COMMISSION FINAL REVENUE REQUIREMENT CASCADE NATURAL GAS CORPORATION DOCKET UG-210755

 $A \hspace{1cm} B \hspace{1cm} C \hspace{1cm} D \hspace{1cm} E$

Л	D	C	$\boldsymbol{\nu}$	L
		Commission Decision		
Adj. No.	Adjustment	NOI	Rate Base	Revenue Requirement
	Actual Results of Operations	24,683,915	420,308,417	5,445,142
	Uncontested Restating Adjustments			
R-1	Annualize CRM	(636,366)	-	842,800
R-2	Promotional Advertising Adjustment	107,863	-	(142,854
R-4	Restate Wages	(59,453)	-	78,739
R-5	Restate Incentives	1,255,708	-	(1,663,054
R-7	Remove Supplemental Schedules	(161,446)	-	213,818
R-8	Restate Late Payment Charges Adjustment	272,140	-	(360,422)
R-9	Removal of FP-319072 & FP-319209	41,188	(3,395,927)	(362,676
R-10	Reclass Rate Base (AWEC DR 5)	(5,529)	(27,547)	4,823
	Uncontested Pro Forma Adjustments			
P-1	Interest Coordination Adjustment	(67,587)	-	89,512
P-3	Pro Forma Wage Adjustment	(605,074)	-	801,358
P-4	MAOP Deferral Amortization	(346,111)	-	458,388
	Contested Restating Adjustments			
R-3	Restate EOP	1,112,550	53,527,363	3,383,315
R-6	Remove 50% Directors Fees	145,438	-	(192,617
	Contested Pro Forma Adjustments			
P-2	Annualize Revenue Adjustment	1,062,652	-	(1,407,372)
	Total Adjustments	2,115,973	50,103,889	1,743,758
	Revenue Requirement	26,799,888	470,412,306	7,188,900