

**AVISTA CORP.**  
**RESPONSE TO REQUEST FOR INFORMATION**

JURISDICTION:	WASHINGTON	DATE PREPARED:	05/14/2015
CASE NO.:	UE-150204 & UG-150205	WITNESS:	E. Andrews / J. Smith
REQUESTER:	UTC-Staff – McGuire	RESPONDER:	Liz Andrews
TYPE:	Data Request	DEPT:	State & Federal Regulation
REQUEST NO.:	Staff - 131	TELEPHONE:	(509) 495-8601
		EMAIL:	liz.andrews@avistacorp.com

**REQUEST:**

Has Avista analyzed the impact of including its December 2014 normalized commission basis results within its 2016 pro forma cross check studies, or recreated its pro forma cross check studies using the 2014 commission basis results? If so, please provide these studies and all supporting work papers.

**RESPONSE:**

The company has not recreated its Pro Forma Cross Check studies using 12.2014 Commission Basis Report (CBR) results. However, the Company has revised or updated its Pro Forma Electric and Natural Gas Studies to include known corrections or updates, to reflect the Multiparty Settlement agreement filed on May 1, 2015, and to reflect actual December 2014 depreciation and net plant impacts per actual 12.2014 results, as well as the impact of revising the Company's Production/Transmission (P/T) ratio at 12.2014 on power supply costs and generation/transmission depreciation expenses and net plant. See Staff\_DR\_131 – Attachment A - Electric and Natural Gas Pro Forma Summaries for descriptions of all changes. With these updates or changes, the Company believes the revised Electric and Natural Gas Pro Forma Cross Check Studies reflect similar results and a "cross check" to the updated Electric and Natural Gas Attrition studies provided with Avista's response to Staff\_DR\_130, which utilized the 12.2014 CBR results.

See the following attachments for the updated Electric and Natural Gas 2016 Pro Forma studies:

- Staff\_DR\_131 – Attachment A - Electric and Natural Gas Pro Forma Summaries. This file provides a listing of the changes to each pro forma study compared to the Company's pro forma studies as filed.
- Staff\_DR\_131 – Attachment B – Revised Electric Pro Forma Study
- Staff\_DR\_131 – Attachment C – Revised Natural Pro Forma Study
- Staff\_DR\_131 – Attachment D – Electric and Natural Gas Pro Forma study workpapers

## AVISTA UTILITIES

## WASHINGTON NATURAL GAS - PRO FORMA STUDY

## CROSS CHECK

TWELVE MONTHS ENDED SEPTEMBER 30, 2014

(000'S OF DOLLARS)

Line No.	DESCRIPTION	WITH PRESENT RATES			WITH PROPOSED RATES	
		Actual Per Results Report	Total Adjustments	Pro Forma Total	Proposed Revenues & Related Exp	Pro Forma Proposed Total
	a	b	c	d	e	f
<b>REVENUES</b>						
1	Total General Business	\$166,628	\$103	\$166,731	\$9,713	\$176,444
2	Total Transportation	4,112	71	\$4,183		4,183
3	Other Revenues	83,502	(83,225)	\$277		277
4	Total Gas Revenues	254,242	(83,051)	171,191	9,713	180,904
<b>EXPENSES</b>						
Production Expenses						
5	City Gate Purchases	173,262	(85,395)	87,867		87,867
6	Purchased Gas Expense	839	39	878		878
7	Net Nat Gas Storage Trans	(5,990)	5,990	-		-
8	Total Production	168,111	(79,366)	88,745	-	88,745
Underground Storage						
9	Operating Expenses	858	0	858		858
10	Depreciation	392	48	440		440
11	Taxes	216	53	269		269
12	Total Underground Storage	1,466	101	1,567	-	1,567
Distribution						
13	Operating Expenses	10,666	1,441	12,107		12,107
14	Depreciation	8,386	1,216	9,602		9,602
15	Taxes	14,954	(5,077)	9,877	372	10,249
16	Total Distribution	34,006	(2,420)	31,586	372	31,958
17	Customer Accounting	6,550	307	6,857	55	6,912
18	Customer Service & Information	6,427	(5,456)	971		971
19	Sales Expenses	-	1	1		1
Administrative & General						
20	Operating Expenses	11,883	1,116	12,999	19	13,018
21	Depreciation/Amortization	4,316	2,660	6,976		6,976
22	Regulatory Amortizations	11	1,132	1,143		1,143
23	Taxes	-	-	-		-
24	Total Admin. & General	16,210	4,908	21,118	19	21,137
25	Total Gas Expense	232,770	(81,925)	150,845	446	151,291
26	OPERATING INCOME BEFORE FIT	21,472	(1,126)	20,346	9,267	29,613
<b>FEDERAL INCOME TAX</b>						
27	Current Accrual	4,339	(159)	4,180	3,243	7,423
28	Debt Interest	-	(460)	(460)	-	(460)
29	Deferred FIT	2,153	(74)	2,079		2,079
30	Amort ITC	(22)	-	(22)		(22)
31	NET OPERATING INCOME	15,002	(434)	14,568	6,024	20,592
<b>RATE BASE: PLANT IN SERVICE</b>						
32	Underground Storage	24,932	1,710	26,642		26,642
33	Distribution Plant	332,439	41,057	373,496		373,496
34	General Plant	58,679	28,479	87,158		87,158
35	Total Plant in Service	416,050	71,246	487,296	-	487,296
<b>ACCUMULATED DEPREC/AMORT</b>						
36	Underground Storage	(9,345)	(819)	(10,164)		(10,164)
37	Distribution Plant	(113,282)	(13,564)	(126,846)		(126,846)
38	General Plant	(16,998)	(5,946)	(22,944)		(22,944)
39	Total Accum. Depreciation/Amort.	(139,625)	(20,329)	(159,954)	-	(159,954)
40	NET PLANT	276,425	50,917	327,342	-	327,342
41	DEFERRED FIT	(55,323)	(14,574)	(69,897)		(69,897)
42	Net Plant After DFIT	221,102	36,343	257,445	-	257,445
43	GAS INVENTORY	12,801	-	12,801		12,801
44	GAIN ON SALE OF BUILDING	-	-	-		-
45	OTHER	(428)	2,282	1,854		1,854
46	WORKING CAPITAL	-	10,371	10,371		10,371
47	TOTAL RATE BASE	233,475	46,714	282,471	0	282,471
48	RATE OF RETURN	6.43%		5.16%		7.29%

**AVISTA UTILITIES  
CALCULATION OF GENERAL REVENUE REQUIREMENT  
WASHINGTON NATURAL GAS  
TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
PRO FORMA CROSS CHECK STUDY**

Line No.	Description	(000's of Dollars)
1	Pro Forma Rate Base	\$ 282,471
2	Proposed Rate of Return	<u>7.29%</u>
3	Net Operating Income Requirement	\$20,592
4	Pro Forma Net Operating Income	<u>\$ 14,568</u>
5	Net Operating Income Deficiency	\$6,024
6	Conversion Factor	0.62014
7	Revenue Requirement - 2016	<b>\$9,713</b>
8	Total General Business Revenues*	\$ 170,914
9	Percentage Revenue Increase	<u><u>5.68%</u></u>

\* Line 8 "Total General Business Revenues" includes special contract transportation revenues.

**AVISTA UTILITIES**  
**Multiparty Settlement - COST OF CAPITAL**  
**WASHINGTON NATURAL GAS**

Proposed:			
<u>Component</u>	<u>Capital Structure</u>	<u>Cost</u>	<u>Weighted Cost</u>
Total Debt	51.5%	5.20%	2.68%
Common Equity	48.5%	9.50%	4.61%
Total	<u>100.00%</u>		<u>7.29%</u>

**AVISTA UTILITIES  
REVENUE CONVERSION FACTOR  
WASHINGTON NATURAL GAS  
TWELVE MONTHS ENDED SEPTEMBER 30, 2014**

<u>Line No.</u>	<u>Description</u>	<u>Factor</u>
1	<b>Revenues</b>	1.000000
	<b>Expense:</b>	
2	Uncollectibles	0.005631
3	Commission Fees	0.002000
4	Washington Excise Tax	0.038303
6	Total Expense	<u>0.045934</u>
7	Net Operating Income Before FIT	0.954066
8	Federal Income Tax @ 35%	0.333923
9	REVENUE CONVERSION FACTOR	0.620140

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS - PRO FORMA STUDY  
 CROSS CHECK  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Per Results Report	Deferred FIT Rate Base	Deferred Debits and Credits	Working Capital	Eliminate B & O Taxes	Restate Property Tax	Uncollectible Expense
	Adjustment Number Workpaper Reference	1.00 G-ROO	1.01 G-DFIT	1.02 G-DDC	1.03 G-WC	2.01 G-EBO	2.02 G-RPT	2.03 G-UE
<b>REVENUES</b>								
1	Total General Business	\$ 166,628	\$ -	\$ -	\$ -	(6,055)	\$ -	\$ -
2	Total Transportation	4,112	-	-	-	(139)	-	-
3	Other Revenues	83,502	-	-	-	-	-	-
4	Total Gas Revenues	254,242	-	-	-	(6,194)	-	-
<b>EXPENSES</b>								
<b>Production Expenses</b>								
5	City Gate Purchases	173,262	-	-	-	-	-	-
6	Purchased Gas Expense	839	-	-	-	-	-	-
7	Net Nat Gas Storage Trans	(5,990)	-	-	-	-	-	-
8	Total Production	168,111	-	-	-	-	-	-
<b>Underground Storage</b>								
9	Operating Expenses	858	-	-	-	-	-	-
10	Depreciation/Amortization	392	-	-	-	-	-	-
11	Taxes	216	-	-	-	-	7	-
12	Total Underground Storage	1,466	-	-	-	-	7	-
<b>Distribution</b>								
13	Operating Expenses	10,666	-	-	-	-	-	-
14	Depreciation/Amortization	8,386	-	-	-	-	-	-
15	Taxes	14,954	-	-	-	(6,183)	73	-
16	Total Distribution	34,006	-	-	-	(6,183)	73	-
17	Customer Accounting	6,550	-	-	-	-	-	(150)
18	Customer Service & Information	6,427	-	1	-	-	-	-
19	Sales Expenses	-	-	-	-	-	-	-
<b>Administrative &amp; General</b>								
20	Operating Expenses	11,883	-	-	-	-	-	-
21	Depreciation/Amortization	4,316	-	-	-	-	-	-
22	Regulatory Amortizations	11	-	-	-	-	-	-
23	Taxes	-	-	-	-	-	-	-
24	Total Admin. & General	16,210	-	-	-	-	-	-
25	Total Gas Expense	232,770	-	1	-	(6,183)	80	(150)
26	OPERATING INCOME BEFORE FIT	21,472	-	(1)	-	(11)	(80)	150
<b>FEDERAL INCOME TAX</b>								
27	Current Accrual	4,339	-	(0)	-	(4)	(28)	53
28	Debt Interest	-	28	-	(97)	-	-	-
29	Deferred FIT	2,153	-	-	-	-	-	-
30	Amort ITC	(22)	-	-	-	-	-	-
31	NET OPERATING INCOME	\$ 15,002	\$ (28)	\$ (1)	\$ 97	\$ (7)	\$ (52)	\$ 98
<b>RATE BASE</b>								
<b>PLANT IN SERVICE</b>								
32	Underground Storage	\$ 24,932	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	Distribution Plant	332,439	-	-	-	-	-	-
34	General Plant	58,679	-	-	-	-	-	-
35	Total Plant in Service	416,050	-	-	-	-	-	-
<b>ACCUMULATED DEPRECIATION/AMORT</b>								
36	Underground Storage	(9,345)	-	-	-	-	-	-
37	Distribution Plant	(113,282)	-	-	-	-	-	-
38	General Plant	(16,998)	-	-	-	-	-	-
39	Total Accumulated Depreciation/Amortization	(139,625)	-	-	-	-	-	-
40	NET PLANT	276,425	-	-	-	-	-	-
41	DEFERRED TAXES	(55,323)	(3,032)	-	-	-	-	-
42	Net Plant After DFIT	221,102	(3,032)	-	-	-	-	-
43	GAS INVENTORY	12,801	-	-	-	-	-	-
44	GAIN ON SALE OF BUILDING	-	-	-	-	-	-	-
45	OTHER	(428)	-	-	-	-	-	-
46	WORKING CAPITAL	-	-	-	10,371	-	-	-
47	TOTAL RATE BASE	\$ 233,475	\$ (3,032)	\$ -	\$ 10,371	\$ -	\$ -	\$ -
48	RATE OF RETURN	6.43%	-	-	-	-	-	-
50	REVENUE REQUIREMENT	3,255	-311	1	1,062	12	84	-157
	Pro Forma Rate of Return	7.29%						
	Revenue Conversion Factor	0.62014						

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS - PRO FORMA STUDY  
 CROSS CHECK  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Regulatory Expense	Injuries and Damages	FTT / DFTT Expense	Office Space Charges to Subs	Restate Excise Taxes	Net Gains/Losses
	Adjustment Number Workpaper Reference	2.04 G-RE	2.05 G-ID	2.06 G-FIT	2.07 G-OSC	2.08 G-RET	2.09 G-NGL
<b>REVENUES</b>							
1	Total General Business	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Total Transportation	-	-	-	-	-	-
3	Other Revenues	-	-	-	-	-	-
4	Total Gas Revenues	-	-	-	-	-	-
<b>EXPENSES</b>							
<b>Production Expenses</b>							
5	City Gate Purchases	-	-	-	-	-	-
6	Purchased Gas Expense	-	-	-	-	-	-
7	Net Nat Gas Storage Trans	-	-	-	-	-	-
8	Total Production	-	-	-	-	-	-
<b>Underground Storage</b>							
9	Operating Expenses	-	-	-	-	-	-
10	Depreciation/Amortization	-	-	-	-	-	-
11	Taxes	-	-	-	-	-	-
12	Total Underground Storage	-	-	-	-	-	-
<b>Distribution</b>							
13	Operating Expenses	-	-	-	-	-	-
14	Depreciation/Amortization	-	-	-	-	-	(5)
15	Taxes	-	-	-	-	328	-
16	Total Distribution	-	-	-	-	328	(5)
17	Customer Accounting	-	-	-	-	-	-
18	Customer Service & Information	-	-	-	-	-	-
19	Sales Expenses	-	-	-	-	-	-
<b>Administrative &amp; General</b>							
20	Operating Expenses	32	280	-	(2)	-	-
21	Depreciation/Amortization	-	-	-	-	-	-
22	Regulatory Amortizations	-	-	-	-	-	-
23	Taxes	-	-	-	-	-	-
24	Total Admin. & General	32	280	-	(2)	-	-
25	Total Gas Expense	32	280	-	(2)	328	(5)
26	OPERATING INCOME BEFORE FIT	(32)	(280)	-	2	(328)	5
<b>FEDERAL INCOME TAX</b>							
27	Current Accrual	(11)	(98)	74	1	(115)	2
28	Debt Interest	-	-	-	-	-	-
29	Deferred FIT	-	-	(74)	-	-	-
30	Amort ITC	-	-	-	-	-	-
31	NET OPERATING INCOME	\$ (21)	\$ (182)	\$ -	\$ 1	\$ (213)	\$ 3
<b>RATE BASE</b>							
<b>PLANT IN SERVICE</b>							
32	Underground Storage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	Distribution Plant	-	-	-	-	-	-
34	General Plant	-	-	-	-	-	-
35	Total Plant in Service	-	-	-	-	-	-
<b>ACCUMULATED DEPRECIATION/AMORT</b>							
36	Underground Storage	-	-	-	-	-	-
37	Distribution Plant	-	-	-	-	-	-
38	General Plant	-	-	-	-	-	-
39	Total Accumulated Depreciation/Amortization	-	-	-	-	-	-
40	NET PLANT	-	-	-	-	-	-
41	DEFERRED TAXES	-	-	-	-	-	-
42	Net Plant After DFIT	-	-	-	-	-	-
43	GAS INVENTORY	-	-	-	-	-	-
44	GAIN ON SALE OF BUILDING	-	-	-	-	-	-
45	OTHER	-	-	-	-	-	-
46	WORKING CAPITAL	-	-	-	-	-	-
47	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48	RATE OF RETURN	-	-	-	-	-	-
50	REVENUE REQUIREMENT	34	293	0	-2	344	-5

Pro Forma Rate of Return  
 Revenue Conversion Factor

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS - PRO FORMA STUDY  
 CROSS CHECK  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Weather	Eliminate	Misc	Restating	Restate	Restated
		Normalization / Gas Cost Adjust	Adder Schedules	Restating Adjustments	Incentive Adjustment	Debt Interest	TOTAL
		2.10	2.11	2.12	2.13	2.14	
	Adjustment Number Worksheet Reference	G-RNGC	G-EAS	G-MR	G-RI	G-DI	R-TH
<b>REVENUES</b>							
1	Total General Business	\$ (2,140)	\$ (6,068)	\$ -	\$ -	\$ -	152,365
2	Total Transportation	-	-	-	-	-	3,973
3	Other Revenues	-	(83,225)	-	-	-	277
4	Total Gas Revenues	(2,140)	(89,293)	-	-	-	156,615
<b>EXPENSES</b>							
<b>Production Expenses</b>							
5	City Gate Purchases	(1,278)	(89,511)	-	-	-	82,473
6	Purchased Gas Expense	-	-	-	-	-	839
7	Net Nat Gas Storage Trans	-	5,990	-	-	-	-
8	Total Production	(1,278)	(83,521)	-	-	-	83,312
<b>Underground Storage</b>							
9	Operating Expenses	-	-	-	-	-	858
10	Depreciation/Amortization	-	-	-	-	-	392
11	Taxes	-	-	-	-	-	223
12	Total Underground Storage	-	-	-	-	-	1,473
<b>Distribution</b>							
13	Operating Expenses	-	-	-	-	-	10,666
14	Depreciation/Amortization	-	-	-	-	-	8,381
15	Taxes	(82)	(232)	-	-	-	8,858
16	Total Distribution	(82)	(232)	-	-	-	27,905
17	Customer Accounting	(12)	(34)	-	-	-	6,354
18	Customer Service & Information	-	(5,494)	(1)	-	-	933
19	Sales Expenses	-	-	-	-	-	-
<b>Administrative &amp; General</b>							
20	Operating Expenses	(4)	(12)	6	(333)	-	11,850
21	Depreciation/Amortization	-	-	-	-	-	4,316
22	Regulatory Amortizations	-	-	-	-	-	11
23	Taxes	-	-	-	-	-	-
24	Total Admin. & General	(4)	(12)	6	(333)	-	16,177
25	Total Gas Expense	(1,376)	(89,293)	5	(333)	-	136,154
26	OPERATING INCOME BEFORE FIT	(764)	-	(5)	333	-	20,461
<b>FEDERAL INCOME TAX</b>							
27	Current Accrual	(267)	-	(2)	117	161	4,220
28	Debt Interest	-	-	-	-	-	(69)
29	Deferred FIT	-	-	-	-	-	2,079
30	Amort ITC	-	-	-	-	-	(22)
31	NET OPERATING INCOME	\$ (497)	\$ -	\$ (3)	\$ 216	\$ (161)	\$ 14,253
<b>RATE BASE</b>							
<b>PLANT IN SERVICE</b>							
32	Underground Storage	\$ -	\$ -	\$ -	\$ -	\$ -	24,932
33	Distribution Plant	-	-	-	-	-	332,439
34	General Plant	-	-	-	-	-	58,679
35	Total Plant in Service	-	-	-	-	-	416,050
<b>ACCUMULATED DEPRECIATION/AMORT</b>							
36	Underground Storage	-	-	-	-	-	(9,345)
37	Distribution Plant	-	-	-	-	-	(113,282)
38	General Plant	-	-	-	-	-	(16,998)
39	Total Accumulated Depreciation/Amortization	-	-	-	-	-	(139,625)
40	NET PLANT	-	-	-	-	-	276,425
41	DEFERRED TAXES	-	-	-	-	-	(58,355)
42	Net Plant After DFT	-	-	-	-	-	218,070
43	GAS INVENTORY	-	-	-	-	-	12,801
44	GAIN ON SALE OF BUILDING	-	-	-	-	-	-
45	OTHER	-	-	-	-	-	(428)
46	WORKING CAPITAL	-	-	-	-	-	10,371
47	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	240,814
48	RATE OF RETURN						(1)
50	REVENUE REQUIREMENT	801	0	5	-349	260	5,326

(1) The Restated TOTAL column does not represent 9/30/2014 Test Period results of operation on a normalized basis, due to variances between certain restating adjustments included in the normalized commission basis reports (CBRs) versus those included here, such as inclusion of pro forma debt interest. Normalized CB results of operations at 09/30/2014 was 5.9% as shown on

Pro Forma Rate of Return  
 Revenue Conversion Factor

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS - PRO FORMA STUDY  
 CROSS CHECK  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

(Updated for most current information)

Updated to reflect known DFIT changes)

Line No.	DESCRIPTION	Pro Forma	Pro Forma	Pro Forma	Pro Forma	Pro Forma	Pro Forma	Pro Forma	Planned	Planned
		Labor Non-Exec	Labor Exec	Employee Benefits	Insurance	Property Tax	Information Tech/Serv Exp	Revenue Normalization	Capital Add Dec 2014 EOP	Capital Add-Dec '14 EOP-Update
	Adjustment Number Workpaper Reference	3.00 G-PLN	3.01 G-PLA	3.02 G-PEB	3.03 G-PI	3.04 G-PPT	3.05 G-ISIT	3.06 G-PREV	3.07 G-CAP14	3.07U G-CAP14
<b>REVENUES</b>										
1	Total General Business	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,366	\$ -	\$ -
2	Total Transportation	-	-	-	-	-	-	210	-	-
3	Other Revenues	-	-	-	-	-	-	-	-	-
4	Total Gas Revenues	-	-	-	-	-	-	14,576	-	-
<b>EXPENSES</b>										
<b>Production Expenses</b>										
5	City Gate Purchases	-	-	-	-	-	-	5,394	-	-
6	Purchased Gas Expense	27	(23)	36	-	-	-	(1)	-	-
7	Net Nat Gas Storage Trans	-	-	-	-	-	-	-	-	-
8	Total Production	27	(23)	36	-	-	-	5,393	-	-
<b>Underground Storage</b>										
9	Operating Expenses	0	-	(0)	-	-	-	-	-	-
10	Depreciation/Amortization	-	-	-	-	-	-	-	14	(4)
11	Taxes	-	-	-	-	46	-	-	-	-
12	Total Underground Storage	0	-	(0)	-	46	-	-	14	(4)
<b>Distribution</b>										
13	Operating Expenses	343	-	433	-	-	-	-	-	-
14	Depreciation/Amortization	-	-	-	-	-	-	-	399	(261)
15	Taxes	-	-	-	-	461	-	558	-	-
16	Total Distribution	343	-	433	-	461	-	558	399	(261)
17	Customer Accounting	186	-	235	-	-	-	82	-	-
18	Customer Service & Information	17	-	21	-	-	-	-	-	-
19	Sales Expenses	0	-	1	-	-	-	-	-	-
<b>Administrative &amp; General</b>										
20	Operating Expenses	580	73	254	77	-	412	29	-	-
21	Depreciation/Amortization	-	-	-	-	-	-	-	708	(635)
22	Regulatory Amortizations	-	-	-	-	-	-	(11)	-	-
23	Taxes	-	-	-	-	-	-	-	-	-
24	Total Admin. & General	580	73	254	77	-	412	18	708	(635)
25	Total Gas Expense	1,154	50	980	77	507	412	6,051	1,121	(900)
26	OPERATING INCOME BEFORE FIT	(1,154)	(50)	(980)	(77)	(507)	(412)	8,525	(1,121)	900
<b>FEDERAL INCOME TAX</b>										
27	Current Accrual	(404)	(17)	(343)	(27)	(177)	(144)	2,984	(392)	315
28	Debt Interest	-	-	-	-	-	-	-	(28)	(4)
29	Deferred FIT	-	-	-	-	-	-	-	-	-
30	Amort ITC	-	-	-	-	-	-	-	-	-
31	NET OPERATING INCOME	\$ (750)	\$ (32)	\$ (637)	\$ (50)	\$ (330)	\$ (268)	\$ 5,541	\$ (701)	\$ 589
<b>RATE BASE</b>										
<b>PLANT IN SERVICE</b>										
32	Underground Storage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287	\$ 321
33	Distribution Plant	-	-	-	-	-	-	-	11,785	1,494
34	General Plant	-	-	-	-	-	-	-	4,378	(3,284)
35	Total Plant in Service	-	-	-	-	-	-	-	16,450	(1,469)
<b>ACCUMULATED DEPRECIATION/AMORT</b>										
36	Underground Storage	-	-	-	-	-	-	-	(299)	98
37	Distribution Plant	-	-	-	-	-	-	-	(4,159)	(251)
38	General Plant	-	-	-	-	-	-	-	(1,684)	1,280
39	Total Accumulated Depreciation/Amortization	-	-	-	-	-	-	-	(6,142)	1,127
40	NET PLANT	-	-	-	-	-	-	-	10,308	(342)
41	DEFERRED TAXES	-	-	-	-	-	-	-	(7,348)	770
42	Net Plant After DFIT	-	-	-	-	-	-	-	2,960	428
43	GAS INVENTORY	-	-	-	-	-	-	-	-	-
44	GAIN ON SALE OF BUILDING	-	-	-	-	-	-	-	-	-
45	OTHER	-	-	-	-	-	-	-	-	-
46	WORKING CAPITAL	-	-	-	-	-	-	-	-	-
47	TOTAL RATE BASE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,960	\$ 428
48	RATE OF RETURN	-	-	-	-	-	-	-	-	-
50	REVENUE REQUIREMENT	1,209	52	1,027	81	531	432	-8,935	1,478	-899

Pro Forma Rate of Return  
 Revenue Conversion Factor

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS - PRO FORMA STUDY  
 CROSS CHECK  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Updated to reflect 12.2014 update

After Attrition  
 Adjustment

Line No.	DESCRIPTION	Pro Forma Sub-Total	To Attrition				After Attrition Adjustment
			Planned Capital Add 2015 EOP	Planned Capital Add 2016 AMA	Project Compass Deferral, Regulatory Amortization	O&M Offsets	
	Adjustment Number Workpaper Reference	PF-STd	4.01 G-CAP15	4.02 G-CAP16	4.03 G-PCD	4.04 G-OFF	4.05 G-PFAT
<b>REVENUES</b>							
1	Total General Business	\$ 166,731	\$ -	\$ -	\$ -	\$ -	\$ -
2	Total Transportation	4,183	-	-	-	-	-
3	Other Revenues	277	-	-	-	-	-
4	Total Gas Revenues	171,191	-	-	-	-	-
<b>EXPENSES</b>							
<b>Production Expenses</b>							
5	City Gate Purchases	87,867	-	-	-	-	-
6	Purchased Gas Expense	878	-	-	-	-	-
7	Net Nat Gas Storage Trans	-	-	-	-	-	-
8	Total Production	88,745	-	-	-	-	-
<b>Underground Storage</b>							
9	Operating Expenses	858	-	-	-	-	-
10	Depreciation/Amortization	402	33	5	-	-	-
11	Taxes	269	-	-	-	-	-
12	Total Underground Storage	1,529	33	5	-	-	-
<b>Distribution</b>							
13	Operating Expenses	11,442	-	-	-	(42)	707
14	Depreciation/Amortization	8,519	750	333	-	-	-
15	Taxes	9,877	-	-	-	-	-
16	Total Distribution	29,838	750	333	-	(42)	707
17	Customer Accounting	6,857	-	-	-	-	-
18	Customer Service & Information	971	-	-	-	-	-
19	Sales Expenses	1	-	-	-	-	-
<b>Administrative &amp; General</b>							
20	Operating Expenses	13,275	-	-	-	(36)	-
21	Depreciation/Amortization	4,389	2,017	570	-	-	-
22	Regulatory Amortizations	-	-	-	1,143	-	-
23	Taxes	-	-	-	-	-	-
24	Total Admin. & General	17,664	2,017	570	1,143	(36)	-
25	Total Gas Expense	145,605	2,800	908	1,143	(78)	707
26	OPERATING INCOME BEFORE FIT	25,586	(2,800)	(908)	(1,143)	78	(707)
<b>FEDERAL INCOME TAX</b>							
27	Current Accrual	6,014	(980)	(318)	(400)	27	(247)
28	Debt Interest	(101)	(279)	(58)	-	-	-
29	Deferred FIT	2,079	-	-	-	-	-
30	Amort ITC	(22)	-	-	-	-	-
31	NET OPERATING INCOME	\$ 17,616	\$ (1,541)	\$ (532)	\$ (743)	\$ 51	\$ (460)
<b>RATE BASE</b>							
<b>PLANT IN SERVICE</b>							
32	Underground Storage	\$ 25,540	\$ 769	\$ 333	\$ -	\$ -	\$ -
33	Distribution Plant	345,718	18,309	9,469	-	-	-
34	General Plant	59,773	22,857	4,528	-	-	-
35	Total Plant in Service	431,031	41,935	14,330	-	-	-
<b>ACCUMULATED DEPRECIATION/AMORT</b>							
36	Underground Storage	(9,546)	(408)	(210)	-	-	-
37	Distribution Plant	(117,692)	(5,740)	(3,414)	-	-	-
38	General Plant	(17,402)	(3,018)	(2,524)	-	-	-
39	Total Accumulated Depreciation/Amortization	(144,640)	(9,166)	(6,148)	-	-	-
40	NET PLANT	286,391	32,769	8,182	-	-	-
41	DEFERRED TAXES	(64,933)	(3,009)	(1,955)	-	-	-
42	Net Plant After DFIT	221,458	29,760	6,227	-	-	-
43	GAS INVENTORY	12,801	-	-	-	-	-
44	GAIN ON SALE OF BUILDING	-	-	-	-	-	-
45	OTHER	(428)	-	-	-	-	-
46	WORKING CAPITAL	10,371	-	-	-	-	-
47	TOTAL RATE BASE	\$ 244,202	\$ 29,760	\$ 6,227	\$ -	\$ -	\$ -
48	RATE OF RETURN						
50	REVENUE REQUIREMENT	301	5,983	1,590	1,198	-82	741

Pro Forma Rate of Return  
 Revenue Conversion Factor

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS - PRO FORMA STUDY  
 CROSS CHECK  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Pro Forma Cross Check Total	Reconcile Pro Forma To Attrition	Attrition Adjusted / Pro Forma Total (2)
		PFCC-Ttl	4.06 G-REC	AA/PF-Ttl
	Adjustment Number			
	Workpaper Reference			
	<b>REVENUES</b>			
1	Total General Business	\$ 166,731	\$ -	\$ 166,731
2	Total Transportation	4,183	-	4,183
3	Other Revenues	277	-	277
4	Total Gas Revenues	171,191	-	171,191
	<b>EXPENSES</b>			
	<b>Production Expenses</b>			
5	City Gate Purchases	87,867	-	87,867
6	Purchased Gas Expense	878	-	878
7	Net Nat Gas Storage Trans	-	-	-
8	Total Production	88,745	-	88,745
	<b>Underground Storage</b>			
9	Operating Expenses	858	-	858
10	Depreciation/Amortization	440	-	440
11	Taxes	269	-	269
12	Total Underground Storage	1,567	-	1,567
	<b>Distribution</b>			
13	Operating Expenses	12,107	-	12,107
14	Depreciation/Amortization	9,602	-	9,602
15	Taxes	9,877	-	9,877
16	Total Distribution	31,586	-	31,586
17	Customer Accounting	6,857	-	6,857
18	Customer Service & Information	971	-	971
19	Sales Expenses	1	-	1
	<b>Administrative &amp; General</b>			
20	Operating Expenses	13,239	(240)	12,999
21	Depreciation/Amortization	6,976	-	6,976
22	Regulatory Amortizations	1,143	-	1,143
23	Taxes	-	-	-
24	Total Admin. & General	21,358	(240)	21,118
25	Total Gas Expense	151,085	(240)	150,845
26	OPERATING INCOME BEFORE FIT	20,106	240	20,346
	<b>FEDERAL INCOME TAX</b>			
27	Current Accrual	4,096	84	4,180
28	Debt Interest	(438)	(21)	(460)
29	Deferred FIT	2,079	-	2,079
30	Amort ITC	(22)	-	(22)
31	NET OPERATING INCOME	\$ 14,391	\$ 177	\$ 14,568
	<b>RATE BASE</b>			
	<b>PLANT IN SERVICE</b>			
32	Underground Storage	\$ 26,642		\$ 26,642
33	Distribution Plant	373,496		373,496
34	General Plant	87,158		87,158
35	Total Plant in Service	487,296		487,296
	<b>ACCUMULATED DEPRECIATION/AMORT</b>			
36	Underground Storage	(10,164)		(10,164)
37	Distribution Plant	(126,846)		(126,846)
38	General Plant	(22,944)		(22,944)
39	Total Accumulated Depreciation/Amortization	(159,954)		(159,954)
40	NET PLANT	327,342		327,342
41	DEFERRED TAXES	(69,897)		(69,897)
42	Net Plant After DFIT	257,445		257,445
43	GAS INVENTORY	12,801		12,801
44	GAIN ON SALE OF BUILDING	-		-
45	OTHER	(428)	2,282	1,854
46	WORKING CAPITAL	10,371		10,371
47	TOTAL RATE BASE	\$ 280,189	\$ 2,282	\$ 282,471
48	RATE OF RETURN		\$ 6,574	5.16%
50	REVENUE REQUIREMENT	9,731	-18	9,713

Pro Forma Rate of Return  
 Revenue Conversion Factor

(2) The Attrition Adjusted Total revenue requirement of 10,243 million on line 50 developed by the Company's Attrition Study is used for the adjusted results and revenue requirement on an attrition adjusted basis. However, the values shown elsewhere in the Attrition Adjusted Total column, lines 1-47 above, prior to this update, were used for the limited purpose of preparing the cost-of-service study that is presented by

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Per Results Report
	Adjustment Number	1.00
	Workpaper Reference	G-ROO
	<b>REVENUES</b>	
1	Total General Business	\$ 166,628
2	Total Transportation	4,112
3	Other Revenues	83,502
4	Total Gas Revenues	<u>254,242</u>
	<b>EXPENSES</b>	
	Production Expenses	
5	City Gate Purchases	173,262
6	Purchased Gas Expense	839
7	Net Nat Gas Storage Trans	(5,990)
8	Total Production	<u>168,111</u>
	Underground Storage	
9	Operating Expenses	858
10	Depreciation/Amortization	392
11	Taxes	216
12	Total Underground Storage	<u>1,466</u>
	Distribution	
13	Operating Expenses	10,666
14	Depreciation/Amortization	8,386
15	Taxes	14,954
16	Total Distribution	<u>34,006</u>
17	Customer Accounting	6,550
18	Customer Service & Information	6,427
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	11,883
21	Depreciation/Amortization	4,316
22	Regulatory Amortizations	11
23	Taxes	-
24	Total Admin. & General	<u>16,210</u>
25	Total Gas Expense	<u>232,770</u>
26	OPERATING INCOME BEFORE FIT	21,472
	<b>FEDERAL INCOME TAX</b>	
27	Current Accrual	4,339
28	Debt Interest	-
29	Deferred FIT	2,153
30	Amort ITC	(22)
31	NET OPERATING INCOME	<u>\$ 15,002</u>
	<b>RATE BASE</b>	
	PLANT IN SERVICE	
32	Underground Storage	\$ 24,932
33	Distribution Plant	332,439
34	General Plant	58,679
35	Total Plant in Service	<u>416,050</u>
	<b>ACCUMULATED DEPRECIATION/AMORT</b>	
36	Underground Storage	(9,345)
37	Distribution Plant	(113,282)
38	General Plant	(16,998)
39	Total Accumulated Depreciation/Amortization	<u>(139,625)</u>
40	NET PLANT	276,425
41	DEFREED TAXES	<u>(55,323)</u>
42	Net Plant After DFIT	221,102
43	GAS INVENTORY	12,801
44	GAIN ON SALE OF BUILDING	-
45	OTHER	(428)
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	<u>\$ 233,475</u>

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Deferred FIT Rate Base	G-DFIT
	Adjustment Number	1.01	
	Workpaper Reference		G-DFIT
	REVENUES		
1	Total General Business	\$ -	-
2	Total Transportation		-
3	Other Revenues		-
4	Total Gas Revenues		-
	EXPENSES		
	Production Expenses		
5	City Gate Purchases		-
6	Purchased Gas Expense		-
7	Net Nat Gas Storage Trans		-
8	Total Production		-
	Underground Storage		
9	Operating Expenses		-
10	Depreciation/Amortization		-
11	Taxes		-
12	Total Underground Storage		-
	Distribution		
13	Operating Expenses		-
14	Depreciation/Amortization		-
15	Taxes		-
16	Total Distribution		-
17	Customer Accounting		-
18	Customer Service & Information		-
19	Sales Expenses		-
	Administrative & General		
20	Operating Expenses		-
21	Depreciation/Amortization		-
22	Regulatory Amortizations		-
23	Taxes		-
24	Total Admin. & General		-
25	Total Gas Expense		-
26	OPERATING INCOME BEFORE FIT		-
	FEDERAL INCOME TAX		
27	Current Accrual		-
28	Debt Interest		28
29	Deferred FIT		-
30	Amort ITC		-
31	NET OPERATING INCOME	\$ (28)	
	RATE BASE		
	PLANT IN SERVICE		
32	Underground Storage	\$ -	-
33	Distribution Plant		-
34	General Plant		-
35	Total Plant in Service		-
	ACCUMULATED DEPRECIATION/AMORT		
36	Underground Storage		-
37	Distribution Plant		-
38	General Plant		-
39	Total Accumulated Depreciation/Amortization		-
40	NET PLANT		-
41	DEFREED TAXES		(3,032)
42	Net Plant After DFIT		(3,032)
43	GAS INVENTORY		-
44	GAIN ON SALE OF BUILDING		-
45	OTHER		-
46	WORKING CAPITAL		-
47	TOTAL RATE BASE	\$ (3,032)	

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Deferred Debits and Credits
	Adjustment Number	1.02
	Workpaper Reference	G-DDC
	<b>REVENUES</b>	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	<b>EXPENSES</b>	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	1
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	-
25	Total Gas Expense	1
26	OPERATING INCOME BEFORE FIT	(1)
	<b>FEDERAL INCOME TAX</b>	
27	Current Accrual	(0)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (1)
	<b>RATE BASE</b>	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Working Capital
	Adjustment Number	1.03
	Workpaper Reference	G-WC
	<b>REVENUES</b>	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	<b>EXPENSES</b>	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	-
25	Total Gas Expense	-
26	OPERATING INCOME BEFORE FIT	-
	<b>FEDERAL INCOME TAX</b>	
27	Current Accrual	-
28	Debt Interest	(97)
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ 97
	<b>RATE BASE</b>	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	10,371
47	TOTAL RATE BASE	\$ 10,371

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Eliminate B & O Taxes
	Adjustment Number	2.01
	Workpaper Reference	G-EBO
	<b>REVENUES</b>	
1	Total General Business	\$ (6,055)
2	Total Transportation	(139)
3	Other Revenues	-
4	Total Gas Revenues	<u>(6,194)</u>
	<b>EXPENSES</b>	
	<b>Production Expenses</b>	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	<u>-</u>
	<b>Underground Storage</b>	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	<u>-</u>
	<b>Distribution</b>	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	(6,183)
16	Total Distribution	<u>(6,183)</u>
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	<b>Administrative &amp; General</b>	
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	<u>-</u>
25	Total Gas Expense	<u>(6,183)</u>
26	OPERATING INCOME BEFORE FIT	(11)
	<b>FEDERAL INCOME TAX</b>	
27	Current Accrual	(4)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	<u>\$ (7)</u>
	<b>RATE BASE</b>	
	<b>PLANT IN SERVICE</b>	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	<u>-</u>
	<b>ACCUMULATED DEPRECIATION/AMORT</b>	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	<u>-</u>
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	<u>-</u>
47	TOTAL RATE BASE	<u>\$ -</u>

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Restate Property Tax
	Adjstment Number	2.02
	Workpaper Reference	G-RPT
	REVENUES	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	EXPENSES	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	7
12	Total Underground Storage	7
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	73
16	Total Distribution	73
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	-
25	Total Gas Expense	80
26	OPERATING INCOME BEFORE FIT	(80)
	FEDERAL INCOME TAX	
27	Current Accrual	(28)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (52)
	RATE BASE	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFREED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Uncollectible Expense
	Adjustment Number	2.03
	Workpaper Reference	G-UE
	<b>REVENUES</b>	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	<b>EXPENSES</b>	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	(150)
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	-
25	Total Gas Expense	(150)
26	OPERATING INCOME BEFORE FIT	150
	<b>FEDERAL INCOME TAX</b>	
27	Current Accrual	53
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ 98
	<b>RATE BASE</b>	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFREED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Regulatory Expense
	Adjustment Number	2.04
	Workpaper Reference	G-RE
	REVENUES	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	EXPENSES	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	32
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	32
25	Total Gas Expense	32
26	OPERATING INCOME BEFORE FIT	(32)
	FEDERAL INCOME TAX	
27	Current Accrual	(11)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (21)
	RATE BASE	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFREED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Injuries and Damages
	Adjsutment Number	2.05
	Workpaper Reference	G-ID
	REVENUES	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	EXPENSES	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	280
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	280
25	Total Gas Expense	280
26	OPERATING INCOME BEFORE FIT	(280)
	FEDERAL INCOME TAX	
27	Current Accrual	(98)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (182)
	RATE BASE	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	FIT / DFIT Expense
	Adjustment Number	2.06
	Workpaper Reference	G-FIT
	REVENUES	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	EXPENSES	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	-
25	Total Gas Expense	-
26	OPERATING INCOME BEFORE FIT	-
	FEDERAL INCOME TAX	
27	Current Accrual	74
28	Debt Interest	-
29	Deferred FIT	(74)
30	Amort ITC	-
31	NET OPERATING INCOME	\$ -
	RATE BASE	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFREED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Office Space Charges to Subs
	Adjustment Number	2.07
	Workpaper Reference	G-OSC
	<b>REVENUES</b>	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	<b>EXPENSES</b>	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	(2)
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	(2)
25	Total Gas Expense	(2)
26	OPERATING INCOME BEFORE FIT	2
	<b>FEDERAL INCOME TAX</b>	
27	Current Accrual	1
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ 1
	<b>RATE BASE</b>	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFREED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Restate Excise Taxes
	Adjustment Number	2.08
	Workpaper Reference	G-RET
	<b>REVENUES</b>	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	<b>EXPENSES</b>	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	328
16	Total Distribution	328
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	-
25	Total Gas Expense	328
26	OPERATING INCOME BEFORE FIT	(328)
	FEDERAL INCOME TAX	
27	Current Accrual	(115)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (213)
	<b>RATE BASE</b>	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFREED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Net Gains/Losses
	Adjustment Number	2.09
	Workpaper Reference	G-NGL
	<b>REVENUES</b>	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	<b>EXPENSES</b>	
	<b>Production Expenses</b>	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	<b>Underground Storage</b>	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	<b>Distribution</b>	
13	Operating Expenses	-
14	Depreciation/Amortization	(5)
15	Taxes	-
16	Total Distribution	(5)
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	<b>Administrative &amp; General</b>	
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	-
25	Total Gas Expense	(5)
26	OPERATING INCOME BEFORE FIT	5
	<b>FEDERAL INCOME TAX</b>	
27	Current Accrual	2
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ 3
	<b>RATE BASE</b>	
	<b>PLANT IN SERVICE</b>	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	<b>ACCUMULATED DEPRECIATION/AMORT</b>	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Weather Normalization / Gas Cost Adjust
	Adjustment Number	2.10
	Workpaper Reference	G-RNGC
	<b>REVENUES</b>	
1	Total General Business	\$ (2,140)
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	<u>(2,140)</u>
	<b>EXPENSES</b>	
	Production Expenses	
5	City Gate Purchases	(1,278)
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	<u>(1,278)</u>
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	<u>-</u>
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	(82)
16	Total Distribution	<u>(82)</u>
17	Customer Accounting	(12)
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	(4)
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	<u>(4)</u>
25	Total Gas Expense	<u>(1,376)</u>
26	OPERATING INCOME BEFORE FIT	(764)
	FEDERAL INCOME TAX	
27	Current Accrual	(267)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	<u>\$ (497)</u>
	<b>RATE BASE</b>	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	<u>-</u>
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	<u>-</u>
40	NET PLANT	<u>-</u>
41	DEFERRED TAXES	<u>-</u>
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	<u>-</u>
47	TOTAL RATE BASE	<u>\$ -</u>

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Eliminate Adder Schedules
	Adjustment Number	2.11
	Workpaper Reference	G-EAS
	<b>REVENUES</b>	
1	Total General Business	\$ (6,068)
2	Total Transportation	-
3	Other Revenues	(83,225)
4	Total Gas Revenues	(89,293)
	<b>EXPENSES</b>	
	Production Expenses	
5	City Gate Purchases	(89,511)
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	5,990
8	Total Production	(83,521)
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	(232)
16	Total Distribution	(232)
17	Customer Accounting	(34)
18	Customer Service & Information	(5,494)
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	(12)
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	(12)
25	Total Gas Expense	(89,293)
26	OPERATING INCOME BEFORE FIT	-
	<b>FEDERAL INCOME TAX</b>	
27	Current Accrual	-
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ -
	<b>RATE BASE</b>	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	<b>ACCUMULATED DEPRECIATION/AMORT</b>	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFREED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Misc Restating Adjustments
	Adjustment Number	2.12
	Workpaper Reference	G-MR
	<b>REVENUES</b>	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	<b>EXPENSES</b>	
	<b>Production Expenses</b>	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	<b>Underground Storage</b>	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	<b>Distribution</b>	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	(1)
19	Sales Expenses	-
	<b>Administrative &amp; General</b>	
20	Operating Expenses	6
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	6
25	Total Gas Expense	5
26	OPERATING INCOME BEFORE FIT	(5)
	<b>FEDERAL INCOME TAX</b>	
27	Current Accrual	(2)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (3)
	<b>RATE BASE</b>	
	<b>PLANT IN SERVICE</b>	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	<b>ACCUMULATED DEPRECIATION/AMORT</b>	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Restating Incentive Adjustment
	Adjustment Number	2.13
	Workpaper Reference	G-RI
	REVENUES	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	EXPENSES	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	(333)
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	(333)
25	Total Gas Expense	(333)
26	OPERATING INCOME BEFORE FIT	333
	FEDERAL INCOME TAX	
27	Current Accrual	117
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ 216
	RATE BASE	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Restate Debt Interest
	Adjustment Number	2.14
	Workpaper Reference	G-DI
	<b>REVENUES</b>	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	<b>EXPENSES</b>	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	-
25	Total Gas Expense	-
26	OPERATING INCOME BEFORE FIT	-
	<b>FEDERAL INCOME TAX</b>	
27	Current Accrual	161
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (161)
	<b>RATE BASE</b>	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Pro Forma	
		Labor	Non-Exec
	Adjustment Number	3.00	
	Workpaper Reference	G-PLN	
	<b>REVENUES</b>		
1	Total General Business	\$	-
2	Total Transportation		-
3	Other Revenues		-
4	Total Gas Revenues		-
	<b>EXPENSES</b>		
	Production Expenses		
5	City Gate Purchases		-
6	Purchased Gas Expense		27
7	Net Nat Gas Storage Trans		-
8	Total Production		27
	Underground Storage		
9	Operating Expenses		0
10	Depreciation/Amortization		-
11	Taxes		-
12	Total Underground Storage		0
	Distribution		
13	Operating Expenses		343
14	Depreciation/Amortization		-
15	Taxes		-
16	Total Distribution		343
17	Customer Accounting		186
18	Customer Service & Information		17
19	Sales Expenses		0
	Administrative & General		
20	Operating Expenses		580
21	Depreciation/Amortization		-
22	Regulatory Amortizations		-
23	Taxes		-
24	Total Admin. & General		580
25	Total Gas Expense		1,154
26	OPERATING INCOME BEFORE FIT		(1,154)
	FEDERAL INCOME TAX		
27	Current Accrual		(404)
28	Debt Interest		-
29	Deferred FIT		-
30	Amort ITC		-
31	NET OPERATING INCOME	\$	(750)
	<b>RATE BASE</b>		
	PLANT IN SERVICE		
32	Underground Storage	\$	-
33	Distribution Plant		-
34	General Plant		-
35	Total Plant in Service		-
	ACCUMULATED DEPRECIATION/AMORT		
36	Underground Storage		-
37	Distribution Plant		-
38	General Plant		-
39	Total Accumulated Depreciation/Amortization		-
40	NET PLANT		-
41	DEFREED TAXES		-
42	Net Plant After DFIT		-
43	GAS INVENTORY		-
44	GAIN ON SALE OF BUILDING		-
45	OTHER		-
46	WORKING CAPITAL		-
47	TOTAL RATE BASE	\$	-

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Pro Forma Labor Exec G-PL
	Adjustment Number	3.01
	Workpaper Reference	G-PL
	REVENUES	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	EXPENSES	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	(23)
7	Net Nat Gas Storage Trans	-
8	Total Production	(23)
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	73
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	73
25	Total Gas Expense	50
26	OPERATING INCOME BEFORE FIT	(50)
	FEDERAL INCOME TAX	
27	Current Accrual	(17)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (32)
	RATE BASE	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFREED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Pro Forma Employee Benefits
	Adjustment Number	3.02
	Workpaper Reference	G-PEB
	<b>REVENUES</b>	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	<b>EXPENSES</b>	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	36
7	Net Nat Gas Storage Trans	-
8	Total Production	36
	Underground Storage	
9	Operating Expenses	(0)
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	(0)
	Distribution	
13	Operating Expenses	433
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	433
17	Customer Accounting	235
18	Customer Service & Information	21
19	Sales Expenses	1
	Administrative & General	
20	Operating Expenses	254
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	254
25	Total Gas Expense	980
26	OPERATING INCOME BEFORE FIT	(980)
	FEDERAL INCOME TAX	
27	Current Accrual	(343)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (637)
	<b>RATE BASE</b>	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFREED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Pro Forma Insurance
	Adjustment Number	3.03
	Workpaper Reference	G-PI
	<b>REVENUES</b>	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	<u>-</u>
	<b>EXPENSES</b>	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	<u>-</u>
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	<u>-</u>
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	<u>-</u>
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	77
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	<u>77</u>
25	Total Gas Expense	<u>77</u>
26	OPERATING INCOME BEFORE FIT	(77)
	<b>FEDERAL INCOME TAX</b>	
27	Current Accrual	(27)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	<u>\$ (50)</u>
	<b>RATE BASE</b>	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	<u>-</u>
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	<u>-</u>
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	<u>-</u>
47	TOTAL RATE BASE	<u>\$ -</u>

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Pro Forma Property Tax
	Adjustment Number	3.04
	Workpaper Reference	G-PPT
	<b>REVENUES</b>	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	<b>EXPENSES</b>	
	<b>Production Expenses</b>	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	<b>Underground Storage</b>	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	46
12	Total Underground Storage	46
	<b>Distribution</b>	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	461
16	Total Distribution	461
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	<b>Administrative &amp; General</b>	
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	-
25	Total Gas Expense	507
26	OPERATING INCOME BEFORE FIT	(507)
	<b>FEDERAL INCOME TAX</b>	
27	Current Accrual	(177)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (330)
	<b>RATE BASE</b>	
	<b>PLANT IN SERVICE</b>	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	<b>ACCUMULATED DEPRECIATION/AMORT</b>	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Pro Forma Information Tech/Serv Exp
	Adjustment Number	3.05
	Workpaper Reference	G-ISIT
	REVENUES	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	EXPENSES	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	412
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	412
25	Total Gas Expense	412
26	OPERATING INCOME BEFORE FIT	(412)
	FEDERAL INCOME TAX	
27	Current Accrual	(144)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (268)
	RATE BASE	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFREED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Pro Forma Revenue Normalization
	Adjustment Number	3.06
	Workpaper Reference	G-PREV
	<b>REVENUES</b>	
1	Total General Business	\$ 14,366
2	Total Transportation	210
3	Other Revenues	-
4	Total Gas Revenues	14,576
	<b>EXPENSES</b>	
	Production Expenses	
5	City Gate Purchases	5,394
6	Purchased Gas Expense	(1)
7	Net Nat Gas Storage Trans	-
8	Total Production	5,393
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	558
16	Total Distribution	558
17	Customer Accounting	82
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	29
21	Depreciation/Amortization	-
22	Regulatory Amortizations	(11)
23	Taxes	-
24	Total Admin. & General	18
25	Total Gas Expense	6,051
26	OPERATING INCOME BEFORE FIT	8,525
	FEDERAL INCOME TAX	
27	Current Accrual	2,984
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ 5,541
	RATE BASE	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Planned Capital Add-Dec '14 EOP-Update
	Adjstment Number	3.07U
	Workpaper Reference	G-CAP14
	REVENUES	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	EXPENSES	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	(4)
11	Taxes	-
12	Total Underground Storage	(4)
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	(261)
15	Taxes	-
16	Total Distribution	(261)
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	-
21	Depreciation/Amortization	(635)
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	(635)
25	Total Gas Expense	(900)
26	OPERATING INCOME BEFORE FIT	900
	FEDERAL INCOME TAX	
27	Current Accrual	315
28	Debt Interest	(4)
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ 589
	RATE BASE	
	PLANT IN SERVICE	
32	Underground Storage	\$ 321
33	Distribution Plant	1,494
34	General Plant	(3,284)
35	Total Plant in Service	(1,469)
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	98
37	Distribution Plant	(251)
38	General Plant	1,280
39	Total Accumulated Depreciation/Amortization	1,127
40	NET PLANT	(342)
41	DEFERRED TAXES	770
42	Net Plant After DFIT	428
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ 428

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Planned Capital Add 2015 EOP
	Adjustment Number	4.01
	Workpaper Reference	G-CAP15
	<b>REVENUES</b>	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	<b>EXPENSES</b>	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	33
11	Taxes	-
12	Total Underground Storage	33
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	750
15	Taxes	-
16	Total Distribution	750
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	-
21	Depreciation/Amortization	2,017
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	2,017
25	Total Gas Expense	2,800
26	OPERATING INCOME BEFORE FIT	(2,800)
	<b>FEDERAL INCOME TAX</b>	
27	Current Accrual	(980)
28	Debt Interest	(279)
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (1,541)
	<b>RATE BASE</b>	
	PLANT IN SERVICE	
32	Underground Storage	\$ 769
33	Distribution Plant	18,309
34	General Plant	22,857
35	Total Plant in Service	41,935
	<b>ACCUMULATED DEPRECIATION/AMORT</b>	
36	Underground Storage	(408)
37	Distribution Plant	(5,740)
38	General Plant	(3,018)
39	Total Accumulated Depreciation/Amortization	(9,166)
40	NET PLANT	32,769
41	DEFERRED TAXES	(3,009)
42	Net Plant After DFIT	29,760
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ 29,760

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Planned Capital Add 2016 AMA
	Adjsutment Number	4.02
	Workpaper Reference	G-CAP16
	REVENUES	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	EXPENSES	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	5
11	Taxes	-
12	Total Underground Storage	5
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	333
15	Taxes	-
16	Total Distribution	333
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	-
21	Depreciation/Amortization	570
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	570
25	Total Gas Expense	908
26	OPERATING INCOME BEFORE FIT	(908)
	FEDERAL INCOME TAX	
27	Current Accrual	(318)
28	Debt Interest	(58)
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (532)
	RATE BASE	
	PLANT IN SERVICE	
32	Underground Storage	\$ 333
33	Distribution Plant	9,469
34	General Plant	4,528
35	Total Plant in Service	14,330
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	(210)
37	Distribution Plant	(3,414)
38	General Plant	(2,524)
39	Total Accumulated Depreciation/Amortization	(6,148)
40	NET PLANT	8,182
41	DEFREED TAXES	(1,955)
42	Net Plant After DFIT	6,227
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ 6,227

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Project Compass Deferral, Regulatory Amortization
	Adjustment Number	4.03
	Workpaper Reference	G-PCD
	REVENUES	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	EXPENSES	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Regulatory Amortizations	1,143
23	Taxes	-
24	Total Admin. & General	1,143
25	Total Gas Expense	1,143
26	OPERATING INCOME BEFORE FIT	(1,143)
	FEDERAL INCOME TAX	
27	Current Accrual	(400)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (743)
	RATE BASE	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	O&M Offsets
	Adjustment Number	4.04
	Workpaper Reference	G-OFF
	<b>REVENUES</b>	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	<b>EXPENSES</b>	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	(42)
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	(42)
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	(36)
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	(36)
25	Total Gas Expense	(78)
26	OPERATING INCOME BEFORE FIT	78
	FEDERAL INCOME TAX	
27	Current Accrual	27
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ 51
	RATE BASE	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Pro Forma Atmospheric Testing
	Adjustment Number	4.05
	Workpaper Reference	G-PFAT
	REVENUES	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	EXPENSES	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	707
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	707
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	-
25	Total Gas Expense	707
26	OPERATING INCOME BEFORE FIT	(707)
	FEDERAL INCOME TAX	
27	Current Accrual	(247)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (460)
	RATE BASE	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

AVISTA UTILITIES  
 WASHINGTON NATURAL GAS RESULTS  
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Reconcile Pro Forma To Attrition
	Adjustment Number	4.06
	Workpaper Reference	G-REC
	REVENUES	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	EXPENSES	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
	Underground Storage	
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	(240)
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	(240)
25	Total Gas Expense	(240)
26	OPERATING INCOME BEFORE FIT	240
	FEDERAL INCOME TAX	
27	Current Accrual	84
28	Debt Interest	(21)
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ 177
	RATE BASE	
	PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	2,282
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ 2,282

**AVISTA UTILITIES**

Washington Gas

(000's OF DOLLARS)

TWELVE MONTHS ENDED SEPTEMBER 30, 2014

Column	WP Ref	Description	Washington Gas		
			NOI	Rate Base	ROR
<b>Restating adjustments</b>					
1.00	G-ROO	Per Results Report	\$15,002	\$233,475	
1.01	G-DFIT	Deferred FIT Rate Base	(28)	(3,032)	
1.02	G-DDC	Deferred Debits and Credits	(1)	0	
1.03	G-WC	Working Capital	97	10,371	
2.01	G-EBO	Eliminate B & O Taxes	(7)	0	
2.02	G-RPT	Restate Property Tax	(52)	0	
2.03	G-UE	Uncollectible Expense	98	0	
2.04	G-RE	Regulatory Expense	(21)	0	
2.05	G-ID	Injuries and Damages	(182)	0	
2.06	G-FIT	FIT / DFIT Expense	0	0	
2.07	G-OSC	Office Space Charges to Subs	1	0	
2.08	G-RET	Restate Excise Taxes	(213)	0	
2.09	G-NGL	Net Gains/Losses	3	0	
2.10	G-RNGC	Weather Normalization / Gas Cost Adjust	(497)	0	
2.11	G-EAS	Eliminate Adder Schedules	0	0	
2.12	G-MR	Misc Restating Adjustments	(3)	0	
2.13	G-RI	Restating Incentive Adjustment	216	0	
2.14	G-DI	Restate Debt Interest	(161)	0	
Restated Total			<u>\$14,253</u>	<u>\$240,814</u>	
<b>Pro Forma Adjustments</b>					
3.00	G-PLN	Pro Forma Labor Non-Exec	(750)	0	
3.01	G-PLE	Pro Forma Labor Exec	(32)	0	
3.02	G-PEB	Pro Forma Employee Benefits	(637)	0	
3.03	G-PI	Pro Forma Insurance	(50)	0	
3.04	G-PPT	Pro Forma Property Tax	(330)	0	
3.05	G-ISIT	Pro Forma Information Tech/Serv Exp	(268)	0	
3.06	G-PREV	Pro Forma Revenue Normalization	5,541	0	
3.07	G-CAP14	Planned Capital Add Dec 2014 EOP	(701)	2,960	
3.07U	G-CAP14	Planned Capital Add-Dec '14 EOP-Update	589	428	
<b>Attrition Components</b>					
4.01	G-CAP15	Planned Capital Add 2015 EOP	(1,541)	29,760	
4.02	G-CAP16	Planned Capital Add 2016 AMA	(532)	6,227	
4.03	G-PCD	Project Compass Deferral, Regulatory Amortization	(743)	0	
4.04	G-OFF	O&M Offsets	51	0	
4.05	G-PFAT	Pro Forma Atmospheric Testing	(460)	0	
4.06	G-REC	Reconcile Pro Forma To Attrition	177	2,282	
<b>Remaining Pro Forma Adjustments</b>					
Pro Forma Total			<u>\$14,568</u>	<u>\$282,471</u>	<b>5.16%</b>

**AVISTA UTILITIES**  
**Restate Debt Interest**  
**Washington - GAS**  
TWELVE MONTHS ENDED SEPTEMBER 30, 2014  
(000's)

Adjustment Description	Restate Debt Interest			Reconciliation
	2.14			FIT Expense
	Adjustment ROO	All other Adjustments	Summary TOTAL	Line No. 27 Adjustments
1.00 Per Results Report	233,475		233,475	161
1.01 Deferred FIT Rate Base		(3,032)	(3,032)	28
1.02 Deferred Debits and Credits		-	-	-
1.03 Working Capital		10,371	10,371	(97)
2.01 Eliminate B & O Taxes		-	-	-
2.02 Restate Property Tax		-	-	-
2.03 Uncollectible Expense		-	-	-
2.04 Regulatory Expense		-	-	-
2.05 Injuries and Damages		-	-	-
2.06 FIT / DFIT Expense		-	-	-
2.07 Office Space Charges to Subs		-	-	-
2.08 Restate Excise Taxes		-	-	-
2.09 Net Gains/Losses		-	-	-
2.10 Weather Normalization / Gas Cost Adjust		-	-	-
2.11 Eliminate Adder Schedules		-	-	-
2.12 Misc Restating Adjustments		-	-	-
2.13 Restating Incentive Adjustment		-	-	-
2.14 Restate Debt Interest		-	-	-
3.00 Pro Forma Labor Non-Exec		-	-	-
3.01 Pro Forma Labor Exec		-	-	-
3.02 Pro Forma Employee Benefits		-	-	-
3.03 Pro Forma Insurance		-	-	-
3.04 Pro Forma Property Tax		-	-	-
3.05 Pro Forma Information Tech/Serv Exp		-	-	-
3.06 Pro Forma Revenue Normalization		-	-	-
3.07 Planned Capital Add Dec 2014 EOP		2,960	2,960	(28)
4.01 Planned Capital Add 2015 EOP		29,760	29,760	(279)
4.02 Planned Capital Add 2016 AMA		6,227	6,227	(58)
4.03 Project Compass Deferral, Regulatory Amortization		-	-	-
4.04 O&M Offsets		-	-	-
4.06 Reconcile Pro Forma To Attrition		2,282	2,282	(21)
4.05 Pro Forma Atmospheric Testing		-	-	-
	233,475	48,568	282,043	
Weighted Average Cost of Debt	2.68%	2.68%		
Restated Debt Interest	6,257	1,302	7,559	(294)
Interest Per Results (G-FIT-12A)	6,717		6,717	
Increase (Decrease) in Interest Expense	(460)	1,302	842	
FIT Rate	35%	35%		
Increase (Decrease) in FIT	161	(456)	(295)	(294)

AVISTA UTILITIES WASHINGTON NATURAL GAS RESULTS TWELVE MONTHS ENDED SEPTEMBER 30, 2014 (000'S OF DOLLARS)		PER RESULTS OF OPERATIONS REPORTS GAS			
Line No.	Description	System	Washington	Idaho	
<b>REVENUES</b>					
1	Total General Business	\$166,628	\$166,628	\$0	
2	Total Transportation	4,112	4,112	0	
3	Other Revenues	83,502	83,502	0	
4	Total Gas Revenues	254,242	254,242	0	
<b>EXPENSES</b>					
Production Expenses					
5	City Gate Purchases	173,262	173,262	0	
6	Purchased Gas Expense	839	839	0	
7	Net Nat. Gas Storage Trans	(5,990)	(5,990)	0	
8	Total Production	168,111	168,111	0	
Underground Storage					
9	Operating Expenses	858	858	0	
10	Depreciation	392	392	0	
11	Taxes	216	216	0	
12	Total Underground Storage	1,466	1,466	0	
Distribution					
13	Operating Expenses	10,666	10,666	0	
14	Depreciation	8,386	8,386	0	
15	Taxes	14,954	14,954	0	
16	Total Distribution	34,006	34,006	0	
17	Customer Accounting	6,550	6,550	0	
18	Customer Service & Information	6,427	6,427	0	
19	Sales	0	0	0	
Administrative and General					
20	Operating Expenses	11,883	11,883	0	
21	Depreciation/Amortization	4,316	4,316	0	
22	Regulatory Amortizations	11	11	0	
23	Taxes	0	0	0	
24	Total Admin. & General	16,210	16,210	0	
25	Total Gas Expense	232,770	232,770	0	
26	Operating Income before FIT	21,472	21,472	0	
Federal Income Taxes					
27	Current Accrual	35.0%	4,339	4,339	0
28	Debt Interest				
29	Deferred FIT		2,153	2,153	0
30	Amort ITC		(22)	(22)	0
31	NET OPERATING INCOME	\$15,002	\$15,002	\$0	
<b>RATE BASE</b>					
PLANT IN SERVICE					
32	Underground Storage	\$24,932	\$24,932	\$0	
33	Distribution Plant	332,439	332,439	0	
34	General Plant incl Intangible	58,679	58,679	0	
35	Total Plant in Service	416,050	416,050	0	
ACCUMULATED DEPRECIATION/AMORTIZATION					
36	Underground Storage	(9,345)	(9,345)	0	
37	Distribution Plant	(113,282)	(113,282)	0	
38	General Plant incl Intangible	(16,998)	(16,998)	0	
39	Total Accum. Depreciation/Amort.	(139,625)	(139,625)	0	
40	NET PLANT	276,425	276,425	0	
41	DEFERRED TAXES	(55,323)	(55,323)	-	
42	Net Plant After DFIT	221,102	221,102	0	
43	GAS INVENTORY	12,801	12,801	0	
44	GAIN ON SALE OF BUILDING	0	0	0	
45	OTHER	(428)	(428)	0	
46	WORKING CAPITAL	0	0	0	
47	TOTAL RATE BASE	\$233,475	\$233,475	\$0	

