



Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
PSE.com

October 27, 2010

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, Washington 98504-7250

RE: Advice No. 2010-26 – Electric Tariff Filing – *Filed Electronically*

Dear Mr. Danner:

Pursuant to RCW 80.28.060, WAC 480-80-101 and -105 please find enclosed for filing the following proposed revisions to the WN U-60 tariff for electric service of Puget Sound Energy, Inc. (the "Company" or "PSE"):

37th Revision of Sheet No. 2-a – Index To Rate Schedules (Continued)
Original Sheet No. 137 – Schedule 137 – Temporary Customer Charge or Credit
Original Sheet No. 137-a – Schedule 137 – Temporary Customer Charge or Credit (Continued)
Original Sheet No. 137-b – Schedule 137 – Temporary Customer Charge or Credit (Continued)
Original Sheet No. 137-c – Schedule 137 – Temporary Customer Charge or Credit (Continued)
Original Sheet No. 137-d – Schedule 137 – Temporary Customer Charge or Credit (Continued)
Original Sheet No. 137-e – Schedule 137 – Temporary Customer Charge or Credit (Continued)

The purpose of this filing is to comply with the Commission's order in Docket No. 070725, Order 06, Granting Joint Petition for Approval of Joint Proposal and Request For Amendment of Order 03; Consolidating Proceedings and Granting Accounting Petition and Docket No. 101581, Order 01, Granting Petition For Accounting Order And Consolidating Proceedings (the "Order") and to initiate rates to pass-through the balance of REC proceeds through November 30, 2009 of \$27,683,364^[1] to 1,091,059 electric customers. The overall average is a reduction in bills of 0.2703 cents per kWh over the five month period from November 1, 2010 through March 31, 2011.

Since this credit will appear on customer bills for only five months, the Company has chosen to create a generic rate schedule that can be use in the future should the need arise to have another temporary adjustment of customer bills. This will allow the Company to use the same rate schedule

[1] The "balance of REC proceeds received through November 30, 2009" excludes the \$3.3 million PSE is allowed to retain and the \$2.285 million that the Commission has allowed to be used to increase the funding of PSE's low income energy efficiency programs. See Order 03 at ¶¶ 47, 61. Order 05 at ¶ 47.

October 27, 2010

in its tariff as well as within its billing system thereby saving the expense of creating a new schedule for any future temporary adjustment. For this use of the schedule, customer bills will reflect the wording "Renewable Energy Credit".

Work papers supporting this filing are enclosed.

The tariff sheets described herein reflect issue dates of October 27, 2010, and effective dates of November 1, 2010 in accordance with the Order. Each tariff sheet reflects the notation "By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-070725 & UE-101581". Posting of proposed tariff changes, as required by law and the Commission's rules and regulations, is being completed immediately prior to or coincident with the date of this transmittal letter through web, telephone and mail access in accordance with WAC 480-90-193.

Please contact Lynn Logen at (425) 462-3872 for additional information about this filing. If you have any other questions please contact me at (425) 462-3495.

Very truly yours,

A handwritten signature in black ink that reads "Tom DeBoer". The signature is written in a cursive, slightly slanted style.

Tom DeBoer
Director, Federal & State Regulatory Affairs

Enclosures

cc: Simon J. ffitch, Public Counsel
Sheree Carson, Perkins Coie

PUGET SOUND ENERGY
Electric Tariff G

INDEX TO RATE SCHEDULES

(Continued)

<u>Title of Sheet</u>	<u>Sheet and Schedule Number</u>	
MISCELLANEOUS		
Substation and Related Equipment Capacity	62	
Conversion to Underground Service for Customers Other Than Government Entities.....	73	
Conversion to Underground Service for Government Entities.....	74	
General Rules and Provisions	80	
Tax Adjustment	81	
Electricity Conservation Service	83	
Limited Conservation Water Heater Rental Service.....	84	
Line Extensions	85	
Income Tax Rider - Contributions in Aid of Construction	87	
Cogeneration and Small Power Production	91	
Voluntary Load Curtailment Rider.....	93	
Power Cost Adjustment Clause.....	95	
Production Tax Credit Tracker	95A	
Electricity Conservation Service Rider.....	120	
Electricity Conservation Incentive Mechanism	121	
Low Income Program	129	
Customer Service Guarantee	130	
Restoration Service Guarantee	131	
Merger Rate Credit.....	132	
Green Energy Option Purchase Rider	135	
Large Volume Green Energy Purchase Rider	136	
Temporary Customer Charge or Credit	137	(N)
Net Metering Services for Customer-Generator Systems	150	
Renewable Energy Production Incentive Payment Program.....	151	
Residential and Farm Energy Exchange Benefit	194	
Line Extension Pilots	385	
ELECTRICITY ENERGY EFFICIENCY PROGRAMS		
Residential Information Services	200	
Residential Low-Income	201	
Energy Education	202	
Existing Residential Single Family	214	
Residential Single Family New Construction	215	
Incentive for Existing Electric Residential Conversion to Natural Gas.....	216	
Multi-Family Existing Structure	217	
Multi-Family New Construction	218	

Issued: October 27, 2010

Effective: November 1, 2010

Advice No.: 2010-26

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-070725 & UE-101581

Issued By Puget Sound Energy

By:



Tom DeBoer

Title: Federal & State Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 137
TEMPORARY CUSTOMER CHARGE OR CREDIT

(N)

1. AVAILABILITY/APPLICABILITY:

This rate credit or charge is available to all eligible Customers of the Company and will be applied to all bills to Customers with Energy usage during a month when this schedule is effective.

2. PURPOSE:

This schedule may be used to pass through temporary charges or credits to Customers. Temporary means that the charge or credit is not expected to apply for more than approximately 18 months. The reason and purpose for each use of this schedule will be documented within this paragraph and that reason and purpose will be carried forward on revisions of this sheet for a minimum of three years following termination of a charge or credit.

- a. Purpose No. 1: Starting November 1, 2010, this schedule will be used to pass through to Customers a credit that is from a portion of the proceeds of the sale of Renewable Energy Credits as provided in Docket No. UE-070725. Termination Date: (to be entered in a subsequent filing of this tariff sheet).

3. ELIGIBILITY:

Eligibility No. 1: All Customers receiving bundled retail service are eligible as provided in Docket No. UE-070725

4. FUNDING:

Funding No. 1: Rate credits of up to a total of \$27,683,364

5. ADJUSTMENT:

In addition to the rate specified in the otherwise applicable rate schedules the following rate credits or charge will apply from the effective date of this tariff sheet until terminated.

6. MONTHLY RATE:

The charges or credits shown in this schedule apply to the rate schedules identified on the following sheets and at the charge or credit shown for the applicable rate schedule.

(N)

Issued: October 27, 2010

Effective: November 1, 2010

Advice No.: 2010-26

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-070725 & UE-101581

Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 137
TEMPORARY CUSTOMER CHARGE OR CREDIT (Continued)

(N)

6. MONTHLY RATE (Continued):

<u>SCHEDULE 7*</u>	(0.2626) cents per kWh
<u>SCHEDULE 7A</u>	(0.2837) cents per kWh
<u>SCHEDULE 24*</u>	(0.2723) cents per kWh
<u>SCHEDULE 25*</u>	(0.2837) cents per kWh
<u>SCHEDULE 26*</u>	(0.2926) cents per kWh
<u>SCHEDULE 29*</u>	(1.0606) cents per kWh
<u>SCHEDULE 31*</u>	(0.2504) cents per kWh
<u>SCHEDULE 35*</u>	(1.7959) cents per kWh
<u>SCHEDULE 40</u>	
- High Voltage Metering Point:	(0.3637) cents per kWh
- Primary Voltage Metering Point:	(0.3637) cents per kWh
- Secondary Voltage Metering Point:	(0.3637) cents per kWh
<u>SCHEDULE 43</u>	(0.1613) cents per kWh
<u>SCHEDULE 46</u>	(0.2665) cents per kWh
<u>SCHEDULES 448, 449, 458 & 459</u>	
- Primary Voltage	(0.0000) cents per kWh
- High Voltage	(0.0000) cents per kWh
<u>SCHEDULE 49</u>	(0.2945) cents per kWh
<u>SPECIAL CONTRACTS</u>	(0.0000) cents per kWh
<u>SCHEDULE 50 - Customer-Owned Incandescent Lighting Service</u>	
<u>Lamp Wattage</u>	<u>Per Lamp</u>
327 Watt	\$(0.33)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

Issued: October 27, 2010

Effective: November 1, 2010

Advice No.: 2010-26

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-070725 & UE-101581

Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G**SCHEDULE 137**
TEMPORARY CUSTOMER CHARGE OR CREDIT
(Continued)

(N)

6. MONTHLY RATE (Continued):SCHEDULE 50 - Customer-Owned Mercury Vapor Lighting ServiceSCHEDULE 50 - Customer-Owned Energy Only Mercury Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$(0.12)
175 Watt	\$(0.20)
400 Watt	\$(0.44)
700 Watt	\$(0.80)
1000 Watt	\$(1.13)

SCHEDULE 51 - LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per kWh</u>
70 Watt	\$(0.002657)
90 Watt	\$(0.002657)
180 Watt	\$(0.002657)

SCHEDULE 52 - Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$(0.06)
70 Watt	\$(0.09)
100 Watt	\$(0.12)
150 Watt	\$(0.18)
200 Watt	\$(0.23)
250 Watt	\$(0.29)
310 Watt	\$(0.39)
400 Watt	\$(0.44)

SCHEDULE 52 - Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.10)
100 Watt	\$(0.13)
150 Watt	\$(0.18)
175 Watt	\$(0.22)
250 Watt	\$(0.29)
400 Watt	\$(0.46)
1000 Watt	\$(1.11)

(N)

Issued: October 27, 2010**Effective:** November 1, 2010**Advice No.:** 2010-26

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-070725 & UE-101581

Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G**SCHEDULE 137**
TEMPORARY CUSTOMER CHARGE OR CREDIT
(Continued)

(N)

6. MONTHLY RATE (Continued):SCHEDULE 53 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$(0.06)
70 Watt	\$(0.09)
100 Watt	\$(0.12)
150 Watt	\$(0.18)
200 Watt	\$(0.23)
250 Watt	\$(0.29)
310 Watt	\$(0.39)
400 Watt	\$(0.44)
1000 Watt	\$(1.13)

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.10)
100 Watt	\$(0.13)
150 Watt	\$(0.18)
175 Watt	\$(0.22)
250 Watt	\$(0.29)
400 Watt	\$(0.46)

SCHEDULE 54 – Customer-Owned Sodium Vapor Street Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
<u>Dusk to Dawn</u>	
50 Watt	\$(0.06)
70 Watt	\$(0.09)
100 Watt	\$(0.12)
150 Watt	\$(0.18)
200 Watt	\$(0.23)
250 Watt	\$(0.29)
310 Watt	\$(0.39)
400 Watt	\$(0.44)
1000 Watt	\$(1.13)

(N)

Issued: October 27, 2010**Effective:** November 1, 2010**Advice No.:** 2010-26

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-070725 & UE-101581

Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G**SCHEDULE 137**
TEMPORARY CUSTOMER CHARGE OR CREDIT
(Continued)

(N)

6. MONTHLY RATE (Continued):SCHEDULE 55 - Sodium Vapor Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.09)
100 Watt	\$(0.12)
150 Watt	\$(0.18)
200 Watt	\$(0.23)
250 Watt	\$(0.29)
400 Watt	\$(0.44)

SCHEDULE 55 - Metal Halide Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$(0.29)

SCHEDULE 57 - Continuous Lighting Service

Monthly Rate per Watt of Connected Load:	(0.072) ¢
---	-----------

SCHEDULE 58 - Directional Sodium Vapor Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.09)
100 Watt	\$(0.12)
150 Watt	\$(0.18)
200 Watt	\$(0.23)
250 Watt	\$(0.29)
400 Watt	\$(0.44)

SCHEDULE 58 - Directional Metal Halide Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
175 Watt	\$(0.22)
250 Watt	\$(0.29)
400 Watt	\$(0.46)
1000 Watt	\$(1.11)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

Issued: October 27, 2010**Effective:** November 1, 2010**Advice No.:** 2010-26

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-070725 & UE-101581

Issued By Puget Sound EnergyBy: Tom DeBoer Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G****SCHEDULE 137
TEMPORARY CUSTOMER CHARGE OR CREDIT
(Continued)**

(N)

6. MONTHLY RATE (Continued):**SCHEDULE 58 - Horizontal Sodium Vapor Lighting Service***

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$(0.12)
150 Watt	\$(0.18)
200 Watt	\$(0.23)
250 Watt	\$(0.29)
400 Watt	\$(0.44)

SCHEDULE 58 - Horizontal Metal Halide Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$(0.29)
400 Watt	\$(0.46)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm schedules.

7. TERMINATION:

The rate credit or charge under this schedule will terminate without any further filing with the Utilities and Transportation Commission at such time as the total amount to be passed through or charged to Customers is projected to be complete. Any balance remaining following termination will be included in the revenue requirement of the next following general rate case or as otherwise ordered by the Utilities and Transportation Commission. Once this remaining balance is included in rates or otherwise utilized the rate credit or charge will not be applied on adjusted Customer bills.

8. TRUE-UP AND NOTICE OF RATE CHANGES:

When the rates under this schedule are credits and are terminated pursuant to paragraph 7 above the effect on Customer bills will be an increase. Since the rates in this schedule are temporary and the future change in rates is expected upon termination, notice to the public of changes in these rates will be provided on the Company's web site, and on bills in accordance with WAC 480-100-195(2) and not through a published notice in accordance with WAC 480-100-194.

9. GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions (Schedule 80) contained in this tariff as they may be modified from time to time and other schedules of this tariff that may from time to time apply as they may be modified from time to time.

(N)

Issued: October 27, 2010**Effective:** November 1, 2010**Advice No.:** 2010-26

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-070725 & UE-101581

Issued By Puget Sound Energy

By:

Tan DeBoer

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs