BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP d/b/a PACIFIC POWER & LIGHT CO.,

Respondent.

DOCKET UE-230482

CROSS-EXAMINATION OF MICHAEL G. WILDING ON BEHALF OF THE WASHINGTON STATE OFFICE OF THE ATTORNEY GENERAL PUBLIC COUNSEL UNIT

EXHIBIT MGW- Xr

Recessed Open Meeting March 22, 2024, Transcript (Docket UE-210829)

May 28, 2024

Revised May 29, 2024

WUTC v. Pacificorp d/b/a Pacific Power & Light Company

Docket No. UE-210829 - Volume IV

March 22, 2024



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Docket No. UE-210829 - Volume IV - 3/22/2024

	Page 66		Page 68
	BEFORE THE WASHINGTON	1	APPEARANCES
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,	vs.) DOCKET NO. UE-210829	7	·
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3	& LIGHT COMPANY,)	9	Summer Moser
	Respondent.) PAGES 66 - 144	10	Davison Van Cleve
_		11	107 SE Washington Street, Suite 430
	EXCERPT OF OPEN RECESSED MEETING - VOLUME IV	12	Portland, Oregon 97214
	March 22, 2024	13	, 3
_		14	FOR THE SIERRA CLUB:
	Washington Utilities and Transportation Commission	15	Rose Monahan
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	3 · · · · · · · · · · · · · · · · · · ·	18	Oakland, California 94612
_	COMMISSION:	19	
	CHAIR DAVID DANNER	20	Also present:
	COMMISSIONER MILT DOUMIT	21	Katie Ware, NWEC
	COMMISSIONER ANN RENDAHL	22	Matt McVee, PacifiCorp
	OCIVILOGICIAET () WITH THE THE THE	23	Randy Baker, PacifiCorp
TI	RANSCRIBED BY: Marjie Jackson, CET	24	Tom Burns, PacifiCorp
	TO THOO MIDED DT. Walfie dubidoli, GET	25	Stephanie Chase, Regulatory Analyst, WA State Attorney General
	Page 67		Page 69
1	APPEARANCES	1	-000-
2	FOR COMMISSION STAFF:	2	March 22, 2024
3	Josephine Strauss	3	
4	Washington UTC	4	CHAIR DANNER: So with that, let's now move on to
5	Office of the Attorney General	5	Docket UE-210829, PacifiCorp.
6	PO Box 40128	6	And, Jaclynn Simmons, thank you for your patience
7	Olympia, Washington 98504	7	this morning.
8	•	8	MS. SIMMONS: Good morning. Good morning, Chair
9	FOR PUBLIC COUNSEL:	9	Danner and Commissioners Rendhal and Doumit. Jaclynn
10	L. Jeffrey Roberson	10	Simmons here with regulatory analysts for regulatory
11	Jaclynn Simmons	11	services. I'm here today to present Item D(3) in Docket
12	Nash Callaghan	12	UE-210829, PacifiCorp' 2023 Biennial Clean Energy
13	Public Counsel Unit	13	Implementation Plan Update or Biennial Update.
14	Attorney General of Washington	14	I will introduce the filing, then hand it over to
15	800 Fifth Avenue, Suite 2000	15	PacifiCorp to present their biennial update.
	Seattle, Washington 98104	16	On November 1, 2023, PacifiCorp filed its 2023
16		17	biennial update. Staff filed responsive comments on the
16 17		18	biennial update on January 11, 2024. The comments detail
	FOR PACIFICORP:	1	
17 18	FOR PACIFICORP: Zacharv Rogala	19	Staff's review of PacifiCorp' revised interim targets,
17 18 19	Zachary Rogala		Staff's review of PacifiCorp' revised interim targets, changes to its multi-state allocation methodology,
17 18 19 20	Zachary Rogala PacifiCorp	19	
17 18 19 20 21	Zachary Rogala PacifiCorp 825 NE Multnomah Street, Suite 1500	19 20	changes to its multi-state allocation methodology, thermal resource projections, recent enactment of federal
17 18 19 20 21 22	Zachary Rogala PacifiCorp	19 20 21	changes to its multi-state allocation methodology,
17 18 19 20 21	Zachary Rogala PacifiCorp 825 NE Multnomah Street, Suite 1500	19 20 21 22	changes to its multi-state allocation methodology, thermal resource projections, recent enactment of federal legislation and an additional focus on PacifiCorp' public

1 (Pages 66 to 69)

Page 70 Page 72 1 MS. SIMMONS: Give me one moment. 1 All were filed on January 11, 2024. All comments 2 2 recommended conditions for approval of the biennial COMMISSIONER RENDAHL: And you can think about this 3 3 update. The company proposed a reduction in the interim while I ask a question for counsel. 4 4 And so in conditions -- this is in Appendix A -- in targets in this biennial update. 5 5 For 2023, it was a 16 percent decrease. For 2024, Condition 2 and Condition 9 to Staff's memo, there's a 6 6 it was a 38 percent decrease. And for 2025, it's a 45 proposal that the Commission would assess penalty amounts 7 7 that are different than the statutory amount for percent decrease. A total decrease proposed -- or, 8 failure to comply with an order. So that's in Condition 8 sorry, total average decrease proposed is 28.3 percent 9 9 for a four-year compliance period. 2. 10 And 80.04.380 sets \$1,000 a day limit, and Staff's 10 The company cited several reasons for the decrease, 11 including thermal asset use, allocation methodology, 11 condition makes that penalty \$5,000 a day. 12 federal legislation and more. The company also updated 12 And in Condition 9, this is the -- sort of the 13 overall compliance by statute in CETA in 19.405.090 and 13 its energy efficiency specific target consistent with its 14 increases that penalty to \$10,000 per violation per day. 14 approved 2024/2025 Biennial Conservation Plan. 15 15 And so my concern is I'm not sure that we have the Staff filed comments relating to the 24/25 Biennial Conservation Plan and its targets and programs in 16 authority to do that. And so I'm appreciating Counsel's 16 17 Docket UE-230904. 17 thoughts here. And then based on what Counsel says, I'll 18 The company also made some updates to its public 18 go back to you, Jaclynn. 19 19 CHAIR DANNER: Nash Callaghan. participation plan. For this biennial update to be 20 2.0 MR. CALLAGHAN: Thank you, Your Honor. So I was approved with the drastic changes into the interim 21 21 going to address this after we heard from the company, targets, Staff determined that, along with the 50 22 but -- so one thing to keep in mind is Staff was hoping 22 conditions that were approved in the company's 2021 CIP 23 23 settlement, there should be nine additional conditions. that we could take this opportunity today to -- after 24 Staff's understanding is that Public Council 24 we've heard from all the parties to have an open 25 Energy -- or, sorry, Northwest Energy Coalition Inlet; 25 discussion. And, you know, maybe after Staff has Page 71 Page 73 1 The Energy Project; Alliance for Western Energy 1 explained the reasoning behind their conditions, we were 2 Consumers, AWEC; Renewable Northwest and Sierra Club are 2 hoping that we could open the discussion up and have a 3 3 all aware of the proposed nine conditions and either negotiation today. support or take no issue with eight of the nine 4 4 So in that case, you know, if we are able to come to conditions. 5 5 an agreement and settle that, then I think that these Staff recommends that the Commission either issue an 6 6 terms are appropriate because it's essentially the 7 order in Docket UE-210829, accepting Pacifica's biennial 7 equivalent of a settlement. 8 Clean Energy Implementation Plan filed on November 1, 8 Now, I can go through all of that now and sort of 2023, subject to conditions in attachment A, or initiate 9 9 explain Staff's reasoning. But, you know, our hope is 10 adjudication of PacifiCorp' biennial Clean Energy 10 that we are able to, you know, open the discussion up Implementation Plan update in Docket UE-210829. 11 11 and, you know, have a discussion about how we can resolve 12 Staff would prefer the first option. I'm available 12 this matter short of an adjudication. And I can go into for questions. And after this, we'll give it over to the 13 13 further why that's -- we think that that's the best company to do their presentation. 14 14 option, but I can also just hold off for now if you'd CHAIR DANNER: All right. Thank you very much. Are 15 15 there questions for Jaclynn Simmons? 16 COMMISSIONER RENDAHL: Okay. We can hold off for 16 Commissioner Rendahl? 17 17 now. I just want to signal my concern that the COMMISSIONER RENDAHL: So, Jaclynn, this is in part 18 18 Commission may be limited, and so that's my concern. 19 19 a question for you and in part a question for counsel. CHAIR DANNER: Yeah. Thank you. 20 So is it Staff's recommendation -- or let me just say 20 And, Nash, I raised this in our briefing. My 21 this. If the Commission were to modify some of the 21 question is: Short of a settlement, do we have authority 2.2 conditions -- and I will say my concern is particularly 22 to, you know, have penalties of these numbers? 23 to the level of penalties that exceed the statutory 23 MR. CALLAGHAN: So I don't know if Jeff Roberson had 24 amount -- if Staff were -- if the Commission were to 24 intended to address this, but I can certainly address 25 25 change those, would Staff prefer to go to option B? this if you'd like, but I just want to give him an

Page 74 Page 76 1 opportunity to speak up. 1 time, a lot of -- as we're going through this and we're CHAIR DANNER: Well, Jeff Roberson has just turned 2 2 seeing the same issue arise in Oregon with its clean 3 3 his video on. Good morning, Jeff. energy policy, it's hard to address all of this through, MR. ROBERSON: Good morning, Commissioners. I think 4 4 say, rulemaking or policy dockets in advance. You have 5 the simple answer is the Commission does not have the 5 to kind of muddle your way through with some facts. 6 power to impose penalties that exceed the statutory 6 So I appreciate that all of the utilities are 7 7 maximums outside the context of a settlement where Pac presenting now and we have that opportunity to listen to 8 waiving kind of -- any kind of challenge to that 8 each one. 9 imposition. 9 So with that, if we could go to the next slide, CHAIR DANNER: All right. Thank you. 10 10 please. And this was briefly discussed by Staff. Also 11 Commissioner Rendahl? 11 just to, you know, by way of background, you know, we COMMISSIONER RENDAHL: So I appreciate that, Jeff 12 12 filed our initial Clean Energy Implementation Plan in Roberson. That answers my question. So I guess I will 13 13 2021. The biennial update was filed very shortly after hold my question to Jaclynn until we have some discussion 14 14 the Commission approved our initial CEIP. on the record today. And so I had a good conversation 15 15 You know, that initial CEIP, we did end up with a 16 with Staff about all of the issues, in this update to significant amount of time to discuss the conditions with 16 PacifiCorp's Biennial Conservation Plan, understand 17 17 the interested parties in that proceeding, and we were 18 Staff's recommendations, and so I don't have further 18 very appreciative of the efforts and we thought we had 19 questions for Staff at this time. 19 very thorough discussion on the conditions and were able CHAIR DANNER: Commissioner Doumit? 20 2.0 to explain some of the particular issues related to COMMISSIONER DOUMIT: No. Fully briefed by Staff 21 21 PacifiCorp. And so we got our -- we were able to get a 22 previously, and thanks for servicing the discussion on 22 settlement of that. And we do appreciate all the the penalties. But for now, no further questions. 23 23 parties' commitment to those discussions. 24 Thanks. 24 For the biennial update, as Staff stated, we updated 25 CHAIR DANNER: Okay. So let's hear from the 25 the interim targets. That was something that was one of Page 75 Page 77 company. And, Jaclynn, don't go far. And then we can 1 the conditions. We raised that in the discussions on our 1 2 2 have a discussion. original CEIP, and that was addressed as one of the 3 3 Matt McVee, good morning. settlement conditions. 4 4 MR. McVEE: Good morning. Can you hear me? And then we did some minor updates to the CBIs, some 5 5 CHAIR DANNER: We can see you and hear you. additional information on our public engagement process. 6 MR. McVEE: Okay, great. Well, Good morning, 6 We had a separate docket for the public participation 7 Commissioner Danner -- I'm sorry, Chair Danner -- and 7 plan, which we filed. And then we revised the 8 8 Commissioners Rendahl and Doumit. My name, for the incremental cost analysis. Those were fairly minor record, is Matt McVee, and I'm vice president of 9 9 revisions to that. 10 10 Next slide, please. And if I have control of the regulatory policy and operations for PacifiCorp. 11 11 And so we wanted to walk through and do a short dec, please just let me know. So the updated interim and specific targets, we did 12 presentation on our 2023 Biennial Clean Energy 12 13 13 Implementation Plan Update. I did want to take a moment have several things -- and this is unique to PacifiCorp. 14 14 to just, you know, thank the commissioners and the And as a six-state utility, we use the 2020 Pacific War 15 Commission from -- for having this discussion. It's very 15 Interjurisdictional Allocation Protocol for allocating 16 helpful. I don't -- you know, PacifiCorp and Utilities 16 costs and benefits of our system resources among all the 17 generally don't intervene in other utilities cases. And 17 states. 18 this is -- this is a difficult task, as you discussed. 18 And then there's a specific Washington, the WIJAM, 19 And so it's very good to hear the discussion that's going 19 the Washington Interjurisdictional Allocation Methodology 20 on with each one of the utilities, because it will cross 20 that was attached to the 2020 protocol that addresses 21 over from one utility to another. There's definitely 21 some specific allocation components for Washington. 2.2 22 different factual components that will be distinct among So as we were going through those negotiations, the 23 the utilities. 23 original 2020 protocol, of which both Packaging 24 24 PacifiCorp is very differently situated than the Corporation of America and Staff had executed, and they 25 25 other two utilities, Avista and Puget. But at the same were part of those negotiations, contemplated moving

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towards a new allocation methodology that would start in 2024. And that methodology was originally contemplated to provide a fixed share of resources rather than what we have now, which is dynamic, so it changes based on the proportion of load across our entire system.

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And so the fixed allocation would also apply to future resources, and so based on need. And with the idea being that Oregon with its clean energy policy, Washington with its clean energy policy, would get a certain allocation of new, renewable or non-emitting resources, and that would be fixed for their life.

Over the course of the discussions with parties, several of the interested parties brought up concerns. We heard it both from parties from Oregon, parties from Utah. And some of our other interested parties took that feedback and that discussion and came up with a new proposal. And that new proposal was very similar, but it would maintain dynamic for non-emitting. And so what it would mean is that for Oregon and Washington, instead of getting a fixed allocation of these new resources, they would get just a very large dynamic allocation. And as PacifiCorp, as a system, moved towards lowering all of its emissions across the entire system, then the share of those kind of original resources that would flow to Oregon and Washington would decrease, but they would be

were able to purchase the RECs. And in that process, we actually had some good lessons learned.

In that one particular agreement, an agreement for RECs, we carved out a share that would go to Washington. So it would still be a system resource, but while the RECs were stripped, for the other states to go to this customer, which brought down the price of the PPA. So it made a non-immediate resource less expensive for our customers.

We did carve it out so that we withheld some RECs in order to make sure that we were still staying CETA compliant when we brought that PPA to the Commission for review.

Another issue that we -- through this process that we learned was, in the EIM with the greenhouse gas pricing for California, if we had that price adder, we could have generation from certain resources deemed delivered to California, which would then raise questions about the non-energy attributes and where those went. And so we've changed our practices there, also.

So Another one of the big factors, as you're well aware, given that we've just received -- or the Commission just issued the order in our JRC, was the rate impacts from the high energy prices that we've seen in the last few years. And so in that rate case, we did

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replaced by new or non-emitting resources.

And so what that would allow is more of a sharing on the system basis, which would allow states such as Utah to still take advantage of some of these resources that we get into early. One of the concerns that was raised by some of the parties was if they don't get into these early resources, then they're not the best resources, and the later resources may be more expensive, less productive. And so the idea was this allows us to share across all of our six-state system.

And so we started exploring that. That led to an extension of the 2020 protocol for an additional two years because of the complications surrounding it.

But more importantly for the changes in our interim targets, was the 2020 all source RFP. Due to supply chain issues, due to the Covid-19 pandemic, we ended up with a significant number of those resources repricing. And it got to the point where we weren't comfortable that we could show that they were -- we'd still be entering into prudent agreements. And so we started to pull back on that RFP.

In doing so, we still ended up with a couple resources. We were able to work out some deals with, you know, particular customers, that -- there was a customer choice resource. They were interested in the RECs. We

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propose that while we depreciated the Colstrip coal generation plant and the Jim Bridger coal generation plant for 2023, we kept, as an option, using those resources to serve Washington customers for an additional two years, essentially to hedge against that kind of high market price. And we unfortunately ran into those high market prices, And so our proposal was to keep serving those, which meant that we weren't going to go to the market because we had sufficient capacity. And so that changed where we started in 2021.

And then as was discussed by other utilities, And as I think it ties to that discussion that the Commission just had on Puget, we did start looking -- as we were looking at modifying our interim targets, we were looking at a bunch of different options. We're looking at short-term contracts. We were looking at just REC purchases, you know.

But the situation that we were concerned about is exactly what the Commission was grappling with, you know, what is unreasonably excessive as far as a cost to get to compliance with interim targets prior to 2030? We viewed the Clean Energy Implementation Plan as the incentive for us to show that we're moving towards compliance in 2030 and then continuing towards 2045; not as much as something where we would just go to the market to buy

Page 82 Page 84 1 1 RECs in order to meet a certain standard. We didn't see With the CBI's, you know, in response to feedback 2 2 that that provided significant benefits for customers. and discussions with interested parties, we tried to 3 3 We're looking at long-term resources. improve some clarity, also in response to, the 4 4 Now, with all of that said, we are in a bit of a discussions that we had on our original CEIP. We added 5 unique situation. We've received two ratings downgrades 5 directionality to the CBIs, we clarified the metric 6 from two different rating agencies, and so we're in a 6 units, and we updated the CBIs and metrics to identify 7 7 situation where we have to be very mindful of our three additional metrics that were inadvertently 8 8 metrics. And so, you know, as far as going -- or for one excluded. It was the additional outreach, energy 9 9 of the recommendations from Staff, restarting an RFP, we efficiency expenditures and demand response expenditures. 10 10 are a little bit concerned with that as a direction Excellent. Thank you. 11 because that could have greater impacts for our 11 Energy equity and public participation. We are 12 12 customers, and that runs into that same situation as to striving to incorporate energy equity into our 13 compliance at all costs. 13 decision-making. We've been working on those issues. We 14 It could run into situations where we're not really 14 understand the importance from the Cascade order. A lot 15 15 helping customers. And for PacifiCorp itself, we're of our kind of current -- the investment decisions that really talking about a question of not only will a PPA 16 are going into effect now, those decisions predated that 16 17 17 order. And so we are working quickly to catch up with price may be higher, depending, you know, whether we need 18 18 to get letters of credit, et cetera, but if it adversely all of that. But we have been actively engaged in public 19 19 hurts our metrics and that leads to additional participation. We both -- we have our energy advisory 20 20 downgrades, then we have a higher cost of debt to get the group. 21 21 capital we need for general service, and that could In addition, our equity advisory group, but in 22 22 increase costs across the board and so -- beyond those addition to that, we also have a clean energy 23 23 PPAs. implementation plan engagement group. We are trying to 24 And so we are somewhat uniquely situated. We did 24 be active in our community and provide multiple forums 25 revise the biennial update, but, again, we are committed 25 for discussions with interested parties. And in Page 83 Page 85 to do this. We were -- you know, other things have 1 particular, kind of beyond the public participation plan 1 2 2 changed with new legislation in some of our other states, that we filed in Docket UE-210305, we've been taking 3 3 and we're actively trying to address those situations and steps to further develop our web page hub, which is the 4 4 how we can meet each state's energy policy without Energy Resource Center, and then conduct multicultural 5 5 adversely affecting the other. But we are also, you campaigns and then additional -- track feedback that 6 know, wanting to make sure that we do it as the least 6 we've been getting so that we can have that available for 7 cost for all of our customers. And, you know, especially 7 interested parties. 8 8 for our customers on the west side of our system in Now, for the incremental cost for the biennial both -- well, in all of the states: California, Oregon 9 9 update, we had some minimal changes to both modeled and 10 and Washington. But especially Washington and 10 non-modeled administrative costs and did an update to the California, we serve some of the lowest income areas for 11 11 estimate of the average incremental revenue requirement 12 all of the IOUs. 12 to 1.35 million per year. So it was a 0.4 percent 13 13 So if you'd go to the next slide. increase. This was still less than the alternative 14 14 So the incremental energy efficiency. We did make compliance. And so we're still -- you know, still 15 some updates to the incremental energy efficiency, so the 15 following investments, trying to move towards our 16 16 targets. 2022 to 2025 savings are now characterized by megawatt 17 hour and year. You know, we were trying to be responsive 17 And then next slide. Thank you. 18 to, you know, what we see in the market and to the 18 And so, you know, based on this discussion, you 19 19 feedback from stakeholders. This aligns with the EIA, know, PacifiCorp, we understand the concerns raised by 20 the Energy Information Administration treatment. 20 Staff and other parties. You know, we -- again, like I 21 We also updated based on our new biennial 21 said at the beginning, you know, we were very thankful 2.2 22 conservation plan. And then it includes distribution for the level of engagement we had when we were -- had 23 efficiency and production efficiency consistent with the 23 discussions, our original CEIP. You know, we would like 24 24 compliance with EIA. to have more of that because we are very complex and 25 25 If we go to the next slide. Thank you. we're in a very unique situation right now. The

Page 86 Page 88 1 1 the public participation plan, but we are always open to multi-state nature is one component, but also just, you 2 2 know, the situation with the downgrades leads to improving that process. We want more public engagement. 3 3 additional complexity. You know, more education as to the utility business is 4 4 better. Better informed customers is better. So our recommendation is that the Commission either 5 5 approve the biennial update and if -- you know, we're And then we do see that the penalties, as I 6 open to guidance. Our original stipulation that was 6 mentioned before, put us in a tough position. The 7 7 approved by the Commission for the CEIP has a bunch of Commission has already addressed this with Puget. You 8 8 know, how far do we comply? Do we purchase RECs in order conditions that we will incorporate into our 2025 CEIP, 9 9 our next version. And so additional guidance to help us to get compliance on the interim, or should we really be 10 with that is -- would be welcome. 10 focusing on resources, long term BPAs or other assets? 11 There are several of the issues -- I have a page 11 So with that, I'm open to questions. 12 12 CHAIR DANNER: All right. Any questions for Matt full of notes from the discussion on PSE, you know, that 13 is -- will be critical to us trying to identify the right 13 McVee? 14 standards. You know, are they aspirational or are they 14 You want to start, Mr. Doumit? 15 15 COMMISSIONER DOUMIT: Maybe it's a rhetorical enforceable goals? You know, what is the best way to approach that? You know, I was encouraged by the 16 question, Matt. I'm not sure. Maybe not. No, it's not. 16 17 17 So you just heard us tie ourselves in knots, basically, discussion. 18 18 over a request to reduce the 2025 interim target for PSE We are all looking at good faith compliance with the 19 19 statute. We have no interest in trying to avoid by 5 percent. 20 20 MR. McVEE: Yeah. compliance as long as we're maintaining reliability and 21 21 affordability. That is really our concern. We don't COMMISSIONER DOUMIT: Okay. Your '25 target is 22 would ask for a reduction of 45 percent. 22 want to have the risk that we don't have power available 23 23 because we don't have the offsetting, you know, the RECs MR. McVEE: Yes. 24 that -- we can't get them or they're going to be, you 24 COMMISSIONER DOUMIT: And over the four-year 25 know, unreasonably excessive prices. And, you know, 25 compliance period, as I calculated, 38 percent reduction Page 87 Page 89 further information, kind of guidance will develop as to 1 on average over the compliance period. 1 2 2 MR. McVEE: Correct. what that means, but it does leave the utilities in a bit 3 COMMISSIONER DOUMIT: How would you give us any kind 3 of a difficult position of trying to determine whether 4 of confidence that that is going to -- that that would 4 there's a risk of disallowance because it was -- you 5 lead to compliance in 2030? 5 know, maybe it was -- the costs were excessive, or it's a 6 compliance risk with potential penalties. 6 MR. McVEE: Well, I think that there are several 7 And so, you know, approval of the plan is definitely 7 things that are changing right now. And we're kind of on 8 8 the cusp of being able to present those or at least being our preferred -- our preferred approach. But if not, we would be fine with adjudication. It gives PacifiCorp, 9 9 able to come up with a plan that we can then go to the 10 10 Commissions because of our complexity, more time to discuss all of 11 I mean, we are definitely differently situated than 11 those issues with the interested parties, with the 12 12 Puget. Puget is a single-state utility. You know, they interveners in the proceeding, so that we can educate 13 13 have good access to a longer term contracts for -- you them as to what we're actually dealing with and the risks 14 know, from, you know, hydro marketers. 14 that we're trying to avoid or mitigate against to help 15 PacifiCorp, as a six-state utility, we're trying to 15 our customers. 16 balance the needs. And historically what we've done --16 So as far as adopting Staff's recommendation in this 17 and we believe that it's been able to keep our rates very 17 proceeding, we do have some concerns about that. We do think it would be inappropriate without that further 18 low for our customers -- is to essentially use the low 18 19 19 consideration, without a more full record, especially -diversity, the resource diversity, the geographic 20 I mean, the Commissioner has pointed out some of the 20 diversity across our system and then dispatch on the 21 concerns about the level of penalties that we would have 21 least cost basis 2.2 22 You know, it's somewhat akin to a market except for to agree to, which, you know, I am definitely not 23 23 there's not multiple sellers, it is just PacifiCorp, but authorized to agree to a penalty higher than what's in 24 24 that low diversity, you know, helps a lot. And for us to the statute. And then Staff's proposal regarding public 25 25 be able to put resources in the best place. I mean, the engagement, we believe that that's better addressed in

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reason why, you know, we have coal resources, they were built at a time when coal resources were the preferred generation resource. And they were -- they were located next to mines, so we didn't have big transportation costs. And so we were able to bring, you know, that energy to all of our system.

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And we're doing a transition. But those -- you know, that benefit still applies. Wind from Wyoming is some of the highest capacity wind that we can get in the country. Solar from southern Utah can be very helpful and potentially have higher capacity factors than other areas, especially the Northwest in the middle of winter.

And so, you know, there is some benefit to all of that, but with that came a process that we've used for -- I mean, you know, frankly, our multi-state process has been around since 2005, but we've had allocation methodology discussions long before that. In fact, prior to the merger with Utah Power, PacifiCorp still served five states, and so we had an allocation methodology for those five states, which included Washington.

So we're in the process, and we've been in negotiations kind of under the guise of the 2020 protocol and getting to that next allocation methodology, where we're starting to really look at: Well, what can we do?

Also, there's been -- the 2023 IRP is out, and we're

8 percent of a resource, a solar resource, say, a 200 megawatt solar resource, it might take 100 percent or split it with Oregon, but take larger shares. That gives

us incremental improvement, much more than we would have as just a system development. So that is one of the components that we're looking at.

The other issue for us is we do have to get past our financial kind of considerations right now. Further downgrade is going to be more expensive for everyone. And so one of the issues that was pointed out is, you know, we believe, yes, we absolutely have a requirement for good faith pursuit, but we have to be very careful about increasing costs across the board. I mean, access to capital is the key for this industry. We have to get capital so that we can build the lines, so we can interconnect customers, so we can get the transmission, so we can get the generation. And we're concerned that if we start going for, you know, expansion for one state for the entire system at the wrong time, that could

And so we're trying to work through those issues, too. That means, as there's a period of time when -- and that's what's reflected in these revised -- the revised targets for our first CEIP, so we believe we can meet

adversely affect our costs for all of our customers for

all of our operations.

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producing a 2023 IRP update for other states. Other states are on a two-year cycle for their IRPs, unlike Washington. And, you know, part of that and part of the discussions in our discussion -- our allocation discussions is: Is there a different way that we plan? And if there's a different way that we plan, can we start -- you know, is there an opportunity for more situs resources?

Now, those have -- because we've built our system around this system dispatch, there's ramifications for each one of those. And so we have to look at each one of those and determine what consequences there are. So if we have a significant number of situs resources to meet the need to serve just Washington, how do we dispatch? Does that create competition between Oregon and Washington as far as what those resources are? How do we deal with customer choice?

We've been working through all of those for the past several years and very intense over the last year, to try to figure out those issues. But we're getting to that point where I think situs, especially with new legislation in Wyoming and Utah, that developing resources just for particular states is probably where we have to go, and there's some benefit to that.

What that does mean is instead of Washington taking

those targets. If they're accelerated, then we're going to start to be worried about issues.

Now in our discussions with Staff on this, Staff did raise the potential or the statutory language about getting a return on BPAs. That is something that we're also looking at. We've been playing around with different options for dealing with that, but for that to actually work to potentially help so it doesn't adversely affect our metrics -- because BPAs, we get imputed -- somewhere between 20 and 25 percent of the BPA is imputed as debt, which then swings our financial metrics.

But if we can develop something and then work that out with Staff, interested parties, then we would take that to the rating agencies and see if that would be something that they would accept to at least lower and maybe remove that imputation. That could then provide a different avenue where we could start really accelerating compliance for Washington.

COMMISSIONER DOUMIT: So just a couple of follow-ups then. So BPAs, what would your solution be? Rate of return on BPAs is a possible solution? Is that what -- to hedge or --

MR. McVEE: Yeah. I mean, we haven't -- I have to be very careful. We haven't talked to any of the rating agencies about this. We haven't developed a plan for

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Page 94 that. You know, there's -- I don't know that that is the only option. I think there might be some other options out there. But it is -- you know, it is something that -- as Staff pointed out, it's in the statute and it's one of the tools that we could potentially use. But that's one of those things that it is going to take a little bit more time to develop, given our current situation, for us to kind of work that through to see what would work. We want to make sure that we're going through stakeholder engagement, you know, to get a better understanding, to increase the education about it. And

2.2

2.2

what's happening.

COMMISSIONER DOUMIT: So back to the original question, how in the world do you expect to make it at 2030? It sounds like -- you're really saying, I think, you know: We don't know at this point. Because of -- you've got these new policies in Wyoming and Utah, you know, self-sufficient, you know, energy states; and then you've got wind in Utah -- and wind in Wyoming, solar in Utah that now apparently you're determining, you know, will stay there. And that leaves us as the big question mark, it sounds like, given our policy. So I mean, at

then we would have to go to rating agencies and see

endeavor, right? Which is good to be thinking about.

Let me just ask this last question.

MR. McVEE: Okay.

COMMISSIONER DOUMIT: I know my colleagues have questions as well.

An adjudication, that doesn't resolve the fundamental issues. That gets us into more facts, where I think, you know, is -- we need to, you know, understand the facts here, but is that just more time or what -- I mean, what is the -- what is the benefit of bringing adjudication?

MR. McVEE: Well, I mean, at this point, I mean, I tend to agree, our preferred approach would be, you know, the direction to help us move towards that 2015 CEIP. Adjudication, you know, in my mind, it can be adversarial or it can be -- you know, we can end up in discussions where we have that opportunity. And I feel like in the CEIP, once we got to have some conversations on the actual CEIP, those were very productive because we were able to discuss through issues, talk about what was specific towards our utility versus Puget versus Avista, where we had some differences.

You know, those -- and I, you know, I think that -- the fact that we're able to get a stipulation on the majority of the issues in our rate case and a stipulation

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don't mean this in a negative way -- you just don't really have a good answer in terms of how you're going to get there in 2030.

this point you don't -- it sounds to me like -- and I

MR. McVEE: Yeah. I mean, I -- you know, I believe we have to be fairly transparent. I mean, we don't have a smooth path. I mean, right now when we're in discussions about allocations, I mean, it's very complicated. And we have -- you know, there's some individuals that, you know, outside the company that are very engaged, you know, really trying to help. And then there's a lot the interested parties that, you know, they're as overwhelmed as we are, or more so, because it's -- how difficult it is.

Now, I do think that there's some opportunities. And, again, you know, this -- I'm not part of our IRP team, I would have to defer to them. But some of the things that we've been discussing might allow more of those situs resources. Now, if we can figure out how to fit those into market, how to operate with them as far as dispatch so that we're being fair to all customers, that allows a real incremental step, because instead of 8 percent of any new wind, solar renewable project essentially being allocated to Washington, it's closer to 100 percent.

COMMISSIONER DOUMIT: That's a long-term, you know,

in the CEIP. And it goes towards the fact that, you know, it shows parties are willing to listen to us and we're able to have those conversations.

Given the timing, I mean, I think -- I mean, our -- of course, our preferred approach would be approve the biennial update. And then with -- I think it would be reasonable to say directions regarding some of the -- some of the conditions that are raised by Staff. I mean, I think the -- you know, again, to be, you know, very transparent, the next CEIP is going to cover four years going towards 2029.

You know, as far as setting standards, where, you know, we could be exposed to penalties, we have to be very careful about that. But at the same time, we can't be at zero. We can't stay at, you know, 20 percent through that time period. And so we're working hard to figure out a way so that we can show that incremental improvement of long-term resources, long-term BPAs so that we can meet compliance.

So I think, of those two, we prefer kind of more discussion and some direction from the Commission without adjudication, but we understand adjudication provides some opportunities for us.

COMMISSIONER DOUMIT: I may have more, but that's all for now. Thanks.

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1	CHAIR DANNER: All right. Thank you.	1	We can run those sensitivities. Our real problem
2	Commissioner Rendahl?	2	comes when we're supposed to run that in a preferred
3	COMMISSIONER RENDAHL: Okay. Well, thank you, Matt.	3	portfolio that may be a system preferred portfolio. And
4	And keeping on that on that theme, obviously, you know,	4	as I mentioned before, we're working on ways where we can
5	having the Staff and the company negotiate during an open	5	kind of run, you know, potentially state specific, and
6	meeting is a different thing for the Commission, so I'm	6	then we'd come up with that, and then look for
7	not sure that we're going to get there today. But I	7	efficiencies.
8	appreciate the fact that Staff and the company have had	8	If we can get that done because, again, it's very
9	some good conversations and work through these issues.	9	complicated over a six-state system. You're talking
10	This is a process, very much so. I understand, you know,	10	about essentially the same level of planning that you
11	PacifiCorp's CEIP was approved, and then you had to turn	11	would get in an organized market because of what we have
12	around within less than a week and file the, you know,	12	to deal with. And that's hard. I mean, organized
13	biennial. So I know there's still issues that are really	13	markets are you know, they struggle with that and they
14	being worked out. So timing is different for PacifiCorp	14	try to simplify it as much as they can.
15	than the other companies.	15	But, yes, of course, the Commission gave us
16	On some of the specific issues where I think there	16	direction on the IRP. The IRP informs the CEIP. We
17	may be some disagreement, I've wanted to ask, it seems	17	understand that relationship and the Commission's
18	that the company is concerned about including conditions	18	authority there.
19	on what should be included, not just in future CEIPs,	19	COMMISSIONER RENDAHL: Okay. And I sympathize with
20	which we did do for PSE, but also the IRP process.	20	the markets, having been involved in a lot of the
21	And so from my view, and just letting you know, the	21	discussions this year. So in terms of the timing and
22	IRP under the current statutory scheme informs the CEIP.	22	if you the timing of the multi-state allocation, I
23	And if there's no way to make changes to the IRP process,	23	have not been engaged in that. In prior years I've been
24	then how do we make sure they flow into the CEIP?	24	pretty engaged in that. So, what is the if you can
25	So I don't have legal concerns, as I did about the	25	just be really succinct, what is the current status of
	Page 99		Page 101
1	penalties, about the Commission ordering direction to the	1	that process? And is there actual likelihood that it
2	IRP, but I want to know what the company's position is.	2	could result in this state-preferred, you know, situs
3	Is that a hard position? Is it just you prefer not to	3	option.
4	have it there? What's the what's the concern?	4	MR. McVEE: Well, we do have the current 2020
5	MR. McVEE: I think the we understand, you know,	5	protocol does include an idea of state-specific
6	the issues with the IRP and the CEIP. The IRP, we've	6	initiatives and resources associated with those, so we do
7	traditionally treated as a single system, and that's	7	have an avenue that we could use now. It really gets to
8	where it gets complicated. And we were able to work	8	a question of operations if you take it beyond a few
9	through, you know, the complaint case after we originally	9	resources, so community solar, some of the early
10	filed the CEIP, and get resolution of that so that we	10	community solar projects. And in Oregon, we're an
11	could run and provide the data that Staff wanted.	11	example of things that we treated as situs to Oregon.
12	You know, the issue that we ran into is, you know,	12	And then what we did sorry, you said concise but we
13	social cost of greenhouse gas. You know, incorporating	13	had a way of treating that so that the energy is still
14	that, especially for that would change dispatch on a	14	going on and everyone's essentially paying as if it was
15	system basis for resources that are not used to serve	15	market.
16	Washington customers that are not in Washington	16	So we have that kind of opportunity to do that, but
17	customers' rates. But we were able to accommodate it and	17	we did get an extension in four of our six states.
18	do those runs.	18	Washington had the WIJAM. The WIJAM was designed not to
19	We still believe that that's probably not very	19	need an extension; it would continue. And then we reach
20	beneficial information when you're talking about the	20	out to the signatories and discuss options.
21	CEIP. And so, I mean, as far as guidance with the IRP,	21	California, essentially, that's they take the
22	you know, what we would you know, of course, the	22	2020 protocol. They just approved that earlier this
23	Commission has authority. I mean, we have an IRP	23	year, and that will run until we bring the next one to
24	requirement in Washington. The Commission can tell us	24	them.
25	what to do in the IRP.	25	For, Wyoming, Utah, Idaho and Oregon, we got an

Page 102 Page 104 1 1 really trying to kind of protect some of the local extension, and so we're continuing to have those 2 2 discussions. Now, as far as the timing goes, I mean, economic hits, which -- and that's their state. They can 3 3 unfortunately, we are at the mercy of the kind of greater set their state policy, and if that's important to them. 4 4 environment, the political environment. And so You know, as a utility that serves multiple states, we 5 5 legislation that is recently passed and signed into law always strive to meet every state's policy. 6 in Utah, pending legislation in Wyoming, all of those are 6 And so they could take additional shares of 7 7 unfortunately -- you know, they're complicating resources as other states exit, essentially. So, Hunter 8 8 and Huntington, you know, those units are not used to discussions. And so I don't have a time frame for it, 9 9 but we are working -- we are working hard to try to move serve Washington customers. They're not in Washington 10 10 forward and figure out a way to address it. rates, but there's an extra 8 percent because of the 11 COMMISSIONER RENDAHL: Okay. 11 system allocation calculation that is unrecovered. The 12 12 utility, PacifiCorp, does not get recovery for that 8 MR. McVEE: You know, that is -- that's on my list. 13 That is one of my tasks that I'm assigned, is working 13 percent, which would be Washington's share. And so, 14 through the MSP. We are working diligently to try to 14 essentially, there's that 8 percent that could be picked 15 15 figure that out, but it is -- like everything, it's a up by Utah. journey. We're trying -- that is a -- it's a change in 16 CHAIR DANNER: Okay. Well, along the lines of 16 17 17 the way that we have to address, plan, allocate, operate respecting every state's policies and complying with 18 18 that -- I mean, obviously, our state's laws are that you our system, and so we're working through those. But with 19 19 will be carbon neutral by 2030 and carbon free by 2045. the market approaching, we see that as a huge benefit for 20 20 us because that essentially gives that same footprint, And like Commissioner Doumit, I'm looking at these 21 21 broad footprint, load diversity, geographic diversity. numbers and I'm just -- I mean, I'm not confident, given 22 these numbers, that you would achieve what CETA is asking 22 It allows that same -- all of those benefits to flow 23 23 through via the market. And so we're seeing a lot of for. And when he asked you directly, I think you kind of 24 opportunities right now. You know, it's just engagement. 24 said, we can meet these if -- you know, if it's not going 25 I mean, we've got to get all of the stakeholders really 25 to raise costs. Page 103 Page 105 moving. And we're getting -- you know, I personally 1 Give me some -- you know, can you give me on a scale 1 2 2 believe that I've been doing that -- our multi-state of 1 to 10, how confident are you that you're going to 3 3 process since 2015, and I'm seeing more engagement now meet CETA's obligations? MR. McVEE: By 2030? 4 4 than I've seen for, you know, the first five to seven 5 5 years of that project. CHAIR DANNER: Yes. 6 COMMISSIONER RENDAHL: Okay. Thank you. 6 MR. McVEE: By 2030, you know, again, I'm not part 7 CHAIR DANNER: So, Matt, could you remind us what 7 of the IRP team. And we've got our update, which is 8 8 the Utah legislation was and what the Wyoming legislation going to be -- it is definitely a different approach. 9 9 We've -- you know, we were moving towards 2050 as a 10 MR. McVEE: Wyoming, I'm a little more sketchy on 10 system kind of prior to kind of the stay of the ozone 11 11 the Wyoming. But there -- I know that there's a lot of transport rule, and so we were looking at kind of a full 12 bills that are floating around, and they can be fairly 12 system decarbonization. Now we've got some complications 13 13 aggressive as far as their preference for dispatchable there. 14 14 resources. As -- you know, we will strive. Can we get, you 15 Utah, the one that they just passed, sets a state 15 know, all the way there by 2030? I think we can strive 16 16 policy that preferences dispatchable resources and would to get there. I think, you know, we -- you know, with 17 allow, Utah -- the Utah Commission, the Public Service 17 the proper participation, you know, getting into a 18 Commission, to approve a greater allocation of emitting 18 market, getting the resources. I think where we start to 19 resources, I believe that are located in Utah that are 19 run into complications is also meeting resource adequacy. 20 just -- that qualify as dispatchable. 20 And so, you know, kind of one of our concerns is, 21 And so that kind of sets up a situation where -- I 21 you know -- one of the conditions was to also set up 2.2 22 mean, really what they're -- I mean, they're looking at resource adequacy. And so getting -- the technology 23 the economic impacts. I mean, Wyoming, if you look at --23 isn't really there to meet all -- or potentially not 24 24 you know, Wyoming, how its state budget is set, a lot of there to meet the resource adequacy. We'd have to have a 25 25 it is based on excise tax. And so, you know, they're ton of batteries. And batteries, you got four or six,

Page 106 Page 108 1 1 eight hours. But then charging those, are you charging CHAIR DANNER: Don't worry about that. Don't worry 2 2 them with, you know, clean energy or you charging them about that. 3 3 with system energy? You know, what's coming off the MR. BAKER: Yeah, apologies for that. Speaking from 4 4 market? the perspective of the Integrated Resource Planning 5 So I think I'm -- in my discussions with the IRP 5 Group, and as the director of Integrated Resource 6 team -- and they can they can jump in to correct me --6 planning, you know, we are fully committed to hitting the 7 7 but, you know, the idea is by 2030, reasonably close and 2030 mark and I think, not to get out over my ski tips, 8 8 potentially could get there. It may be a little more but speaking at a high level, my conception of it is 9 9 expensive than what we would prefer, but you know, this: Circumstances on the ground and in the environment 10 potentially get there. 10 change significantly, you know, causing us to shift our 11 Actually, I'm getting some -- I think Randy Baker 11 view in terms of the prudency of an immediate or more might be able to jump in, but I think the -- you know, 12 12 immediate acquisition of resources. You know, the 13 2030 is an attainable goal. You know, noncompliance by 13 procurements that are necessary and the actions that are 14 2030 is something that we will, you know, strive to get 14 necessary to hit the 2030 target, I'm still fully 15 there. We understand the statutory risk, the risk of confident that we're going to be able to do those things. 15 I suspect that a lot more of it is going to occur in the 16 penalties on that. 16 17 2045, you know, that's technology dependent. We've 17 second CEIP cycle, as opposed to what we had anticipated 18 18 said that, I think, in all of our filings. And so it's for the first. kind of this time period. So 2030, we'll get there with 19 19 And I'll also point out -- and I see that Tom wants 20 2.0 resources. New allocation might make it easier to get to chime in, so maybe I'll just stop there and let him 21 21 there. We may be able to get there faster, but we really speak, as well. 22 have to look at the allocation methodology and then get 22 CHAIR DANNER: All right. 23 that updated plan. 23 Go ahead, Tom. 24 So I don't know if Randy Baker would -- is on the 24 MR. BURNS: Yes. This is this is Tom Burns. I'm 25 line. He can talk a little bit more about what they're 25 the vice president of resource planning and acquisitions Page 107 Page 109 seeing in the IRP. 1 1 at PacifiCorp. 2 2 CHAIR DANNER: So, yeah. Randy Baker. Can everyone hear me okay? 3 3 What I heard was not a commitment that you're going CHAIR DANNER: It's a little shaky, but we can hear 4 to meet CETA's statutory obligations. 4 you enough. 5 Is that -- is that correct? 5 MR. BURNS: Okay. 6 MR. McVEE: Well, let me clarify. I'm a lawyer by 6 CHAIR DANNER: That's better. 7 training, so I can't -- it's hard for me to get rid of 7 MR. BURNS: Given the landscape that we had as we 8 8 that. were preparing our 2023 IRP and we were moving through our 2022, also our RFP, there were several things that 9 CHAIR DANNER: Well, okay. Yeah, what I -- what I 9 10 10 heard was a lot of caveats, that, boy, you're striving to had all of our states on a parallel path towards 11 11 get there; you have no confidence that you will; you hope procuring resources, namely the ozone transport rule. 12 12 you will. And I'm a lawyer, too, but that was the way I When that ozone transport rule received a stay, it 13 13 synthesized what you said. So -- and that -- that is changed the economic landscape for part of our system. 14 very concerning to me. 14 And so that caused us to take a pause, pause our 15 You know, we're not talking about 1 or 2 percentage 15 procurement because, for a portion of our system, it was points in 2025. We're talking pretty significant 16 16 no longer prudent for us to be moving in that direction 17 decreases in your update here. And it's very concerning 17 for procuring resources and constraining, you know, 18 18 resources that no longer had a NOx constraint applied 19 So, Randy Baker, are you there? 19 against them. 20 MR. BAKER: Yes. Can you hear me? 20 So in our approach with our '23 IRP update, you 21 CHAIR DANNER: Yes. We can't see you, but we can 21 know, we're taking significant strides towards having a 22 22 more individualized view of each state's IRP and resource 23 MR. BAKER: Oh, sorry. I actually turned my camera 23 procurement path, and we're going to be able to meet the 24 24 on, and evidently it's not picking up, even though it 2030 targets, but now we have to do an extra level of 25 25 worked when I tested it. Anyway, apologies -diligence because each state is not procuring at the same

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Page 110 Page 112 1 1 level because those economic drivers are not aligning all first I wanted to say, you know, Staff, if -- it sounds 2 2 six states simultaneously. like the company doesn't have authority to agree to 3 3 Does that help shine some light on it? anything if it's similar to condition 9. That's really 4 4 CHAIR DANNER: Yeah. I mean, that's consistent with unfortunate because one of the things I'm going to talk 5 what Randy said. I think that, you know, I haven't dived 5 about is, you know, why adjudication is actually a very 6 into it. The stay of the ozone rule is just a stay. I 6 bad option here. And we might inevitably get there, but, 7 7 mean, are you seeing this as a permanent repeal? What you know, I do want to make sure that everyone knows 8 8 happens if you make procurement decisions and that rule before we pursue that option what that could look like 9 9 is -- the stay is lifted? and what that means. So let's just, you know, talk about 10 10 MR. BURNS: So that is something to be considered. what it would look like to adjudicate this case. 11 And it's not so much procurement decisions. Well, it is 11 So it's currently end of March, 2024. If we set 12 procurement decisions; it's a decision to not procure. 12 this for an adjudication, it would get resolved probably 13 CHAIR DANNER: Mm-hmm. 13 in 8 to 10 months. So what we're looking at there is 14 MR. BURNS: Right now, though, if you look at 14 late 2024, early 2025, probably. And of course, one of 15 15 things -- and this is all publicly available so I'm not the issues there would be the interim targets, as we've putting anything out there that's, you know, soon to be 16 16 been talking about. 17 filed on the 1st of April -- but the in-roll forward 17 So that creates a lot of risk and uncertainty for 18 18 price curve is declining, so we see minimal risk with everyone involved. I mean, for the company, the 19 19 waiting until a prudent time to procure. currently approved interim targets is 40 percent for this 20 20 So there was, as a result of the ozone transport year and 60 percent for 2025. So it's unclear how the 21 21 rule, I would say, a bump in prices from developers that Commission would deal with that. Let's say, for example, 22 22 were, you know, anticipating strong need up front. that after the adjudication, the Commission decides to 23 23 So, you know, the pause, in my opinion, is going to set interim targets that aren't what the company 24 be beneficial for everyone because it will give the 24 proposes. Probably not going to be 40 and 60 percent, 25 marketplace and developers time to -- you know, one, the 25 but they could be higher than what the company is Page 111 Page 113 1 supply chain issues will work themselves out, and, two, 1 proposing today. So that could create a lot of risk. 2 it'll have a more measured and prudent approach towards It's unclear how we would be able to deal with that. 2 3 The other problem that this creates is, even if 3 procurement rather than everybody trying to get through 4 we're not talking about just 2024, if the Commission sets 4 the doorway at once in regards to build-out of non-emitting resources. 5 different interim targets for 2025, how's the company 5 6 CHAIR DANNER: Mm-hmm. But in the meantime we have 6 going to be able to transition and change that? So I 7 continued reliance on Jim Bridger more than we originally 7 think it's unfortunate if we do set for an adjudication, 8 had, so there are things like that that obviously are 8 but I do think that it's in everyone's best interest to 9 try and reach some kind of acceptable set of conditions 9 concerning to me. 10 MR. BURNS: (Inaudible) 2025. 10 today. CHAIR DANNER: Yeah. 11 If we can't do that, we could still try and 11 12 MR. McVEE: Sorry. Chair Danner, if I may. I mean, 12 negotiate a settlement after an adjudication is set, but I think the other thing to keep in mind is the scale, 13 I just want everyone to be aware that, you know, fully 13 14 too. I mean, Washington is, you know, it's 8 percent of litigating this might create some really thorny issues 14 our load. So we're really looking at a few hundred 15 for the Commission to deal with later on, so I hope that 15 megawatts. So I think, you know, if it's --16 we're all trying to work to avoid that. 16 CHAIR DANNER: Yeah, I understand that. I 17 The second issue that I want to address relates to 17 18 condition 9. It's something that we've been talking 18 appreciate your raising that. Thank you. 19 19 MR. McVEE: Yeah. about and you all are clearly concerned with. And I 20 CHAIR DANNER: So Staff has proposed nine 20 think as I talk about this, if you have it with you, if 21 conditions. Okay. Before we get into that, Nash 21 you look on the biennial update on page 8 and figure 1.1, 2.2 Callaghan, do you want to --22 this would be helpful. 23 MR. CALLAGHAN: Thank you, Your Honor. Yes, I 23 So the interim targets that PacifiCorp is 24 wanted to just briefly address two things. These are 24 proposing --25 25 different topics so this may be a little jarring, but COMMISSIONER RENDAHL: I'm sorry, Nash. Which page

Page 114 Page 116 1 1 MR. McVEE: If I may, Chair Danner -are you talking about? 2 MR. CALLAGHAN: Sorry. Page 8, figure 1.1. 2 CHAIR DANNER: Yeah. 3 3 COMMISSIONER RENDAHL: Thank you. MR. McVEE: -- and I don't know if I need to prolong 4 4 MR. CALLAGHAN: Yeah. So the biennial update that this, but, you know, our concern is -- and as I stated at 5 the -- the interim targets that the company is proposing, 5 the beginning, yes, we understand the whole point is to 6 they are concerning not just because they're reducing the 6 be making progress. We just -- we do not agree with, you 7 7 targets themselves by quite a bit, but also because they know, putting in numbers when, one, there isn't an 8 8 are essentially flat. Over a four-year period, what adequate record, and that are getting ahead of, like, a 9 9 we're looking at is about a 2 percent increase, so half a proper, planning process, proper cost evaluation. 10 10 percent a year. We know that there's -- the next CEIP is going to 11 Now, that does raise some legal and policy questions 11 have higher targets. But a response where it's a 12 12 directive for certain amounts when we don't know -- we about whether that's sufficient under CETA. And, you 13 13 know, the interim targets and the specific actions that don't know when that ramp may be. You know, if it's over 14 underlie them are meant to show progress, And there's a 14 a four-year average that -- you know, that's one thing. 15 15 real question of whether or not that actually is If we're looking at each year, that's another thing. 16 These are all issues that, you know, the Commission is 16 progress. 17 So pragmatically speaking, though, it presents 17 grappling with. And these are these are hard issues to 18 18 another issue, which is, if these targets are approved, look at and to determine. 19 19 then looking at figure 1.1, it becomes really crucial for But we think that, you know, this has to be based on 20 20 the company to ramp up in the next compliance period, modeling and an analysis. We shouldn't be setting kind 21 21 because we only have one compliance period prior to 2030, of arbitrary standards in this proceeding. And, you 22 22 So that makes it really crucial that the company sets know, I -- this is -- I don't believe this is the right 23 23 interim targets in the 2026 to 2029 compliance period forum for negotiating a solution. And I think that's why 24 that are significant and that they meet those targets. 24 we included that second alternative recommendation is 25 So what Staff's concern here? Well, what if the 25 that, if we really want to talk about it, then we need to Page 115 Page 117 1 company doesn't meet those targets in 2026 to 2029? What 1 have discussions. 2 2 if there's a significant shortfall for whatever reason? Staff put in their memo that, you know, we had one 3 3 Well, if they're not even close to 80 percent by meeting. They presented us with some conditions. We 4 4 2030, then they're going to have to rely on the responded to the conditions, and then that was it, it was 5 5 alternative compliance pathway in order to meet the over. Staff talked to other parties, not the company, 6 statutory requirements, And that could really 6 until we reached out. And so to kind of have that 7 significantly delay the transition to clean energy. 7 situation, you know, the situation that's being requested 8 8 So the question then is: What can we do now to where we start negotiating in this forum, we don't think prevent that from happening? So Staff was looking at 9 9 is appropriate. 10 condition 9 -- and the specifics of condition 9 aren't 10 CHAIR DANNER: So if we adjudicated, that would really important. The important part is we needed a 11 11 provide you that forum? 12 condition that guaranteed or assured us that, in the next 12 MR. McVEE: I think -- yes, I think so. I mean, I 13 13 compliance period, the company is going to be properly think that's an opportunity to -- I mean, that is the 14 14 motivated to meet those goals, to get close within that process. So we're okay with the process. I mean, we're 15 compliance period to the 80 percent obligation. 15 accustomed to that. If we need more time to go to go 16 So if there's an alternative to condition 9 that the 16 through it and, you know, talk to parties and talk about 17 company would be willing to agree with, Staff is open to 17 where we're at, we'll have the advantages. As Tom Burns 18 having a conversation about that, but we do think that 18 mentioned, you know, we'll have, an IRP update that's 19 the overall goal and the purpose of condition 9 needs to 19 filed at the end of April. You know, we'll have more 20 be met and, otherwise, the Staff would ask to adjudicate. 20 facts. So, yeah, that is -- we included that as an 21 Thank you. 21 option for that particular reason. 22 CHAIR DANNER: All right. Thank you. 22 So, again, our preferred is, you know, let's -- we 23 Commissioners, do you have questions for Nash? 23 understand, we hear you loud and clear. It is not lost 24 24 (No audible reply). on us that we have to make progress to get towards 2030. 25 25 CHAIR DANNER: All right. Thank you. So if -- our preferred approach, of course, is approval

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1	with direction. We have to show we have to show data,	1	to add?
2	we have to be transparent, and we have to show progress	2	MS. SIMMONS: No, ma'am.
3	in the next CEIP. We would be fine with that.	3	COMMISSIONER RENDAHL: Okay. Thank you.
4	But we also understand the process. We understand	4	CHAIR DANNER: And I agree, we're not I don't
5	where parties are coming from. You know, we did address	5	think we're making much progress today. You know, this
6	this. This was addressed in the stipulation for, you	6	has been frustrating. I know that, you know, we've had
7	know, the original filing. Now we're having this	7	some delays here. We're not required to approve a CEIP
8	discussion again. So we understand we may have to have	8	update anyway, right? I mean, we could walk away today
9	more of that discussion. And adjudication is it's	9	and just leave the original CEIP targets in place and
10	part of the process, and we will go through it.	10	enforce against those if necessary.
11	CHAIR DANNER: All right. Thank you.	11	I'm just trying to figure out the best course of
12	Commissioner Doumit?	12	action here. Well, I will turn to my colleagues for any
13		13	ideas.
	COMMISSIONER DOUMIT: Yeah, I'm just throwing this	14	
14	out. Maybe it wouldn't be acceptable, because I what	15	COMMISSIONER RENDAHL: I'm thinking unless and we
15	I'm hearing because, as Commissioner Rendahl pointed out,		haven't heard from other commenters, which we need to
16	we're sort of here, I guess, overseeing, you know, what	16	give them an opportunity.
17	was perhaps thought to be a negotiation. A bit odd,	17	CHAIR DANNER: Yes.
18	right? So then I take these numbers that you presented,	18	COMMISSIONER RENDAHL: And so I'd like to think
19	you know, here as, as a starting point, you know. Would	19	about this, but I don't know that we have a choice unless
20	it be valuable, short of adjudication, to have more time	20	it's, as you said, unless if there's not a legal
21	to attempt to negotiate this or not? Just a question. I	21	obligation to approve this or reject this, I don't
22	don't know whether it's feasible or not. Sorry.	22	unless there's, you know, it was in the Commission's
23	COMMISSIONER RENDAHL: So I guess the question is,	23	order and if it's not complied with, then we have that
24	and this is maybe for Nash: Do we have a statutory	24	compliance issue.
25	deadline to do this today, or is there short of	25	So maybe a quick response from Nash and then go to
1 2	adjudication, is there any benefit to moving this to	1 2	the folks who have comments.
	another open meeting for resolution, or we adjudicate it	2	CHAIR DANNER: Nash Callaghan, do you want to
3	and the parties negotiate? Those are the two options in	3	respond to Commissioner Rendahl?
4	my mind, because I don't think we're I don't think	4	MR. CALLAGHAN: Yes. Sorry, Your Honor, I was so
5	we're making progress here today. I don't think that's	5	the Commission's rules so the biennial update is not
6	going to happen.	6	in statute. It's something that the Commission created
7	So I guess I would ask either Jaclynn or Nash their	7	as part of the rule making. The Commission's rules do
8	preference here, and also the company's preference as to	8	state that if a once a biennial update or a CEIP is
9	which way we go. And I don't know if there's a legal	9	put on an open meeting, if a party requests adjudication,
10	requirement to do this today.	10	then the Commission will set it for an adjudication.
11	MR. CALLAGHAN: Thank you, Your Honor. First, no,	11	So I think that, unless the Commission is going to
12	there's no legal requirement to do this today. I don't	12	make an exemption to the rule, that it would it would
13	think that a continuance would be helpful. One of the	13	need to be set for an adjudication, unfortunately.
14	reasons why Staff did reach out to the parties and to the	14	CHAIR DANNER: All right. Thank you.
15	company, but once it became clear that we were too far	15	All right. Matt McVee, did you have any further
16	apart, we asked for this to be set for an open meeting,	16	slides there? Anything else that you had as part of your
17	is we don't want to have this drag out.	17	presentation?
18	I mean, on a practical level, there is a timeline	18	MR. McVEE: No, that was it, Chair Danner.
19	where a decision on a biennial update is doesn't	19	CHAIR DANNER: All right. Thank you very much.
20	become valuable anymore because we too much time has	20	Let me ask then turn to others who wish to
21	passed. So I do think that setting for a adjudication	21	comment on this docket.
22	and, you know, of course, the company and the parties can	22	Yochi Zakai, you had signed up to testify on this.
23	negotiate in that context, as well, would be the	23	MR. ZAKAI: Hello. Excuse me. Hello again. Thank
24	preferred option from Staff.	24	you for the opportunity to comment on PacifiCorp's CEIP
25	COMMISSIONER RENDAHL: Jaclynn, do you have anything	25	biennial update. The Energy Project believes that, in

Page 122 Page 124 1 1 the long term, PacifiCorp should design its programs so I don't think it gives us time to think about things, to 2 2 that proportionally more benefits can flow to customers talk about things internally. 3 3 in names [sic] community -- excuse me -- customers in So I guess, in my mind, the decision I would hope 4 4 named communities. Staff's conditions 6 and 7 represent the Commission is considering is between, you know, 5 a good starting place for that minimum designation. 5 approval as filed or setting things for an adjudication. 6 The Energy Project looks forward to working with the 6 From a process standpoint, I don't think that just 7 7 company to improve its approach for identifying and because this would be set for an adjudication, it means 8 8 tracking customers in vulnerable populations. In our that we would have to have, you know, sort of a long 9 9 original CEIP settlement, we envisioned workshops drawn-out, eight-month-long process. I think it's 10 10 starting no later than July for that refinement to occur. something that could be addressed more quickly than that. 11 Those workshops haven't happened yet, but I just wanted 11 But I will say -- I'll just start with kind of the --12 12 to point out that we're very much looking forward to AWEC's larger concern, condition 9 is deeply concerning 13 participating in that and helping, you know, the company 13 for AWEC as a condition to PacifiCorp'S CEIP update. It 14 refine its process for tracking customers in vulnerable 14 creates a scenario where Pacifica will be incented to 15 15 populations. avoid penalties and procure resources, even if that's not So all of that first part that I said was to say 16 the most cost effective, you know, considering risk, way 16 17 that, you know, we support Staff's conditions and are 17 to meet CETA compliance -- or to meet CETA's 18 18 particularly supportive of conditions 6 and 7 concerning requirements. 19 19 the minimum designations. And we are just as interested in PacifiCorp meeting 20 20 It was very concerning to hear in the discussion CETA requirements as anyone else. I worry about the 21 21 just preceding this that the company was unable to make a implications of finding that they're not doing so. 22 22 clear commitment to comply with Washington state law. However, you know, it was a little concerning to me, as 23 23 And I just wanted to say that that's very concerning to well, to hear that part of the motivation for Staff 24 The Energy Project. 24 proposing this condition is in hearing that PacifiCorp 25 Next, I'd like to address the issue of an 25 could rely on alternative compliance for meeting its CETA Page 123 Page 125 adjudication. The Energy Project would prefer not to 1 requirements. 1 2 2 have an adjudication and would prefer to have the And, you know, I don't think we need to get into a 3 3 Commission decide what conditions are appropriate to back-and-forth about that for purposes of this meeting. 4 4 impose on PacifiCorp's 2023 biennial update today at this What I will say is that wrapped up in this condition are 5 meeting. 5 a lot of legal and policy implications that I think 6 And I think that concludes my comments. Thank you. 6 deserve the exploration, and this benefit -- would really 7 And, of course, I'm available for questions should you 7 benefit from the development of a full record if the 8 8 have any. Commission is considering moving forward with CHAIR DANNER: Thank you very much. 9 9 condition 9, which, you know, I think it's also an option 10 10 Commissioners, do you have any questions for Yochi? to just remove that condition. 11 And then just briefly on conditions 6 and 7, it was 11 (No audible reply). 12 CHAIR DANNER: All right. Thank you so much. 12 just a little concerned -- there was a lot of back and 13 13 Was there anyone else on the line who... forth about this condition, at least in the stakeholder 14 14 COMMISSIONER RENDAHL: Summer Moser. process, with Staff and other non-company parties. And I 15 CHAIR DANNER: All right. Summer Moser, are you 15 appreciate the discussion that happened there and the there? I see him. Yeah, I got him. 16 16 explanation for what's gone on with PSE and, you know, 17 MS. MOSER: I am there. Can you hear me okay? 17 for parties kind of hearing AWEC's concerns. 18 CHAIR DANNER: I can. Thank you. We can see you, 18 I think, you know, we still have a concern that the 19 as well. 19 15 percent minimum designation may be arbitrary. It may 20 MS. MOSER: Okay, great. Well, I'll just start with 20 be the right number, but it doesn't seem like it came 21 saying that this has been a lot to absorb from a 21 from a place where there was a lot of analysis behind 2.2 22 stakeholder perspective. I at least was pretty surprised that. So our preference would be that, you know, the 23 to hear that this forum could be used as sort of a 23 Commission directs PacifiCorp to come back in a future 24 24 negotiation for, conditions that may be acceptable. I CEIP filing with a proposal for minimum designations that 25 25 think that's problematic from a stakeholder perspective. is both evidence-based and rational. We just think it's

Page 126 Page 128 1 1 morning, but just wanted to offer Public Counsel support premature to make that determination here. 2 2 And I understand the motivation or the -- how we got of the Staff condition 1, which would require the company 3 3 here. I know it's trying to leverage on a lot of the to provide an update about their all-source RFP. 4 4 work that's been done with PSE, but I think, as we also As has been part of the discussion today, we 5 5 heard in the PSC discussion, there's a lot of work to be continue to be concerned about the company's ability to 6 done there. And it's not clear to me that PacifiCorp is 6 meet their targets, and I really want to encourage 7 7 in the same place as PSE. Frankly, I'm not sure that forward motion on that. And that's all I have for you 8 8 today, but have appreciated the discussion and I'm open they are as far down the line. And so I worry that this 9 9 is just kind of putting an arbitrary condition in the for any questions. 10 10 CEIP that could be problematic later. CHAIR DANNER: All right. Thank you very much. 11 And I also wanted to just point out, sort of 11 Commissioners, any questions then for Public 12 12 Counsel? relatedly, more related to condition 7, we appreciated 13 the inclusion of language that cost recovery would be 13 (No audible reply). CHAIR DANNER: All right. Thank you. 14 determined in a separate commission proceeding. You 14 15 15 MS. CHASE: Thank you. know, AWEC isn't a part of the advisory committees that develop these programs and sort of the scope of the 16 CHAIR DANNER: Rose Monahan from Sierra Club. 16 17 programs, the acquisitions that will be made pursuant to 17 MS. MONAHAN: Good afternoon, Chair Danner and 18 18 Commissioners. My name is Rose Monahan for Sierra Club, these programs. We're not asking to be, but it does 19 19 for the record. Thank you for the opportunity to provide create a problem where if you have something that's 20 20 decided in an advisory group and you have a fully baked a comment today. This has been quite an interesting 21 21 program that then comes to the Commission perhaps at an discussion this afternoon. And I just want to put on the 22 record that it is Sierra Club's preference to resolve 22 open meeting to, do we really have a fair shake? Do we 23 23 really have the ability to review that program, to make PacifiCorp's CEIP update without an adjudication. We do 24 proposals to address cost allocation issues, or is it, 24 have concerns about a delay, and I think that there's 25 you know, sort of seen as, well, this was decided in an 25 important guidance that the Commission can give to Page 127 Page 129 1 PacifiCorp to make sure that they are on track to meet 1 advisory group, and so we're not going to kind of mess 2 2 with what was -- what was determined there. And so I'm CETA'S targets. 3 3 raising it as a process question. I think that the edit We heard today that IRP is obviously very important 4 4 that's there addresses that concern in condition 7, but I to the CEIP. And I just want to underscore that the 2025 5 5 did just want to highlight or provide some context around IRP is being developed right now. That modeling is --6 why that's, in particular, important for AWEC. 6 there are stakeholder meetings. The modeling is starting 7 Happy to answer any questions that you may have. 7 to be developed, and we know that once the modeling is 8 8 CHAIR DANNER: All right. Thank you very much. done, it's very difficult to make adjustments. And so I 9 Commissioners. 9 do want to underscore that moving into an adjudication 10 Do you have any questions for AWEC? 10 and pushing out when there might be an order from the 11 11 (No audible reply). Commission, even by a few months really could have a 12 CHAIR DANNER: Okay. Thank you very much. 12 significant impact. 13 Let me now turn to Stephanie Chase from Public 13 And the other thing I wanted to lift up, 14 14 Counsel Unit. particularly from Staff's conditions, is condition 3, 15 MS. CHASE: Good morning. Can you hear me, Chair 15 which is analyzing IRA and IIJA incentives. I'm 16 Danner? 16 highlighting this because I think it's an example of one 17 CHAIR DANNER: Yes. Good afternoon actually. 17 of the important guidances that the Commission could 18 MS. CHASE: Or good afternoon. Yes, it is well into 18 provide right now. We heard today about how it will be 19 the afternoon now. 19 much easier to meet CETA's requirements if PacifiCorp's 20 CHAIR DANNER: Yes, it is. 20 entire system moves towards decarbonization. And to 21 MS. CHASE: Okay. Well, good afternoon, Chair 21 date, I just do not believe that we've seen from 2.2 22 Danner and Commissioner Rendahl and Doumit. I'm PacifiCorp a really thorough analysis of federal 23 Stephanie Chase, regulatory analyst with the Public 23 incentives that can make that decarbonization cost 24 24 Counsel Unit of the Washington State Attorney General's effective, not only in Washington, but also in Utah and 25 25 office. And I have some very limited comments this Wyoming and in all their states.

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1	So I wanted to lift that up as an example of	1	Commissioners Rendahl and Doumit. You know, I just
2	something that the Commission could act on right now. So	2	wanted to I wanted to follow up with clarification,
3	in sum, there are a lot of concerns about PacifiCorp's	3	you know, that was mentioned by TEP, about a failure to
4	ability to meet CETA targets, and I would encourage the	4	commit. You know, I have to defer to my the IRP team,
5	Commission to provide near-term guidance as in Staff's	5	the planning and procurement team. You know, Tom Burns
6	Conditions. And I'm happy to answer any questions.	6	stated equivocally that, you know, we do expect to meet
7	Thank you.	7	the 2030 date. You know, that is something that we're
8	CHAIR DANNER: Thank you very much.	8	striving for, so I just want to make sure that that's
9	Commissioners, so you have any questions for Sierra	9	clear.
10	Club?	10	And then in response to the IRA/IIJA, you know, I
11	(No audible reply).	11	think that that's It is something that we can
12	CHAIR DANNER: All right. I'm hearing none. Thank	12	consider. I think where our struggle has been is
13	you very much for your comments.	13	imposing that in an IRP essentially says that we're going
14	Katie Ware?	14	to assume project specific savings in proxy resources,
15	THE WITNESS: Thanks, Chair Danner and the rest of	15	which we generally use that to flow through kind of the
16	the commissioners for the opportunity to.	16	IRP or the RFP process so that we can get the most
17	First, I want to thank the Commission staff I'm	17	cost effective resources. But I think we understand kind
18	not seeing my video, I don't know why that's not	18	of that interest in seeing, you know, how that may
19	working thank Commission staff for all	19	relate.
20	COMMISSIONER RENDAHL: We can see you.	20	But if there's additional questions on that relative
21	MS. WARE: Okay.	21	to the IRP, you know, Mr. Burns and Mr. Baker are
22	all the collaboration in developing the proposed	22	available.
23	conditions. And also because, given the uncertainty of	23	CHAIR DANNER: All right. Thank you. Is there
24	where this is headed, I just also wanted to add to what	24	anyone else on the call or in the hearing room who wishes
25	Rose was saying about the ongoing development of the 2025	25	to speak to this docket item?
			·
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1	IRP and mention that Renewable Northwest and comments	1	(No audible reply).
2	submitted jointly with NWEC and Sierra Club recommended	2	CHAIR DANNER: All right. I'm hearing nothing.
3	an additional condition to what you are seeing these	3	Commissioners, how do we begin? I mean, I'm feeling
4	nine conditions an additional condition which	4	I don't have good choices here. And adjudication is very
5	addresses a cost adder that PacifiCorp has added to	5	Time and resource intensive.
6	renewable resources in year 2024 and beyond.	6	I am concerned I'm very concerned that the
7	I won't get into the details, given all of what	7	company is really unable to commit to even meeting its
8	we're discussing today, but I would like to continue	8	CETA goals. I don't feel that we can simply say, oh,
9	discussion with Staff and the Commission on including a	9	they're facing the same things that the other utilities
10	condition which would address this cost escalation, as	10	are. We didn't really go through the conditions one by
11	that is something the Oregon PUC has addressed in their	11	one, and I didn't I didn't believe there was value in
12	recent order regarding the IRP in that setting. And I	12	doing that. I'm just not sure how to proceed and whether
13	can include a link in the chat if that's helpful, to the	13	we even need to make a decision today or we come back and
14	to the order and the exact language included that guides	14	revisit this on a later date. Just wondering if either
15	the company on how to address this transparency issue	15	of you have some thoughts on how we should proceed.
16	moving forward for the 2025 IRP. But that is the most	16	COMMISSIONER RENDAHL: So I have a thought sort of
17	notable thing I wanted to mention today for the record.	17	along those same lines. I think I agree with what
18	Thank you.	18	everybody has said. Given the interests involved, it's
19	CHAIR DANNER: All right. Thank you.	19	better to resolve this at an open meeting than it is
20	Are there questions for Katie Ware?	20	through adjudication. We have a lot of adjudications
21	(No audible reply).	21	already on the plate. I'm looking at our ALD director
22	CHAIR DANNER: No? Okay.	22	right now. And I don't think this moves everyone forward
23	Thank you very much.	23	to where we need to be. And so I'm going to ask
24	All right. Matt McVee, we're back to you.	24	counsel whether this is Jeff Roberson or Nash
25	MR. McVEE: Yes. Thank you, Chair Danner,	25	Callaghan whether one option and, again, this

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1	could be my I've been sitting here a long time and I	1	kind of about the procedural path forward. I believe, as
2	don't know whether this is helpful or not. A number of	2	Mr. Callaghan said earlier, the rules state that these
3	the conditions I support, I'm one you know, with the	3	filings will either proceed through the open meeting or
4	exception, as I mentioned earlier, the additional penalty	4	if a party asks for an adjudication, the Commission will
5	amounts in number 2. I have a lot of concerns with	5	initiate an adjudication. There's no provision for a
6	number 9. I'm happy to go forward, particularly with the	6	continuance. There's also no provision for a partial
7	direction in the IRP and do sort of a partial direction,	7	order accepting. But the Commission has kind of control
8	partial order now and reset the rest for another open	8	over the procedural matters in front of it. If you
9	meeting, and hopefully that gives the company direction	9	wanted to issue a partial order providing some guidance
10	that we do want them to meet these and we do want them to	10	and accepting some of the conditions and setting the
11	work with Staff and the parties to come to some	11	other stuff aside, theoretically you could do that.
12	agreement.	12	You could also just set everything just continue
13	Really, I think the interim target issue for me is a	13	this to another open meeting and give the parties to
14	very important thing, and it either has to be litigated	14	discuss everything. Those are two options.
15	or we simply find the company not in compliance with the	15	The third option is just to set this for an
16	direction to do what they're doing. So I'm okay with	16	adjudication, and that would just depend on what the
17	conditions 1 through 8 with the exception of the language	17	parties, Staff included, continue to ask for.
18	on the additional penalty amount in No. 2, that's kind of	18	CHAIR DANNER: Well, just so I'm clear, if we were
19	where I am.	19	to decide to approve conditions 1 through 8 with the
20	So it's either we go for adjudication or we do some	20	exceptions that Commissioner Rendahl mentioned, do we
21	sort of partial and let the company continue to negotiate	21	still does that still require an adjudication as to
22	with the parties on the interim targets issue. That's	22	the interim targets?
23	kind of where I am.	23	MR. ROBERSON: To the extent that Staff wants to
24	CHAIR DANNER: All right. Thank you for that.	24	adjudicate those, yes, I believe that that would be
25	Josephine Strauss, you have your hand up?	25	required.
	Page 135		Page 137
1	Page 135 MS. STRAUSS: Yes, Commissioners. Thank you so	1	Page 137 CHAIR DANNER: All right. Thank you.
1 2		1 2	
	MS. STRAUSS: Yes, Commissioners. Thank you so		CHAIR DANNER: All right. Thank you.
2	MS. STRAUSS: Yes, Commissioners. Thank you so much. If the commissioners are thinking about	2	CHAIR DANNER: All right. Thank you. And, Commissioner Rendahl, how does that inform your
2	MS. STRAUSS: Yes, Commissioners. Thank you so much. If the commissioners are thinking about essentially this continuance to a next open meeting,	2 3	CHAIR DANNER: All right. Thank you. And, Commissioner Rendahl, how does that inform your recommendation? Because I mean, I
2 3 4	MS. STRAUSS: Yes, Commissioners. Thank you so much. If the commissioners are thinking about essentially this continuance to a next open meeting, Staff would ask that the Commission order PacifiCorp to	2 3 4	CHAIR DANNER: All right. Thank you. And, Commissioner Rendahl, how does that inform your recommendation? Because I mean, I COMMISSIONER RENDAHL: I kind of feel like it's not
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Page 138 Page 140 1 1 the rest for adjudication. that my proposal would not include any of the additional 2 2 COMMISSIONER RENDAHL: Okay. I think that maybe -penalties that Staff proposes, but just rely on the 3 3 Commissioner Doumit, where are you on this? statute -- the penalties -- at least for number 2 would COMMISSIONER DOUMIT: I mean, I'm there. I guess 4 4 remove the language about additional penalties. And not 5 that that includes the condition of starting --5 include number 9, which also includes the issue about 6 restarting the RFP no later than April 1, 2024. Correct? 6 penalties. But I guess I -- there are plenty of times 7 7 COMMISSIONER RENDAHL: Or the alternative for the when we address controversial issues at the open meeting 8 8 company to explain. and enter an order. And I do believe that the Washington 9 9 CHAIR DANNER: Yeah, to explain. Administrative Procedure Act does allow -- there is an 10 10 All right. Zach Rogala? Good afternoon. option for judicial review of -- it's my understanding, 11 Zach Rogala, you're muted. We can't hear you. 11 for other agency action. That's been the case before. 12 MR. ROGALA: Commissioners, can you hear me okay? 12 So I guess I would disagree with your conclusion 13 13 CHAIR DANNER: There we go. Yes. that we can't address contentious issues at the open 14 MR. ROGALA: Great. Okay, great. Okay. For 14 meeting. But regardless, I think this just proves the 15 15 judicial review purposes, I think I need to lay my point that further adjudication is going to be resulting 16 objection to any open meeting process that requires my from whatever we do today. And I think it might just be 16 17 client to agree to conditions 1 through 8, frankly, any 17 cleaner just to set the whole thing for hearing, which is 18 conditions that we don't agree to. Unfortunately, I 18 disappointing to me. I don't believe the company is 19 don't think that's the place for open meeting processes. 19 really demonstrating an interest in trying to resolve 20 20 An open meeting process is meant to provide a quick this. I understand this is a unusual process. Like you, 21 21 resolution of uncontested issues of fact or law and I've not seen the open meeting be used for negotiation 22 22 streamline and economize commission resources. previously. But, clearly, there needs to be some CHAIR DANNER: Just so I get that straight, what 23 23 negotiation, and I would suggest it needs to happen 24 you're saying is that no item can be resolved at an open 24 sooner rather than later. And so at this point, I'm 25 meeting That is not a consensus item among all the 25 ready to move for adjudication. Page 139 Page 141 1 interested parties? 1 CHAIR DANNER: All right. I wanted to give Jeff 2 MR. ROGALA: That's my position here where we have 2 Roberson an opportunity to respond. 3 3 strong objections to the recommendations here because MR. ROBERSON: I think Commissioner Rendahl just 4 4 we've raised factual concerns. So for example, with mooted what I was going to say. condition 9, where Staff is recommending we adopt 5 5 CHAIR DANNER: Okay. Okay. So you are adopting her 6 specific interim targets that do not have any modeling 6 statement by reference. Is that correct? All right. 7 7 Thank you. 8 CHAIR DANNER: And we were not -- we were not 8 Yeah, I have to say, I'm disappointed, as well. I 9 planning to include condition 9 in our list of 9 think that, yeah, I'm not looking forward to an 10 conditions. 10 adjudication at a time when we have a very heavy MR. ROGALA: And thank you, Commissioner Danner. We 11 workload. I think that I'm -- I understand the 11 12 have the same concerns with conditions 6 and 7 for that 12 challenges that PacifiCorp faces, but I also understand 15 percent figure has not been backed up by any specific 13 13 that -- I mean, I want to just emphasize that we have a analyses. 14 14 state law that requires this company to be carbon neutral And we also have questions about the penalty 15 15 by 2030, and I'm not seeing them going in the right concerns that raise, I think, some questionable 16 16 direction. I'm seeing just the opposite, that they're incentives, given the ability for CETA to allow for 17 17 going in the wrong direction. And I don't think it's -alternative compliance mechanisms and application of the 18 18 I mean, honestly, it almost sounds disingenuous for them 19 cost cap. 19 to compare themselves to the other utilities in our state 20 So I just want to stop there and preserve my 20 and -- that I think are making very good progress. 21 objection on both issues of law and the factual issues. 21 So I'm very, very disappointed in that, but I 2.2 I'm happy to respond to any questions. 22 will -- I think if we are going to adjudicate this, I 23 CHAIR DANNER: All right. Thank you. 23 want that to be an opportunity for further discussions 24 Questions for Zach Rogala? 24 among the parties to see if they can reach a resolution COMMISSIONER RENDAHL: So I just want to be clear 25 25 to bring to us.

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	Page 142		Page 144
1	I also want to say that, I agree with Commissioner	1	CERTIFICATE
2	Rendahl's interpretation of the Administrative Procedures	2	STATE OF WASHINGTON)
3	Act in the state of Washington.	3)
4	So, with that, Commissioner Doumit, your thoughts?	4	COUNTY OF KING)
5	COMMISSIONER DOUMIT: Yeah, I'm that's where I am	5	I, the undersigned, do hereby certify under penalty
6	too, at the end of the day. And I don't want I don't	6	of perjury that the foregoing court proceedings or legal
7	want this to be seen as precedent for us not being able	7	recordings were transcribed under my direction as a certified
8	to take issues off the table and focus in adjudication.	8	transcriptionist; and that the transcript is true and accurate
9	In this case, you know, it sounds like we're going to	9	to the best of my knowledge and ability, including changes, if
10	have, you know, all these issues adjudicated, and maybe	10	any, made by the trial judge reviewing the transcript; that I
11	that provides leverage. I don't know, you know, in terms	11	received the electronic recording in the proprietary court
12	of, subsequent negotiations, but it seems like for	12	format; that I am not a relative or employee of any attorney or
13	purposes of, you know, judicial economy, we ought to be	13	counsel employed by the parties hereto, nor financially
14	able to and I think we are able to narrow the focus if	14	interested in its outcome.
15	we want to. In this case, it's such a such a it's	15	IN WITNESS WHEREOF, I have hereunto set my hand
16	difficult. And so I concur, for purposes of this, that	16	this 28th day of May, 2024.
17	we just throw the whole thing into an adjudication.	17	
18	COMMISSIONER RENDAHL: All right. And in the	18	
19 20	interest of time, I'm ready to make a motion. But first,	19 20	
21	I want to apologize for taking over Counsel's job and opining on the legal issues here.	21	pare.
22	But so I move in Docket UE-210829 that the	22	
23	Commission issue an order initiating an adjudication of	23	May a a hora
24	PacifiCorp's biennial clean energy implementation plan	24	s/ Marjorie Jackson, CET
25	update. Period.	25	,,
	Page 143		
1	COMMISSIONER DOUMIT: Second the motion.		
2	CHAIR DANNER: And the motion carries. All right,		
3	that brings us to the end of today's open meeting. Thank		
4	you all for being here. We will be taking this matter		
5	up, obviously, later, and thank you. Have a good weekend		
6	and have a good rest of your day. We're adjourned.		
7	(Conclusion of open meeting)		
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A	81:4 82:19 84:7,8	administrative	100:22 103:18	appreciate 74:12
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