 Rates

Line	Description	Total	Residential		Commercial and Industrial		Interruptible		
			23	16	31	41	85	86	87
Calculation of Amortization Demand Rates									
1	Projected Volume Nov. 12 - Oct. 13 (therms)	895,369,721	553,072,809	11,628	215,354,771	63,714,890	15,628,921	13,612,825	33,973,877
2	Current Schedule 101 Demand Rate per Therm		\$ 0.14059	\$ 0.14054	\$ 0.13442	\$ 0.04385	\$ 0.07838	\$ 0.08299	\$ 0.07654
3	Revenue Under Schedule 101 Rates	\$ 114,455,110	\$ 77,756,506	\$ 1,634	\$ 28,947,988	\$ 2,793,898	\$ 1,224,995	\$ 1,129,728	\$ 2,600,361
4	Projected Annual Demand Balance	\$ (206,891)							
5	Difference from Schedule 101 Rates	-100.2%							
6	Proposed Demand Amortization Rates (line 2 x (1 + line 5))		\$ (0.00025)	\$ (0.00025)	\$ (0.00024)	\$ (0.00008)	\$ (0.00014)	\$ (0.00015)	\$ (0.00014)
7	Revenue Under Proposed Rates	\$ (204,039)	\$ (138,268)	\$ (3)	\$ (51,685)	\$ (5,097)	\$ (2,188)	\$ (2,042)	\$ (4,756)
8	Schedule 16 Rate per Mantle (line 6 x 19)			\$ -					
Calculation of Amortization Commodity Rates									
9	Projected Annual Commodity Balance	\$ (34,261,685)							
10	Projected Volume Nov. 12 - Oct. 13 (therms)	895,369,721	553,072,809	11,628	215,354,771	63,714,890	15,628,921	13,612,825	33,973,877
11	Proposed Commodity Rates (line 9 / line 10)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)
12	Revenue Under Proposed Rates	\$ (34,265,799)	\$ (21,166,096)	\$ (445)	\$ (8,241,627)	\$ (2,438,369)	\$ (598,119)	\$ (520,963)	\$ (1,300,180)
13	Schedule 16 Rate per Mantle (line 11 x 19)			\$ (0.73)					
Total Proposed Amortization Rates									
14	Proposed Demand Amortization Rates (line 6)		\$ (0.00025)	\$ (0.00025)	\$ (0.00024)	\$ (0.00008)	\$ (0.00014)	\$ (0.00015)	\$ (0.00014)
15	Proposed Commodity Amortization Rates (line 11)		\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)
16	Proposed Total Rates		\$ (0.03852)	\$ (0.03852)	\$ (0.03851)	\$ (0.03835)	\$ (0.03841)	\$ (0.03842)	\$ (0.03841)
17	Revenue Adjustment Factor (RAF)	4.5873%							
18	Proposed Total Rates Including RAF (line 16 x (1 + line 17))		\$ (0.04029)	\$ (0.04029)	\$ (0.04028)	\$ (0.04011)	\$ (0.04017)	\$ (0.04018)	\$ (0.04017)
19	Schedule 16 Rate per Mantle (line 18 x 19)			\$ (0.77)					
20	Current Rates Including RAF (Schedule 106)		\$ (0.02643)	\$ (0.02643)	\$ (0.02641)	\$ (0.02610)	\$ (0.02621)	\$ (0.02623)	\$ (0.02621)
21	Proposed Change Including RAF (line 18 - line 20)		\$ (0.01386)	\$ (0.01386)	\$ (0.01387)	\$ (0.01401)	\$ (0.01396)	\$ (0.01395)	\$ (0.01396)
22	Percent Change		-52.4%	-52.4%	-52.5%	-53.7%	-53.3%	-53.2%	-53.3%

Advice No. 2012 - 28
 Exhibit (Tracker-3)
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Sources: Schedule 106; Exhibit Tracker 2; Exhibit PGA-1; Exhibit PGA-4.

Puget Sound Energy

EXHIBIT ____ (TRACKER-4)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2012

Puget Sound Energy
Schedule 106 Rates Proposed Effective November 1, 2012
Estimated Annual and Monthly Customer Impact for PGA Period

Line	Rate Schedule	Schedule 106 Rates Including RAF			PGA Period		Total Annual Revenue Change (f) = (c) * (d)	Change Per Customer	
		Current (a)	Proposed (b)	Change (c) c = (b) - (a)	Total Volume (therms) (d)	Average Customers (1) (e)		Annual (g) g = (f) / (e)	Monthly (h) h = (g) / 12
Residential									
1	23	\$ (0.02643)	\$ (0.04029)	\$ (0.01386)	553,072,809	731,248	\$ (7,665,589)	\$ (10.48)	\$ (0.87)
2	16	\$ (0.02643)	\$ (0.04029)	\$ (0.01386)	11,628	51	\$ (161)	\$ (3.16)	\$ (0.26)
3	Total Residential				553,084,437	731,299	\$ (7,665,750)	\$ (10.48)	\$ (0.87)
Commercial & Industrial									
4	31	\$ (0.02641)	\$ (0.04028)	\$ (0.01387)	215,354,771	54,806	\$ (2,986,971)	\$ (54.50)	\$ (4.54)
5	41	\$ (0.02610)	\$ (0.04011)	\$ (0.01401)	63,714,890	2,068	\$ (892,646)	\$ (431.65)	\$ (35.97)
6	Total Commercial & Industrial				279,069,661	56,874	\$ (3,879,616)	\$ (68.21)	\$ (5.68)
Interruptible									
7	85	\$ (0.02621)	\$ (0.04017)	\$ (0.01396)	15,628,921	26	\$ (218,180)	\$ (8,391.53)	\$ (699.29)
8	86	\$ (0.02623)	\$ (0.04018)	\$ (0.01395)	13,612,825	313	\$ (189,899)	\$ (606.71)	\$ (50.56)
9	87	\$ (0.02621)	\$ (0.04017)	\$ (0.01396)	33,973,877	9	\$ (474,275)	\$ (52,697.26)	\$ (4,391.44)
10	Total Interruptible				63,215,623	348	\$ (882,354)	\$ (2,535.50)	\$ (211.29)
11	Total				895,369,721	788,521	\$ (12,427,721)		

(1) Average customers for schedule 16 is the average numbers of mantles

Sources: Rate Schedule 106; Exhibit Tracker-3; Exhibit PGA-4.

Puget Sound Energy

EXHIBIT _____ (TRACKER-5)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2012

Puget Sound Energy
PGA Tracker Filing Proposed Effective November 1, 2012
Estimated Impact of Schedule 106 Change on Total Bills

Rate Class	Year Ended Dec. 2010 Normalized Volume (Therms) (1)	Year Ended Dec. 2010 Normalized Total Revenue (2)	Current Rates \$/ therm	Current Schedule 106 Rates	2011 Normalized Volumes (Therms) (3)	2011 Revenue at Current Rates	2012 PGA Net Change \$/ therm	2012 PGA Net Change \$	Percent Change
A	B	C	D=C/B	E	F	G=F*(D+E)	H	I=H*F	J=I/G
Residential (23)	548,024,951	\$ 670,814,902	\$ 1.22406	\$ (0.02643)	556,928,459	\$ 666,994,230	\$ (0.01386)	\$ (7,719,028)	-1.2%
Residential (16)	12,198	\$ 14,862	\$ 1.21840	\$ (0.02643)	12,103	\$ 14,426	\$ (0.01386)	\$ (168)	-1.2%
Commercial & industrial (31)	202,387,050	\$ 224,148,544	\$ 1.10752	\$ (0.02641)	203,944,609	\$ 220,486,556	\$ (0.01387)	\$ (2,828,712)	-1.3%
Large volume (41)	69,568,257	\$ 61,579,609	\$ 0.88517	\$ (0.02610)	77,980,871	\$ 66,991,027	\$ (0.01401)	\$ (1,092,512)	-1.6%
Interruptible (85)	17,284,828	\$ 12,635,809	\$ 0.73103	\$ (0.02621)	16,954,341	\$ 11,949,759	\$ (0.01396)	\$ (236,683)	-2.0%
Limited interruptible (86)	13,889,578	\$ 11,755,660	\$ 0.84637	\$ (0.02623)	13,099,210	\$ 10,743,186	\$ (0.01395)	\$ (182,734)	-1.7%
Non exclusive interruptible (87)	30,035,655	\$ 20,155,841	\$ 0.67106	\$ (0.02621)	27,274,226	\$ 17,587,785	\$ (0.01396)	\$ (380,748)	-2.2%
Total	881,202,517	\$ 1,001,105,227	\$ 1.13607		896,193,819	\$ 994,766,969	\$ (0.01388)	\$ (12,440,585)	-1.3%

(1) Weather normalized volume for the 12 months ended December 2010 from 2011 General Rate Case (UG-111049) compliance filing.

(2) Weather normalized revenue at final rates for the 12 months ended December 2010 from 2011 General Rate Case (UG-111049) compliance filing reflecting 2011 Purchased Gas Adjustment.

(3) Weather normalized volumes from 2011 Commission Basis Report.

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 Exhibit _____ (Tracker-5)
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