

Utilities and Transportation Commission
Standard Inspection Report for Intrastate Gas Distribution Systems
Records Review and Field Inspection

A completed **Standard Inspection Checklist, OQ Field Validation Protocol form and Cover Letter/Field Report** are to be submitted to the Senior Engineer within **30 days** from completion of the inspection.

Inspection Report			
Docket Number	PL-700132		
Inspector/Submit Date	J. Subsits 1/7/08		
Sr. Eng Review/Date	D. Lykken 1/9/08		
Operator Information			
Name of Operator:	Agrium U.S. Inc.	OP ID #:	672
Name of Unit(s):	Agrium U.S. Inc.		
Records Location:	Kennewick		
Date(s) of Last (unit) Inspection:	4/6/05-4/8/05	Inspection Date(s):	12/17/2007-12/18/2007

Inspection Summary:

An inspection was conducted of Agrium's gas system. Gas use has been reduced to heating for buildings and minor processes. It was agreed that the operator would be treated as distribution not transmission. Three violations were noted:

1. No annual review of the O&M Manual
2. No periodic review of operator work to determine adequacy of procedures
3. No atmospheric corrosion monitoring

HQ Address: 13131 Lake Fraser Drive S.E. Calgary, Alberta T2J7E8	System/Unit Name & Address: 227515 E. Bowles Road Kennewick, WA 99337	
Co. Official: Stephen Dyer, Vice President Phone No.: (403) 225-7491 Fax No.: (403) 225-7616 Emergency Phone No.:	Co. Official: Don Larue Phone No.: (509) 586-5456 Fax No.: (509) 586-5440 Emergency Phone No.: (509) 586-5500	
Persons Interviewed	Title	Phone No.
Carter Hope	Sr Project Engineer	(509) 586-5456
Fred Miller	Engineering Supervisor	(509) 586-5440
Steve Laird	Training	(509) 586-5456

WUTC staff conducted an abbreviated procedures inspection on 192 O&M and WAC items that changed since the last inspection. This checklist focuses on Records and Field items per a routine standard inspection.

(check one below and enter appropriate date)

<input type="checkbox"/>	Team inspection was performed (Within the past five years.) or,	Date:	
<input checked="" type="checkbox"/>	Other WUTC Inspector reviewed the O & M Manual (Since the last yearly review of the manual by the operator.)	Date:	12/17/2007

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GAS SYSTEM OPERATIONS			
Gas Supplier	Williams Northwest		
Services:			
<i>Residential</i>	<i>Commercial</i>	<i>Industrial 1</i>	<i>Other</i>
Number of reportable safety related conditions last year	0	Number of deferred leaks in system	0
Number of <u>non-reportable</u> safety related conditions last year	0	Number of third party hits last year	0
Miles of transmission pipeline within unit (total miles and miles in class 3 & 4 areas)	0	Miles of main within inspection unit (total miles and miles in class 3 & 4 areas)	
Operating Pressure(s):		MAOP (Within last year)	Actual Operating Pressure (At time of Inspection)
Feeder:	Williams		250 psig
Town:			
Other:			
Does the operator have any transmission pipelines?	Ammonia Line		
Compressor stations? Use Attachment 1.	N/A		

Pipe Specifications:			
Year Installed (Range)	1987	Pipe Diameters (Range)	3-inch
Material Type	Steel	Line Pipe Specification Used	A106 grade B, 0.212"
Mileage	.84 M	SMYS %	8.9%

Operator Qualification Field Validation

Important: Per OPS, the OQ Field Inspection Protocol Form (Rev 3, Feb 07) shall be used by the inspector as part of this standard inspection. When completed, the inspector will upload this information into the PHMSA OQ Database (OQDB) located at <http://primis.phmsa.dot.gov/oqdb/home.oq>

REPORTING RECORDS			S	U	N/A	NC
1.	191.5	Telephonic reports to NRC (800-424-8802)			x	
2.	480-93-200(1)	Telephonic Reports to UTC Pipeline Safety Incident Notification 1-888-321-9146 (Within 2 hours) for events which; (eff 6/02/05)			x	
3.	480-93-200(1)(a)	Result in a fatality or personal injury requiring hospitalization;			x	
4.	480-93-200(1)(b)	Results in damage to property of the operator and others of a combined total exceeding fifty thousand dollars;			x	
5.	480-93-200(1)(c)	Results in the evacuation of a building, or high occupancy structures or areas; (eff 6/02/05)			x	
6.	480-93-200(1)(d)	Results in the unintentional ignition of gas;			x	
7.	480-93-200(1)(e)	Results in the unscheduled interruption of service furnished by any operator to twenty five or more distribution customers;			x	
8.	480-93-200(1)(f)	Results in a pipeline or system pressure exceeding the MAOP plus ten percent or the maximum pressure allowed by proximity considerations outlined in WAC 480-93-020; (eff 6/02/05)			x	
9.	480-93-200(1)(g)	Is significant, in the judgment of the operator, even though it does not meet the criteria of (a) through (e) of this subsection; or			x	
10.	480-93-200(1)(h)	Results in the news media reporting the occurrence, even though it does not meet the criteria of (a) through (e) of this subsection.			x	
11.	480-93-200(2)	Telephonic Reports to UTC Pipeline Safety Incident Notification 1-888-321-9146 (Within 24 hours) for;			x	
12.	480-93-200(2)(a)	The uncontrolled release of gas for more than two hours; (eff 6/02/05)			x	

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S – Satisfactory U – Unsatisfactory N/A – Not Applicable N/C – Not Checked
If an item is marked U, N/A, or N/C, an explanation must be included in this report.

REPORTING RECORDS			S	U	N/A	N/C
13.	480-93-200(2)(b)	The taking of a high pressure supply or transmission pipeline or a major distribution supply pipeline out of service; (eff 6/02/05)			x	
14.	480-93-200(2)(c)	A pipeline or system operating at low pressure dropping below the safe operating conditions of attached appliances and gas equipment; or (eff 6/02/05)			x	
15.	480-93-200(2)(d)	A pipeline or system pressure exceeding the MAOP (eff 6/02/05)			x	
16.	191.15	Annual (federal) reports; supplemental incident reports (DOT Form F 7100.2)	x			
17.	480-93-200(4)	Written incident reports (within 30 days); supplemental incident reports			x	
18.	480-93-200(5)	Written report within 45 days of receiving the failure analysis of any incident or hazardous condition due to construction defects or material failure (eff 6/02/05)			x	
19.	191.17(a)	Annual Report (DOT Form PHMSA F-7100.2-1)	x			
20.	480-93-200(6)(a)	To the Commission a copy of PHMSA F-7100.1-1 and F-7100.2-1 annual report required by U.S. Department of Transportation, Office of Pipeline Safety (eff 6/02/05)	x			
21.	480-93-200(6)(b)	Annual Damage Prevention Statistics Report (eff 6/02/05)	x			
22.	480-93-200(6)(c)	Annual report on construction defects or material failures (eff 6/02/05)	x			
23.	480-93-200(7)	Providing updated emergency contact information to the Commission and appropriate officials	x			
24.	480-93-200(8)	Providing daily construction and repair activities reports (eff 6/02/05)			x	
25.	480-93-200(9)	Submitting copy of DOT Drug and Alcohol Testing MIS Data Collection Form when required (eff 6/02/05)	x			
26.	191.25	Filing the SRCR within 5 days of determination, but not later than 10 days after discovery			x	
27.	192.727(g)	Abandoned facilities offshore, onshore crossing commercially navigable waterways reports			x	

Documentation Reviewed:

Document Title	Document Number	Revision Date	Date Range Reviewed	Pct of Data Reviewed
Annual Report			100	2006

Comments:

No incidents or safety related conditions over the past two years. No navigable water crossings.

CUSTOMER and EXCESS FLOW VALVE INSTALLATION NOTIFICATION

	S	U	N/A	N/C
28.			x	
29.			x	
30.			x	
31.			x	

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Comments:

No customer services or excess flow valves in system

CONSTRUCTION RECORDS			S	U	N/A	N/C
32.	192.225	Test Results to Qualify Welding Procedures			x	
33.	192.227	Welder Qualification			x	
34.	480-93-013	OQ records for personnel performing New Construction covered tasks (eff 6/02/05)			x	
35.	480-93-080(1)(a)(iv)	Appendix C Welders re-qualified 2/Yr (7.5Months) (eff 6/02/05)			x	
36.	480-93-080(2)	Plastic pipe joiners re-qualified 1/Yr (15 Months) (eff 6/02/05)			x	
37.	480-93-080(2)(b)	Plastic pipe joiners re-qualified if no production joints made during any 12 month period (eff 6/02/05)			x	
38.	480-93-080(2)(c)	Tracking Production Joints or Re-qualify joiners 1/Yr (12Months) (eff 6/02/05)			x	
39.	480-93-115(2)	Test leads on casings (without vents) installed after 9/05/1992			x	
40.	480-93-115(3)	Sealing ends of casings or conduits on transmission lines and mains (eff 6/02/05)			x	
41.	480-93-115(4)	Sealing ends (nearest building wall) of casings or conduits on services (eff 6/02/05)			x	
42.	192.241(a)	Visual Weld Inspector Training/Experience			x	
43.	192.243(b)(2)	Nondestructive Technician Qualification			x	
44.	192.243(c)	NDT procedures			x	
45.	192.243(f)	Total Number of Girth Welds			x	
46.	192.243(f)	Number of Welds Inspected by NDT			x	
47.	192.243(f)	Number of Welds Rejected			x	
48.	192.243(f)	Disposition of each Weld Rejected			x	
49.	192.303	Construction Specifications			x	
50.	192.325	Underground Clearance			x	
51.	192.327	Amount, location, cover of each size of pipe installed			x	
52.	480-93-160(1)	Report filed 45 days prior to construction or replacement of transmission pipelines ≥ 100 feet in length (eff 6/2/05)			x	
53.	480-93-170(1)	Commission notified 2 day's prior to pressure testing pipelines with an MAOP producing a hoop stress ≥ 20% SMYS? (eff 6/02/05)			x	
54.	480-93-170(7)	Pressure tests records at a minimum include required information listed under 480-93-170(a-h) (eff 6/02/05)			x	
55.	480-93-170(9)	Individual pressure test records maintained for single installations where multiple pressure tests were performed?			x	
56.	480-93-170(10)	Pressure Testing Equipment checked for accuracy/intervals (Manufacturers Rec or Operators schedule) eff 6/2/05			x	
57.	480-93-175(1)	Study prepared and approved prior to moving and lowering of metallic pipelines > 60 psig (eff 6/2/05)			x	
58.	480-93-175(4)	Leak survey within 30 days of moving or lowering pipelines ≤ 60 psig (eff 6/2/05)			x	

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Documentation Reviewed:			
Document Title	Document Number	Revision Date	Date Range Reviewed

Comments:
No construction during the past two years

OPERATIONS and MAINTENANCE RECORDS			S	U	N/A	N/C
59.	192.517(a)	Pressure Testing (operates at or above 100 psig) – useful life of pipeline			x	
60.	192.517(b)	Pressure Testing (operates below 100 psig, service lines, plastic lines) – 5 years			x	
61.	192.605(a)	Procedural Manual Review – Operations and Maintenance (1 per yr/15 months)		x		
62.	192.605(b)(3)	Availability of construction records, maps, operating history to operating personnel	x			
63.	480-93-018(3)	Records, including maps and drawings updated within 6 months of completion of construction activity? (eff 6/02/05)			x	
64.	192.605(b)(8)	Periodic review of personnel work – effectiveness of normal O&M procedures		x		
65.	192.609	Class Location Study (If pipeline operating at >40% of SMYS)			x	
66.	192.614	Damage Prevention (Miscellaneous)	x			
67.	192.615(b)(1)	Location Specific Emergency Plan	x			
68.	192.615(b)(2)	Emergency Procedure training, verify effectiveness of training	x			
69.	192.615(b)(3)	Employee Emergency activity review, determine if procedures were followed.			x	
70.	192.615(c)	Liaison Program with Public Officials	x			
71.	192.616	Public Awareness	x			
72.	192.619	Maximum Allowable Operating Pressure (MAOP)	x			
73.	192.625	Odorization of Gas	x			
74.	480-93-015(2)	Monthly Odorant Testing (eff 6/02/05)	x			
75.	480-93-015(3)	Odorant Testing Equipment Calibration/Intervals (Annually or Manufacturers Recommendation) eff 6/02/05	x			
76.	480-93-124(3)	Pipeline markers attached to bridges or other spans inspected? 1/yr(15 months) eff 6/02/05			x	
77.	480-93-124(4)	Markers reported missing or damaged replaced within 45 days? eff 6/02/05			x	
78.	480-93-140(2)	Service regulators and associated safety devices tested during initial turn-on eff 6/02/05			x	
79.	480-93-155(1)	Up-rating of system MAOP to >60 psig? Procedures and specifications submitted 45 days prior? (eff 6/02/05)			x	
80.	480-93-185(1)	Reported gas leaks investigated promptly graded. Records retained?	x			

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OPERATIONS and MAINTENANCE RECORDS			S	U	N/A	N/C												
81.	480-93-185(3)	Leaks originating from a foreign source reported promptly/notification by mail. Records retained?			x													
82.	480-93-186(3)	Leak evaluations: Are follow-up inspections performed within 30 days of a leak repair? eff 6/02/05	x															
83.	480-93-186(4)	Leak evaluations: Grade 1 and 2 leaks (if any), downgraded once to a grade 3 without physical repair? eff 6/02/05			x													
84.	480-93-187	Gas leak records: at a minimum include required information listed under 480-93-187(1-13) (eff 6/02/05)	x															
85.	480-93-188(1)	Gas leak surveys	x															
86.	480-93-188(2)	Gas detection instruments tested for accuracy/intervals (Mfct rec or monthly not to exceed 45 days) eff 6/2/05	x															
87.	480-93-188(3)	Leak survey frequency (Refer to Table Below)	x															
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Business Districts (implement by 6/02/07)</td> <td style="width:50%; text-align:center;">1/yr (15 months)</td> </tr> <tr> <td>High Occupancy Structures</td> <td align="center">1/yr (15 months)</td> </tr> <tr> <td>Pipelines Operating ≥ 250 psig</td> <td align="center">1/yr (15 months)</td> </tr> <tr> <td>Other Mains: CI, WI, copper, unprotected steel</td> <td align="center">2/yr (7.5 months)</td> </tr> </table>							Business Districts (implement by 6/02/07)	1/yr (15 months)	High Occupancy Structures	1/yr (15 months)	Pipelines Operating ≥ 250 psig	1/yr (15 months)	Other Mains: CI, WI, copper, unprotected steel	2/yr (7.5 months)				
Business Districts (implement by 6/02/07)	1/yr (15 months)																	
High Occupancy Structures	1/yr (15 months)																	
Pipelines Operating ≥ 250 psig	1/yr (15 months)																	
Other Mains: CI, WI, copper, unprotected steel	2/yr (7.5 months)																	
88.	480-93-188(4)(a)	Special leak surveys - Prior to paving or resurfacing, following street alterations or repairs			x													
89.	480-93-188(4)(b)	Special leak surveys - areas where substructure construction occurs adjacent to underground gas facilities, and damage could have occurred			x													
90.	480-93-188(4)(c)	Special leak surveys - Unstable soil areas where active gas lines could be affected			x													
91.	480-93-188(4)(d)	Special leak surveys - areas and at times of unusual activity, such as earthquake, floods, and explosions			x													
92.	480-93-188(4)(e)	Special leak surveys - After third-party excavation damage to services, operators must perform a gas leak survey from the point of damage to the service tie-in			x													
93.	480-93-188(5)	Gas Survey Records	x															
94.	480-93-188(6)	Leak program - Self Audits	x															
95.	192.709	Patrolling (Transmission Lines) (Refer to Table Below) .705	x															
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">Class Location</th> <th style="width:35%;">At Highway and Railroad Crossings</th> <th style="width:35%;">At All Other Places</th> </tr> <tr> <td align="center">1 and 2</td> <td align="center">2/yr (7½ months)</td> <td align="center">1/yr (15 months)</td> </tr> <tr> <td align="center">3</td> <td align="center">4/yr (4½ months)</td> <td align="center">2/yr (7½ months)</td> </tr> <tr> <td align="center">4</td> <td align="center">4/yr (4½ months)</td> <td align="center">4/yr (4½ months)</td> </tr> </table>							Class Location	At Highway and Railroad Crossings	At All Other Places	1 and 2	2/yr (7½ months)	1/yr (15 months)	3	4/yr (4½ months)	2/yr (7½ months)	4	4/yr (4½ months)	4/yr (4½ months)
Class Location	At Highway and Railroad Crossings	At All Other Places																
1 and 2	2/yr (7½ months)	1/yr (15 months)																
3	4/yr (4½ months)	2/yr (7½ months)																
4	4/yr (4½ months)	4/yr (4½ months)																
96.	192.709	Leak Surveys (Transmission Lines) (Refer to Table Below) .706	x															
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">Class Location</th> <th style="width:35%;">Required</th> <th style="width:35%;">Not Exceed</th> </tr> <tr> <td align="center">1 and 2</td> <td align="center">1/yr</td> <td align="center">15 months</td> </tr> <tr> <td align="center">3</td> <td align="center">2/yr</td> <td align="center">7½ months</td> </tr> <tr> <td align="center">4</td> <td align="center">4/yr</td> <td align="center">4½ months</td> </tr> </table>							Class Location	Required	Not Exceed	1 and 2	1/yr	15 months	3	2/yr	7½ months	4	4/yr	4½ months
Class Location	Required	Not Exceed																
1 and 2	1/yr	15 months																
3	2/yr	7½ months																
4	4/yr	4½ months																
97.	192.603(b)	Patrolling Business District (4 per yr/4½ months) 192.721(b)(1)			x													
98.	192.603(b)	Patrolling Outside Business District (2 per yr/7½ months) 192.721(b)(2)			x													
99.	192.603(b)	Leakage Survey - Outside Business District (5 years) 192.723(b)(1)	x															
100.	192.603(b)	Tests for Reinstating Service Lines 192.725			x													
101.	192.603(b)/.727(g)	Abandoned Pipelines; Underwater Facility Reports 192.727			x													
102.	192.709	Pressure Limiting and Regulating Stations (1 per yr/15 months) .739	x															
103.	192.709	Pressure Limiting and Regulator Stations – Capacity (1 per yr/15 months) .743	x															
104.	192.709	Valve Maintenance – Transmission (1 per yr/15 months) .745	x															

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OPERATIONS and MAINTENANCE RECORDS			S	U	N/A	N/C
105.	192.709	Valve Maintenance – Distribution (1 per yr/15 months) .747	x			
106.	480-93-100(3)	Service valve maintenance (1 per yr/15 months) (eff. 06/02/05)			x	
107.	480-93-100(4)	Service valve installation and maintenance program fully implemented by 6/01/07? (eff. 06/02/05)			x	
108.	192.709	Vault maintenance (≥200 cubic feet)(1 per yr/15 months) .749			x	
109.	192. 603(b)	Prevention of Accidental Ignition (hot work permits) .751			x	
110.	192. 603(b)	Welding – Procedure 192.225(b)			x	
111.	192. 603(b)	Welding – Welder Qualification 192.227/.229			x	
112.	192. 603(b)	NDT – NDT Personnel Qualification .243(b)(2)			x	
113.	192.709	NDT Records (pipeline life) .243(f)			x	
114.	192.709	Repair: pipe (pipeline life); Other than pipe (5 years)			x	

Documentation Reviewed:			
Document Title	Document Number	Revision Date	Date Range Reviewed
Pipeline Specification qualification record			1997
Odorometer test result			2005-2007
Odorometer calibration record			2006-2007
Leak survey and repair record			2006, 2007
Patrolling record			2007
Regulator test record			2007

Comments:

No construction work on system the last 2+ years, No incidents during the past two years, system operates at less than 40% SMYS, no incidents during the past two years, no bridges or spans in system, no markers missing, no services in system, no outstanding leaks in system, no special leak surveys required, no business districts in system, no abandoned lines in system, no vaults in system.

No annual review of the O&M Manual done, no periodic review of personnel work.

CORROSION CONTROL RECORDS			S	U	N/A	N/C
115.	192.455(a)(1)	Pipeline coatings meet requirements of 192.461 (for buried pipelines installed after 7/31/71)	x			
116.	192.455(a)(2)	CP system installed on and operating within 1 yr of completion of pipeline construction (after 7/31/71)			x	
117.	192.465(a)	Isolated, Mains			x	
118.	192.465(a)	Isolated, Services			x	
119.	192.491	Maps or Records .491(a)	x			
120.	192.491	Examination of Buried Pipe when exposed .459	x			
121.	480-93-110(8)	CP test reading on all exposed facilities where coating has been removed (eff 6/02/05)			x	
122.	192.491	Annual Pipe-to-soil monitoring (1 per yr/15 months) .465(a)	x			
123.	192.491	Rectifier Monitoring (6 per yr/2½ months) .465(b)	x			

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CORROSION CONTROL RECORDS			S	U	N/A	N/C
124.	192.491	Interference Bond Monitoring – Critical (6 per yr/2½ months) .465(c)			x	
125.	192.491	Interference Bond Monitoring – Non-critical (1 per yr/15 months) .465(c)			x	
126.	480-93-110(2)	Remedial action taken within 90 days (Up to 30 additional days if other circumstances. Must document) .465(d)			x	
127.	192.491	Unprotected Pipeline Surveys, CP active corrosion areas (1 per 3 cal yr/39 months) .465(e)			x	
128.	192.491	Electrical Isolation (Including Casings) .467	x			
129.	480-93-110(5)	Casings inspected/tested annually not to exceed fifteen months (eff 6/02/05)	x			
130.	480-93-110(5)(a)	Casings w/no test leads installed prior to 9/05/1992. Demonstrate other acceptable test methods (eff 6/02/05)			x	
131.	480-93-110(5)(b)	Possible shorted conditions – Perform confirmatory follow-up inspection within 90 days (eff 6/02/05)			x	
132.	480-93-110(5)(c)	Casing shorts cleared when practical (eff 6/02/05)			x	
133.	480-93-110(5)(d)	Shorted conditions leak surveyed within 90 days of discovery. Twice annually/7.5 months (eff 6/02/05)			x	
134.	192.491	Interference Currents .473			x	
135.	192.491	Internal Corrosion; Corrosive Gas Investigation .475(a)			x	
136.	192.491	Internal Corrosion; Internal Surface Inspection; Pipe Replacement .475(b)			x	
137.	192.491	Internal Corrosion Control Coupon Monitoring (2 per yr/7½ months) .477			x	
138.	192.491	Atmospheric Corrosion Control Monitoring (1 per 3 cal yr/39 months onshore; 1 per yr/15 months offshore) .481		x		
139.	192.491	Remedial: Replaced or Repaired Pipe; coated and protected; corrosion evaluation and actions .483/.485			x	
140.	480-93-110(3)	CP Test Equipment and Instruments checked for accuracy/intervals (Mfet Rec or Opr Sched) (eff 6/02/05)	x			

Documentation Reviewed:			
Document Title	Document Number	Revision Date	Date Range Reviewed
Valve inspection checklist			2006,2007
Rectifier readings			2006, 2007
Pipe exposure report			2007

Comments:
No new CP constructed, no isolated systems. No coating removed from buried gas systems, no interference bonds, no remedial actions required, no unprotected pipe, no coupons or internal visual inspection.

No record of atmospheric monitoring.

PIPELINE INSPECTION (Field)			S	U	N/A	N/C
141.	192.161	Supports and anchors	x			
142.	192.179	Valve Protection from Tampering or Damage	x			
143.	480-93-080(1)(d)	Welding procedures located on site where welding is performed?			x	

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PIPELINE INSPECTION (Field)			S	U	N/A	N/C
144.	480-93-080(1)(b)	Use of testing equipment to record and document essential variables (eff 6/02/05)			x	
145.	480-93-080(2)(a)	Plastic procedures located on site where welding is performed? (eff 6/02/05)			x	
146.	480-93-080(3)	Identification and qualification cards/certificates w/name of welder/joiner, their qualifications, date of qualification and operator whose qualification procedures were followed. (eff 6/02/05)			x	
147.	480-93-013	Personnel performing "New Construction" covered tasks OQ qualified? (eff 6/02/05)			x	
148.	480-93-015(1)	Odorization	x			
149.	480-93-018(3)	Updated records, inc maps and drawings made available to appropriate operations personnel? (eff 6/02/05)			x	
150.	192.455	Pipeline coatings meet requirements of 192.461 (<i>for buried pipelines installed after 7/31/71</i>)	x			
151.	192.463	Levels of Cathodic Protection	x			
152.	192.465	Rectifiers	x			
153.	192.467	CP - Electrical Isolation	x			
154.	192.479	Pipeline Components Exposed to the Atmosphere	x			
155.	192.481	Atmospheric Corrosion: monitoring	x			
156.	192.491	Test Stations – Sufficient Number .469	x			
157.	480-93-115(2)	Casings – Test Leads (casings w/o vents installed after 9/05/1992) eff. 6/02/05	x			
158.	480-93-115(2)	Mains or transmission lines installed in casings/conduit. Are casing ends sealed? eff 6/02/05	x			
159.	480-93-115(4)	Service lines installed in casings/conduit. Are casing ends nearest to building walls sealed? eff 6/02/05			x	
160.	192.605(a)	Appropriate parts of manuals kept at locations where O&M activities are conducted	x			
161.	192.605	Knowledge of Operating Personnel	x			
162.	480-93-124	Pipeline markers installed eff 6/02/05	x			
163.	480-93-124(4)	Markers reported missing or damaged replaced within 45 days? eff 6/02/05	x			
164.	192.707	Warning Signs	x			
165.	192.719	Pre-pressure Tested Pipe (Markings and Inventory)			x	
166.	192.195	Overpressure protection designed and installed where required?	x			
167.	192.739	Pressure Limiting and Regulating Devices (Mechanical)	x			
168.	192.743	Pressure Limiting and Regulating Devices (Capacities)	x			
169.	192.355	Customer meters and regulators. Protection from damage			x	
170.	192.355(c)	Pits and vaults: Able to support vehicular traffic where anticipated.			x	
171.	480-93-140	Service regulators installed, operated and maintained per state/fed regs and manufacturers recommended practices? Eff 6/02/05			x	
172.	192.745	Valve Maintenance (Transmission)	x			
173.	192.747	Valve Maintenance (Distribution)	x			

**Washington Utilities and Transportation Commission
 Standard Inspection Report for Intrastate Gas Distribution Systems
 Records Review and Field Inspection**

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Facility Sites Visited:		
Facility Type	Facility ID Number	Location
Agrium gas system		Agrium to Finley plant

Comments:
 No recent construction work, no services, no vaults., no pre-tested pipe in system.

Washington Utilities and Transportation Commission
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Pipeline Safety Advisory Bulletins:

OPŚ, PHMSA DB-06-03 dated 11/17/2006 Notice to Operators of Natural Gas and Hazardous Liquid Pipelines to Accurately Locate and Mark Underground Pipelines Before Excavation Activities Commence Near the Pipelines

Excavation damage continues to be one of the three leading causes of pipeline damage. PHMSA continues to find pipeline operators damaging regulated pipelines, production and gathering pipelines, and other utilities adjacent to where construction and maintenance is being performed. This damage jeopardizes the safety of excavators, pipeline employees, construction personnel, and others in the vicinity of the excavation. To guard the integrity of buried pipelines and prevent injury, death, and property and environmental damage, PHMSA advises pipeline operators to take the 15 damage prevention measures outlined in this notice.

OPS, PHMSA ADB-06-01 dated 1/17/06 Integrate Operator Qualification Regulations into Excavation Activities

Although excavation is not explicitly addressed in 49 CFR parts 192 and 195, excavation is considered a covered task under the pipeline operator qualifications regulations. These regulations require that pipeline operators and contractors be qualified to perform pipeline excavation activities. This advisory reminds operators to ensure all procedures and processes to perform excavation and backfilling are followed. Only qualified personnel must oversee all marking, trenching, and backfilling operations. Y/N n

OPS, PHMSA ADB-05-06 dated 8/05/05 Counter Measures to Prevent Human Fatigue in the Control Room

The purpose of this advisory is to help operators ensure that controllers are not assigned to shift duties while fatigued, to advise pipeline operators on considerations which could cause a reduction of mental alertness or decision making ability, and to encourage safe management practices. Y/N n

OPS, PHMSA ADB-05-03 dated 5/17/05 Pipeline Safety: Planning for Coordination of Emergency Response to Pipeline Emergencies

Concerns alerting pipeline operators about the need to preplan for emergency response with utilities whose proximity to the pipeline may impact the response. Coordination with electric and other utilities may be critical in responding to a pipeline emergency. Preplanning would facilitate actions that may be needed for safety, such as removing sources of ignition or reducing the amount of combustible material. Y/N n

WUTC PSS AB 04-01 dated 10/24/04 Maintenance of Impressed Current Cathodic Protection Systems

Is the operator aware of the advisory bulletin, and has the operator reviewed their Plans and Procedures to determine whether adequate processes are in place to ensure that impressed current cathodic protection systems are configured and labeled correctly? Y/N n

OPS, PHMSA ADB-99-02 dated 3/03/99 Potential Failures Due to Brittle-Like Cracking of Older Plastic Pipe in Natural Gas Distribution Systems

Certain plastic pipe used in natural gas distribution service may be susceptible to brittle-like cracking. The standards used to rate the long-term strength of plastic pipe may have overrated the strength and resistance to brittle-like cracking of much of the plastic pipe manufactured and used for gas service from the 1960s through the early 1980s. Has the operator identified and/or taking steps to identify all pre-1982 plastic pipe installations, analyze leak histories, and evaluate any conditions that may impose high stresses on the pipe? Is appropriate remedial action, including replacement, being taken to mitigate any risks to public safety?

Comments:

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Comments:

Did not go over advisory bulletins with operator. Operator was aware of web page and logged on a regular basis.

Attachment 1

Distribution Operator Compressor Station Inspection

Unless otherwise noted, all code references are to 49CFR Part 192. S – Satisfactory U – Unsatisfactory N/A – Not Applicable N/C – Not Checked
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174.	.605(b)	COMPRESSOR STATION PROCEDURES	S	U	N/A	N/C
175.		.605(b)(6) Maintenance procedures, including provisions for isolating units or sections of pipe and for purging before returning to service			x	
176.		.605(b)(7) Starting, operating, and shutdown procedures for gas compressor units			x	
177.		.731 Inspection and testing procedures for remote control shutdowns and pressure relieving devices (1 per yr/15 months), prompt repair or replacement			x	
178.		.735 (a) Storage of excess flammable or combustible materials at a safe distance from the compressor buildings			x	
179.		(b) Tank must be protected according to NFPA #30			x	
180.		.736 Compressor buildings in a compressor station must have fixed gas detection and alarm systems (must be performance tested), unless:			x	
181.		• 50% of the upright side areas are permanently open, or			x	
182.		• It is an unattended field compressor station of 1000 hp or less			x	

Documentation Reviewed:		
Document Title	Document/Section Number	Revision Date

Comments:
No compressor stations in system

COMPRESSOR STATION O&M RECORDS			S	U	N/A	N/C
183.	.709	.731(a) Compressor Station Relief Devices (1 per yr/15 months)			x	
184.		.731(c) Compressor Station Emergency Shutdown (1 per yr/15 months)			x	
185.		.736(c) Compressor Stations – Detection and Alarms (Performance Test)			x	

Documentation Reviewed:			
Document Title	Document Number	Revision Date	Date Range Reviewed

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Comments:
 No compressor stations in system

COMPRESSOR STATIONS INSPECTION (Field)				S	U	N/A	N/C	
(Note: Facilities may be "Grandfathered")								
186.	.163	(c)	Main operating floor must have (at least) two (2) separate and unobstructed exits			x		
187.			Door latch must open from inside without a key			x		
188.			Doors must swing outward			x		
189.		(d)		Each fence around a compressor station must have (at least) 2 gates or other facilities for emergency exit			x	
190.				Each gate located within 200 ft of any compressor plant building must open outward			x	
191.				When occupied, the door must be opened from the inside without a key			x	
192.			(e)	Does the equipment and wiring within compressor stations conform to the National Electric Code, ANSI/NFPA 70?			x	
193.	.165	(a)	If applicable, are there liquid separator(s) on the intake to the compressors?			x		
194.		(b)	Do the liquid separators have a manual means of removing liquids?			x		
195.			If slugs of liquid could be carried into the compressors, are there automatic dumps on the separators, Automatic compressor shutdown devices, or high liquid level alarms?			x		
196.	.167	(a)	ESD system must:					
197.			- Discharge blowdown gas to a safe location			x		
198.			- Block and blow down the gas in the station			x		
199.			- Shut down gas compressing equipment, gas fires, electrical facilities in compressor building and near gas headers			x		
200.			- Maintain necessary electrical circuits for emergency lighting and circuits needed to protect equipment from damage			x		
201.			ESD system must be operable from at least two locations, each of which is:					
202.			- Outside the gas area of the station			x		
203.		- Not more than 500 feet from the limits of the station			x			
204.		- ESD switches near emergency exits?			x			
205.		(b)	For stations supplying gas directly to distribution systems, is the ESD system configured so that the LDC will not be shut down if the ESD is activated?			x		
206.		(c)	Are ESDs on platforms designed to actuate automatically by...					
207.			- For unattended compressor stations, when:					
208.			▪ The gas pressure equals MAOP plus 15%			x		
209.			▪ An uncontrolled fire occurs on the platform?			x		
210.			- For compressor station in a building, when					
211.			▪ An uncontrolled fire occurs in the building?			x		
212.			▪ Gas in air reaches 50% or more of LEL in a building with a source of ignition (facility conforming to NEC Class 1, Group D is not a source of ignition)?			x		
213.	.171	(a)	Does the compressor station have adequate fire protection facilities? If fire pumps are used, they must not be affected by the ESD system.			x		
214.		(b)	Do the compressor station prime movers (other than electrical movers) have over-speed shutdown?			x		

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COMPRESSOR STATIONS INSPECTION (Field)			S	U	N/A	N/C
(Note: Facilities may be "Grandfathered")						
215.	(c)	Do the compressor units alarm or shutdown in the event of inadequate cooling or lubrication of the unit(s)?			x	
216.	(d)	Are the gas compressor units equipped to automatically stop fuel flow and vent the engine if the engine is stopped for any reason?			x	
217.	(e)	Are the mufflers equipped with vents to vent any trapped gas?			x	
218.	.173	Is each compressor station building adequately ventilated?			x	
219.	.457	Is all buried piping cathodically protected?			x	
220.	.481	Atmospheric corrosion of aboveground facilities			x	
221.	.603	Does the operator have procedures for the start-up and shut-down of the station and/or compressor units?			x	
222.		Are facility maps current/up-to-date?			x	
223.	.615	Emergency Plan for the station on site?			x	
224.	.619	Review pressure recording charts and/or SCADA			x	
225.	.707	Markers			x	
226.	.731	Overpressure protection – relief's or shutdowns			x	
227.	.735	Are combustible materials in quantities exceeding normal daily usage, stored a safe distance from the compressor building?			x	
228.		Are aboveground oil or gasoline storage tanks protected in accordance with NFPA standard No. 30?			x	
229.	.736	Gas detection – location			x	

Documentation Reviewed:

Document Title	Document Number	Revision Date	Date Range Reviewed

Comments:

No compressors in system