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JAN 30 2004

WASH. UT. & TRANS. COMM.

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL INTERRUPTIBLE PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 686

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the various optional gas supply and distribution system transportation schedules; provided adequate capacity to provide the service contemplated is available to the Company.

INTERRUPTIBLE PIPELINE CAPACITY DESCRIPTION

The Company will provide levels of interruptible capacity on the natural gas transmission system of Williams' Northwest Pipeline to customers receiving service under this schedule as specifically agreed to between Company and customer. Company will also provide similar interruptible capacity on other applicable transmission pipeline company systems if specifically agreed to between Company and customer. (T)

RATE

I. Capacity On Williams' Northwest Pipeline will be based on the pipeline's Interruptible Pipeline TI-1 Volumetric rates. (T)

II. Capacity On Other Pipeline Transmission Company Systems:

The rates for interruptible transportation service obtained from transmission pipeline companies other than Williams' Northwest Pipeline shall be as established from time to time by the specific pipeline. (T)

III. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover governmental levies imposed upon the Company.

IV. Each customer receiving service under this schedule shall be entitled to receive its appropriate share of credits or refunds and shall be charged its appropriate share of penalties or surcharges allowed or charged by the pipeline transmission company on whose system interruptible capacity is provided to the customer.

CONTRACT TERM:

Customers choosing Optional Interruptible Pipeline Capacity under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state with respect to the interruptible pipeline capacity to be provided pursuant to this schedule the maximum peak day volume of interruptible capacity. The contract shall also confirm the levels of services to be provided pursuant to the Optional Gas Supply Schedules and distribution system transportation rate schedules of the Company, in conjunction with the pipeline capacity.

WAIVER OF FIRM PIPELINE CAPACITY:

Customer(s) electing to rely on interruptible pipeline capacity under this schedule waive protection from curtailment of their requirements. Customer(s) electing to rely upon interruptible pipeline capacity in lieu of firm pipeline capacity for any part of customer's current or future gas requirements waive any right to automatically purchase firm pipeline capacity at some future date for such customer requirement covered by interruptible pipeline capacity. Such future requests shall be subject to effects on availability or cost of such pipeline capacity to other customers and may require a charge to offset any incremental costs of meeting such requests. (M)

(M) denotes material moved from Sheet No. 686-A

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY  Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

Stipulated Facts TITLE Senior Vice President
Regulatory & Gas Supply

JUL 24 1996

WASH. UT. & TRANS. COMM.

Second Revision Sheet No. 686

Canceling

First Revision Sheet No. 686

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL INTERRUPTIBLE PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 686

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the various optional gas supply and distribution system transportation schedules; provided adequate capacity to provide the service contemplated is available to the Company.

INTERRUPTIBLE PIPELINE CAPACITY DESCRIPTION

The Company will provide levels of interruptible capacity on the natural gas transmission system of Northwest Pipeline Corporation to customers receiving service under this schedule as specifically agreed to between Company and customer. Company will also provide similar interruptible capacity on other applicable transmission pipeline company systems if specifically agreed to between Company and customer.

RATE

I. Capacity On Northwest Pipeline Corporation's System:

A. Interruptible Pipeline TI-1 Volumetric Charge

Commodity: \$0.02935 per therm actually delivered in the month (T)
(D)
|
(D)

II. Capacity On Other Pipeline Transmission Company Systems:

The rates for interruptible transportation service obtained from transmission pipeline companies other than Northwest Pipeline Corporation shall be as established from time to time by the specific pipeline.

III. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover governmental levies imposed upon the Company. (T)
(I)

IV. Each customer receiving service under this schedule shall be entitled to receive its appropriate share of credits or refunds and shall be charged its appropriate share of penalties or surcharges allowed or charged by the pipeline transmission company on whose system interruptible capacity is provided to the customer.

CONTRACT TERM:

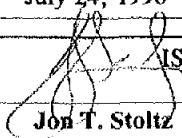
Customers choosing Optional Interruptible Pipeline Capacity under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state with respect to the interruptible pipeline capacity to be provided pursuant to this schedule the maximum peak day volume of interruptible capacity. The contract shall also confirm the levels of services to be provided pursuant to the Optional Gas Supply Schedules and distribution system transportation rate schedules of the Company, in conjunction with the pipeline capacity. (T)

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By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

Stipulated Facts
Exh. No. 13
Page 2 of 7

TITLE Senior Vice President
Planning & Rates

CASCADE NATURAL GAS CORPORATION

WASH. UT. & TRANS. COMM.

OPTIONAL INTERRUPTIBLE PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 686

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the various optional gas supply and distribution system transportation schedules; provided adequate capacity to provide the service contemplated is available to the Company.

INTERRUPTIBLE PIPELINE CAPACITY DESCRIPTION

The Company will provide levels of interruptible capacity on the natural gas transmission system of Northwest Pipeline Corporation to customers receiving service under this schedule as specifically agreed to between Company and customer. Company will also provide similar interruptible capacity on other applicable transmission pipeline company systems if specifically agreed to between Company and customer.

RATE

I. Capacity On Northwest Pipeline Corporation's System:

A. Interruptible Pipeline Capacity Charge (Pipeline Interruptible Transportation Charge)

Commodity: \$0.02705 per therm actually delivered in the month

B. If service under this schedule commences prior to actual implementation of Northwest Pipeline Settlement Rates in FERC Docket No. RP88-47, customer served under this schedule shall be entitled to only an appropriate share of any refund or surcharge based upon the difference between final approved Pipeline rates and that stated in A above.

II. Capacity On Other Pipeline Transmission Company Systems:

The rates for interruptible transportation service obtained from transmission pipeline companies other than Northwest Pipeline Corporation shall be as established from time to time by the specific pipeline.

III. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

IV. Each customer receiving service under this schedule shall be entitled to receive its appropriate share of credits or refunds and shall be charged its appropriate share of penalties or surcharges allowed or charged by the pipeline transmission company on whose system interruptible capacity is provided to the customer.

CONTRACT TERM:

Customers choosing Optional Interruptible Pipeline Capacity under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state with respect to the interruptible pipeline capacity to be provided pursuant to this schedule the maximum peak day volume of interruptible capacity. The contract shall also confirm the levels of services to be provided pursuant to the Optional Gas Supply Schedules and distribution system transportation rate schedules of the Company, in conjunction with the pipeline capacity.

(M)

(M)

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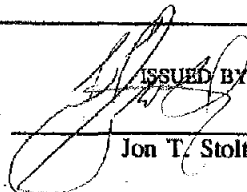
(M) denotes material moved from Sheet No. 686-A

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

BY


Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Vice President - Gas Supply,
Rates & Special Studies

Stipulated Facts
Exh. No. 13
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NOV 08 1989

WASH. UT. & TRANS. COMMISSION

CASCADE NATURAL GAS CORPORATION

OPTIONAL INTERRUPTIBLE PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 686

(N)

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the various optional gas supply and distribution system transportation schedules; provided adequate capacity to provide the service contemplated is available to the Company.

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A. Interruptible Pipeline Capacity Charge (Pipeline Interruptible Transportation Charge)

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(N)

BY AUTHORITY OF W. U. T. C. W-S-N ORDER NO 89-33657

NOTE: Service previously provided under Schedule No. 586 is now provided under Schedule No. 681

CRC/89-11-3

ISSUED November 8, 1989

EFFECTIVE

Dec. 1, 1989

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY *[Signature]* Stipulated Facts TITLE Vice President - Gas Supply,
Jon T. Stoltz Exh. No. 13 Rates & Special Studies

CASCADE NATURAL GAS CORPORATION

OPTIONAL INTERRUPTIBLE PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 686
(Continued from Previous Page)

WAIVER OF FIRM PIPELINE CAPACITY:

(K)

Customer(s) electing to rely on interruptible pipeline capacity under this schedule waive protection from curtailment of their requirements. Customer(s) electing to rely upon interruptible pipeline capacity in lieu of firm pipeline capacity for any part of customer's current or future gas requirements waive any right to automatically purchase firm pipeline capacity at some future date for such customer requirement covered by interruptible pipeline capacity. Such future requests shall be subject to effects on availability or cost of such pipeline capacity to other customers and may require a charge to offset any incremental costs of meeting such requests.

(K) denotes material moved to Sheet No. 686

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply,
Rates & Special Studies

CASCADE NATURAL GAS CORPORATION

OPTIONAL INTERRUPTIBLE PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 686
(Continued from Previous Page)

WAIVER OF FIRM PIPELINE CAPACITY:

(K)

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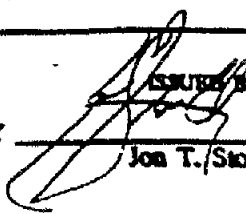
(K) denotes material moved to Sheet No. 686

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY  Jon T. Skotz

TITLE Vice President - Gas Supply,
Rates & Special Studies

Stipulated Facts
Exh. No. 13
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WASH. D.C. & TRANS. COMM.

CASCADE NATURAL GAS CORPORATION

OPTIONAL INTERRUPTIBLE PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 686
(Continued from Previous Page)

(N)

CONTRACT TERM:

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(N)

BY AUTHORITY OF W. U. T. C. W-S-N ORDER NO. 89-3365T

NOTE: Service previously provided under Schedule No. 586 is now provided under Schedule No. 681

CNG/89-11-3

ISSUED November 8, 1989

EFFECTIVE Dec. 11, 1989

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply, Rates & Special Studies

Stipulated Facts
Exh. No. 13
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