WN U-74

## Fifth Revision of Sheet No. 114.2 Canceling Fourth Revision of Sheet No. 114.2

RECEIVED DEC. 5, 2008 WA. UT. & TRANS. COMM. ORIGINAL

## PACIFIC POWER & LIGHT COMPANY

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## SCHEDULE 114 RESIDENTIAL ENERGY EFFICIENCY RIDER OPTIONAL FOR QUALIFYING LOW INCOME CUSTOMERS (Continued)

DEFINITIONS: (Continued)

- (4) "Low Income" means households qualifying under the federal low income guidelines and certified for eligibility according to agency procedure.
- (5) "Major Measures" means ceiling insulation, wall insulation and floor insulation applicable in dwellings with permanently installed electric space heating systems. If physical barriers exist that prohibit the installation of a measure, then the measure is not required as a condition for financial assistance under this schedule.
- (6) "Supplemental Measures" are not required measures under this schedule, but may qualify for a Company reimbursement based on audit results.
- (7) The "Energy Matchmaker Program" in the State of Washington is designed to increase resources for low-income weatherization by leveraging local matching dollars. A community based agency can access the Energy Matchmaker funds by providing a dollar-for-dollar match. Anticipated match providers include utilities, local governments, service organizations and rental housing owners. All measures installed under the Pacific Power Program must also be eligible under the Energy Matchmaker Program.

## FINANCIAL ASSISTANCE:

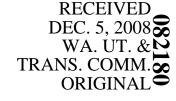
- (1) The Company will reimburse the "Agency" 50% of the installed cost of all eligible Energy Efficient Measures listed in this tariff. If Matchmaker Program participating Agencies exhaust Matchmaker Funds, Company will fund "Agency" 100% of costs associated with the installation of eligible Energy Efficient Measures. Measures will be determined to be cost effective (Savings to Investment Ratio of 1.0 or greater) through the results of an U.S. Department of Energy (DOE) approved audit. Financial assistance will be provided one time only on any individual major or supplemental measure, and up to two times per dwelling.
- (2) The Company will reimburse the "Agency" for administrative costs when all major measures determined to be cost effective have been installed. The administrative reimbursement will be calculated as: 15% of the (C) Pacific Power rebate.

(D)

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	(Cont	inued)		
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By Did	Andrea L. Kelly	Title	Vice Pre	esident, Regulation
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WN U-74

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SCHEDULE 114 RESIDENTIAL ENERGY EFFICIENCY RI OPTIONAL FOR QUALIFYING LOW INCOME CU (Continued)	
FINANCIAL ASSISTANCE: (Continued) (3) The Company will reimburse the "Agency" 50% o repairs necessary to make the installation of measures included in this effective tariff. exhausted funding will be at 100%. The total s available to the "Agency" is limited to reimbursement on energy efficient measures rece	of the energy efficient When matching funds are reimbursement on repairs 0 15% of the annual (C) (D)
(4) Agencies must notify Company when matching func- than 30 days prior to billing at 100% funding 1	ds are depleted, no less (C)
(5) Total funding for all program components will annually.	l not exceed \$1,000,000 <sup>(C)</sup>
(6) Agencies must invoice the Company within f completion.	Corty-five days of job (C)
DOE approved energy audit. The energy efficient funding must be installed in dwellings with permane electric space heat except where noted. The installa as "Always considered cost effective" under Major ar are not dependent on audit results. The energy effi- be eligible for funding are listed as follows alor measure life where applicable: <u>Major Measures:</u> (1) Ceiling insulation up to R-49 for ceilings with	ently installed operable ation of measures listed and Supplemental Measures ccient measures that may and with their estimated (M) a less than R-30 in frm
place. R-30 or better attics will not be furth years.	
<ul> <li>(2) Floor insulation over unheated spaces up to R-3</li> <li>(3) Wall insulation or exterior insulation sheathin with no insulation installed (financing will no installation of urea-formaldehyde wall insulation</li> </ul>	ng up to R-26 for walls ot be available for the
Nothing shall preclude the Company from provid the installation of a greater R value of insulation f are determined to be cost effective (Savings to Inv greater) through the audit process.	for the above items that
(Continued)	
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	SCHEDULE 114	
	RESIDENTIAL ENERGY EFFICIENCY RII OPTIONAL FOR QUALIFYING LOW INCOME CU (Continued)	
	Y EFFICIENT MEASURES: (Continued)	
<u>Supp1</u> (1)	emental Measures: Attic ventilation, excluding power ventilator ceiling insulation (required if needed at the is installed). Whole house mechanical ventilation for kitchen and baths at time installed: Always considered cost effective.	time ceiling insulation ventilation, and spot
(2)	Ground cover and water pipe wrap when installed other vapor barrier materials as required when ceiling insulation: Always considered cost eff	installed with floor or
(3)	Forced air electric space heating duct insu unheated spaces: 30 years.	lation and sealing in
(4)	Weatherstripping and/or caulking, including bl sealing and duct sealing: Always considered cos	ower door assisted air t effective.
(5)	Thermal doors: 30 years.	
(6)	Dehumidifiers: Always considered cost effective	e.
(7)	Timed thermostats on centrally controlled mult except when used with heat pumps. Heat antici for zonal electric resistance heating systems. be separate from the heating unit and must be to within 2°F of actual room temperature in Always considered cost effective.	pating type thermostats Zonal thermostats must calibrated at the site
(8)	Energy efficient showerheads and aerators where are present. Showerheads with a visible flow gallons per minute (gpm) will be replaced, and gpm marking may be replaced at the discretion of considered cost effective.	rating greater than 2.5 Frm 1 showerheads without a Pg.5
(9)	Water heaters: Tank replacement of existing when audit indicates a Savings to Investment R Replacement will be an Energy Star certified m of at least 1.0: 13 years.	atio of 1.0 or greater.
(10)	Fluorescent light fixtures applicable in all ho	mes: 15 years.
(11)	Compact fluorescent light bulbs applicable in Energy Star certified bulbs per home placed in or more hours per day: Always considered cost	fixtures that are on 2 frm
	(Continued)	
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Fourth Revision of Sheet No. 114.5 Canceling Third Revision of Sheet No. 114.5

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	SCHEDULE 114
	RESIDENTIAL ENERGY EFFICIENCY RIDER
	OPTIONAL FOR QUALIFYING LOW INCOME CUSTOMERS (Continued)
ENERG	SY EFFICIENT MEASURES: (Continued)
$\frac{\text{Suppl}}{(12)}$	emental Measures: (Continued) Refrigerators applicable in all homes: Refrigerators with monitored
(12)	results showing annual usage of 1,500 kWh or greater may be replaced
	with an Energy Star model with an estimated annual consumption of 600 kWh or less. Replaced refrigerators must be removed and recycled in
	accordance with EPA guidelines: Always considered cost effective, 15
	years.
(13)	Class 40 Replacement windows: 25 years.
$\frac{PROVI}{(1)}$	SIONS OF SERVICE: A Department of Energy approved Energy Audit must be completed by the
(=)	Agency prior to installation of the measures by the Agency.
(2)	Agency must qualify residential customers for assistance using the
(2)	Federal Low Income Guidelines.
(3)	Installation shall meet Federal, State and Local building codes.
(4)	Measures installed under this schedule shall not receive financial
( 1)	incentives from other Company programs.
(5)	Agency shall inspect the installation to insure that the
(3)	weatherization meets or exceeds required specifications.
(6)	Company may audit Agency weatherization and financial records and
(-,	inspect the installations in dwellings of customers receiving
	weatherization under this program. Records will include audit results.
	(M)
(7)	Company shall pay the Agency the amount established under the terms (M) of their contract when provisions of this schedule have been met.
	pa.
	SAND REGULATIONS: Service under this schedule is subject to the General Rules and
Regul	ations contained in the tariff of which this schedule is a part, and
to th	ose prescribed by regulatory authorities.
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	(Continued)
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Issued b	Y PACIFIC POWER, & LIGHT COMPANY
ву 🕖	nanua Kelly Andrea L. Kelly Title Vice President, Regulation
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First Revision of Sheet No.114.6 Canceling Original Sheet No. 114.6

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SCHEDULE 114 RESIDENTIAL ENERGY EFFICIENCY RIDER OPTIONAL FOR QUALIFYING LOW INCOME CUSTOMERS (Continued)

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