

**Puget Sound Energy
Docket No. UE-070725**

**Renewable Energy Credit
Effective November 1, 2010**

**Electronic Workpapers
Rate Spread & Rate Design**

Schedule No. 137

Puget Sound Energy Allocation of REC Revenue Requirement to Rate Schedule										
		a	b = 79%*(a/ SUM a)	c	d = 21%*(c/ SUM c)	e = b + d	f	g = e * f	h =	i = (g / h) * 100
		UE-090704 Energy Allocator (Note 1)	Energy	UE-090704 Demand Allocator 3B (Note 2)		Peak Credit Weighted Allocation	Renewable Energy Credit	2010 Renewable Energy Credit	kWh Source: F2010 November 2010 to March 2011	Sch 137 ¢ per kWh
Line No.	Customer Class	(Note 1)		(Note 2)	Demand					
1	Residential	11,805,595,460	0.399307	2,836,835	0.133805	0.533112		\$ (14,758,326)	5,619,817,000	-0.2626 ¢
2										
3	Sec Gen Svc - Small	2,901,175,280	0.098128	486,330	0.022939	0.121067		\$ (3,351,533)	1,230,802,000	-0.2723 ¢
4	Sec Gen Svc - Medium	3,355,866,029	0.113507	508,021	0.023962	0.137469		\$ (3,805,605)	1,341,542,000	-0.2837 ¢
5	Sec Gen Svc - Large	2,310,020,880	0.078133	304,870	0.014380	0.092513		\$ (2,561,067)	875,235,000	-0.2926 ¢
6	Sec Irrigation Svc	15,743,553	0.000533	2,064	0.000097	0.000630		\$ (17,437)	1,644,000	-1.0606 ¢
7										
8	Pri Gen Svc	1,396,753,763	0.047243	158,150	0.007459	0.054703		\$ (1,514,352)	604,810,000	-0.2504 ¢
9	Pri Irrigation Svc	4,807,253	0.000163	5	0.000000	0.000163		\$ (4,508)	251,000	-1.7959 ¢
10	Pri Interruptible Svc	172,656,218	0.005840	-	-	0.005840		\$ (161,666)	100,217,000	-0.1613 ¢
11										
12	Campus	714,258,702	0.024159	80,545	0.003799	0.027958		\$ (773,966)	212,785,000	-0.3637 ¢
13										
14	HV - Sch 46	50,805,363	0.001718	-	-	0.001718		\$ (47,572)	17,853,000	-0.2665 ¢
15	HV - Sch 49	528,313,909	0.017869	60,879	0.002871	0.020741		\$ (574,178)	194,999,000	-0.2945 ¢
16										
17	Lights	92,586,515	0.003132	12,881	0.000608	0.003739		\$ (103,513)	38,955,000	-0.2657 ¢
18										
19	Firm Resale - Small	7,941,767	0.000269	1,689	0.000080	0.000348		\$ (9,642)	4,014,000	-0.2402 ¢
20										
21	Subtotal	23,356,524,692	0.790000	4,452,269	0.210000	1.000000	\$ (27,683,364)	\$ (27,683,364)	10,242,924,000	-0.2703 ¢
22										
23	Transportation Special Contract	152,879,909		17,634					-	
24	Transportation	2,106,106,657		243,347					818,428,000	
25										
26	Total	25,615,511,258		4,713,250					11,061,352,000	

Note 1 - Source: Docket No. UE-090704 Cost of Service Workpapers, page 40 "ENERGY_1" Allocator

Note 2 - Source: Docket No. UE-090704 Cost of Service Workpapers, page 40, "DEM_3B" Allocator

Puget Sound Energy Statement of Proforma and Proposed Revenues for Renewable Energy Credit											
		a	b	c	d	e = b + (a * c / 100)	f = b + (a * d / 100)	g = f - e	h = g / e		
Line No.	CUSTOMER CLASS	SCHEDULE	kWh Source: F2010 November 2010 to March 2011	Revenue @ Rates Effective 5-1-10	Sch 137 Effective 10-31-10 ¢ per kWh	Proposed Sch 137 Effective November 1, 2010 ¢ per kWh (Note 1)	Proforma Revenue @ 10-31-10	Proposed Revenue Including Proposed Sch 137	Increase / Decrease \$	Increase / Decrease %	
1	Residential	7	5,619,817,000	\$ 566,887,419	0.0000 ¢	-0.2626 ¢	\$ 566,887,419	\$ 552,129,093	\$ (14,758,326)	-2.60%	
2											
3	Sec Gen Svc - Small	24	1,230,802,000	\$ 116,225,290	0.0000 ¢	-0.2723 ¢	\$ 116,225,290	\$ 112,873,756	\$ (3,351,533)	-2.88%	
4	Sec Gen Svc - Medium	25	1,341,542,000	\$ 118,184,335	0.0000 ¢	-0.2837 ¢	\$ 118,184,335	\$ 114,378,730	\$ (3,805,605)	-3.22%	
5	Sec Gen Svc - Large	26	875,235,000	\$ 69,585,283	0.0000 ¢	-0.2926 ¢	\$ 69,585,283	\$ 67,024,216	\$ (2,561,067)	-3.68%	
6	Sec Irrigation Svc	29	1,644,000	\$ 132,013	0.0000 ¢	-1.0606 ¢	\$ 132,013	\$ 114,576	\$ (17,437)	-13.21%	
7											
8	Secondary Service Total		3,449,223,000	\$ 304,126,920	0.0000 ¢	-0.2823 ¢	\$ 304,126,920	\$ 294,391,279	\$ (9,735,641)	-3.20%	
9											
10	Pri Gen Svc	31	604,810,000	\$ 48,058,586	0.0000 ¢	-0.2504 ¢	\$ 48,058,586	\$ 46,544,235	\$ (1,514,352)	-3.15%	
11	Pri Irrigation Svc	35	251,000	\$ 13,999	0.0000 ¢	-1.7959 ¢	\$ 13,999	\$ 9,492	\$ (4,508)	-32.20%	
12	Pri Interruptible Svc	43	100,217,000	\$ 8,456,688	0.0000 ¢	-0.1613 ¢	\$ 8,456,688	\$ 8,295,021	\$ (161,666)	-1.91%	
13											
14	Primary Service Total		705,278,000	\$ 56,529,273	0.0000 ¢	-0.2383 ¢	\$ 56,529,273	\$ 54,848,747	\$ (1,680,526)	-2.97%	
15											
16	Campus Rate	40	212,785,000	\$ 14,224,476	0.0000 ¢	-0.3637 ¢	\$ 14,224,476	\$ 13,450,510	\$ (773,966)	-5.44%	
17											
16	HV Interruptible Svc	46	17,853,000	\$ 1,077,301	0.0000 ¢	-0.2665 ¢	\$ 1,077,301	\$ 1,029,729	\$ (47,572)	-4.42%	
17	HV Gen Svc	49	194,999,000	\$ 12,262,758	0.0000 ¢	-0.2945 ¢	\$ 12,262,758	\$ 11,688,580	\$ (574,178)	-4.68%	
18											
19	High Voltage Service Total		212,852,000	\$ 13,340,059	0.0000 ¢	-0.2921 ¢	\$ 13,340,059	\$ 12,718,309	\$ (621,750)	-4.66%	
20											
21	Lights	50-59	38,955,000	\$ 7,814,209	0.0000 ¢	-0.2657 ¢	\$ 7,814,209	\$ 7,710,697	\$ (103,513)	-1.32%	
22											
23	Small Firm Resale	005	4,014,000	\$ 705,349	0.0000 ¢	-0.2402 ¢	\$ 705,349	\$ 695,707	\$ (9,642)	-1.37%	
24											
25	Subtotal		10,242,924,000	\$ 963,627,705	0.0000 ¢	-0.2703 ¢	\$ 963,627,705	\$ 935,944,341	\$ (27,683,364)	-2.87%	
26											
27	Excluded Schedules										
28	Transportation Special Contract	005	-	\$ -			\$ -	\$ -	\$ -		
29	Transportation	449 / 459	818,428,000	\$ 2,548,649			\$ 2,548,649	\$ 2,548,649	\$ -		
30											
31											
32	Total		11,061,352,000	\$ 966,176,354			\$ 966,176,354	\$ 938,492,990	\$ (27,683,364)		

Note 1: Proposed rates in Column d are derived by allocating the \$27.7M credit to rate schedules using a peak credit-weighted allocation factor resulting from PSE's compliance filing in Docket No. UE-090704 and then dividing the allocated credit by each rate schedule's projected kWh use for October 2010 to March 2011. The peak credit results in Docket No. UE-090704 classify production costs as 21% demand and 79% energy. These percentages are then multiplied by the corresponding energy and demand allocation factors from UE-090704, which rely on data from the 12 months ended December 31, 2008, to derive the peak credit-weighted allocation factors for each rate schedule.

Puget Sound Energy
 Street Light kWh Calculations

Line No.	Schedule	Lighting Type	Lamp Type	Lamp Wattage	Billable Watts	Ballast Wattage	# hours / month	kWh / Month	\$ / kWh	\$ / Lamp	# of Lamps @ 3-31-10	Schedule 137 Revenue	Reallocate on Existing Inventory	\$ / Lamp / Month	Zero Inventory Allocation	Sch 137 Rate	Sch 137 Revenue Credit
				a	b	c = b - a	d	e = (b * d) / 1000	f = from p. 1	g = e * f	h	i = g * h * 5	j = i / A * B	k = j / h / 5	l = g * C	m = g + k + l	n = h * m * 5
1	3	Street	Flourescent	22	28	6	350	10	\$(0.002657)	\$(0.03)	59	\$(8)	\$(1)	\$(0.00)	\$-	\$(0.03)	\$(9)
2	50	Street	Incandescent	327	327	-	350	114	\$(0.002657)	\$(0.30)	-	-\$-	-\$-	-\$-	\$(0.03)	\$(0.33)	\$-
3	50	Street	Mercury Vapor	100	115	15	350	40	\$(0.002657)	\$(0.11)	22	\$(12)	\$(1)	\$(0.01)	\$-	\$(0.12)	\$(13)
4	50	Street	Mercury Vapor	175	193	18	350	68	\$(0.002657)	\$(0.18)	134	\$(121)	\$(13)	\$(0.02)	\$-	\$(0.20)	\$(134)
5	50	Street	Mercury Vapor	400	430	30	350	151	\$(0.002657)	\$(0.40)	144	\$(289)	\$(30)	\$(0.04)	\$-	\$(0.44)	\$(317)
6	50	Street	Mercury Vapor	700	780	80	350	273	\$(0.002657)	\$(0.73)	2	\$(7)	\$(1)	\$(0.08)	\$-	\$(0.80)	\$(8)
7	50	Street	Mercury Vapor	1,000	1,102	102	350	386	\$(0.002657)	\$(1.03)	1	\$(5)	\$(1)	\$(0.11)	\$-	\$(1.13)	\$(6)
8	51	Street	LED	70			350	25	\$(0.002657)		-	-\$-				\$(0.002657)	\$-
9	51	Street	LED	90			350	32	\$(0.002657)		95	-\$-				\$(0.002657)	\$(1)
10	51	Street	LED	180			350	63	\$(0.002657)		63	-\$-				\$(0.002657)	\$(1)
11	52	Street	Metal Hallide	70	98	28	350	34	\$(0.002657)	\$(0.09)	-	-\$-	-\$-	-\$-	\$(0.01)	\$(0.10)	\$-
12	52	Street	Metal Hallide	100	125	25	350	44	\$(0.002657)	\$(0.12)	-	-\$-	-\$-	-\$-	\$(0.01)	\$(0.13)	\$-
13	52	Street	Metal Hallide	150	180	30	350	63	\$(0.002657)	\$(0.17)	-	-\$-	-\$-	-\$-	\$(0.02)	\$(0.18)	\$-
14	52	Street	Metal Hallide	175	211	36	350	74	\$(0.002657)	\$(0.20)	214	\$(210)	\$(22)	\$(0.02)	\$-	\$(0.22)	\$(235)
15	52	Street	Metal Hallide	250	289	39	350	101	\$(0.002657)	\$(0.27)	-	-\$-	-\$-	-\$-	\$(0.03)	\$(0.29)	\$-
16	52	Street	Metal Hallide	400	452	52	350	158	\$(0.002657)	\$(0.42)	-	-\$-	-\$-	-\$-	\$(0.04)	\$(0.46)	\$-
17	52	Street	Metal Hallide	1,000	1,080	80	350	378	\$(0.002657)	\$(1.00)	18	\$(90)	\$(9)	\$(0.10)	\$-	\$(1.11)	\$(100)
18	52	Street	Sodium Vapor	50	58	8	350	20	\$(0.002657)	\$(0.05)	-	-\$-	-\$-	-\$-	\$(0.00)	\$(0.06)	\$-
19	52	Street	Sodium Vapor	70	83	13	350	29	\$(0.002657)	\$(0.08)	591	\$(228)	\$(24)	\$(0.01)	\$-	\$(0.09)	\$(266)
20	52	Street	Sodium Vapor	100	117	17	350	41	\$(0.002657)	\$(0.11)	9,409	\$(5,125)	\$(530)	\$(0.01)	\$-	\$(0.12)	\$(5,645)
21	52	Street	Sodium Vapor	150	171	21	350	60	\$(0.002657)	\$(0.16)	3,973	\$(3,167)	\$(328)	\$(0.02)	\$-	\$(0.18)	\$(3,576)
22	52	Street	Sodium Vapor	200	227	27	350	79	\$(0.002657)	\$(0.21)	1,031	\$(1,082)	\$(112)	\$(0.02)	\$-	\$(0.23)	\$(1,186)
23	52	Street	Sodium Vapor	250	281	31	350	98	\$(0.002657)	\$(0.26)	1,100	\$(1,432)	\$(148)	\$(0.03)	\$-	\$(0.29)	\$(1,595)
24	52	Street	Sodium Vapor	310	383	73	350	134	\$(0.002657)	\$(0.36)	153	\$(272)	\$(28)	\$(0.04)	\$-	\$(0.39)	\$(298)
25	52	Street	Sodium Vapor	400	438	38	350	153	\$(0.002657)	\$(0.41)	512	\$(1,041)	\$(108)	\$(0.04)	\$-	\$(0.44)	\$(1,120)
26	53	Street	Sodium Vapor	50	58	8	350	20	\$(0.002657)	\$(0.05)	36	\$(10)	\$(1)	\$(0.01)	\$(0.00)	\$(0.06)	\$(11)
27	53	Street	Sodium Vapor	70	83	13	350	29	\$(0.002657)	\$(0.08)	6,421	\$(2,474)	\$(256)	\$(0.01)	\$-	\$(0.09)	\$(2,889)
28	53	Street	Sodium Vapor	100	117	17	350	41	\$(0.002657)	\$(0.11)	46,623	\$(25,397)	\$(2,627)	\$(0.01)	\$-	\$(0.12)	\$(27,974)
29	53	Street	Sodium Vapor	150	171	21	350	60	\$(0.002657)	\$(0.16)	5,672	\$(4,522)	\$(468)	\$(0.02)	\$-	\$(0.18)	\$(5,105)
30	53	Street	Sodium Vapor	200	227	27	350	79	\$(0.002657)	\$(0.21)	8,778	\$(9,213)	\$(953)	\$(0.02)	\$-	\$(0.23)	\$(10,095)
31	53	Street	Sodium Vapor	250	281	31	350	98	\$(0.002657)	\$(0.26)	3,088	\$(4,021)	\$(416)	\$(0.03)	\$-	\$(0.29)	\$(4,478)
32	53	Street	Sodium Vapor	310	383	73	350	134	\$(0.002657)	\$(0.36)	65	\$(116)	\$(12)	\$(0.04)	\$-	\$(0.39)	\$(127)
33	53	Street	Sodium Vapor	400	438	38	350	153	\$(0.002657)	\$(0.41)	3,096	\$(6,293)	\$(651)	\$(0.04)	\$-	\$(0.44)	\$(6,770)
34	53	Street	Sodium Vapor	1,000	1,102	102	350	386	\$(0.002657)	\$(1.03)	1	\$(5)	\$(1)	\$(0.11)	\$-	\$(1.13)	\$(6)
35	53	Street	Metal Hallide	70	98	28	350	34	\$(0.002657)	\$(0.09)	-	-\$-	-\$-	-\$-	\$(0.01)	\$(0.10)	\$-
36	53	Street	Metal Hallide	100	125	25	350	44	\$(0.002657)	\$(0.12)	-	-\$-	-\$-	-\$-	\$(0.01)	\$(0.13)	\$-
37	53	Street	Metal Hallide	150	180	30	350	63	\$(0.002657)	\$(0.17)	-	-\$-	-\$-	-\$-	\$(0.02)	\$(0.18)	\$-
38	53	Street	Metal Hallide	175	211	36	350	74	\$(0.002657)	\$(0.20)	4	\$(4)	\$(0)	\$(0.02)	\$-	\$(0.22)	\$(4)
39	53	Street	Metal Hallide	250	289	39	350	101	\$(0.002657)	\$(0.27)	-	-\$-	-\$-	-\$-	\$(0.03)	\$(0.29)	\$-
40	53	Street	Metal Hallide	400	452	52	350	158	\$(0.002657)	\$(0.42)	-	-\$-	-\$-	-\$-	\$(0.04)	\$(0.46)	\$-
41	54	Street	Sodium Vapor	50	58	8	350	20	\$(0.002657)	\$(0.05)	204	\$(54)	\$(6)	\$(0.01)	\$(0.00)	\$(0.06)	\$(61)
42	54	Street	Sodium Vapor	70	83	13	350	29	\$(0.002657)	\$(0.08)	999	\$(385)	\$(40)	\$(0.01)	\$-	\$(0.09)	\$(450)
43	54	Street	Sodium Vapor	100	117	17	350	41	\$(0.002657)	\$(0.11)	2,348	\$(1,279)	\$(132)	\$(0.01)	\$-	\$(0.12)	\$(1,409)
44	54	Street	Sodium Vapor	150	171	21	350	60	\$(0.002657)	\$(0.16)	1,051	\$(838)	\$(87)	\$(0.02)	\$-	\$(0.18)	\$(946)

Puget Sound Energy
 Street Light kWh Calculations

Line No.	Schedule	Lighting Type	Lamp Type	Lamp Wattage	Billable Watts	Ballast Wattage	# hours / month	kWh / Month	\$ / kWh	\$ / Lamp	# of Lamps @ 3-31-10	Schedule 137 Revenue	Reallocate on Existing Inventory	\$ / Lamp / Month	Zero Inventory Allocation	Sch 137 Rate	Sch 137 Revenue Credit
				a	b	c = b - a	d	e = (b * d) / 1000	f = from p. 1	g = e * f	h	i = g * h * 5	j = i / A * B	k = j / h / 5	l = g * C	m = g + k + l	n = h * m * 5
45	54	Street	Sodium Vapor	200	227	27	350	79	\$(0.002657)	\$(0.21)	1,826	\$(1,917)	\$(198)	\$(0.02)	\$ -	\$(0.23)	\$(2,100)
46	54	Street	Sodium Vapor	250	281	31	350	98	\$(0.002657)	\$(0.26)	2,340	\$(3,047)	\$(315)	\$(0.03)	\$ -	\$(0.29)	\$(3,393)
47	54	Street	Sodium Vapor	310	383	73	350	134	\$(0.002657)	\$(0.36)	124	\$(221)	\$(23)	\$(0.04)	\$ -	\$(0.39)	\$(242)
48	54	Street	Sodium Vapor	400	438	38	350	153	\$(0.002657)	\$(0.41)	2,275	\$(4,625)	\$(478)	\$(0.04)	\$ -	\$(0.44)	\$(4,975)
49	54	Street	Sodium Vapor	1,000	1,102	102	350	386	\$(0.002657)	\$(1.03)	11	\$(56)	\$(6)	\$(0.11)	\$ -	\$(1.13)	\$(62)
52	55	Area	Sodium Vapor	70	83	13	350	29	\$(0.002657)	\$(0.08)	9	\$(3)	\$(0)	\$(0.01)	\$ -	\$(0.09)	\$(4)
53	55	Area	Sodium Vapor	100	117	17	350	41	\$(0.002657)	\$(0.11)	4,957	\$(2,700)	\$(279)	\$(0.01)	\$ -	\$(0.12)	\$(2,974)
54	55	Area	Sodium Vapor	150	173	23	350	61	\$(0.002657)	\$(0.16)	431	\$(344)	\$(36)	\$(0.02)	\$ -	\$(0.18)	\$(388)
55	55	Area	Sodium Vapor	200	244	44	350	85	\$(0.002657)	\$(0.21)	1,445	\$(1,517)	\$(157)	\$(0.02)	\$ -	\$(0.23)	\$(1,662)
56	55	Area	Sodium Vapor	250	302	52	350	106	\$(0.002657)	\$(0.26)	114	\$(148)	\$(15)	\$(0.03)	\$ -	\$(0.29)	\$(165)
57	55	Area	Sodium Vapor	400	465	65	350	163	\$(0.002657)	\$(0.41)	69	\$(140)	\$(15)	\$(0.04)	\$ -	\$(0.44)	\$(151)
58	55	Area	Metal Halide	250	289	39	350	101	\$(0.002657)	\$(0.05)	-	\$ -	\$ -	\$ -	\$(0.00)	\$(0.29)	\$ -
59	57	Continuous	Traffic Signals	kWh		3,345,000	Watts	13,653,061	\$(0.002657)	\$(0.00065)	13,653,061	\$(8,888)	\$(919)	\$(0.00007)	\$ -	\$(0.00072)	\$(9,830)
60	58	Flood	Directional - SV	70	83	13	350	29	\$(0.002657)	\$(0.08)	69	\$(27)	\$(3)	\$(0.01)	\$ -	\$(0.09)	\$(31)
61	58	Flood	Directional - SV	100	117	17	350	41	\$(0.002657)	\$(0.11)	5	\$(3)	\$(0)	\$(0.01)	\$ -	\$(0.12)	\$(3)
62	58	Flood	Directional - SV	150	173	23	350	61	\$(0.002657)	\$(0.16)	190	\$(151)	\$(16)	\$(0.02)	\$ -	\$(0.18)	\$(171)
63	58	Flood	Directional - SV	200	244	44	350	85	\$(0.002657)	\$(0.21)	348	\$(365)	\$(38)	\$(0.02)	\$ -	\$(0.23)	\$(400)
64	58	Flood	Directional - SV	250	302	52	350	106	\$(0.002657)	\$(0.26)	38	\$(49)	\$(5)	\$(0.03)	\$ -	\$(0.29)	\$(55)
65	58	Flood	Directional - SV	400	465	65	350	163	\$(0.002657)	\$(0.41)	459	\$(933)	\$(96)	\$(0.04)	\$ -	\$(0.44)	\$(1,004)
66	58	Flood	Directional - MH	175	211	36	350	74	\$(0.002657)	\$(0.20)	3	\$(3)	\$(0)	\$(0.02)	\$ -	\$(0.22)	\$(3)
67	58	Flood	Directional - MH	250	289	39	350	101	\$(0.002657)	\$(0.27)	10	\$(13)	\$(1)	\$(0.03)	\$(0.03)	\$(0.29)	\$(15)
68	58	Flood	Directional - MH	400	458	58	350	160	\$(0.002657)	\$(0.42)	74	\$(155)	\$(16)	\$(0.04)	\$(0.04)	\$(0.46)	\$(170)
69	58	Flood	Directional - MH	1,000	1,080	80	350	378	\$(0.002657)	\$(1.00)	95	\$(477)	\$(49)	\$(0.10)	\$ -	\$(1.11)	\$(527)
70	58	Flood	Horizontal - SV	100	117	17	350	41	\$(0.002657)	\$(0.11)	2	\$(1)	\$(0)	\$(0.01)	\$ -	\$(0.12)	\$(1)
71	58	Flood	Horizontal - SV	150	173	23	350	61	\$(0.002657)	\$(0.16)	10	\$(8)	\$(1)	\$(0.02)	\$ -	\$(0.18)	\$(9)
72	58	Flood	Horizontal - SV	200	244	44	350	85	\$(0.002657)	\$(0.21)	6	\$(6)	\$(1)	\$(0.02)	\$ -	\$(0.23)	\$(7)
73	58	Flood	Horizontal - SV	250	302	52	350	106	\$(0.002657)	\$(0.26)	25	\$(33)	\$(3)	\$(0.03)	\$ -	\$(0.29)	\$(36)
74	58	Flood	Horizontal - SV	400	465	65	350	163	\$(0.002657)	\$(0.41)	71	\$(144)	\$(15)	\$(0.04)	\$ -	\$(0.44)	\$(155)
75	58	Flood	Horizontal - MH	250	289	39	350	101	\$(0.002657)	\$(0.27)	4	\$(5)	\$(1)	\$(0.03)	\$(0.03)	\$(0.29)	\$(6)
76	58	Flood	Horizontal - MH	400	458	58	350	160	\$(0.002657)	\$(0.42)	61	\$(128)	\$(13)	\$(0.04)	\$(0.04)	\$(0.46)	\$(140)
77																	
78		Total Calculated Revenue										A \$	(93,810)	\$	(9,702)		\$ (103,513)
79																	
80		Total Allocated Revenue										\$	(103,513)				\$ (103,513)
81																	
82		Revenue Difference										B \$	(9,702)				\$ -
83		Percent Difference										C	9%				

Puget Sound Energy
Residential Customer Impacts

Customer Bill						
Month	kWh		Present	Proposed	\$ Difference	% Difference
January	1,294	\$	130.03	\$ 126.63	\$ (3.40)	-2.61%
February	1,087	\$	108.66	\$ 105.80	\$ (2.85)	-2.63%
March	1,068	\$	106.70	\$ 103.89	\$ (2.80)	-2.63%
April						
May						
June						
July						
August						
September						
October						
November	1,082	\$	108.14	\$ 105.30	\$ (2.84)	-2.63%
December	1,338	\$	134.57	\$ 131.05	\$ (3.51)	-2.61%
Annual Total	5,869	\$	588.09	\$ 572.68	\$ (15.41)	-2.62%
Monthly Average	1,174	\$	117.62	\$ 114.54	\$ (3.08)	-2.62%
Average Cents				9.76		

Forecast Residential Delivered Load	Forecast Residential Customer Count F2010	Average kWh / Customer
1,239,533,000	957,793	1,294
1,041,912,000	958,579	1,087
1,024,205,000	959,256	1,068
1,033,967,000	955,950	1,082
1,280,200,000	956,814	1,338
5,619,817,000		

Rates	Proposed Rates 10-31-10	Proposed Rates Effective 11-1-10	
Customer Monthly Charge:	\$ 7.25	\$ 7.25	per Month
Energy Charge:			
Schedule 7 first 600 kWh	8.4991	8.4991	¢ / kWh
Schedule 7 over 600 kWh	10.2974	10.2974	¢ / kWh
Schedule 95 - Power Cost Adjustment Clause	-	-	¢ / kWh
Schedule 95A - Wind Power Production Credit	-	-	¢ / kWh
Schedule 120 - Conservation Rider	0.4617	0.4617	¢ / kWh
Schedule 129 - Low Income	0.0587	0.0587	¢ / kWh
Schedule 132 Merger Credit	(0.0374)	(0.0374)	¢ / kWh
Schedule 133 Regulatory Asset Tracker	0.2684	0.2684	¢ / kWh
Schedule 137 REC Rider	-	(0.2626)	¢ / kWh
Schedule 194 - BPA Exchange Credit	(0.7269)	(0.7269)	¢ / kWh

Puget Sound Energy
Residential Customer Impacts

Customer Bill						%
Month	kWh		Present	Proposed	\$ Difference	Difference
January	1,000	\$	99.68	\$ 97.05	\$ (2.63)	-2.63%
February	1,000	\$	99.68	\$ 97.05	\$ (2.63)	-2.63%
March	1,000	\$	99.68	\$ 97.05	\$ (2.63)	-2.63%
April	1,000	\$	99.68	\$ 97.05	\$ (2.63)	-2.63%
May	1,000	\$	99.68	\$ 97.05	\$ (2.63)	-2.63%
June	1,000	\$	99.68	\$ 97.05	\$ (2.63)	-2.63%
July	1,000	\$	99.68	\$ 97.05	\$ (2.63)	-2.63%
August	1,000	\$	99.68	\$ 97.05	\$ (2.63)	-2.63%
September	1,000	\$	99.68	\$ 97.05	\$ (2.63)	-2.63%
October	1,000	\$	99.68	\$ 97.05	\$ (2.63)	-2.63%
November	1,000	\$	99.68	\$ 97.05	\$ (2.63)	-2.63%
December	1,000	\$	99.68	\$ 97.05	\$ (2.63)	-2.63%
Annual Total	12,000	\$	1,196.15	\$ 1,164.64	\$ (31.51)	-2.63%
Monthly Average	1,000	\$	99.68	\$ 97.05	\$ (2.63)	-2.63%
Average Cents	9.71					

Rates	Proposed Rates 10-31-10	Proposed Rates Effective 11-1-10	
Customer Monthly Charge:	\$ 7.25	\$ 7.25	per Month
Energy Charge:			
Schedule 7 first 600 kWh	8.4991	8.4991	¢ / kWh
Schedule 7 over 600 kWh	10.2974	10.2974	¢ / kWh
Schedule 95 - Power Cost Adjustment Clause	-	-	¢ / kWh
Schedule 95A - Wind Power Production Credit	-	-	¢ / kWh
Schedule 120 - Conservation Rider	0.4617	0.4617	¢ / kWh
Schedule 129 - Low Income	0.0587	0.0587	¢ / kWh
Schedule 132 Merger Credit	(0.0374)	(0.0374)	¢ / kWh
Schedule 133 Regulatory Asset Tracker	0.2684	0.2684	¢ / kWh
Schedule 137 REC Rider	-	(0.2626)	¢ / kWh
Schedule 194 - BPA Exchange Credit	(0.7269)	(0.7269)	¢ / kWh

Puget Sound Energy
Estimated Revenue
Six Months ended March 2011

Line No.	Voltage Level	Schedule	kWh Sales	Base Revenue Effective 5-1-10	\$ / kWh	kWh November 2010 to March 2011	Estimated Revenue November 2010 to September 2011
	(a)	(b)	(c)	(d)	(e) = (d) / (c)	(f)	(g) = (e) x (f)
1	Residential						
2	Residential	7	10,949,843,923	\$ 1,104,542,863	\$ 0.100873	5,619,817,000	\$ 566,887,419
3	Total Residential		<u>10,949,843,923</u>	<u>\$ 1,104,542,863</u>		<u>5,619,817,000</u>	<u>\$ 566,887,419</u>
4							
5	Secondary Voltage						
6	Demand <= 50 kW	24	2,699,020,701	\$ 254,869,965	\$ 0.094431	1,230,802,000	\$ 116,225,290
7	Demand > 50 kW but <= 350 kW	25	3,138,801,366	\$ 276,515,496	\$ 0.088096	1,341,542,000	\$ 118,184,335
8	Demand > 350 kW	26	2,144,001,969	\$ 170,458,201	\$ 0.079505	875,235,000	\$ 69,585,283
9	Seasonal Irrigation & Drainage Pumping	29	14,686,880	\$ 1,179,351	\$ 0.080300	1,644,000	\$ 132,013
10	Total Secondary Voltage		<u>7,996,510,915</u>	<u>\$ 703,023,013</u>		<u>3,449,223,000</u>	<u>\$ 304,126,920</u>
11							
12	Primary Voltage						
13	General Service	31	1,355,021,471	\$ 107,670,866	\$ 0.079461	604,810,000	\$ 48,058,586
14	Seasonal Irrigation & Drainage Pumping	35	4,659,141	\$ 259,860	\$ 0.055774	251,000	\$ 13,999
15	Interruptible Total Electric Schools	43	165,824,493	\$ 13,992,895	\$ 0.084384	100,217,000	\$ 8,456,688
16	Total Primary Voltage		<u>1,525,505,105</u>	<u>\$ 121,923,621</u>		<u>705,278,000</u>	<u>\$ 56,529,273</u>
17							
18	Campus Rate	40	<u>686,423,567</u>	<u>\$ 45,886,767</u>	\$ 0.066849	<u>212,785,000</u>	<u>\$ 14,224,476</u>
19							
20	High Voltage						
21	Interruptible	46	50,817,657	\$ 3,066,481	\$ 0.060343	17,853,000	\$ 1,077,301
22	General Service	49	521,770,327	\$ 32,812,185	\$ 0.062886	194,999,000	\$ 12,262,758
23	Total High Voltage		<u>572,587,984</u>	<u>\$ 35,878,666</u>		<u>212,852,000</u>	<u>\$ 13,340,059</u>
24							
25	Lighting	50-59	<u>83,185,193</u>	<u>\$ 16,686,600</u>	\$ 0.200596	<u>38,955,000</u>	<u>\$ 7,814,209</u>
26							
27	Power Supplier Choice	449	1,755,228,861	\$ 5,465,920	\$ 0.003114	818,428,000	\$ 2,548,649
28	Retail Wheeling	459	289,934,135	\$ 763,267	\$ 0.002633	-	\$ -
29	Total Choice /Retail Wheeling		<u>2,045,162,996</u>	<u>\$ 6,229,188</u>		<u>818,428,000</u>	<u>\$ 2,548,649</u>
30							
31	Total Jurisdictional Retail Sales		<u>23,859,219,682</u>	<u>\$ 2,034,170,718</u>		<u>11,057,338,000</u>	<u>\$ 965,471,005</u>
32							
33	Total Firm Resale / Special Contract		<u>7,617,108</u>	<u>\$ 1,338,495</u>	\$ 0.175722	<u>4,014,000</u>	<u>\$ 705,349</u>
34							
35	Total Sales to Customers		<u>23,866,836,790</u>	<u>\$ 2,035,509,213</u>		<u>11,061,352,000</u>	<u>\$ 966,176,354</u>

Puget Sound Energy
Delivered kWh Sales by Tariff
Source: F2010
September 2010 through August 2011

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Delivered Load by Tariff (Billed + Change in Unbilled) [Source: F2010]								
		Data						
Tariff		Sum of Oct 2010	Sum of Nov 2010	Sum of Dec 2010	Sum of Jan 2011	Sum of Feb 2011	Sum of Mar 2011	TOTAL
Lights	7		1,033,967,000	1,280,200,000	1,239,533,000	1,041,912,000	1,024,205,000	5,619,817,000
	24		233,514,000	259,304,000	262,017,000	230,846,000	245,121,000	1,230,802,000
	25		265,592,000	284,318,000	272,801,000	251,681,000	267,150,000	1,341,542,000
	26		180,474,000	183,386,000	173,688,000	163,416,000	174,271,000	875,235,000
	29		455,000	410,000	227,000	283,000	269,000	1,644,000
	31		120,847,000	122,855,000	123,443,000	113,157,000	124,508,000	604,810,000
	35		235,000	-	-	8,000	8,000	251,000
	40		45,255,000	43,328,000	43,539,000	38,435,000	42,228,000	212,785,000
	43		16,663,000	21,794,000	21,484,000	19,732,000	20,544,000	100,217,000
	46		3,542,000	3,463,000	3,820,000	3,327,000	3,701,000	17,853,000
	49		38,451,000	39,499,000	41,182,000	37,569,000	38,298,000	194,999,000
	Firm Resale		7,947,000	8,089,000	7,742,000	7,195,000	7,982,000	38,955,000
			705,000	930,000	850,000	765,000	764,000	4,014,000
	449		163,493,000	163,587,000	163,682,000	163,634,000	164,032,000	818,428,000
Grand Total			2,111,140,000	2,411,163,000	2,354,008,000	2,071,960,000	2,113,081,000	11,061,352,000
Sch 57								
			682,000	695,000	665,000	618,000	685,000	3,345,000
Delivered Load by Rate Class								
		Data						
Class	Tariff	Sum of Oct 2010	Sum of Nov 2010	Sum of Dec 2010	Sum of Jan 2011	Sum of Feb 2011	Sum of Mar 2011	
Res	7		1,033,965,523	1,280,199,503	1,239,532,121	1,041,910,507	1,024,204,197	
Res Total			1,033,965,523	1,280,199,503	1,239,532,121	1,041,910,507	1,024,204,197	
Comm	24		225,253,800	250,769,088	251,674,880	221,974,912	235,513,917	
	25		250,816,128	268,084,241	253,505,793	234,675,806	248,403,508	
	26		160,113,714	165,657,308	153,376,716	143,719,038	152,444,045	
	29		454,730	409,568	226,764	283,092	268,703	
	31		85,432,416	90,802,165	85,691,744	77,995,735	86,392,016	
	35		235,485	-	-	7,651	8,143	
	40		40,925,709	40,224,836	39,725,762	35,126,390	38,766,483	
	43		16,662,610	21,794,262	21,483,826	19,732,293	20,543,549	
	46		-	-	-	-	-	
	49		31,514,420	33,079,176	33,611,522	31,063,634	31,332,373	
	Lights		609,014	601,281	571,110	535,580	578,118	
Comm Total			812,018,026	871,421,926	839,868,118	765,114,131	814,250,854	
Ind	24		7,158,819	7,288,659	9,059,153	7,748,569	8,444,046	
	25		14,704,052	16,144,345	19,193,345	16,919,531	18,651,356	
	26		20,356,968	17,723,439	20,306,959	19,693,893	21,822,805	
	31		35,415,079	32,052,515	37,751,209	35,161,378	38,116,060	
	40		4,329,126	3,103,024	3,812,884	3,309,034	3,461,786	
	46		3,542,432	3,463,320	3,819,990	3,326,640	3,700,529	
	49		6,936,955	6,419,812	7,570,951	6,505,017	6,966,060	
	Ind Total			92,443,431	86,195,113	101,514,491	92,664,062	101,162,642
Lights	24		1,101,727	1,246,268	1,283,177	1,122,824	1,163,313	
	25		71,950	89,530	102,130	86,117	94,993	
	26		2,980	5,563	4,623	3,542	4,594	
	Lights		7,338,121	7,488,029	7,170,861	6,659,251	7,404,314	
Lights Total			8,514,778	8,829,390	8,560,791	7,871,735	8,667,214	
Firm Resale	Firm Resale		705,210	930,378	850,452	765,170	764,068	
Firm Resale Total			705,210	930,378	850,452	765,170	764,068	
Retail Wheeling	449		-	-	-	-	-	-

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 Source: F2010
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Retail Wheeling Total	-	-	-	-	-
Grand Total	1,947,646,969	2,247,576,309	2,190,325,974	1,908,325,605	1,949,048,976

Puget Sound Energy
Delivered kWh Sales by Tariff
Source: F2010
September 2010 through August 2011

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Allocate Change in Unbilled to Tariff							
		Data					
Class	Tariff	Sum of Oct 2010	Sum of Nov 2010	Sum of Dec 2010	Sum of Jan 2011	Sum of Feb 2011	Sum of Mar 2011
Res	7		123,138	127,074	(37,167)	(139,264)	(49,807)
Res Total			123,138	127,074	(37,167)	(139,264)	(49,807)
Comm	24		11,317	6,949	618	(20,798)	2,797
	25		12,601	7,429	622	(21,988)	2,950
	26		8,044	4,590	376	(13,466)	1,811
	29		23	11	1	(27)	3
	31		4,292	2,516	210	(7,308)	1,026
	35		12	-	-	(1)	0
	40		2,056	1,115	97	(3,291)	460
	43		837	604	53	(1,849)	244
	46		-	-	-	-	-
	49		1,583	917	82	(2,910)	372
	Lights		31	17	1	(50)	7
Comm Total			40,796	24,147	2,061	(71,687)	9,671
Ind	24		(230)	(844)	686	(635)	170
	25		(472)	(1,869)	1,454	(1,387)	375
	26		(653)	(2,052)	1,538	(1,615)	439
	31		(1,136)	(3,711)	2,859	(2,883)	766
	40		(139)	(359)	289	(271)	70
	46		(114)	(401)	289	(273)	74
	49		(223)	(743)	573	(533)	140
Ind Total			(2,965)	(9,979)	7,689	(7,598)	2,034
Lights	24		64	38	(35)	(105)	36
	25		4	3	(3)	(8)	3
	26		0	0	(0)	(0)	0
Lights	Lights		427	229	(193)	(624)	226
Lights Total			495	270	(230)	(738)	265
Firm Resale	Firm Resale		216	157	(93)	(97)	(45)
Firm Resale Total			216	157	(93)	(97)	(45)
Retail Wheeling	449		-	-	-	-	-
Retail Wheeling Total			-	-	-	-	-
Grand Total			161,679	141,668	(27,741)	(219,383)	(37,881)

Change in Unbilled by Class

Sum of ResUnb	123,138	127,074	(37,167)	(139,264)	(49,807)
Sum of ComUnb	40,796	24,147	2,061	(71,687)	9,671
Sum of IndUnb	(2,965)	(9,979)	7,689	(7,598)	2,034
Sum of StLUnb	495	270	(230)	(738)	265
Sum of RslUnb	216	157	(93)	(97)	(45)
Total	161,679	141,668	(27,741)	(219,383)	(37,881)

Puget Sound Energy
Delivered kWh Sales by Tariff
Source: F2010
September 2010 through August 2011

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Billed Sales by Class & Tariff							
		Data					
Class	Tariff	Sum of Oct 2010	Sum of Nov 2010	Sum of Dec 2010	Sum of Jan 2011	Sum of Feb 2011	Sum of Mar 2011
Res	7		911	1,153	1,277	1,181	1,074
Res Total			911	1,153	1,277	1,181	1,074
Comm	24		214	244	251	243	233
	25		238	261	253	257	245
	26		152	161	153	157	151
	29		0	0	0	0	0
	31		81	88	85	85	85
	35		0	-	-	0	0
	40		39	39	40	38	38
	43		16	21	21	22	20
	46		-	-	-	-	-
	49		30	32	34	34	31
	Lights		1	1	1	1	1
Comm Total			771	847	838	837	805
Ind	24		7	8	8	8	8
	25		15	18	18	18	18
	26		21	20	19	21	21
	31		37	36	35	38	37
	40		4	3	4	4	3
	46		4	4	4	4	4
	49		7	7	7	7	7
Ind Total			95	96	94	100	99
Lights	24		1	1	1	1	1
	25		0	0	0	0	0
	26		0	0	0	0	0
	Lights		7	7	7	7	7
Lights Total			8	9	9	9	8
Firm Resale	Firm Resale		0	1	1	1	1
Firm Resale Total			0	1	1	1	1
Retail Wheeling	449		-	-	-	-	-
Retail Wheeling Total			-	-	-	-	-
Grand Total			1,786	2,106	2,218	2,128	1,987

Rewable Energy Credit Balances
2010 REC's October 2010 through March 2011
Credit of the Estimated REC Balances to the Customer
Attachment B

	Overall RECs Balance	CA Receivable	Low Income Weatherization	Return on Ratebase	Interest on RECs	Forecasted RECs	Total RECs Net of Offsets	Monthly change in REC Balance	Credit to Customers	Entry to Offset PTC	2009 GRC ROR*	REC
	(a)	(b)	(c)	(d)	(e)	(f)	(g) = Sum (a) to (f)	(h)	(i)	(j)	6.9%	Balance
	Month End Balances	Month End Balances	Month End Balances	Month End Balances	Month End Balances	Month End Balances	Month End Balances	Monthly Activity	Monthly Activity	Monthly Activity	Monthly Activity	Month End Balances
May-10	(49,686,559)	3,300,000	2,285,000	45,480	(1,734,956)		(45,791,034)					(45,791,034)
Jun-10	(54,768,862)	3,300,000	2,285,000	68,221	(2,067,657)		(51,183,299)	(5,392,264)				(51,183,299)
Jul-10	(54,768,862)	3,300,000	2,285,000	90,961	(2,067,657)	(300,888)	(51,461,446)	(278,147)			(283,672)	(51,745,118)
Aug-10	(54,768,862)	3,300,000	2,285,000	113,701	(2,067,657)	(6,548,361)	(57,686,179)	(6,224,733)			(302,499)	(58,272,350)
Sep-10	(54,768,862)	3,300,000	2,285,000	136,441	(2,067,657)	(11,636,124)	(62,751,202)	(5,065,023)			(335,088)	(63,672,461)
Oct-10	(54,768,862)	3,300,000	2,285,000	159,182	(2,067,657)	(16,396,833)	(67,489,171)	(4,737,969)	3,789,214	6,257,795	(334,517)	(58,697,937)
Nov-10	(54,768,862)	3,300,000	2,285,000	181,922	(2,067,657)	(21,113,517)	(72,183,114)	(4,693,944)	4,310,641	7,118,919	(300,019)	(52,262,339)
Dec-10	(54,768,862)	3,300,000	2,285,000	204,662	(2,067,657)	(25,452,281)	(76,499,138)	(4,316,023)	4,974,462	8,215,202	(255,273)	(43,643,972)
Jan-11	(54,768,862)	3,300,000	2,285,000	227,402	(2,067,657)	(29,148,243)	(80,172,360)	(3,673,222)	4,847,752	8,005,944	(203,498)	(34,666,996)
Feb-11	(54,768,862)	3,300,000	2,285,000	250,143	(2,067,657)	(33,472,901)	(84,474,278)	(4,301,918)	4,223,613	6,975,194	(157,407)	(27,927,514)
Mar-11	(54,768,862)	3,300,000	2,285,000	272,883	(2,067,657)	(37,923,944)	(88,902,951)	(4,428,303)	4,313,744	7,124,044	(117,557)	(21,035,585)
Apr-11	(54,768,862)	3,300,000	2,285,000	295,623	(2,067,657)	(42,047,020)	(93,002,916)	(4,100,335)		6,241,461	(91,380)	(18,985,840)
May-11	(54,768,862)	3,300,000	2,285,000	318,363	(2,067,657)	(44,415,816)	(95,348,972)	(2,346,056)		5,905,370	(75,122)	(15,501,647)
Jun-11	(54,768,862)	3,300,000	2,285,000	341,104	(2,067,657)	(45,922,913)	(96,833,329)	(1,484,357)		5,618,029	(53,135)	(11,421,110)
Jul-11	(54,768,862)	3,300,000	2,285,000	363,844	(2,067,657)	(49,955,600)	(100,843,275)	(4,009,946)		5,831,831	(36,143)	(9,635,369)
Aug-11	(54,768,862)	3,300,000	2,285,000	386,584	(2,067,657)	(56,271,805)	(107,136,740)	(6,293,465)		5,775,913	(32,524)	(10,185,445)
Sep-11	(54,768,862)	3,300,000	2,285,000	409,324	(2,067,657)	(61,438,561)	(112,280,756)	(5,144,016)		5,595,842	(32,844)	(9,766,462)
Oct-11	(54,768,862)	3,300,000	2,285,000	432,065	(2,067,657)	(66,271,909)	(117,091,364)	(4,810,608)		6,263,586	(27,498)	(8,340,983)
Nov-11	(54,768,862)	3,300,000	2,285,000	454,805	(2,067,657)	(71,059,713)	(121,856,427)	(4,765,063)		7,126,306	(16,663)	(5,996,404)
Dec-11	(54,768,862)	3,300,000	2,285,000	477,545	(2,067,657)	(75,463,825)	(126,237,799)	(4,381,372)		8,239,584		(2,138,192)
									26,459,427	100,295,020	(2,654,839)	