

PUGET SOUND ENERGY
Electric Tariff G

INDEX TO RATE SCHEDULES

<u>Title of Sheet</u>	<u>Sheet and Schedule Number</u>
RESIDENTIAL SERVICE	
Residential Service	7
Master Metered Residential Service	7A
GENERAL SERVICE (SECONDARY)	
Residential & Farm General Service	8
Residential and Farm Small Demand General Service	11
Residential and Farm Large Demand General Service	12
General Service	24
Small Demand General Service	25
Large Demand General Service	26
Seasonal Irrigation & Drainage Pumping Service	29
Secondary Voltage Interruptible Service Credit	36
GENERAL SERVICE (PRIMARY)	
Residential & Farm Primary General Service	10
Primary General Service	31
Seasonal Primary Irrigation & Drainage Pumping Service	35
Primary Voltage Interruptible Service Credit	38
Interruptible Primary Service for Total-Electric Schools	43
GENERAL SERVICE (HIGH VOLTAGE)	
High Voltage Interruptible Service Credit	39
Large General Service Greater Than 3 aMW	40 (C)
High Voltage Interruptible Service	46
High Voltage General Service	49
Power Supplier Choice	448
Retail Wheeling Service	449
Back-Up Distribution Service	458
Back-Up Distribution Service	459
OUTDOOR LIGHTING SERVICE	
Limited Street Lighting Service	50
Custom Lighting Service - Company Owned	52
Street Lighting Service	53
Customer-Owned Street Lighting Energy Service - Sodium Vapor	54
Area Lighting Service	55
Residential & Farm Area Lighting Service	56
Continuous Lighting Service	57
Flood Lighting Service	58
Residential & Farm Flood Lighting Service	59

Deleted: Demand

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Twenty-Eighth Revision of Sheet No. 7
Canceling Twenty-Seventh Revision
of Sheet No. 7

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 7
RESIDENTIAL SERVICE
(Single phase or three phase where available)

AVAILABILITY:

1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
4. Space conditioning and water heating capacities shall be energized in increments of 6 KW or less by a thermostat, low voltage relay, or suitable time delay equipment.
5. Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

MONTHLY RATE:

Basic Charge: ~~\$9.00~~ single phase or ~~\$22.25~~ three phase

(1)(1)

Deleted: 6.02

Energy Charge:
8.5225¢ per kWh for the first 600 kWh

(1)

Deleted: 14.85

10.3033¢ per kWh for all over 600 kWh

(1)

Deleted: 7.4314

Deleted: 9.2122

Issued: December 3, 2007
Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Third Revision of Sheet No. 7-b
 Canceling Second Revision
 of Sheet No. 7-b

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 7A
MASTER METERED RESIDENTIAL SERVICE
(Secondary Voltage or at available Primary distribution Voltage)
 (Single phase or three phase where available)

AVAILABILITY:

1. This schedule is limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level. Electric Service must be used principally for domestic purposes, but may incorporate incidental non-domestic use. Electric service for non-domestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
3. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
4. Customers requiring three-phase service under this schedule are responsible for the incremental costs of three-phase facilities to provide such service.

MONTHLY RATE – SECONDARY VOLTAGE:

Basic Charge:	\$70.00	(I)	Deleted: 27.20
Demand Charge:	No charge for the first 50 kW or less of Billing Demand		
	<u>OCT-MAR</u>	<u>APR-SEP</u>	
	\$8.90	\$5.93	per kW for all kW over 50 kW of Billing Demand
		(I)(I)	Deleted: 31
			Deleted: 54
Energy Charge:	<u>OCTOBER-MARCH</u>		
	8.9611¢ per kWh for the first 20,000 kWh	(I)	Deleted: 2041
	6.2975¢ per kWh for all over 20,000 kWh	(I)	Deleted: 0417
	<u>APRIL-SEPTEMBER</u>		
	8.1617¢ per kWh for the first 20,000 kWh	(I)	Deleted: 7.4445
	6.2975¢ per kWh for all over 20,000 kWh	(I)	Deleted: 0417
Reactive Power Charge:	0.277¢ per reactive kilovolt ampere-hour (kvarh)	(I)	Deleted: 265

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Twenty-Sixth Revision of Sheet No. 24
Canceling Twenty-Fifth Revision
of Sheet No. 24

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 24
GENERAL SERVICE
(Secondary Voltage)
(Single phase or three phase where available)
(Demand of 50 kW or less)

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is 50 kW or less.
2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
4. The Company shall not cause customers who are principally residential and were taking service under this schedule on or before September 17, 1983, to take service under Schedule 7 of this tariff.
5. Deliveries at more than one point will be separately metered and billed.
6. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
7. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

MONTHLY RATES:

Basic Charge: ~~\$11.75~~ single phase or ~~\$29.50~~ three phase

(I)(I)

Deleted: 6.80

Energy Charge:

~~OCTOBER-MARCH~~

~~8.6445¢ per kWh~~

(I)

Deleted: 7.9049

~~APRIL-SEPTEMBER~~

~~8.3517¢ per kWh~~

(I)

Deleted: 7.6264

Issued: December 3, 2007

Effective: January 3, 2008

Advice No.: 2007-34

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Fifteenth Revision of Sheet No. 25
 Canceling Fourteenth Revision
 of Sheet No. 25

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE
 (Secondary Voltage)
 (Single phase or three phase where available)
 (Demand Greater than 50 kW but less than or equal to 350 kW)

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 50 kW but less than or equal to 350 kW.
2. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 350 kW twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

MONTHLY RATE:

Basic Charge:	\$70.00	(I)	Deleted: 27.20
Demand Charge:	No charge for the first 50 kW or less of Billing Demand		
<u>OCT-MAR</u>	<u>APR-SEP</u>		
\$8.90	\$5.93	(I)(I)	Deleted: 31
	per kW for all over 50 kW of Billing Demand		Deleted: 54
Energy Charge:			
<u>OCTOBER-MARCH</u>			
8.9611¢ per kWh for the first 20,000 kWh	(I)	Deleted: 2041	
6.2975¢ per kWh for all over 20,000 kWh	(I)	Deleted: 0417	
<u>APRIL-SEPTEMBER</u>			
8.1617¢ per kWh for the first 20,000 kWh	(I)	Deleted: 7.4445	
6.2975¢ per kWh for all over 20,000 kWh	(I)	Deleted: 0417	

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Ninth Revision of Sheet No. 25-a
Canceling Eighth Revision
of Sheet No. 25-a

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)
(Continued)

Reactive Power Charge: 0.277¢ per reactive kilovolt ampere-hour (KVARH) (l)

Deleted: 265

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

The highest Demand established during the month.

REACTIVE POWER CHARGE:

The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 KW or higher. The meter used for the measurement of KVARH shall be ratcheted to prevent reverse registration.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

Issued: December 3, 2007
Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Sixteenth Revision of Sheet No. 26
 Canceling Fifteenth Revision
 of Sheet No. 26

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 26
LARGE DEMAND GENERAL SERVICE
 (Secondary Voltage or at available Primary distribution Voltage)
 (Single phase or three phase where available)
 (Demand Greater than 350 kW)

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
2. Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the Company.
6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE – SECONDARY VOLTAGE:

Basic Charge:	\$150.00	(I)	Deleted: 48
Demand Charge:	OCT-MAR APR-SEP		
	\$8.64 \$5.75 per kW of Billing Demand	(I)(I)	Deleted: 7.50
Energy Charge:	6.1619¢ per kWh	(I)	Deleted: 4.93
Reactive Power Charge:	0.120¢ per reactive kilovolt ampere-hour (kvarh)	(I)	Deleted: 5.7795
ADJUSTMENTS TO SECONDARY VOLTAGE RATES FOR DELIVERY AT PRIMARY VOLTAGE:			
Basic Charge:	\$200.00 in addition to Secondary voltage rate	(R)	Deleted: 115
Demand Charge:	0.21 credit per kW to all Demand rates	(I)	Deleted: 247
Energy Charge:	3.0% reduction to all Energy and Reactive Power Charges	(I)(C)	Deleted: 12
			Deleted: 2
			Deleted: base rates

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Twenty-Second Revision of Sheet No. 29
 Canceling Twenty-First Revision
 of Sheet No. 29

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 29
SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE
 (Single phase or three phase where available)

AVAILABILITY:

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company
4. Power loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the Company.

MONTHLY RATE:

Basic Charge:	\$10.00 single phase or \$24.75 three phase	(1)(1)	Deleted: 6.80
Demand Charge:	No charge for the first 50 kW or less of Billing Demand		Deleted: 16.79
	<u>OCT-MAR</u> <u>APR-SEP</u>		
	\$8.55 \$4.21 per kW for all over 50 kW of Billing Demand		
Energy Charge:			
	<u>OCTOBER-MARCH</u>		
	8.9170¢ per kWh for the first 20,000 kWh	(1)	Deleted: 1732
	6.7426¢ per kWh for all over 20,000 kWh	(1)	Deleted: 4860
	<u>APRIL-SEPTEMBER</u>		
	6.2501¢ per kWh for the first 20,000 kWh	(1)	Deleted: 5.7121
	5.3059¢ per kWh for all over 20,000 kWh	(1)	Deleted: 0493

Reactive Power Charge: 0.272¢ per reactive kilovolt ampere-hour (kvarh)

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Twenty-Seventh Revision of Sheet No. 31
 Canceling Twenty-Sixth Revision
 of Sheet No. 31

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 31
PRIMARY GENERAL SERVICE
 (Single phase or three phase at the available Primary distribution voltage)

AVAILABILITY:

This schedule applies to all service to contiguous property supplied through one meter where:

1. The customer requires primary voltage to operate equipment other than transformers; or
2. The customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at secondary voltage; or
3. The load is at a remote or inaccessible location that is not feasible to be served at secondary voltage from Company facilities.
4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
5. Facilities that are being served under this schedule as of May 13, 1985, may, at the customer's option, retain service under this schedule.

MONTHLY RATE:

Basic Charge:	\$350.00	(I)	Deleted: 295
Demand Charge:	OCT-MAR APR-SEP \$8.39 \$5.58 per KW of Billing Demand	(I)(I)	Deleted: 7.35
Energy Charge:	5.9294¢ per kWh	(I)	Deleted: 4.89
Reactive Power Charge:	0.103¢ per reactive kilovolt ampere-hour (kvarh)	(I)	Deleted: 1902
			Deleted: 094

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Twenty-First Revision of Sheet No. 35
 Canceling Twentieth Revision
 of Sheet No. 35

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 35
SEASONAL PRIMARY IRRIGATION & DRAINAGE PUMPING SERVICE
 (Single phase or three phase at the available Primary distribution voltage)

AVAILABILITY:

1. This schedule applies to any customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at primary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to Bonneville Power Administration's General Rate Schedule Provisions.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer; and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE:

Basic Charge:	\$350.00	(I)	Deleted: 295
Demand Charge:	OCT-MAR: \$4.36	APR-SEP \$2.90	
		per kW of Billing Demand	(I)(I)
Energy Charge:	4.8321¢ per kWh	(I)	Deleted: 2.54 Deleted: 1345
Reactive Power Charge:	0.105¢ per reactive kilovolt ampere-hour (kvarh)	(I)	Deleted: 096

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Third Revision of Sheet No. 40
 Canceling Second Revision
 of Sheet No. 40

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 40
LARGE GENERAL SERVICE GREATER THAN 3 aMW

(Single phase or three phase at the available Primary or Secondary distribution voltages)

(C)

Deleted: DEMAND

AVAILABILITY:

1. This schedule does not apply to Customers taking service on Schedules 46, 49, 448, or 449 but is mandatory for all other Customers with over 3 Average MW of load on a non-dedicated distribution feeder (or substation when, but for the feeder configuration, the customer would have 3 aMW of load on a distribution feeder) where:

(C)

(C)

Deleted: applies to

Deleted: a

- a. for Customers not on Schedule 40 the 3 aMW of load has occurred during six (6) of the 12 months of a test year for any general rate case, or
- b. for Customers already on Schedule 40 who have maintained a minimum of an average of 2 aMW over the entire test year of the most recent general rate case shall remain on Schedule 40. Customers who fall below this average will be removed from this Schedule on the date rates go into effect as a result of the applicable general rate case.

(D)

(N)

Deleted: 1.

Deleted: The sum of the Customer's coincident peak Demand for all of the Customer's non-residential meters on a non-dedicated distribution feeder is 3 MW of Coincident Demand or larger

(N)

2. For Primary Service all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers prior to availability of service under this schedule.

(T)

(D)

Deleted: ; and

Deleted: 2. Is subject to completion of a cost study by the Company to establish the Customer-specific distribution charge. Customers shall notify the Company if they wish to elect service under this schedule in conjunction with the next general rate case subject to the results of the cost study.

Deleted: 3. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. This rate will be mandatory for all eligible Customers commencing with the first general rate case completed after the end of the three-year voluntary period.

MONTHLY RATES:

This tariff is for bundled retail service only and the Customer will be billed for the Basic Charge, Production and Transmission Charges, and Distribution Charges.

1. Basic Charge(s): applies to each metering point

Primary Voltage Metering Points: \$350.00

Secondary Voltage Metering Points with annual peak Demand <= 350 kW: \$70.00

Secondary Voltage Metering Points with annual peak Demand > 350 kW: \$150.00

(I)

(I)

Deleted: 4

2. Production and Transmission Charges:

a) Demand Charge:

JAN-DEC

High Voltage Metering Point \$3.98 per kW of Coincident Billing Demand

Primary Voltage Metering Point \$4.06 per kW of Coincident Billing Demand

Secondary Voltage Metering Point \$4.18 per kW of Coincident Billing Demand

(I)

(I)

Deleted: 295

Deleted: 27.20

Deleted: 48.00

b) Energy Charge:

High Voltage Metering Point 5.3686¢ per kWh

Primary Voltage Metering Point 5.4635¢ per kWh

Secondary Voltage Metering Point 5.6220¢ per kWh

(I)

(I)

Deleted: 3.25

Deleted: 3.32

Deleted: 3.42

Deleted: 0991

Deleted: 1909

Deleted: 3517

Issued: December 3, 2007

Effective: January 3, 2008

Advice No.: 2007-34

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Second Revision of Sheet No. 40-a
Canceling First Revision
of Sheet No. 40-a

W N U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 40

LARGE GENERAL SERVICE GREATER THAN 3 aMW

(Single phase or three phase at the available Primary or Secondary distribution voltages)
(Continued)

(C)

Deleted: DEMAND

c) Reactive Power Charge:

Primary Voltage Metering Point 0.103¢ per reactive kilovolt ampere-hour (kvarh)

(I)

Deleted: 094

Secondary Voltage Metering Point 0.120¢ per reactive kilovolt ampere-hour (kvarh)

(I)

Deleted: 115

3. Distribution Charges: The following Distribution Charges are applicable to Customers on Schedule 40 at the time the Commission approves the Distribution Charges in this Section 3 in a general rate case and to incremental new load through an existing Point of Delivery on an existing feeder of a Customer currently receiving service under Schedule 40.

(C)

Deleted: A

(C)

Demand Charge: Customer specific charge calculated by dividing the distribution costs (calculated according to the following procedures) by the estimated annual peak Coincident Billing Demand. The Demand charge will not be recalculated between rate cases for new load on existing feeders of Customers already on this schedule.

a) Customers share of substation costs calculated as:

- i. The Customer's Demand on the substation divided by the total Demand on the substation multiplied by;
- ii. Substation Base Costs calculated using net book value at the time the Customer goes on to Schedule 40 multiplied by;
- iii. The sum of the Substation Fixed Charge Rate, the Substation O&M Charge Rate and the A&G Charge Rate as shown in A., B., and C. below.
 - A. Substation Fixed Charge Rate, as derived from the Fixed Charge Rate Model, based upon the dollar-weighted average remaining life of the substation equipment and 12.8180% for land,
 - B. Substation O&M Charge Rate of 4.0236%,
 - C. A&G Charge Rate of 32% of the O&M rate, which is 1.2871% for substation costs.
- iv. The Substation Base Cost, the Substation Fixed Charge Rate, the Substation O&M Charge Rate and the A&G Charge Rate in general rate cases following a Customer first going on Schedule 40, will be adjusted as follows:
 - A. Substation Base Costs will be adjusted for substation equipment retired, and
 - B. the cost for new equipment will be added. The formula described in section 3.a)i). will then be applied to the updated Substation Base Costs
 - C. The Substation Fixed Charge Rate will be adjusted for changes in the cost of capital and capital structure, taxes and insurance.
 - D. The Substation O&M Charge Rate will be adjusted based on the ratio of substation O&M to substation plant.
 - E. The A&G Charge Rate will be a function of the ratio of the distribution A&G to distribution O&M.

(I)

Deleted: 7562

(R)

Deleted: 1482

(R)(R)

Deleted: 34

Deleted: 4104

Issued: December 3, 2007
Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Second Revision of Sheet No. 40-b
Canceling First Revision
of Sheet No. 40-b

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 40
LARGE GENERAL SERVICE GREATER THAN 3 aMW

(Single phase or three phase at the available Primary or Secondary distribution voltages)
(Continued)

(C)

Deleted: DEMAND

- b) Customer's share of Primary distribution lines calculated as:
 - i. The estimated net book value per mile of each distribution feeder and associated distribution facilities on which the Customer has over 3 aMW of load multiplied by:
 - ii. The number of miles on each distribution feeder between the Customer's meter(s) and the substation for each distribution feeder on which the Customer has over 3 aMW of load (the "Distribution Base Cost") multiplied by:
 - iii. The Customer's share of the peak load on the distribution feeder multiplied by:
 - iv. The sum of the Distribution Fixed Charge Rate and the Distribution O&M Charge Rate as shown in A. and B. below
 - A. Distribution Fixed Charge Rate, as derived from the Fixed Charge Rate Model, based upon the average remaining life of the feeder(s) used in the calculation of the Distribution Base Cost
 - B. Distribution O&M Charge Rate of: 5.12%
 - v. The Distribution Base Cost, the Distribution Fixed Charge Rate and the Distribution O&M Charge Rate in general rate cases following a Customer first going on Schedule 40, will be adjusted as follows:
 - A. Distribution Base Costs will be adjusted for estimates of any plant on the feeder(s) serving the Customer that has been retired and
 - B. the cost for new investment to the feeder(s) serving the Customer will be added. The formula described in section 3.b)ii (above) will then be applied to the updated Distribution Base Costs.
 - C. The Distribution Fixed Charge Rate will be adjusted based on changes in the cost of capital and capital structure, taxes and insurance.
 - D. The Distribution O&M Charge Rate will be adjusted based on the ratio of distribution O&M to distribution plant.
- c) Customer's allocation of line transformer costs where service is at Secondary voltage and/or where the Company has agreed to provide rental transformers where the service is at Primary voltage
 - i. Based upon the Transformer Rental Schedule

(R)

Deleted: 82

Issued: December 3, 2007
Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Second Revision of Sheet No. 40-c
Canceling First Revision
of Sheet No. 40-c

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 40
LARGE GENERAL SERVICE GREATER THAN 3 aMW

(Single phase or three phase at the available Primary or Secondary distribution voltages)
(Continued)

(C)

Deleted: DEMAND

4. Distribution Charges; ~~The following Distribution Charges are applicable to existing Schedule 40 Customers who add new service through a new Point of Delivery from a feeder through which the Schedule 40 Customer currently receives service at an existing Point of Delivery. (For incremental new load through an existing Point of Delivery on an existing feeder of a Customer currently receiving service under Schedule 40, the Distribution Charge calculated in Section 3 of this Schedule applies.) The following Distribution Charges also apply to new Schedule 40 Customers prior to calculation of the Distribution Charge applicable under Section 3 of this Schedule.~~

(C)

Deleted: A

a) ~~Customer specific Monthly Distribution Charge calculated by multiplying the monthly Energy usage by the applicable rate(s):~~

i. ~~Primary Voltage consumption: \$0.013922 / kWh~~

(C)

Deleted: c

ii. ~~Secondary Voltage consumption (> 350 kW peak Demand): \$0.008901 / kWh~~

(R)

Deleted: divid

iii. ~~Secondary Voltage consumption (<= 350 kW peak Demand): \$0.013904 / kWh~~

(R)

Deleted: Distribution Cost (calculated according to the following procedures) by the estimated Coincident Billing Demand. Such estimated Coincident Billing Demand is based on the Customer specific Coincident Demand established for the corresponding Month during the test year used in the most recently completed general rate case

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

COINCIDENT BILLING DEMAND:

Coincident Demand and Coincident Billing Demand refers to the coincident monthly 15 minute peak Demand of the Customer's meters for all accounts that qualify for Schedule 40 on the distribution feeder(s).

Billing Months of December through March: the highest Coincident Demand established during the Month shall be used for billing. Billing Months of April through November: the highest Coincident Demand established during the Month, but not less than 60 per cent of the highest Coincident Demand established during the previous peak winter season (billing Months of December through March) shall be used for billing.

(C)

Deleted: a). Distribution Cost calculated based upon the Customer specific historical consumption during the test year used in the most recently completed general rate case

(C)

Deleted: 015095

Deleted: 011517

Deleted: 015487

Coincident Billing Demand will be calculated from interval metering where the Company determines that this would be cost effective; otherwise it will be the billed Demand adjusted for a coincidence factor established from a Customer study performed by the Company.

REACTIVE POWER CHARGE:

The reactive power charge shall apply only to those meters where the annual peak load is over 50 kW.

Issued: December 3, 2007
Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

First Revision of Sheet No. 40-d
Cancelling
Original Sheet No. 40-d

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 40

LARGE GENERAL SERVICE GREATER THAN 3 aMW

(Single phase or three phase at the available Primary or Secondary distribution voltages)
(Continued)

(C)

Deleted: DEMAND

AVERAGE MW (aMW)

For the purposes of this schedule, the terms "Average MW" or "aMW" shall mean average load obtained by dividing the Energy metered during a Billing Month by the number of hours in the Billing Month. For the purpose of calculating the number of hours in the Billing Month it shall be assumed that all meter readings are obtained at 12:00 midnight and that the billing dates shown on the bill are inclusive (e.g. a bill with dates 9/1 and 10/1 is for 31 days or 744 hours).

(N)

(N)

FIXED CHARGE RATE MODEL

For the purposes of this schedule, the Fixed Charge Rate Model uses a levelized revenue requirements algorithm and is designed to calculate the revenue requirements for the remaining life of the plant in the customer specific distribution facilities. (A copy of the Fixed Charge Rate Model is on file with the Washington Utilities and Transportation Commission.)

CUSTOMER:

For the purpose of this schedule a Customer is additionally a single legal entity that is both responsible for paying all the bills and directly using all the electricity associated with the meters being aggregated to 3 aMW on the feeder.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

Issued: December 3, 2007
Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Eighteenth Revision of Sheet No. 43-a
Canceling Seventeenth Revision
of Sheet No. 43-a

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 43
INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS
(Single phase or three phase at the available Primary distribution voltage)
(Continued)

MONTHLY RATE:

Basic Charge:	\$350.00	(l)	Deleted: 295
Demand Charge:			
Plus	\$4.61 per kW of Billing Demand	(l)	Deleted: 04
	\$3.78 per kW of Critical Demand established in the preceding 11 months	(l)	Deleted: 31
Energy Charge:	5.5558¢ per kWh	(l)	Deleted: 4.9375
Reactive Power Charge:	0.290¢ per reactive kilovolt ampere-hour (kvarh)	(l)	Deleted: 265

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

The highest Demand established during the month.

CRITICAL DEMAND:

The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure.

REACTIVE POWER CHARGE:

The reactive power charge shall apply to only those electric loads with a maximum monthly Demand of 100 kW or higher. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

Issued: December 3, 2007
Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Twenty-Seventh Revision of Sheet No. 46
Canceling Twenty-Sixth Revision
of Sheet No. 46

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE
(Three phase, delivery voltage of 50,000 volts or higher)

AVAILABILITY:

1. This schedule applies to service that may be interrupted at the request of the Company to maintain or manage the integrity of its electrical system or to assist the Company in the management of energy supplies and resources for economic or other purposes subject to the terms and conditions described below.
2. Customer taking service under this Schedule must anticipate 210 hours of service interruption annually, as described in subsequent sections of this schedule.
3. Separate voltage arrangements with individual customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE:

Demand Charge \$2.03 per kVa of Billing Demand

(1)

Deleted: 1.78

Energy Charge: ~~5.3686¢~~ per kWh

(1)

Deleted: 4.6901

ADJUSTMENT:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

The highest average thirty-minute Demand recorded during the month (but not less than 4,400 kVa), exclusive of Demand occurring on Sundays or between 12:00 midnight and 5:00 a.m.

Issued: December 3, 2007
Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Ninth Revision of Sheet No. 46-a
Canceling Eighth Revision
of Sheet No. 46-a

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE
(Three phase, delivery voltage of 50,000 volts or higher)
(Continued)

ANNUAL MINIMUM CHARGE:

The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than ~~\$24.36~~ per kVa of the maximum Billing Demand established plus ~~4.8317¢~~ per kWh consumed during the period.

(1)(1)

Deleted: 21.36

Deleted: 2211

INTERRUPTION OF SERVICE:

1. **Times and Durations of Interruptions:** Electric Service shall be interrupted and suspended by Customer, as directed by the Company, between the hours of 8:00 a.m. and 12:00 noon and between 5:00 p.m. and 8:00 p.m. Monday through Saturday. Subject to paragraph 3 below, the duration of such interruption and suspension ("Suspension Period") shall be specified in the Company's notice to the Customer to initiate and maintain such interruption and suspension.
2. **Notice Prior to Suspension Period:** The Company shall provide the Customer reasonable advance notice of a Suspension Period; provided, however Company will provide Customer at least 14 hours advanced notice of a Suspension Period when such service interruption is for the Company to economically manage its energy supplies and resources. When Company notifies Customer of a service interruption for the Company to economically manage its energy supplies and resources, Company will provide customer with a non-binding estimate of the penalty per kWh to be assessed if Customer fails to interrupt and suspend service..
3. **Limitations on Service Interruptions:** Customer will not be required to interrupt and suspend Electric Service under this Schedule for more than 210 hours during any twelve-month period commencing on October 1 of each year; provided, however, no Customer will be required to interrupt and suspend Electric Service pursuant to this Schedule for more than 182 hours during any such twelve-month period for the sole purpose of Company management of energy supplies and resources for economic purposes. This maximum of 182 hours of interruption for Company management of energy supplies and resources for economic purposes shall also include hours used to test Customer's preparedness to interrupt and suspend service; provided, however, the Company will not institute any more than two such tests during the twelve month period.

Issued: December 3, 2007
Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Twenty-Sixth Revision of Sheet No. 49
Canceling Twenty-Fifth Revision
of Sheet No. 49

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 49
HIGH VOLTAGE GENERAL SERVICE
(Three-phase delivery voltage of 50,000 volts or higher)

AVAILABILITY:

1. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE:

Demand Charge: \$3.58 per kVa of Billing Demand
Energy Charge: ~~5.3686¢~~ per kWh

(1)
(1)

Deleted: 14
Deleted: 4.6901

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

Issued: December 3, 2007
Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Twenty-Sixth Revision of Sheet No. 50
 Canceling Twenty-Fifth Revision
 of Sheet No. 50

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 50
LIMITED STREET LIGHTING SERVICE

AVAILABILITY:

1. Incandescent Lighting Service hereunder is limited to Customers receiving service under this schedule as of April 18, 1972.
2. Mercury Vapor Lighting Service hereunder is limited to Customers receiving service under this tariff at locations existing as of November 23, 1979.
3. No new installations or additions to existing systems or relocated fixtures will be served by the Company under this schedule.
4. This schedule applies to existing dusk-to-dawn incandescent and mercury vapor lighting of streets, alleys, and other public thoroughfares with installations of at least five (5) lamps supplied from the Company's existing distribution system.

MONTHLY RATES PER LAMP:

Customer-Owned Incandescent Lighting Service (Code A):

Lamp Wattage	KWhs per lamp per month	Monthly Rate
327 Watt	114	\$11.62

(I)

Deleted: 10.47

Customer-Owned Mercury Vapor Lighting Service (Code A)

Lamp Wattage	KWhs per lamp per month	Monthly Rate
100 Watt	44	\$5.79
175 Watt	74	\$8.51
400 Watt	161	\$16.71

(I)

Deleted: 28

(I)

Deleted: 7.72

Deleted: 15.11

Customer-Owned Energy Only Mercury Vapor Lighting Service (Code B)

Lamp Wattage	KWhs per lamp per month	Monthly Rate
100 Watt	44	\$3.96
175 Watt	74	\$6.67
400 Watt	161	\$14.77
700 Watt	273	\$27.86
1000Watt	383	\$37.68

(I)

Deleted: 67

(I)

Deleted: 00

(I)

Deleted: 13.29

(I)

Deleted: 25.12

Deleted: 33.91

SPECIAL TERMS AND CONDITIONS:

1. Installation and maintenance of Customer-Owned systems: A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company.

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Seventeenth Revision of Sheet No. 52-a
 Canceling Sixteenth Revision
 of Sheet No. 52-a

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 52
CUSTOM LIGHTING SERVICE
COMPANY OWNED
 (Continued)

Lamp Charges:

Sodium Vapor Lamp Wattage	Rate per Month per lamp		
50	\$1.97	(1)	Deleted: 77
70	\$2.87		Deleted: 58
100	\$4.04		Deleted: 3.63
150	\$5.87		Deleted: 29
200	\$7.77		Deleted: 01
250	\$9.66		Deleted: 8.71
310	\$13.17	(1)	Deleted: 11.88
400	\$15.06		Deleted: 13.57
Metal Halide			
Lamp Wattage	Rate per Month per lamp		
70	\$3.12	(1)	Deleted: 2.80
100	\$3.97		Deleted: 56
150	\$5.71		Deleted: 12
175 ⁽¹⁾	\$6.75		Deleted: 06
250	\$9.18		Deleted: 8.24
400	\$14.39	(1)	Deleted: 12.92
1000	\$34.44		Deleted: 30.92

(1) Limited availability – see section 9 of Special Terms And Conditions.

Facilities Charge:

Options A and B Terms:

1. Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable).
2. Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, overheads but excludes the effect of applicable taxes.

Amounts of the facilities charges:

Option A:

1.50% times the Estimated System Cost per month.

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Issued: December 3, 2007

Effective: January 3, 2008

Advice No.: 2007-34

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Sixth Revision of Sheet No. 52-b
Canceling Fifth Revision
of Sheet No. 52-b

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 52
CUSTOM LIGHTING SERVICE
COMPANY OWNED
(Continued)

Option B:

0.257% times the Estimated System Cost per month.

(l)

Deleted: 4

Under Option B the Customer pays the Estimated Installed Cost up-front. The monthly facilities charge covers routine maintenance.

Availability Of Option A Facilities Charge:

Option A is available to all Customers except, Option A is not available to homeowner or condo associations or similar organizations until the homes or condos have been fully built-out and occupied. At any time the Company may require that the Customer provide sufficient security up to the amount of the Estimated Installed Cost in a form and for a term acceptable to the Company. Any Customer wishing to discontinue service (including changing of account responsibility) must pay the unamortized balance of the Estimated Installed Cost at the time service is discontinued.

SPECIAL TERMS AND CONDITIONS:

1. **Notification of Inoperable Lights:** For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of Custom lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
2. **Hours of service:** Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

Issued: December 3, 2007
Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Fourteenth Revision of Sheet No. 53-a
 Canceling Thirteenth Revision
 of Sheet No. 53-a

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE
 (Continued)

COMPANY OWNED LIGHTS:

MONTHLY RATES PER LAMP FOR COMPANY OWNED LIGHTS:

Sodium Vapor Lamp Wattage	Rate per Month per lamp	
50	\$8.81	(1)
70	\$10.09	
100	\$11.36	
150	\$13.50	
200	\$16.16	
250	\$18.19	
310	\$21.02	
400	\$24.58	
1000	\$54.49	(1)

Deleted: 16
Deleted: 9.32
Deleted: 10.47
Deleted: 12.43
Deleted: 14.84
Deleted: 16.68
Deleted: 19.19
Deleted: 22.46
Deleted: 49.61

COMPANY OWNED LIGHTS - SPECIAL TERMS AND CONDITIONS:

- Installation and Maintenance:** The Company will install new lights upon request and shall provide all engineering and mapping, and shall provide and install (a) Luminaire, (b) Lamp, (c) Photocell, (d) Bracket, (e) Secondary voltage circuitry, and (f) secondary voltage connectors and fusing. The Customer shall pay only the additional installed cost of bracket arms in excess of 8 feet, and the additional cost of luminaires costing more than the Company standard luminaires. For the purpose of this rate the cobra head style luminaire is the Company standard.
- Ownership of Facilities:** The Company shall own, operate, and maintain all facilities installed by the Company under this schedule.
- Types of Luminaires:** Only luminaires with maintenance costs comparable to Company standard luminaires will be served under this schedule. Luminaires of types that are not approved for service under this schedule may be suitable for service under Schedule 52, Custom Lighting Service.

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Fifth Revision of Sheet No. 53-c
 Canceling Fourth Revision
 of Sheet No. 53-c

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE
 (Continued)

Metal Halide Lamp Wattage	Rate per Month per lamp
70	\$8.88
100	\$9.73
150	\$11.80
175 ⁽¹⁾	\$15.18
250	\$15.68
400	\$17.63

- (1) Deleted: 8.18
- Deleted: 8.94
- Deleted: 10.81
- Deleted: 13.94
- Deleted: 14.31
- Deleted: 15.95

(1) Limited availability – see section 10 of Customer Owned Lights - Special Terms And Conditions.

CUSTOMER OWNED LIGHTS - SPECIAL TERMS AND CONDITIONS:

1. **Installation and Maintenance:** A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall be installed without expense to the Company. The Customer shall be responsible for providing the entire lighting system including the initial lamp of a type and wattage reflected in this schedule and the initial photocell. The Customer shall be responsible for furnishing the maintenance to the luminaire, poles and brackets, wiring in/on poles, and circuitry and duct. Other maintenance shall be furnished by the Company in accordance with the paragraph titled "Maintenance Service Provided" below.
2. **Installation of New Lights - Notification:** The Customer shall notify the Company, on a timely basis, of any new lights installed, such notification shall include the information required in the paragraph titled "Inventory" below.
3. **Connection of Street Light Systems:** The Company will connect all electrical loads to, or disconnect the same from, the Company's electric distribution facilities.
4. **Company Approval Of Luminaires:** Only luminaires with maintenance costs comparable to Company standard luminaires will be served under this schedule. In addition the luminaire shall accept a Company standard lamp(s) (mogul base lamp) and a photocell receptacle that will accept the locking type of 120 volt photocell complying with ANSI C136.10 - 1988 or subsequent revision. Luminaires of types that are not approved for service under this schedule may be suitable for service under Schedule 52, Custom Lighting Service.

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Twenty-Seventh Revision of Sheet No. 54
 Canceling Twenty-Sixth Revision
 of Sheet No. 54

WN U-60

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 54
 CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE
 SODIUM VAPOR**

AVAILABILITY:

1. This schedule is available to municipalities, agencies, or subdivisions of government or community associations and similar organizations and applies to electric energy for dusk-to-dawn sodium vapor lighting of streets, alleys, and other public thoroughfares which can be served from the Company's existing distribution system, with the following limitations.
2. After June 1, 1998, service is available only to those customers who are receiving service under this schedule as of June 1, 1998.
3. After June 1, 1999, no new installations or additions to existing systems or relocated fixtures will be served by the Company.

MONTHLY RATES PER LAMP:

Energy charges per lamp:

Sodium Vapor Lamp Wattage	Rate per Month per lamp	
50	\$1.97	(I) Deleted: 1.77
70	\$2.87	Deleted: 2.58
100	\$4.03	Deleted: 3.62
150	\$5.86	Deleted: 5.28
200	\$7.76	Deleted: 7.00
250	\$9.64	Deleted: 8.69
310	\$13.15	Deleted: 11.84
400	\$15.04	Deleted: 13.55
1000	\$37.87	(I) Deleted: 34.09

SPECIAL TERMS AND CONDITIONS:

1. Installation and Maintenance of Customer-Owned Systems: A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company. The Customer shall be responsible for providing all maintenance including, but not limited to, poles or standards, brackets, luminaires, lamps, ballast, photocells, timing devices, glassware, wiring in/on poles, circuitry and ducts.
2. Service to Be Rendered: The Company shall provide electric energy for lamps of the types and wattages specified above.

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Twenty-Seventh Revision of Sheet No. 55
 Canceling Twenty-Sixth Revision
 of Sheet No. 55

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 55
AREA LIGHTING SERVICE

AVAILABILITY:

1. This schedule applies to dusk-to-dawn lighting where 120 volt service is existing on the Company owned and installed pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such pole and/or secondary voltage service or pole and service as provided herein.
2. For lights installed prior to Nov. 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after Nov. 1, 1999, service under this schedule for periods of less than eight (8) years is subject to charges for removal as provided herein, unless a subsequent customer requests service.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after Nov. 1, 1999, where necessary, the Customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the Company.

MONTHLY RATE PER LAMP:

Lamp Charges per month per lamp:
 Sodium Vapor

Lamp Wattage	Rate		
70	\$10.15	(I)	Deleted: 9.38
100	\$11.42		Deleted: 10.53
150	\$13.62		Deleted: 12.53
200	\$16.33		Deleted: 15.00
250	\$18.41		Deleted: 16.88
400	\$24.84	(I)	Deleted: 22.70
Metal Halide			
Lamp Wattage	Rate		
250	\$21.25	(I)	Deleted: 19.52

FACILITIES CHARGE:

The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

Facilities installed prior to November 20, 1975: Customers served by facilities extended prior to this date shall be subject to a charge of \$2.02 per month for each pole required for such extension.	(I)	Deleted: 1.89
---	-----	---------------

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Ninth Revision of Sheet No. 55-a
Canceling Eighth Revision
of Sheet No. 55-a

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 55
AREA LIGHTING SERVICE
(Continued)

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up-front or shall be subject to a charge of \$7.98 per month for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service.

(1)

Deleted: 45

SPECIAL TERMS AND CONDITIONS:

1. Ownership & Operations: The Company will own, operate, and maintain the facilities for supplying area lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.
2. Notification of Inoperable Lights: It shall be the responsibility of the Customer to notify the Company of lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
3. Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year)

Issued: December 3, 2007
Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Twenty-Third Revision of Sheet No. 58
 Canceling Twenty-Second Revision
 of Sheet No. 58

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 58
FLOOD LIGHTING SERVICE

AVAILABILITY:

1. This schedule applies to dusk-to-dawn flood lighting of private property where 120 volt service is existing on the pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such secondary voltage service or pole and service as provided herein.
2. For lights installed prior to Nov. 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after Nov. 1, 1999, service under this schedule is effective for a period of eight (8) years after installation of Company-owned facilities, unless (a) a subsequent customer requests service or (b) the facilities are removed, whereupon appropriate removal charges shall be paid.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after Nov. 1, 1999, where necessary, the Customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the Company.

MONTHLY RATE PER LAMP:

Directional Flood

Sodium Vapor Lamp Wattage	Rate per Month per lamp
70	\$12.13
100	\$13.31
150	\$15.19
200	\$17.74
250	\$19.74
400	\$25.09

(1)

Deleted: 11.23

(1)

Deleted: 12.29

(1)

Deleted: 14.00

(1)

Deleted: 16.32

(1)

Deleted: 18.13

(1)

Deleted: 22.93

Metal Halide Lamp Wattage	Rate per Month per lamp
175 ⁽¹⁾	\$17.32
250	\$20.29
400	\$25.24
1000	\$46.72

(1)

Deleted: 15.94

(1)

Deleted: 18.62

(1)

Deleted: 23.05

(1)

Deleted: 42.38

(1) Limited availability - see section 7 of Special Terms And Conditions.

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Eleventh Revision of Sheet No. 58-a
 Canceling Tenth Revision
 of Sheet No. 58-a

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 58
FLOOD LIGHTING SERVICE
 (Continued)

<u>Horizontal Flood</u>				
<u>Sodium Vapor</u>	<u>Rate per Month</u>			
<u>Lamp Wattage</u>	<u>per lamp</u>			
100	\$15.13	(1)	Deleted: 14.04	
150	\$16.99	(1)	Deleted: 15.68	
200	\$19.75	(1)	Deleted: 18.20	
250	\$20.56	(1)	Deleted: 18.89	
400	\$26.87	(1)	Deleted: 24.60	
<u>Metal Halide</u>				
<u>Lamp Wattage</u>	<u>Rate per Month</u>			
	<u>per lamp</u>			
250	\$24.13	(1)	Deleted: 22.21	
400	\$30.50	(1)	Deleted: 27.97	

FACILITIES CHARGE:

The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up-front or shall be subject to a charge of \$7.98 per month for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service.

(1) Deleted: 45

SPECIAL TERMS AND CONDITIONS:

- Ownership & Operations: The Company will own, operate, and maintain the facilities for supplying flood lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Thirty-First Revision of Sheet No. 95
Canceling Thirtieth Revision
of Sheet No. 95

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE

APPLICABILITY:

This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedules 448 and 449. This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any special contract unless specifically excluded by such special contract.

ADJUSTMENT:

In addition to the rate specified in the otherwise applicable rate schedules

MONTHLY RATE:

<u>SCHEDULE 7*</u>	Energy Charge:	0.0000 cents per kWh	Deleted: 3245
<u>SCHEDULE 24*</u>	Energy Charge:	0.0000 cents per kWh	Deleted: 3125
<u>SCHEDULE 25*</u>	Energy Charge:	0.0000 cents per kWh	Deleted: 3115
<u>SCHEDULE 26*</u>	Energy Charge:	0.0000 cents per kWh	Deleted: 2918
<u>SCHEDULE 29*</u>	Energy Charge:	0.0000 cents per kWh	Deleted: 2566
<u>SCHEDULE 31*</u>	Energy Charge:	0.0000 cents per kWh	Deleted: 3063
<u>SCHEDULE 35*</u>	Energy Charge:	0.0000 cents per kWh	Deleted: 3093
 <u>SCHEDULE 40</u> Secondary Voltage Metering Point ≤ 350 kW: Energy Charge: 0.0000 cents per kWh Secondary Voltage Metering Point > 350 kW: Energy Charge: 0.0000 cents per kWh Primary Voltage Metering Point: Energy Charge: 0.0000 cents per kWh			
<u>SCHEDULE 43</u>	Energy Charge:	0.0000 cents per kWh	Deleted: 2566

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

Issued: December 3, 2007
Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Sixth Revision of Sheet No. 95-a
 Canceling Fifth Revision
 of Sheet No. 95-a

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE
 (Continued)

MONTHLY RATE:

	<u>SCHEDULE 46</u>	Energy Charge:	0.0000 cents per kWh	(R)	Deleted: 2768
	<u>SCHEDULE 49</u>	Energy Charge:	0.0000 cents per kWh	(R)	Deleted: 2451
	<u>SCHEDULE 50 - Customer-Owned Incandescent Lighting Service</u>				
	<u>Lamp Wattage</u>				
	327 Watts	\$0.00		(R)	Deleted: 38
	<u>SCHEDULE 50 - Customer-Owned Mercury Vapor Lighting Service</u>				
	<u>SCHEDULE 50 - Customer-Owned Energy Only Mercury Vapor Lighting Service</u>				
	<u>Lamp Wattage</u>				
	100 Watts	\$0.00		(R)	Deleted: 13
	175 Watts	\$0.00		(R)	Deleted: 23
	400 Watts	\$0.00		(R)	Deleted: 50
	700 Watts	\$0.00		(R)	Deleted: 90
	1000 Watts	\$0.00		(R)	Deleted: 1.28

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Eighth Revision of Sheet No. 95-b
 Canceling Seventh Revision
 of Sheet No. 95-b

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE
 (Continued)

MONTHLY RATE:

SCHEDULE 52 - Sodium Vapor Lighting Service

Lamp Wattage

50 Watt	\$0.00
70 Watt	\$0.00
100 Watt	\$0.00
150 Watt	\$0.00
200 Watt	\$0.00
250 Watt	\$0.00
310 Watt	\$0.00
400 Watt	\$0.00

(R)
 (R)

- Deleted: 07
- Deleted: 10
- Deleted: 14
- Deleted: 19
- Deleted: 25
- Deleted: 31
- Deleted: 44
- Deleted: 50

SCHEDULE 52 - Metal Halide Lighting Service

Lamp Wattage

70 Watt	\$0.00
100 Watt	\$0.00
150 Watt	\$0.00
175 Watt	\$0.00
250 Watt	\$0.00
400 Watt	\$0.00
1000 Watt	\$0.00

(R)
 (R)

- Deleted: 11
- Deleted: 15
- Deleted: 21
- Deleted: 24
- Deleted: 33
- Deleted: 52
- Deleted: 1.25

SCHEDULE 53 - Sodium Vapor Lighting Service

Lamp Wattage

50 Watt	\$0.00
70 Watt	\$0.00
100 Watt	\$0.00
150 Watt	\$0.00
200 Watt	\$0.00
250 Watt	\$0.00
310 Watt	\$0.00
400 Watt	\$0.00
1000 Watt	\$0.00

(R)
 (R)

- Deleted: 07
- Deleted: 10
- Deleted: 14
- Deleted: 19
- Deleted: 25
- Deleted: 31
- Deleted: 44
- Deleted: 50
- Deleted: 1.28

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Seventh Revision of Sheet No. 95-c
 Canceling Sixth Revision
 of Sheet No. 95-c

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE
 (Continued)

MONTHLY RATE:

SCHEDULE 53 – Metal Halide Lighting Service

Lamp Wattage

70 Watt	\$0.00	(R)	Deleted: 11
100 Watt	\$0.00		Deleted: 15
150 Watt	\$0.00		Deleted: 21
175 Watt	\$0.00		Deleted: 24
250 Watt	\$0.00	(R)	Deleted: 33
400 Watt	\$0.00		Deleted: 52

SCHEDULE 54 – Customer –Owned Sodium Vapor Lighting Service

Lamp Wattage

Dusk to Dawn

50 Watt	\$0.00	(R)	Deleted: 07
70 Watt	\$0.00		Deleted: 10
100 Watt	\$0.00		Deleted: 14
150 Watt	\$0.00		Deleted: 19
200 Watt	\$0.00		Deleted: 25
250 Watt	\$0.00		Deleted: 31
310 Watt	\$0.00	(R)	Deleted: 44
400 Watt	\$0.00		Deleted: 50
1000 Watt	\$0.00		Deleted: 1.28

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Sixth Revision of Sheet No. 95-d
 Cancelling Fifth Revision
 of Sheet No. 95-d

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE
 (Continued)

MONTHLY RATE:

SCHEDULE 55 - Sodium Vapor Lighting Service*

Lamp Wattage

70 Watt	\$0.00	(R)	Deleted: 10
100 Watt	\$0.00		Deleted: 14
150 Watt	\$0.00		Deleted: 19
200 Watt	\$0.00		Deleted: 25
250 Watt	\$0.00		Deleted: 31
400 Watt	\$0.00	(R)	Deleted: 50

SCHEDULE 55 - Metal Halide Lighting Service*

Lamp Wattage

175 Watt	\$0.00	(R)	Deleted: 24
250 Watt	\$0.00	(R)	Deleted: 33

SCHEDULE 57

Monthly Rate per Watt of Connected Load:	0.00 cents	(R)	Deleted: 081
---	------------	-----	--------------

SCHEDULE 58 - Directional Sodium Vapor Lighting Service*

Lamp Wattage

70 Watt	\$0.00	(R)	Deleted: 10
100 Watt	\$0.00		Deleted: 14
150 Watt	\$0.00		Deleted: 19
200 Watt	\$0.00		Deleted: 25
250 Watt	\$0.00		Deleted: 31
400 Watt	\$0.00	(R)	Deleted: 50

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Sixth Revision of Sheet No. 95-e
 Canceling Fifth Revision
 of Sheet No. 95-e

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE
 (Continued)

MONTHLY RATE:

SCHEDULE 58 - Directional Metal Halide Lighting Service*

Lamp Wattage

175 Watt	\$0.00	(R)	Deleted: 24
250 Watt	\$0.00		Deleted: 33
400 Watt	\$0.00		Deleted: 52
1000 Watt	\$0.00	(R)	Deleted: 1.25

SCHEDULE 58 - Horizontal Sodium Vapor Lighting Service*

Lamp Wattage

100 Watt	\$0.00	(R)	Deleted: 14
150 Watt	\$0.00		Deleted: 19
200 Watt	\$0.00		Deleted: 25
250 Watt	\$0.00		Deleted: 31
400 Watt	\$0.00	(R)	Deleted: 50

SCHEDULE 58 - Horizontal Metal Halide Lighting Service*

Lamp Wattage

175 Watt	\$0.00	(R)	Deleted: 24
250 Watt	\$0.00		Deleted: 33
400 Watt	\$0.00	(R)	Deleted: 52

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm schedules.

BASIS:

The purpose of this schedule is to adjust rates, to the extent that power supply costs deviate from power supply costs assumed in present rate levels, as ordered in Docket No. UE-040641.

ADJUSTMENTS:

Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Applicability section above applies, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer Title: Director, Rates & Regulatory Affairs

Sixth Revision of Sheet No. 448-i
 Canceling Fifth Revision
 of Sheet No. 448-i

W.N.U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 448
POWER SUPPLIER CHOICE
 (Continued)

Monthly Rate (Continued):

Imbalance Energy Surcharge ^(a)	The sum for all hours of such Month: [(1.0 * INDEX * negative Imbalance Energy within Deviation Band) + (1.05 * INDEX * negative Imbalance Energy)] * 1.0425 Note: These charges are paid pursuant to the Company's OATT.	The sum for all hours of such Month: [(1.0 * INDEX * negative Imbalance Energy within Deviation Band) + (1.05 * INDEX * negative Imbalance Energy)] * 1.0425 Note: These charges are paid pursuant to the Company's OATT.
Distribution Service ^(b)	\$4,174 / kVa Month	\$1,713 / kVa Month
Customer Charge	\$1,300.00 / Month per metered Customer site	\$1,300.00 / Month per metered Customer site
Ancillary Services Charge	These charges are paid pursuant to the Company's OATT	These charges are paid pursuant to the Company's OATT
Transmission Charge	Transmission Charge (pursuant to the Company's OATT) * Utility Factor	Transmission Charge (pursuant to the Company's OATT) * Utility Factor
Electric Conservation Service Rider ^(c)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(c)	See Schedule 129 of this tariff	See Schedule 129 of this tariff

(I)(I)

(I)(I)

Deleted: 00
Deleted: 53
Deleted: 709
Deleted: 709

- (a) INDEX is hourly price, as set forth in Section 14, Definitions.
- (b) In addition to the Distribution Service charge, Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement.
- (c) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

Seventh Revision of Sheet No. 449-i
 Canceling Sixth Revision
 of Sheet No. 449-i

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 449
RETAIL WHEELING SERVICE
 (Continued)

10.1 Description of Charges (Continued). Monthly Rate:

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate arrangement.	Provided by Power Supplier pursuant to separate arrangement.
Imbalance Energy Credit ^(a)	The sum for all hours of such Month: [(1.0*INDEX*positive Imbalance Energy within Deviation Band) + (0.95 * INDEX * positive Imbalance Energy in excess of Deviation Band)] Note: These charges are paid pursuant to the Company's OATT	The sum for all hours of such Month: [(1.0*INDEX*positive Imbalance Energy within Deviation Band) + (0.95 * INDEX * positive Imbalance Energy in excess of Deviation Band)] Note: These charges are paid pursuant to the Company's OATT
Imbalance Energy Surcharge ^(a)	The sum for all hours of such Month: [(1.0*INDEX*negative Imbalance Energy within Deviation Band) +(1.05 * INDEX * negative Imbalance Energy)] * 1.0425 Note: These charges are paid pursuant to the Company's OATT	The sum for all hours of such Month: [(1.0*INDEX*negative Imbalance Energy within Deviation Band) +(1.05 * INDEX * negative Imbalance Energy)] * 1.0425 Note: These charges are paid pursuant to the Company's OATT
Distribution Service ^(b)	\$4.174 / kVa Month	\$1.713 / kVa Month
Customer Charge	\$1,300.00 / Month per metered Customer site	\$1,300.00 / Month per metered Customer site
Electric Conservation Service Rider ^(c)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(e)	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Ancillary Services Charges	These charges are paid pursuant to the Company's OATT	These charges are paid pursuant to the Company's OATT
Transmission Service	These charges are paid pursuant to the Company's OATT	These charges are paid pursuant to the Company's OATT

(X)

(X)

- Deleted: 3.999
- Deleted: 1.532
- Deleted: 709
- Deleted: 709

Issued: December 3, 2007
 Advice No.: 2007-34

Effective: January 3, 2008

Issued By Puget Sound Energy

By: _____ Tom DeBoer

Title: Director, Rates & Regulatory Affairs