

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$9.00 Basic Charge, plus	(l)
First 600 Kwh 7.025¢ per Kwh	(l)
Next 700 Kwh 8.173¢ per Kwh	(l)
All over 1300 Kwh 9.579¢ per Kwh	(l)

Minimum Charge: \$9.00 (l)


SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Residential and Farm Energy Rate Adjustment Schedule 59, and Temporary Power Cost Surcharge Schedule 93.

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By  Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION
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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$12.00 Basic Charge, plus
Energy Charge:

First 3650 kWh 11.198¢ per kWh
All Over 3650 kWh 8.312¢ per kWh

Demand Charge:

No charge for the first 20 kw of demand.
\$5.75 per kw for each additional kw of demand.

Minimum:

\$12.00 for single phase service and \$19.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

(T)

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000kWh	7.110¢ per Kwh
All Over	250,000kWh	6.358¢ per Kwh

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Demand Charge:

\$400.00 for the first 50 kw of demand or less.
\$5.25 per kw for each additional kw of demand.

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Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kw of demand per month.

(T)

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge, as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kw of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.


SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVA. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVA in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.553¢ per kWh
Next	5,500,000 kWh	4.997¢ per kWh
All Over	6,000,000 kWh	4.605¢ per kWh

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Demand Charge:

\$13,750.00 for the first 3,000 kVA of demand or less.
\$4.75 per Kva for each additional kVA of demand.

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(1)

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVA of demand per month.
- 2) 60 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.10 per kVA of demand per month.
- 3) 115 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.30 per kVA of demand per month.

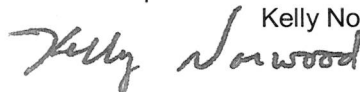
Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$748,030

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

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DEMAND:

The average Kva supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

(N)

SPECIAL TERMS AND CONDITIONS:

A new or existing customer with an incremental electric demand requirement of 25,000 kVa or greater must execute a special contract for service, wherein the rates, terms and conditions for service may be different than those set forth under this schedule. The special contract will be subject to approval by the Washington Utilities and Transportation Commission (WUTC), and if the Company and the customer cannot agree on the rates, terms and conditions of service, the matter will be brought before the WUTC for resolution.

(N)

(N)

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVA, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93

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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

First	85 Kwh per kw of demand	9.528¢ per Kwh	(l)
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Next	80 Kwh per kw of demand but not more than 3,000 Kwh	9.528¢ per Kwh	(l)
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All additional Kwh		6.805¢ per Kwh	(l)
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Annual Minimum:

\$12.00 per kw of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kw supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.


Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 Kwhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 Kwhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>No Pole</u> Code Rate		<u>Pole Facility</u>								
			<u>Wood Pole</u>		<u>Metal Standard</u>				<u>Developer Contributed</u>		
			Code	Rate	<u>Pedestal Base</u>		<u>Direct Burial</u>		Code	Rate	
<u>Single Mercury Vapor</u>											
4000								214#	\$ 13.61		(I)
7000			411	\$ 14.75							
10000			511	18.04							
20000			611	25.56							(I)

#Decorative Curb

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AVISTA CORPORATION
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SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W							234#	\$ 12.78		
100W	435	\$12.96	431	\$13.67	432	\$ 24.24	433	24.24	436	\$13.67
100W			421*	24.24			434#	13.67		
200W	535	21.14	531	21.91	532	32.45	533	32.45	536	21.91
200W					522*	54.96	538**	21.61		
250W			631	25.82	632	36.37	633	36.37	636	25.82
400W	835	31.86	831	37.94	832	48.52			836	37.94
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	26.64	442	37.74			446	26.64
200W			541	43.83	542	54.96				
400W					842	85.78				
#Decorative Curb										
*Underground Installation										
**Capital Only										
Decorative Sodium Vapor										
100W (Granville)			no pole		475	18.29	474+	23.82		
100W (Granville – Capital Only)			no pole				478+	16.86		
100W (Post Top)							484+	22.67		
100W (Kim Light)			no pole		438	13.67				
+16' Fiberglass Pole										

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SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

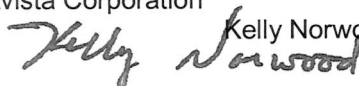
<u>Fixture & Size</u>	<u>Pole Facility</u>							
	<u>No Pole</u>		<u>Wood Pole</u>		<u>Metal Standard</u>			
					<u>Pedestal Base</u>		<u>Direct Burial</u>	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W	435	\$ 6.96	431	\$ 6.96	432	\$ 6.96	433	\$ 6.96
200W	535	10.84	531	10.84	532	10.84	533	10.84
250W	635	11.24	631	11.24	632	11.24	633	11.24
310W	735	14.77	731	14.77	732	14.77	733	14.77
400W	835	18.99	831	18.99	832	18.99	833	18.99
<u>Double High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W			441	12.19	442	12.19	443	12.19
200W					542	19.92	543	19.92
250W					642	22.30		
310W					742	27.80		
400W	845	35.54						

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 6.49	419	\$ 4.37
10000	515	8.94		
20000#	615	13.82	619	9.20
35000	715	22.44		
55000#	815	31.95	819	21.28

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#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 3.29		
100W	435	4.65	439	\$ 3.60
150W	935	6.39		
200W	535	8.56	539	6.41
250W	635	10.29	639	7.92
310W	735	12.44	739	9.52
400W	835	15.77	839	11.91

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

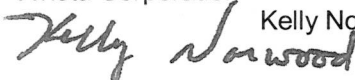
Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 15.05	\$ 18.04	\$25.67
Luminaire and Standard:			
30-foot wood pole	18.79	21.83	29.44
Galvanized steel standards:			
25 foot	24.49	27.54	35.14
30 foot	25.69	28.71	36.32
Aluminum standards:*			
25 foot	26.51	29.55	37.14

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*Not available to new customers, accounts, or locations.

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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Nominal Rating in Watts)	Charge per Unit			
	100	200	400	250*
Luminaire (on existing standard)	\$18.30	\$18.59	\$25.68	\$21.12
20 foot fiberglass pole	24.38			
30 foot wood pole	24.38	25.82	33.01	
25 foot steel pole		28.09		
30 foot steel pole		32.45		
30 foot steel pole w/2 arms		54.96		
30 foot wood pole	\$ 6.06			
55 foot wood pole	11.58			
Decorative Sodium Vapor				
100W Granville	28.55			
100W Post Top	27.23			
100W Kim Light	27.57			

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*Floodlight

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 91

PUBLIC PURPOSES RIDER ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Public Purposes Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Demand Side Management services and programs and Low Income Rate Assistance (LIRAP) to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

	DSM Rate	LIRAP Rate
Schedule 1	\$0.00317 per kWh	\$0.00062 per kWh
Schedule 11 & 12	\$0.00449 per kWh	\$0.00087 per kWh
Schedule 21 & 22	\$0.00331 per kWh	\$0.00064 per kWh
Schedule 25	\$0.00217 per kWh	\$0.00042 per kWh
Schedule 31 & 32	\$0.00295 per kWh	\$0.00056 per kWh
Schedules 41-48	3.97% of base rates(R)	0.77% of base rates

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SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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