

July 26, 2007

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Ms. Carole J. Washburn
Executive Secretary
Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250

**RE: Compliance Filing pursuant to Order 10 in Dockets UE-061546, UE-060817
Revisions to PacifiCorp's General Tariffs**

Dear Ms. Washburn:

Pursuant to RCW 80.28.060 and Chapter 480-80 WAC, PacifiCorp (dba, Pacific Power & Light Company) submits the following revised tariff sheets in compliance with Order 10 in Dockets UE-061546 and UE-060817.

Tenth Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service No New Service
Thirteenth Revision of Sheet No. 16.1	Schedule 16	Residential Service
Ninth Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance Program – Residential Service Optional for Qualifying Customers
Fifteenth Revision of Sheet No. 24.2	Schedule 24	Small General Service
Eleventh Revision of Sheet No. 36.2	Schedule 36	Large General Service Less Than 1,000 KW
Thirteenth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
Twelfth Revision of Sheet No. 48T.1	Schedule 48T	Large General service Metered Time of Use 1,000 KW and Over
Tenth Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor Street Lighting Service
Tenth Revision of Sheet No. 52.1	Schedule 52	Street Lighting Service Company-Owned System
Tenth Revision of Sheet No. 53.1	Schedule 53	Street Lighting Service Customer-Owned System
Tenth Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted

Tenth Revision of Sheet No. 57.1

Schedule 57

Mercury Vapor
Street Lighting Service
No New Service

Ninth Revision of Sheet No. 57.2

Schedule 57

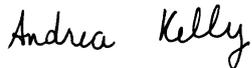
Mercury Vapor
Street Lighting Service
No New Service

On July 2, 2007, PacifiCorp filed a Supplemental Motion for Clarification of Order 08 to request correction of a technical error in the revenue requirement calculation. On July 5, 2007, the Commission issued Order 10, approving the Motion and granting a \$238,255 increase to PacifiCorp's revenue requirement.

The proposed revised tariff sheets provided herewith reflect the ordered rate increase with a proposed rate effective date of August 5, 2007. Also enclosed are workpapers showing the estimated effect of the ordered rate change.

Any informal inquiries may be directed to Shay LaBray, Regulatory Affairs Manager, at (503) 813-6176.

Sincerely,



Andrea Kelly
Vice President, Regulation

Cc: Thomas Schooley

Enclosures

**NOTICE
PACIFIC POWER & LIGHT COMPANY**

Pursuant to Washington Law (including without limitation RCW 80.28.050 and -060) and the Commission's Rules & Regulations, Pacific Power & Light Company has filed with the Commission original tariff schedules for electric service in the State of Washington.

Overview

On July 2, 2007, PacifiCorp filed a Supplemental Motion for Clarification of Order 08 to request correction of a technical error in the revenue requirement calculation. On July 5, 2007, the Commission issued Order 10, approving the Motion and granting a \$238,255 increase to PacifiCorp's revenue requirement.

The proposed revised tariff sheets provided herewith reflect the ordered rate increase with a proposed rate effective date of August 5, 2007. Also enclosed are workpapers showing the estimated effect of the ordered rate change.

Unless suspended by the Commission, these tariff sheets will become effective August 5, 2007.

DATED: July 26, 2007

PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly
Andrea L. Kelly
Vice President, Regulation

Attachment B

The proposed tariff sheets to be revised in the Company's currently effective Tariff WN-U-74 are designated as follows:

Tenth Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service No New Service
Thirteenth Revision of Sheet No. 16.1	Schedule 16	Residential Service
Ninth Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance Program – Residential Service Optional for Qualifying Customers
Fifteenth Revision of Sheet No. 24.2	Schedule 24	Small General Service
Eleventh Revision of Sheet No. 36.2	Schedule 36	Large General Service Less Than 1,000 KW
Thirteenth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
Twelfth Revision of Sheet No. 48T.1	Schedule 48T	Large General service Metered Time of Use 1,000 KW and Over
Tenth Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor Street Lighting Service
Tenth Revision of Sheet No. 52.1	Schedule 52	Street Lighting Service Company-Owned System
Tenth Revision of Sheet No. 53.1	Schedule 53	Street Lighting Service Customer-Owned System
Tenth Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted
Tenth Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting Service No New Service
Ninth Revision of Sheet No. 57.2	Schedule 57	Mercury Vapor Street Lighting Service No New Service

STATEMENT OF POSTING OF NOTICE

Andrea L. Kelly
Vice President, Regulation
PacifiCorp
825 N.E. Multnomah, Suite 2000
Portland, OR 97232

RE: Docket UE-061546 Compliance Filing - Order 10

Dear Ms. Kelly:

I hereby certify that on _____ a copy of the compliance filing, in the above referenced docket were received and filed at this office, along with the notice, regarding PacifiCorp's proposed tariffs, which was posted at all pay stations. I will maintain this notice in such location until further notice.

DATED this ____ day of _____, 2007

Title:

Location:

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 15
OUTDOOR AREA LIGHTING SERVICE
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

<u>Type of Luminaire</u>	<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Luminaire</u>
Mercury Vapor	7,000	76	\$ 9.60
" "	21,000	172	18.28
" "	55,000	412	37.82
High Pressure Sodium			
" " "	5,800	31	\$10.92
" " "	22,000	85	16.04
" " "	50,000	176	25.88

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Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

SPECIAL CONDITIONS:

Maintenance will be performed during regular working hours as soon as practicable after the customer has notified Company of service failure.

Company reserves the right to contract for the maintenance of lighting service provided hereunder.

(Continued)

Issued July 26, 2007 Effective August 5, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 15.1REV Advice No. UE-061546/UE-060817

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 16
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Basic Charge: \$5.25

Energy Charge:

Base	
<u>Rate</u>	
4.569¢	per kWh for the first 600 kWh
7.208¢	per kWh for all additional kWh

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MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued July 26, 2007 Effective August 5, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 16.1REV

Advice No. UE-061546/UE-060817

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 17
LOW INCOME BILL ASSISTANCE PROGRAM - RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 98 and 191.

Basic Charge: \$5.25

Energy Charge:

Base

Rate

4.569¢ per kWh for the first 600 kWh

7.208¢ per kWh for all additional kWh

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LOW INCOME ENERGY CREDIT*:

The credit amount shall be based on the qualification level for which the customer was certified.

0-75% of Federal Poverty Level (FPL):

(3.500¢) per kWh for all kWh greater than 600 kWh

76-100% of Federal Poverty Level (FPL):

(2.355¢) per kWh for all kWh greater than 600 kWh

101-125% of Federal Poverty Level (FPL):

(1.472¢) per kWh for all kWh greater than 600 kWh

(continued)

Issued

July 26, 2007

Effective

August 5, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By

Andrea Kelly

Andrea L. Kelly

Title

Vice President, Regulation

TF2 17.1REV

Advice No.

UE-061546/UE-060817

Form F

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT
STAMP

SCHEDULE 24
(Continued)
SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size* is:

The Annual Basic Charge is:

Single-Phase Service,
Any size:

\$84.00 plus \$8.28 per kW of Annual
Load Size in excess of 15 kW.

Three-Phase Service,
Any size:

\$124.80 plus \$8.28 per kW of Annual
Load Size in excess of 15 kW.

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No
Charge for the first 15 kW of demand

\$2.81 per kW for all kW in excess of 15 kW

Energy Charge:

Base
Rate
7.587¢ per kWh for the first 1,000 kWh
5.237¢ per kWh for the next 8,000 kWh
4.513¢ per kWh for all additional kWh

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MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

(Continued)

Issued July 26, 2007 Effective August 5, 2007

Issued PACIFIC POWER & LIGHT COMPANY

by

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 24.2.REV

Advice No. UE-061546/UE-060817

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 36
(Continued)
LARGE GENERAL SERVICE
LESS THAN 1,000 KW

Energy Charge:

Base		
Rate		
3.981¢	per kWh for the first 40,000 kWh	(R)
3.649¢	per kWh for all additional kWh	(R)

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(Continued)

Issued July 26, 2007 Effective August 5, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 36.2REV Advice No. UE-061546/UE-060817

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 40
AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size¹ is:</u>	<u>Load Size¹ Charge is:</u>
Single-phase service, any size:	\$18.15 per kW of Load Size but not less than \$54.45

<u>Three-phase service:</u>	
50 kW or less	\$18.15 per kW of Load Size but not less than \$108.90
51 to 300 kW	\$275 plus \$12.40 per kW of Load Size
Over 300 kW	\$1,110 plus \$9.65 per kW of Load Size

¹Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

<u>Base</u>	
<u>Rate</u>	
4.991¢	per kWh for all kWh

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Issued	July 26, 2007	Effective	August 5, 2007
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Issued by PACIFIC POWER & LIGHT COMPANY

By	<u>Andrea Kelly</u> TF2 40.1.REV	Andrea L. Kelly	Title	Vice President, Regulation
			Advice No.	UE-061546/UE-060817

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 191.

Basic Charge:

If Load Size* is:
3,000 kW or less
Over 3,000 kW

The Monthly Basic Charge* is:
\$1,100 plus \$.83 per kW
\$1,325 plus \$.76 per kW

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*Note:

kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Demand Charge:

On-Peak Period Demand (Monday through
Friday: 6:00 a.m. to 10:00 p.m.)

\$5.52 For each kW of Billing Demand

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Energy Charge:

Base
Rate
3.205¢ per kWh for all kWh

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(Continued)

Issued July 26, 2007 Effective August 5, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 48T.1REV Advice No. UE-061546/UE-060817

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT
STAMP

SCHEDULE 51
HIGH PRESSURE SODIUM VAPOR
STREET LIGHTING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of Company-owned high-pressure sodium-vapor street lights installed on distribution-type wood poles and served by overhead circuits. Street lights will be served by either series or multiple circuits as the Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Lamp</u>
5,800	31	\$ 7.61
9,500	44	9.13
22,000	85	13.33
50,000	176	22.32

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SPECIAL PROVISIONS:

Company will replace individually burned out or broken lamps as soon as practicable after notification by the Customer.

Street lighting service under other conditions and for street lights of sizes and types not specified herein will be supplied under special contract.

Company may require Customer participation in the cost of installing circuit to render street lighting service when the length of such circuit from a source of suitable voltage on Company's system to the point of connection with the proposed street light or street lighting system is in excess of 300 feet.

Company may not be required to furnish service hereunder to other than municipal Customers.

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate schedule if service has been requested to be permanently discontinued by the Customers.

(Continued)

Issued July 26, 2007 Effective August 5, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 51.1REV

Advice no. UE-061546/UE-060817

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 52
STREET LIGHTING SERVICE
COMPANY-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

Base	
Rate	
6.405¢	per kWh for dusk to dawn operation
7.167¢	per kWh for dusk to midnight operation

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SPECIAL CONDITIONS:

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate if service has been requested to be permanently discontinued by the Customer.

TERM OF CONTRACT:

Not less than five years for service to an overhead, or ten years to an underground system by written contract when unusual conditions prevail.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued July 26, 2007 Effective August 5, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation
TF2 52.1REV Advice No. UE-061546/UE-060817

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 53
STREET LIGHTING SERVICE
CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished for the lighting of public streets, highways and alleys by means of Customer-owned street lights. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

- a) Where Company operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual cost for energy, operation and maintenance with energy at the following rate.

Base Rate
6.146¢ per kWh for all kWh

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- b) Where the Customer operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual energy cost at the rate of:

Base Rate
6.146¢ per kWh for all kWh

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TERM OF CONTRACT:

Not less than five years under option (a) or one year under option (b).

SPECIAL CONDITIONS:

1. Under option (a), Company will replace individually burned out or broken lamps as soon as practicable during normal business hours after notification by Customer.

2. Company may not be required to maintain street lights employing fixtures or at locations unacceptable to Company.

3. In the event the Customer installs a series system, the Customer shall also provide, install and maintain the necessary series transformers.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued July 26, 2007 Effective August 5, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation
TF2 53.1REV Advice No. UE-061546/UE-060817

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
MERCURY VAPOR
STREET LIGHTING SERVICE
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp - horizontal	\$8.78	\$16.08	32.53
" " " - vertical	\$8.23	\$15.00	--

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Street lights supported on metal poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$11.47	--	--
" " " " - vertical	\$10.86	--	--
On 30-foot poles - horizontal	--	\$19.26	--
" " " " - vertical	--	\$18.21	--
On 33-foot poles - horizontal	--	--	\$35.75

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(Continued)

Issued July 26, 2007 Effective August 5, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Title Vice President, Regulation

TF2 57.1REV

Advice No. UE-061546/UE-060817

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
 (Continued)
 MERCURY VAPOR
 STREET LIGHTING SERVICE
NO NEW SERVICE

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977
 (Cont'd.)

B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps

Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$11.47	--	--
" " " " - vertical	\$10.86	--	--
On 30-foot poles - horizontal	--	\$18.65	--
" " " " - vertical	--	\$17.60	--
On 33-foot poles - horizontal	--	--	\$35.13
plus			
Rate per foot of underground cable			
In paved area	\$0.05	\$0.05	\$0.05
In unpaved area	\$0.03	\$0.03	\$0.03

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II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977

Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:

Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp	\$9.18	\$16.08	\$34.34

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(Continued)

Issued July 26, 2007 Effective August 5, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 57.2.REV Advice No. UE-061546/UE-060817

**TABLE A. ORDERED PRESENT AND PROPOSED REVENUES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED PRICES
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED MARCH 2006**

Line No.	Description	Curr. Sch. No.	Avg. Cust.	MWH	Present Base Revenues (\$000)	Proposed		
						Base Revenues (\$000)	Increase (\$000)	%
	(1)	(2)	(3)	(4)	(5)	(6) (5)+(7)	(7)	(8) (7)/(5)
Residential								
1	Residential Service	16/18	100,091	1,583,517	\$103,062	\$103,170	\$108	0.10%
2	Total Residential		100,091	1,583,517	\$103,062	\$103,170	\$108	0.10%
Commercial & Industrial								
3	Small General Service	24	17,075	514,424	\$33,682	\$33,707	\$25	0.07%
4	Partial Requirements Service	33	0	0	\$0	\$0	\$0	0.00%
5	Large General Service <1,000 kW	36	1,034	897,962	\$48,709	\$48,757	\$48	0.10%
6	Agricultural Pumping Service	40	5,254	174,188	\$10,481	\$10,492	\$11	0.10%
7	Partial Requirements Service => 1,000 kW	47	1	1,383	\$172	\$172	\$0	0.10%
8	Large General Service => 1,000 kW	48	64	963,995	\$42,867	\$42,912	\$45	0.10%
9	Recreational Field Lighting	54	30	284	\$22	\$22	\$0	0.10%
10	Total Commercial & Industrial		23,458	2,552,236	\$135,934	\$136,063	\$129	0.09%
Public Street Lighting								
11	Outdoor Area Lighting Service	15	2,873	3,891	\$487	\$487	\$1	0.10%
12	Street Lighting Service	51	147	2,714	\$495	\$496	\$1	0.10%
13	Street Lighting Service	52	22	416	\$49	\$49	\$0	0.10%
14	Street Lighting Service	53	262	4,304	\$270	\$270	\$0	0.10%
15	Street Lighting Service	57	63	2,155	\$236	\$237	\$0	0.10%
16	Total Public Street Lighting		3,368	13,480	\$1,537	\$1,539	\$2	0.10%
17	Total Sales to Standard Tariff Customers		126,916	4,149,233	\$240,533	\$240,771	\$238	0.10%
17	Total AGA				\$220	\$220		
18	Total Sales to Ultimate Consumers		126,916	4,149,233	\$240,753	\$240,991	\$238	0.10%

**TABLE B. ACTUAL ANNUALIZED REVENUES FROM PRESENT AND PROPOSED TARIFF RATES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED PRICES
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED MARCH 2006**

Line No.	Description (1)	Curr. Sch. No. (2)	Avg. Cust. (3)	MWH (4)	Ordered Tariff Revenues (\$000) (5)	Proposed		
						Base Revenues (\$000) (6) (5)+(7)	Increase (\$000) (7)	% (8) (7)/(5)
Residential								
1	Residential Service	16/18	100,091	1,583,517	\$103,062	\$103,169	\$106	0.10%
2	Total Residential		100,091	1,583,517	\$103,062	\$103,169	\$106	0.10%
Commercial & Industrial								
3	Small General Service	24	17,075	514,424	\$33,682	\$33,707	\$25	0.08%
4	Partial Requirements Service	33	0	0	\$0	\$0	\$0	0.00%
5	Large General Service <1,000 kW	36	1,034	897,962	\$48,815	\$48,756	(\$59)	-0.12%
6	Agricultural Pumping Service	40	5,254	174,188	\$10,481	\$10,492	\$10	0.10%
7	Partial Requirements Service => 1,000 kW	47	1	1,383	\$172	\$172	\$0	0.17%
8	Large General Service => 1,000 kW	48	64	963,995	\$42,867	\$42,911	\$44	0.10%
9	Recreational Field Lighting	54	30	284	\$22	\$22	\$0	0.10%
10	Total Commercial & Industrial		23,458	2,552,236	\$136,040	\$136,062	\$22	0.02%
Public Street Lighting								
11	Outdoor Area Lighting Service	15	2,873	3,891	\$487	\$487	\$1	0.11%
12	Street Lighting Service	51	147	2,714	\$495	\$496	\$0	0.10%
13	Street Lighting Service	52	22	416	\$49	\$49	\$0	0.10%
14	Street Lighting Service	53	262	4,304	270	\$270	\$0	0.10%
15	Street Lighting Service	57	63	2,155	236	\$237	\$0	0.12%
16	Total Public Street Lighting		3,368	13,480	\$1,537	\$1,539	\$2	0.10%
17	Total AGA				\$220	\$220		
18	Total Sales to Ultimate Consumers		126,916	4,149,233	\$240,859	\$240,989	\$130	0.05%

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED MARCH 2006
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 15 Outdoor Area Lighting Service-Grand Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	31,480	\$9.59	\$301,892	\$9.60	\$302,208
21,000 Lumens	4,952	\$18.26	\$90,424	\$18.28	\$90,522
55,000 Lumens	693	\$37.78	\$26,182	\$37.82	\$26,210
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,081	\$10.91	\$22,704	\$10.92	\$22,724
22,000 Lumens	1,788	\$16.02	\$28,644	\$16.04	\$28,680
50,000 Lumens	481	\$25.85	\$12,434	\$25.88	\$12,449
Pole Charges	640	\$1.00	\$640	\$1.00	\$640
Total Bills	34,563				
Subtotal	3,867,585		\$482,920		\$483,433
Unbilled	23,130		\$3,849		\$3,849
Total	3,890,715		\$486,769		\$487,282

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 16/18 Residential Service-Combined					
Basic Charge	1,201,564	\$5.25	\$6,308,211	\$5.25	\$6,308,211
1st 600 kWh	657,676,488	4.562 ¢	\$30,003,201	4.569 ¢	\$30,049,239
All add'l kWh	911,249,001	7.201 ¢	\$65,622,522	7.208 ¢	\$65,682,828
kW demand	5,752	\$1.55	\$8,916	\$1.55	\$8,916
Minimum kW Charge	1,081	\$3.00	\$3,243	\$3.00	\$3,243
kW demand in minimum	48	(\$1.55)	(\$74)	(\$1.55)	(\$74)
Subtotal	1,568,925,489		\$101,946,019		\$102,052,363
Unbilled	14,591,643		\$1,116,250		\$1,116,250
Total	1,583,517,132		\$103,062,269		\$103,168,613

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 24 Small General Service-Grand Combined					
Seasonal					
Single Phase	0	\$84.00	\$0	\$84.00	\$0
Three Phase	121	\$124.80	\$15,101	\$124.80	\$15,101
Load Size > 15 kW	4,813	\$8.28	\$39,852	\$8.28	\$39,852
Basic Charge					
Single Phase	148,549	\$7.00	\$1,039,843	\$7.00	\$1,039,843
Three Phase	58,238	\$10.40	\$605,675	\$10.40	\$605,675
Load Size > 15 kW	1,179,983	\$0.69	\$814,189	\$0.69	\$814,189
Total Basic Charges	206,787				
Total Bills	204,783				
All kW >15	744,911	\$2.81	\$2,093,200	\$2.81	\$2,093,200
1st 1,000 kWh	122,302,348	7.580 ¢	\$9,270,517	7.587 ¢	\$9,279,080
Next 8,000 kWh	270,867,839	5.232 ¢	\$14,171,347	5.237 ¢	\$14,185,349
All additional kWh	118,749,509	4.511 ¢	\$5,356,386	4.513 ¢	\$5,359,165
Excess Kvar	78,616	45.00 ¢	\$35,376	45.00 ¢	\$35,376
Discounts					
Single Phase	55	\$7.00	(\$4)	\$7.00	(\$4)
Three Phase	79	\$10.40	(\$8)	\$10.40	(\$8)
Load Size > 15 kW	1,116	\$0.69	(\$8)	\$0.69	(\$8)
All kW	461	\$2.81	(\$13)	\$2.81	(\$13)
1st 1,000 kWh	93,086	7.580 ¢	(\$71)	7.587 ¢	(\$71)
Next 8,000 kWh	186,256	5.232 ¢	(\$97)	5.237 ¢	(\$98)
All additional kWh	4,880	4.511 ¢	(\$2)	4.513 ¢	(\$2)
Excess Kvar	2,067	45.00 ¢	(\$9)	45.00 ¢	(\$9)
High Voltage Charge	110	\$60.00	\$6,600	\$60.00	\$6,600
Load Size Discount	1,101	(30.00) ¢	(\$330)	(30.00) ¢	(\$330)
Subtotal	511,919,696		\$33,447,544		\$33,472,887
Unbilled	2,503,883		\$234,530		\$234,530
Total	514,423,579		\$33,682,074		\$33,707,417

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED MARCH 2006
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 33					
Partial Requirements Service					
Basic Charge					
<=100 kW	0	\$205.00	\$0	\$205.00	\$0
101 - 300 kW	0	\$75.00	\$0	\$75.00	\$0
>300 kW	0	\$150.00	\$0	\$150.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.38	\$0	\$1.38	\$0
>300 kW	0	\$1.13	\$0	\$1.13	\$0
Demand Charges					
All kW	0	\$3.64	\$0	\$3.64	\$0
Energy Charges					
1st 40,000 kWh	0	3.989 ¢	\$0	3.981 ¢	\$0
All additional kWh	0	3.654 ¢	\$0	3.649 ¢	\$0
Excess Kvar	0	45.0 ¢	\$0	45.0 ¢	\$0
Excess Kvarh	0	0.06 ¢	\$0	0.06 ¢	\$0
Discounts					
		-1.0%		-1.0%	
<=100 kW		\$205.00	\$0	\$205.00	\$0
101 - 300 kW		\$75.00	\$0	\$75.00	\$0
>300 kW		\$150.00	\$0	\$150.00	\$0
101 - 300 kW		\$1.38	\$0	\$1.38	\$0
>300 kW		\$1.13	\$0	\$1.13	\$0
All kW		\$3.64	\$0	\$3.64	\$0
1st 40,000 kWh		3.989 ¢	\$0	3.981 ¢	\$0
All additional kWh		3.654 ¢	\$0	3.649 ¢	\$0
Excess kVar		45.0 ¢	\$0	45.0 ¢	\$0
Excess kVarh		0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary		\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary		(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW		\$1.82	\$0	\$1.82	\$0
Overrun kW		\$14.56	\$0	\$14.56	\$0
Overrun kWh		14.616 ¢	\$0	14.60 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

SCHEDULE 36
Large General Service < 1,000 kW-Grand Combined

Basic Charge					
<=100 kW	358	\$205.00	\$73,390	\$205.00	\$73,390
101 - 300 kW	8,664	\$75.00	\$649,800	\$75.00	\$649,800
>300 kW	3,352	\$150.00	\$502,800	\$150.00	\$502,800
Total Basic Charges	12,374				
101 - 300 kW	1,504,515	\$1.38	\$2,076,231	\$1.38	\$2,076,231
>300 kW	1,710,770	\$1.13	\$1,933,170	\$1.13	\$1,933,170
Demand Charges					
All kW	2,457,120	\$3.64	\$8,943,918	\$3.64	\$8,943,918
Minimum kW	38,637	\$3.64	\$140,639	\$3.64	\$140,639
Energy Charges					
1st 40,000 kWh	390,702,242	3.989 ¢	\$15,585,113	3.981 ¢	\$15,553,856
All additional kWh	504,936,239	3.654 ¢	\$18,452,425	3.649 ¢	\$18,425,124
Excess Kvar	546,177	45.0 ¢	\$245,779	45.0 ¢	\$245,779
Discounts					
		-1.0%		-1.0%	
<=100 kW	0	\$205.00	\$0	\$205.00	\$0
101 - 300 kW	36	\$75.00	(\$27)	\$75.00	(\$27)
>300 kW	81	\$150.00	(\$122)	\$150.00	(\$122)
101 - 300 kW	5,631	\$1.38	(\$78)	\$1.38	(\$78)
>300 kW	44,152	\$1.13	(\$499)	\$1.13	(\$499)
All kW	39,751	\$3.64	(\$1,447)	\$3.64	(\$1,447)
Minimum kW	0	\$3.64	\$0	\$3.64	\$0
1st 40,000 kWh	4,454,673	3.989 ¢	(\$1,777)	3.981 ¢	(\$1,774)
All additional kWh	11,356,786	3.654 ¢	(\$4,150)	3.649 ¢	(\$4,144)
Excess Kvar	10,402	45.0 ¢	(\$47)	45.0 ¢	(\$47)
High Voltage Charge	117	\$60.00	\$7,020	\$60.00	\$7,020
Load Size Discount	49,783	(30.00) ¢	(\$14,935)	(30.00) ¢	(\$14,935)
Subtotal	895,638,481		\$48,587,203		\$48,528,654
Unbilled	2,323,325		\$227,518		\$227,518
Total	897,961,806		\$48,814,721		\$48,756,172

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED MARCH 2006
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 40					
Agricultural Pumping Service-Grand Combined					
Annual Load Size Charge					
Single Phase Bills	1,151	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	3,934	\$0.00	\$0	\$0.00	\$0
< 301 kW	402	\$275.00	\$110,550	\$275.00	\$110,550
> 300 kW	14	\$1,100.00	\$15,400	\$1,100.00	\$15,400
Total Bills	5,501				
Monthly Bills	32,725				
Customer Count	5,680				
Annual Load Size kW Charge					
Single Phase kW	4,092	\$18.15	\$74,270	\$18.15	\$74,270
Three Phase kW					
< 51 kW	53,426	\$18.15	\$969,682	\$18.15	\$969,682
< 301 kW	38,810	\$12.40	\$481,244	\$12.40	\$481,244
> 300 kW	6,055	\$9.65	\$58,431	\$9.65	\$58,431
Single Phase Minimum Bills	523	\$54.45	\$28,478	\$54.45	\$28,478
Three Phase <51kW Minimum Bills	1,104	\$108.90	\$120,226	\$108.90	\$120,226
KW in Minimum					
Single Phase kW	780	(\$18.15)	(\$14,157)	(\$18.15)	(\$14,157)
Three Phase <51kW, kW	2,641	(\$18.15)	(\$47,934)	(\$18.15)	(\$47,934)
Energy Charges					
All kWh	174,866,274	4.985 ¢	\$8,717,084	4.991 ¢	\$8,727,575
Excess Kvar	29,323	45.0 ¢	\$13,195	45.0 ¢	\$13,195
Discounts					
		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$275.00	\$0	\$275.00	\$0
> 300 kW	0	\$1,100.00	\$0	\$1,100.00	\$0
Single Phase	0	\$18.15	\$0	\$18.15	\$0
Three Phase					
< 51 kW	40	\$18.15	(\$7)	\$18.15	(\$7)
< 301 kW	0	\$12.40	\$0	\$12.40	\$0
> 300 kW	0	\$9.65	\$0	\$9.65	\$0
Single Phase Min	0	\$54.45	\$0	\$54.45	\$0
Three Phase <51kW Min	0	\$108.90	\$0	\$108.90	\$0
KW in Minimum					
Single Phase kW	0	(\$18.15)	\$0	(\$18.15)	\$0
Three Phase <51kW, kW	0	(\$18.15)	\$0	(\$18.15)	\$0
Energy Charges					
All kWh	43,938	4.985 ¢	(\$22)	4.991 ¢	(\$22)
Excess Kvar	0	45.0 ¢	\$0	45.0 ¢	\$0
High Voltage Charge	1	\$60.00	\$60	\$60.00	\$60
Load Size Discount	40	(30.00) ¢	(\$12)	(30.00) ¢	(\$12)
Subtotal	174,866,274		\$10,526,488		\$10,536,979
Unbilled	(678,000)		(\$45,000)		(\$45,000)
Total	174,188,274		\$10,481,488		\$10,491,979

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED MARCH 2006
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 47T					
Large Partial Requirements Service					
Basic Charge					
<=3000 kW	12	\$1,090.00	\$13,080	\$1,100.00	\$13,200
>3000 kW	0	\$1,325.00	\$0	\$1,325.00	\$0
Total Basic Charges	12				
<=3000 kW variable	16,800	\$0.83	\$13,944	\$0.83	\$13,944
>3000 kW variable	0	\$0.76	\$0	\$0.76	\$0
All kW	11,240	\$5.51	\$61,932	\$5.52	\$62,045
Energy Charges					
All kWh	1,397,240	3.203 ¢	\$44,754	3.205 ¢	\$44,782
Excess Kvar	50,792	\$0.45	\$22,856	\$0.45	\$22,856
Excess Kvarh	0	\$0.0006	\$0	\$0.00060	\$0
Discounts					
		-1.0%		-1.0%	
<=3000 kW	0	\$1,090.00	\$0	\$1,100.00	\$0
>3000 kW	0	\$1,325.00	\$0	\$1,325.00	\$0
<=3000 kW variable	0	\$0.83	\$0	\$0.83	\$0
>3000 kW variable	0	\$0.76	\$0	\$0.76	\$0
All kW	0	\$5.51	\$0	\$5.52	\$0
All kWh	0	3.203 ¢	\$0	3.205 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(\$0.30)	\$0	(\$0.30)	\$0
Standby kW	760	\$2.755	\$2,094	\$2.760	\$2,098
Overrun kW	640	\$22.04	\$14,106	\$22.08	\$14,131
Overrun kWh	2,760	12.812 ¢	\$354	12.820 ¢	\$354
Subtotal	1,397,240		\$173,120		\$173,410
Unbilled	(14,160)		(\$1,193)		(\$1,193)
Total	1,383,080		\$171,927		\$172,217

SCHEDULE 48T
Large General Service 1,000 kW and over-Grand Combined

Basic Charge					
<=3000 kW	703	\$1,090.00	\$766,270	\$1,100.00	\$773,300
>3000 kW	65	\$1,325.00	\$86,125	\$1,325.00	\$86,125
Total Basic Charges	768				
<=3000 kW variable	973,337	\$0.83	\$807,870	\$0.83	\$807,870
>3000 kW variable	1,090,397	\$0.76	\$828,701	\$0.76	\$828,701
All kW	1,799,859	\$5.51	\$9,917,223	\$5.52	\$9,935,222
Energy Charges					
All kWh	971,432,760	3.203 ¢	\$31,114,991	3.205 ¢	\$31,134,420
Excess Kvar	404,888	\$0.45	\$182,200	\$0.45	\$182,200
Discounts					
		-1.0%		-1.0%	
<=3000 kW	134	\$1,090.00	(\$1,460)	\$1,100.00	(\$1,474)
>3000 kW	48	\$1,325.00	(\$636)	\$1,325.00	(\$636)
<=3000 kW variable	191,533	\$0.83	(\$1,590)	\$0.83	(\$1,590)
>3000 kW variable	1,036,516	\$0.76	(\$7,878)	\$0.76	(\$7,878)
All kW	1,119,087	\$5.51	(\$61,661)	\$5.52	(\$61,774)
All kWh	663,012,300	3.203 ¢	(\$212,363)	3.205 ¢	(\$212,495)
Excess Kvar	210,556	\$0.45	(\$947)	\$0.45	(\$947)
High Voltage Charge	182	\$60.00	\$10,920	\$60.00	\$10,920
Load Size Discount	1,228,049	(\$0.30)	(\$368,415)	(\$0.30)	(\$368,415)
Subtotal	971,432,760		\$43,059,350		\$43,103,549
Unbilled	(7,437,367)		(\$192,118)		(\$192,118)
Total	963,995,393		\$42,867,232		\$42,911,431

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED MARCH 2006
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 51					
High Pressure Sodium Vapor Street Lighting Service					
Per Lamp Charges					
5,800 Lumens	15,360	\$7.60	\$116,736	\$7.61	\$116,890
9,500 Lumens	13,288	\$9.12	\$121,187	\$9.13	\$121,319
22,000 Lumens	16,742	\$13.32	\$223,003	\$13.33	\$223,171
50,000 Lumens	1,404	\$22.30	\$31,309	\$22.32	\$31,337
Total Bills	1,760		\$0		
Subtotal	2,731,032		\$492,235		\$492,717
Unbilled	(16,982)		\$2,828		\$2,828
Total	2,714,050		\$495,063		\$495,545

SCHEDULE 52					
Company-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs					
Dusk to Dawn kWh	418,114	6.393 ¢	\$26,730	6.405 ¢	\$26,780
Dusk to Midnight kWh	0	7.154 ¢	\$0	7.167 ¢	\$0
Total Bills	269				
Subtotal	418,114		\$48,819		\$48,869
Unbilled	(2,600)		\$280		\$280
Total	415,514		\$49,099		\$49,149

SCHEDULE 53					
Customer-Owned Street Lighting Service - Grand Combined					
Operation, Maintenance, Depreciation & Fixed Costs					
Option A (Co. O&M) kWh	127,213	6.140 ¢	\$7,811	6.146 ¢	\$7,819
Option B (Cust. O&M) kWh	4,204,010	6.140 ¢	\$258,126	6.146 ¢	\$258,379
Total Bills	3,155				
Subtotal	4,331,223		\$268,286		\$268,547
Unbilled	(26,932)		\$1,541		\$1,541
Total	4,304,291		\$269,827		\$270,088

SCHEDULE 54					
Recreational Field Lighting					
Basic Charge 1 Phase	201	\$3.50	\$704	\$3.50	\$704
Basic Charge 3 Phase	159	\$6.50	\$1,034	\$6.50	\$1,034
Total Bills	360				
All kWh	281,982	7.285 ¢	\$20,542	7.293 ¢	\$20,565
Subtotal	281,982		\$22,280		\$22,303
Unbilled	1,546		\$165		\$165
Total	283,528		\$22,445		\$22,468

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED MARCH 2006
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 57					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	10,688	\$8.77	\$93,734	\$8.78	\$93,841
21,000 Lumens	1,934	\$16.06	\$31,060	\$16.08	\$31,099
55,000 Lumens	0	\$32.50	\$0	\$32.53	\$0
Vertical Lamp Charges					
7,000 Lumens	6,117	\$8.22	\$50,282	\$8.23	\$50,343
21,000 Lumens	12	\$14.98	\$180	\$15.00	\$180
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	24	\$11.46	\$275	\$11.47	\$275
21,000 Lumens	324	\$19.24	\$6,234	\$19.26	\$6,240
55,000 Lumens	0	\$35.71	\$0	\$35.75	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$10.85	\$0	\$10.86	\$0
21,000 Lumens	0	\$18.19	\$0	\$18.21	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$11.46	\$0	\$11.47	\$0
21,000 Lumens	0	\$18.63	\$0	\$18.65	\$0
55,000 Lumens	0	\$35.09	\$0	\$35.13	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$10.85	\$0	\$10.86	\$0
21,000 Lumens	0	\$17.58	\$0	\$17.60	\$0
Post 1977 System					
7,000 Lumens	2,497	\$9.17	\$22,897	\$9.18	\$22,922
21,000 Lumens	1,704	\$16.06	\$27,366	\$16.08	\$27,400
55,000 Lumens	0	\$34.30	\$0	\$34.34	\$0
Contract					
21,000 Lumens	96	\$31.70	\$3,043	\$31.73	\$3,046
Total Bills	772				
Subtotal	2,168,813		\$235,071		\$235,346
Unbilled	(13,486)		\$1,350		\$1,350
Total	<u>2,155,327</u>		<u>\$236,421</u>		<u>\$236,696</u>
Washington TOTALS	<u>4,149,232,689</u>		<u>\$240,639,335</u>		<u>\$240,769,057</u>
AGA			\$219,857		\$219,857
Washington TOTALS with AGA	<u>4,149,232,689</u>		<u>\$240,859,192</u>		<u>\$240,988,914</u>
Total Unbilled	11,254,000		\$1,350,000		\$1,350,000
Total Weather Adj	(3,209,000)		(\$220,437)		(\$220,437)
Total Unnormalized Washington	4,141,187,689		\$239,509,772		\$239,639,494