

## POST INSPECTION MEMORANDUM

**Inspector:** Al Jones, WUTC  
**Review:** David Lykken, WUTC  
**Peer Review:** Tom Finch  
**Follow-Up Enforcement:** No Violation  
**PCP\* PCO\* NOA WL LOC**  
**Director Approval\*** \_\_\_\_\_

**Date:** November 3, 2009

**Operator Inspected:** ExxonMobil Corp      **OPID:** 32009      **Region:** Western

**Unit Address:** 6311 East Sharp Ave  
Spokane, WA 99212

**Unit Inspected:** Spokane Terminal      **Unit ID:** 10635

**Unit Type:** Interstate Hazardous Liquid

**Inspection Type:** I01 – Breakout Tank Standard Inspection, I08 – OQ Field Verification, and I07 – IMP Field Verification & Follow up

**Record Location:** Spokane, WA

**Inspection Dates:** October 5-8, 2009

**AFOD:** 4 (I01 – 3.0, I08 – 0.5, and I07 – 0.5)

**SMART Activity Number:**

**Operator Contact:** Guy Peltier, Pipeline Safety Compliance Advisor

**Phone:** (713)-656-3504      **Fax:** (713)-656-8232      **Emergency:** (800)-537-5200

### **Unit Description:**

The Spokane Terminal consists of six breakout tanks and associated piping. All breakout tanks are equipped with double bottoms. The tanks can re-inject product into the Yellowstone Pipeline. The terminal is primarily a truck loading facility. Ethanol and biodiesel are transported to the terminal by rail tankers for blending.

### **Facilities Inspected:**

The breakout tanks and manifold piping was field inspected including cathodic protection system, rectifier unit, exposed piping, valves, and overflow alarms were tested. Operations and Maintenance records and reports for out of service inspections were inspected.

**Persons Interviewed:**

Guy Peltier	Contractor Safety Advisor	713-656-3504
Laura K. Sleevi	Spokane & Helena Terminal Supt.	509-534-8132
Christi Wile	Field Operations Specialist	310-212-4211
David Berard	Working Foreman	509-534-8132
David P. Ort	Corrosion Technician	661-763-7616

**Probable Violations/Concerns:**

There are no probable violations found during the inspection.

**Follow up on the history of prior offenses that are still open:**

<b>Prior Offenses</b> (for the past 5 years)		
<b>CPF #</b>	<b>What type of open enforcement action(s)?</b>	<b>Status of the regulations(s) violated (Reoccurrence Offenses, Implement a NOA Revision, Completion of PCO or CO, and etc...)</b>

**Recommendations:**

Maintain normal inspection cycle. No warning letter or letter for areas of concern to be issued to the operator.

**Comments:**

The ExxonMobil Operator Qualification records are not comprehensive in that employee certifications completed by professional associations such as NACE are not included as part of employee OQ training documentation. For example, David P. Ort has completed NACE classes for: Basic CP, Theory & Data, CP Design, CP Level 1, and CP Level 2 but not noted in his OQ training records

**Attachments:**

- Form 10 -Standard Breakout Tank Inspection
- OQ Form 15 Field Inspection Protocol
- Form 19 Liquid IMP Field Verification
- Field Data Collection Form