Exhibit No. (KHB-6)
Dockets UE-120436, et al.
Witness: Kathryn H. Breda

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

AVISTA CORPORATION, d/b/a AVISTA UTILITIES,

Respondent.

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

AVISTA CORPORATION d/b/a AVISTA UTILITIES,

Respondent.

DOCKETS UE-120436/UG-120437 (consolidated)

DOCKETS UE-110876/UG-110877 (consolidated)

EXHIBIT TO TESTIMONY OF

Kathryn H. Breda

STAFF OF WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Adjustment 3.00, Electric - Pro Forma Power Supply

September 19, 2012

		Pro Forma
Line No.	DESCRIPTION	Power
110.	Adjustment Number	Supply 3.00
	REVENUES	
1	Total General Business	\$0
2	Interdepartmental Sales Sales for Resale	(21.540)
4	Total Sales of Electricity	(21,549)
5	Other Revenue	(118,125)
6	Total Electric Revenue	(139,674)
	EXPENSES	
	Production and Transmission	
7	Operating Expenses	(97,488)
8	Purchased Power	(39,243)
9	Depreciation/Amortization	~
10 11	Regulatory Amortization	
12	Taxes Total Production & Transmission	(136,731)
	Distribution	
13	Operating Expenses	**
14	Depreciation/Amortization	
15	Taxes	
16	Total Distribution .	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	
21 22	Depreciation/Amortization Taxes	-
23	Total Admin. & General	
24	Total Electric Expenses	(136,731)
25	OPERATING INCOME BEFORE FIT	(2,943)
	FEDERAL INCOME TAX	
26	Current Accrual	(1,030)
27	Debt Interest	(1,020)
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	
30 -	NET OPERATING INCOME	(\$1,913)
	RATE BASE	
	PLANT IN SERVICE	
31	Intangible	\$0
32	Production	
33 34	Transmission Distribution	~
35	General	-
36	Total Plant in Service	
	ACCUMULATED DEPRECIATION/AMORT	
37	Intangible	-
38	Production	-
39	Transmission	
40	Distribution	~
41	General Total Assumulated Depression	-
42 43	Total Accumulated Depreciation NET PLANT	
		-
44	DEFERRED TAXES	~
45 46	Net Plant After DFIT DEFERRED DEBITS AND CREDITS	-
46 47	WORKING CAPITAL	-
48	TOTAL RATE BASE	ě.
		\$0
49	RATE OF RETURN	

Avista Corporation WA Power Supply Adjustment Proforma - 2011 Historical Loads

Avista Response to Staff Data Request 223

P/T Allocation Percentages	Power Supply <u>Adjustment</u>	Less Idaho Direct Clearwater Paper Adjustment (1) (2)	System Net Power Supply Adjustment	Total Washington <u>Adjustment</u> 65.24%	Total Idaho <u>Adjustment</u> 34.76%
 447 Sales for Resale 453 Sales of Water and Water Power 454 Misc Rents 456 Other Electric Revenue 456 Other Electric Revenue - Direct WA Total Revenue 	-\$33,030 -77 0 -181,227 	-158 -158	-\$33,030 -\$77 0 -181,227 \$0 -214,334	-\$21,549 -50 0 -118,232 	-\$11,481 -27 0 -62,995
501 Thermal Fuel Expense 546 Other Power Gen Supvsn & Eng 547 Other Fuel Expense 536 Water for Power 555 Purchased Power 549 Misc Other Gen Expense 550 Rents 556 System Control & Dispatch 557 Other Expenses 557 Other Expenses - Direct WA 565 Trans. of Elec. by Others Total Expense	1,640 0 37,401 -39 -79,221 0 0 0 -190,179 769 569	-769 18,301	\$1,640 \$0 \$37,401 -\$39 -\$60,151 \$0 \$0 -\$190,179 \$0 569	1,070 0 24,400 -25 -39,243 0 0 0 -124,073 769 371 -136,731	570 0 13,000 -14 -20,909 0 0 0 -66,106 0 198
Net Income Before Income Taxes	14,884	-18,459	-3,575	-2,943	-1,243
Idaho State Income Tax 1.14	120%				-14
Net Income before FIT				-2,943	-1,228
Federal Income Tax	35%			-1,030	-430
Net Income				-\$1,913	-\$798

⁽¹⁾ The Clearwater Paper cogeneration purchase is directly assigned to Idaho. The power supply worksheets remove Clearwater Paper cogeneration. It is necessary to add back the Potlatch cogeneration removal so that the adjustment only reflects system power supply revenue and expense amounts that are allocated to jurisdictions.

(2) EIA Rec Purchases are direct assigned to WA

If it was determined necessary to normalize the Clearwater Paper cogeneration amount, any adjustment would be directly assigned to Idaho.

Source: Avista Response to Staff Data Request 223

System Numbers - Jan 2011 - Dec 2011 Actual as Jan 2013 - Dec 2011 Per Forms Vasal Response to Self Data Request 223 Maris Per Forms Vasal Response to Self Data Request 223 Maris Per Forms Vasal Response to Self Data Request 223 Maris Per Forms Vasal Response to Self Data Request 223 Maris Per Forms Vasal Response to Self Data Request 223 Maris Per Forms Vasal Response to Self Data Request 223 Maris Per Forms Vasal Response to Self Data Request 223 Maris Per Forms Vasal Response to Self Data Republic Per Forms Vasal Response to Self Data Republic Per Forms Vasal Response to Self Data Republic Per Forms Vasal Response to Self Data Response to Self Data Republic Per Forms Vasal Response to Self Data Republic Per Forms Vasal Response to Self Data Response to Self Data Republic Per Per Forms Vasal Response to Self Data Republic Per Forms Vasal Response to Self Data Republic Per Forms Vasal Response to Self Data Response to Self Data Republic Per Forms Vasal Republic		Avista Co				Ez	chibit No(KF	IB-6) age 3
Sep Sep Purchased Drovers Artuna		Power Supply Pro forma - W System Numbers - Jan 2011 - Dec 2011 Actu 2011 Weather Norn	ashington Jurisdictio al and Jan 2013 - De		ı			
Modeled Short-Fram Marked Purchases		Avista Response to Staff Data Request 223			Adjustment			•
2. Achal ST Murken Purchases - Physical 3. Achal ST Purchases - Finangian Mi-0-M 0 10 10 000 12,045 19,059 12,044 4. Roky Reach 4. Roky Reach 4. Roky Reach 4. Roky Reach 5. Roky Reach 5. Roky Reach 6. Wolfs. A-visit Schie 6. Wolfs. A-visi	110.	555 PURCHASED POWER	71011110	Hotaaio	rajactment	00.2470	11010111114	00.2476
Security	1		\$0	\$0	\$12,281	8,012	\$12,281	\$8,012
Rocky Resch/Trock Island Purchase					-114,954			\$2,023
Second Process Process 5,569 30,353 0,256 4,019 11,825 37,756			-					\$12,434
Wells - Avisin Share								
Webs		•				,	•	
B Piles Rights Project							and the second second	
Secretary Secr					,	,		
10 Douglas Settlement 860 35-61 -68 -43 7-04 \$11							•	
1								
12 Lancaster Variable Coki Pryments 1,733 \$1,131 1,368 891 3,009 32,020 14 Palouse Wind 0 80 19,217 12,537 13,217 512,537 15 Will-73 1,868 879 579 378 13,217 512,537 16 Will-73 1,868 870 579 378 13,217 512,537 17 Small Flower 1,334 870 262 471 1,072 18 Simson 1,822 81,224 112 73 2,024 81,527 19 Spokane-Upriver 2,387 81,557 27 18 2,414 91,575 19 Spokane-Upriver 2,387 81,557 27 18 2,414 91,575 19 Spokane-Upriver 3,98 3,98 3,98 0 38 3,98 0 20 Spokane-Wash-G-Energy 3,98 3,98 3,98 0 38 3,98 3 0 21 Black Creek Index Purchase 118 377 -116 -77 0 30 40,000 22 Most-Morales 3,633 5,251 3,248 12,000 30 23 Availary Services 3,833 5,251 3,248 5,210 24 Availary Services 3,833 5,251 3,248 5,210 25 Total Account \$55 209,590 124,289 78,221 39,249 19,032 85,026 25 Stateline Mid-Purchase 3,833 5,251 3,248 5,277 26 Total Account \$55 209,590 124,289 78,221 39,249 19,032 85,026 26 Stateline Mid-Purchase 3,834 3,930 4,930 4,930 4,930 27 Storices 3,834 3,930 4,930 4,930 4,930 4,930 4,930 28 Stateline Mid-Purchase 3,834 3,930 4,930 4,930 4,930 4,930 4,930 29 Storices 3,834 3,930 4,93								•
14 Palouse Wind 0 30 19.217 12.237 19.247 312.375 Will-S	12		,	·	1,366			
14,895	13	Lancaster BPA Reserves	·					. ,
Bot Dept Lake- PAL	14	Palouse Wind	0	\$0	19,217	12,537	19,217	
17 Small Power 1,324 \$370 2-02 1-171 1,072 \$989 \$119 \$119 \$119 \$119 \$119 \$112 \$73 \$2,034 \$1,327 \$19 \$1,000	15		14,836	\$9,679	579	378	15,415	\$10,057
Simmon			-			-		•
Spokkane-Unriver			,	·			1,072	\$699
Spokane Waste-Denergy							2,034	\$1,327
Biack Creek hock Purchase			,		. 27	18	2,414	\$1,575
22 Non-Monelary 59 \$38 \$39 \$38 \$0 \$30					•	4,012	6,150	\$4,012
Calearwater Faper Co-Gen Purchase 10,070 \$0 49,070 \$0 \$0 \$0 \$0 \$0 \$0 \$0								
Antillary Services 645 8421 945 421 0 0 50							_	
State-line Wind Purchase 3,833 \$2,370 -385 -251 3,248 \$2,110					,			
Total Account 555 208,550 124,269 7-9,221 -39,243 130,329 85,026							_	
S57 OTHER EXPENSES STOKEN Commission Faces S884 S577 O O 0 844 S577 Nor WA ELA REC Purchase 374 \$244 200 -130 174 311								
Total Account 501 Total Account 502 Total Account 503 Total Account 503 Total Account 504 Total Account 504 Total Account 505 Tota	20		209,550	124,269	-79,221	-39,243	130,329	85,026
Non MAN ELA REC Purchase 374 \$244 -200 -130 174 \$114 \$114 \$174 \$114 \$174 \$114 \$174 \$174 \$114 \$17	0.7							
29 WA EIA REC Purchase 0 \$0 759 769					-			
Optional Renewable Power Expense Offset -151 -999 151 99 0 30 30 31 Natural Gas Fuel Purchases 190,130 512,404 -100,130 -123,004 1,827 1,459 1,613 1,614 1,627 1,459 1,627 1,459 1,614 1,627 1,459 1,627 1,459 1,627 1,459 1,627 1,459 1,627 1,459 1,627 1,627 1,459 1,627 1,459 1,627 1,459 1,627								
Natural Cas Fuel Purchases 190,130 \$124,041 -190,130 -124,041 0 \$0 \$0 \$0 \$0 \$1 \$124,065 \$189,410 -123,304 \$1,627 \$1,459 \$0 \$1,450			_	•				
Total Account 557				• •				
33 Kettle Falls - Wood Fuel 11,448 87,489 -1,372 -895 10,076 86,574 44 Kettle Falls - Start-up Gas 20 \$13 0 0 20 \$13 35 Colstrip - Coal 17,623 \$11,497 3,012 1,965 20,635 \$13,492 36 Colstrip - Coal 294 \$192 0 0 294 \$192 57 Total Account 501 29,385 19,771 1,640 1,070 37,104 \$24,207 50 Coyde Springs Gas 18,449 \$12,036 18,655 12,170 37,104 \$24,207 9 Coyde Springs Gas 18,449 \$12,036 18,655 12,170 37,104 \$24,207 9 Coyde Springs Gas 18,449 \$12,036 18,655 12,170 37,104 \$24,207 40 Lancaster Gas 18,449 \$12,036 18,655 12,170 37,104 \$24,207 40 Castranstaction Start 0 0								
44 Kettle Falls - Start-up Gas 20 \$13 0 0 20 \$13 5C Colstrip - Coal 17,623 \$11,497 3,012 1,985 \$20,635 \$13,462 36 Colstrip - Oil 294 \$192 0 0 294 \$192 37 Total Account 501 29,385 19,171 1,640 1,070 31,025 20,241 547 OTHER FUEL EXPENSE 20 0 0 7,104 \$24,207 38 Coyole Springs Gas 18,449 \$12,036 18,655 12,170 37,104 \$24,207 39 Coyole Springs Gas 18,449 \$12,036 18,655 12,170 37,104 \$24,207 40 Lancaster Gas Transportation 7,228 \$4,716 -14 -9 7,214 \$4,706 41 Lancaster Gas Transportation of 10mization 5,537 \$3,812 614 401 6,151 \$4,013 4 Gas Transportation Optimization 0 \$0 3,457 -2,255 3,467 -52,255 3,467 -52,55 3,803 5,830		501 THERMAL FUEL EXPENSE						
Kettle Falls - Start-up Gas 20	33	Kettle Falls - Wood Fuel	11,448	\$7,469	-1.372	-895	10.076	\$6.574
Scolatip	34	Kettle Falls - Start-up Gas	20				,	
Colstrip - Oil 294 \$192 0 0 294 \$192	35	Colstrip - Coal	17,623		3,012			
Total Account 501 29,385 19,171 1,640 1,070 31,025 20,241			294	\$192	,			,
38 Coyote Springs Gas 18,449 \$12,036 18,655 12,170 37,104 \$24,207 39 Coyote Springs 2 Gas Transportation 7,228 \$4,716 -14 -9 7,214 \$4,706 40 Lancaster Gas 22,645 \$14,904 11,646 7,598 34,491 \$22,502 41 Lancaster Gas Transportation 5,537 \$3,612 614 401 6,151 \$4,013 42 Gas Transportation Optimization 0 \$0 -3,457 -2,255 -2,457 -52,255 43 Actual Physical Gas Transactions M-to-M 0 \$0 5,830 3,803 5,830 \$3,803 44 Actual Financial Gas Transactions M-to-M 0 \$0 2,140 1,996 2,140 \$1,966 46 Rathdrum Gas 424 \$277 1,466 956 1,890 \$1,233 48 Boulder Park Gas 26 \$17 33 22 59 \$39 48 Boulder Park Gas 376 \$245 48 31 424 \$276 49 Kettle Falls CT Gas	37	Total Account 501	29,385	19,171	1,640	1,070	31,025	
Coyote Springs 2 Gas Transportation 7,228 \$4,716 -1-4 -9 7,214 \$4,706 Lancaster Gas 22,845 \$14,904 11,646 7,598 34,491 \$22,502 11 Lancaster Gas 7,214 \$4,706 12,640 Lancaster Gas 7,214 \$2,801 11,646 7,598 34,491 \$22,502 11 Lancaster Gas 7,214 \$1,000 10 \$1,000 10 \$1,000 10 \$1,000 10 \$1,000 10 \$1,000 10 \$1,000 10 \$1,000 \$1,000 10 \$1,000 \$1	20		40.440	640.000	40.055			
40 Lancaster Gas 41 Lancaster Gas 41 Lancaster Gas Transportation 5,537 \$3,612 614 401 6,151 \$4,013 43 Gas Transportation Optimization 0 \$0 -3,457 -2,255 -3,457 \$2,255 43 Actual Physical Gas Transactions M-to-M 0 \$0 \$0,803 3,803 5,830 \$3,803 43,803 \$3,803 \$3,803 \$3,803 43,803 \$3,803 \$3,803 \$3,803 \$3,803 43,803 \$4,441 \$1,396 \$2,140 \$1,396 \$1,399 \$1								
Lancaster Gas Transportation								
42 Gas Transportation Optimization 0 \$0 -3,457 -2,255 -3,457 -\$2,255 43 Actual Physical Gas Transactions M-to-M 0 \$0 5,830 3,803 5,830 \$3,803 45 Gas Transportation for BP, NE and KFCT 24 \$16 0 0 24 \$16 46 Rathdrum Gas 424 \$277 1,466 956 1,890 \$1,233 48 Rathdrum Gas 26 \$17 33 22 59 \$39 48 Boulder Park Gas 36 \$245 48 31 424 \$276 49 Kettle Falls CT Gas 73 \$48 441 288 514 \$335 50 Total Account 547 54,982 35,870 37,401 24,400 92,383 60,270 51 WNP-3 78 \$515 15 10 804 \$525 51 WNP-3 78 \$515 15 10 804 \$525 52 Black Creek Wheeling 39 \$25 -39 -25								
Actual Physical Gas Transactions M-to-M Actual Financial Gas Transactions M-to-M O S S S S S S S S S S S S S S S S S S								
44 Actual Financial Gas Transactions M-to-M 0 \$0 2,140 1,386 2,140 \$1,386 45 Gas Transportation for BP, NE and KFCT 24 \$16 0 0 24 \$16 46 Rathdrum Gas 424 \$277 1,466 956 1,890 \$1,233 47 Northeast CT Gas 26 \$17 33 22 59 \$39 48 Boulder Park Gas 376 \$245 48 31 424 \$276 48 Kettle Falls CT Gas 73 \$48 441 288 514 \$335 50 Total Account 547 54,982 35,870 37,401 24,400 92,383 60,270 51 WNP-3 789 \$515 15 10 804 \$525 52 Black Creek Wheeling 39 \$25 -39 -25 0 \$0 53 Wheeling for System Sales & Purchases 172 \$112 0 0 172 \$112 54 BPA TPT for Colstrip, Coyote & Lancaster 12,861 \$8,91				·	,			
45 Gas Transportation for BP, NE and KFCT 44 \$16 0 0 0 24 \$16 46 Rathdrum Gas 424 \$277 1,466 956 1,890 \$1,233 47 Northeast CT Gas 26 \$17 33 22 59 \$39 48 Boulder Park Gas 376 \$245 48 31 424 \$276 49 Kettle Falls CT Gas 73 \$48 441 288 514 \$335 50 Total Account 547 54,982 35,870 37,401 24,400 92,383 60,270 565 TRANSMISSION OF ELECTRICITY BY OTHERS 51 WNP-3 789 \$515 15 10 804 \$525 52 Black Creek Wheeling 39 \$25 -39 -25 0 \$30 53 Wheeling for System Sales & Purchases 172 \$112 0 0 172 \$112 54 BPA PTP for Colstrip, Coyote & Lancaster 12,861 \$8,391 332 217 13,193 \$8,607 55 BPA Townsend-Carrison Wheeling 1,257 \$820 251 164 1,508 \$884 56 Avista on BPA - Borderline 1,237 \$807 10 7 1,247 \$814 57 Kootenai for Worley 45 \$29 0 0 45 \$29 58 Sagle-Northern Lights 136 \$89 0 0 136 \$89 59 Northwestern for Colstrip 311 \$203 0 0 311 \$203 50 PGE Firm Wheeling 643 \$419 0 0 643 \$419 50 Total Account 565 17,490 11,410 569 371 18,059 11,782 536 WATER FOR POWER 54 Headwater Benefits Payments 974 \$635 -39 -25 935 \$610								
46 Rathdrum Gas 424 \$277 1,466 956 1,890 \$1,233 47 Northeast CT Gas 26 \$17 33 22 59 \$39 48 Boulder Park Gas 376 \$245 48 31 424 \$276 49 Kettle Falls CT Gas 73 \$48 441 288 514 \$335 50 Total Account 547 54,982 35,870 37,401 24,400 92,383 60,270 50 Total Account 547 789 \$515 15 10 804 \$525 50 Total Account 547 789 \$515 15 10 804 \$525 50 Total Account 547 789 \$515 15 10 804 \$525 51 WNP-3 789 \$515 15 10 804 \$525 52 Black Creek Wheeling 39 \$25 -39 -25 0 \$0 \$0								· ·
Northeast CT Gas 26						_		
Boulder Park Gas 376 \$245 48 31 424 \$276								
49 Kettle Falls CT Gas 73 \$48 441 288 514 \$335 50 Total Account 547 54,982 35,870 37,401 24,400 92,383 60,270 565 TRANSMISSION OF ELECTRICITY BY OTHERS 51 WNP-3 789 \$515 15 10 804 \$525 52 Black Creek Wheeling 39 \$25 -39 -25 0 \$0 53 Wheeling for System Sales & Purchases 172 \$112 0 0 172 \$112 54 BPA PTP for Colstrip, Coyote & Lancaster 12,861 \$8,391 332 217 13,193 \$8,607 55 BPA Townsend-Garrison Wheeling 1,257 \$820 251 164 1,508 \$984 56 Avista on BPA - Borderline 1,237 \$807 10 7 1,247 \$814 57 Kootenai for Worley 45 \$29 0 0 45 \$29 58 Sagle-Northern Lights								
Total Account 547 54,982 55,870 37,401 24,400 92,383 60,270 565 TRANSMISSION OF ELECTRICITY BY OTHERS WNP-3 789 \$515 15 10 804 \$525 52 Black Creek Wheeling 39 \$25 -39 -25 0 \$0 \$0 30 Wheeling for System Sales & Purchases 172 \$112 0 0 172 \$112 \$112 \$12 \$112 \$13 \$133 \$1332 \$17 \$13,193 \$13,607 \$13 \$13,607 \$13 \$13,607 \$13 \$13,607 \$13 \$13 \$13 \$13 \$13 \$13 \$13 \$1								
51 WNP-3 789 \$515 15 10 804 \$525 52 Black Creek Wheeling 39 \$25 -39 -25 0 \$0 53 Wheeling for System Sales & Purchases 172 \$112 0 0 172 \$112 54 BPA PTP for Colstrip, Coyote & Lancaster 12,861 \$8,391 332 217 13,193 \$8,607 55 BPA Townsend-Garrison Wheeling 1,257 \$820 251 164 1,508 \$984 56 Avista on BPA - Borderline 1,237 \$807 10 7 1,247 \$814 57 Kootenai for Worley 45 \$29 0 0 45 \$29 58 Sagle-Northern Lights 136 \$89 0 0 136 \$89 59 Northwestern for Colstrip 311 \$203 0 0 311 \$203 60 PGE Firm Wheeling 643 \$419 0 0 643								
51 WNP-3 789 \$515 15 10 804 \$525 52 Black Creek Wheeling 39 \$25 -39 -25 0 \$0 53 Wheeling for System Sales & Purchases 172 \$112 0 0 172 \$112 54 BPA PTP for Colstrip, Coyote & Lancaster 12,861 \$8,391 332 217 13,193 \$8,607 55 BPA Townsend-Garrison Wheeling 1,257 \$820 251 164 1,508 \$984 56 Avista on BPA - Borderline 1,237 \$807 10 7 1,247 \$814 57 Kootenai for Worley 45 \$29 0 0 45 \$29 58 Sagle-Northern Lights 136 \$89 0 0 136 \$89 59 Northwestern for Colstrip 311 \$203 0 0 311 \$203 60 PGE Firm Wheeling 643 \$419 0 0 643 \$419 61 Total Account 565 17,490 11,410 569 371 18,059 11,782 536 WATER FOR POWER Headwater Benefits Payments 974 \$635 -39 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
52 Black Creek Wheeling 39 \$25 -39 -25 0 \$0 53 Wheeling for System Sales & Purchases 172 \$112 0 0 172 \$112 54 BPA PTP for Colstrip, Coyote & Lancaster 12,861 \$8,391 332 217 13,193 \$8,607 55 BPA Townsend-Garrison Wheeling 1,257 \$820 251 164 1,508 \$984 56 Avista on BPA - Borderline 1,237 \$807 10 7 1,247 \$814 57 Kootenai for Worley 45 \$29 0 0 45 \$29 58 Sagle-Northern Lights 136 \$89 0 0 136 \$89 59 Northwestern for Colstrip 311 \$203 0 0 311 \$203 60 PGE Firm Wheeling 643 \$419 0 0 643 \$419 61 Total Account \$65 17,490 11,410 569 371 18,059 11,782 536 WATER FOR POWER Headwater Benefits Payments 97	<u>.</u>							
53 Wheeling for System Sales & Purchases 172 \$112 0 0 172 \$112 54 BPA PTP for Colstrip, Coyote & Lancaster 12,861 \$8,391 332 217 13,193 \$8,607 55 BPA Townsend-Garrison Wheeling 1,257 \$820 251 164 1,508 \$984 56 Avista on BPA - Borderline 1,237 \$807 10 7 1,247 \$814 57 Kootenai for Worley 45 \$29 0 0 45 \$29 58 Sagle-Northern Lights 136 \$89 0 0 136 \$89 59 Northwestern for Colstrip 311 \$203 0 0 311 \$203 60 PGE Firm Wheeling 643 \$419 0 0 643 \$419 61 Total Account 565 17,490 11,410 569 371 18,059 11,782 536 WATER FOR POWER Headwater Benefits Payments 974 \$635 -3						10	804	\$525
54 BPA PTP for Colstrip, Coyote & Lancaster 12,861 \$8,391 332 217 13,193 \$8,607 55 BPA Townsend-Garrison Wheeling 1,257 \$820 251 164 1,508 \$984 56 Avista on BPA - Borderline 1,237 \$807 10 7 1,247 \$814 57 Kootenai for Worley 45 \$29 0 0 45 \$29 58 Sagle-Northern Lights 136 \$89 0 0 136 \$89 59 Northwestern for Colstrip 311 \$203 0 0 311 \$203 60 PGE Firm Wheeling 643 \$419 0 0 643 \$419 61 Total Account 565 17,490 11,410 569 371 18,059 11,782 536 WATER FOR POWER Headwater Benefits Payments 974 \$635 -39 -25 935 \$610								
55 BPA Townsend-Garrison Wheeling 1,257 \$820 251 164 1,508 \$984 56 Avista on BPA - Borderline 1,237 \$807 10 7 1,247 \$814 57 Kootenai for Worley 45 \$29 0 0 45 \$29 58 Sagle-Northern Lights 136 \$89 0 0 136 \$89 59 Northwestern for Colstrip 311 \$203 0 0 311 \$203 60 PGE Firm Wheeling 643 \$419 0 0 643 \$419 61 Total Account 565 17,490 11,410 569 371 18,059 11,782 536 WATER FOR POWER Headwater Benefits Payments 974 \$635 -39 -25 935 \$610								
56 Avista on BPA - Borderline 1,237 \$807 10 7 1,247 \$814 57 Kootenai for Worley 45 \$29 0 0 45 \$29 58 Sagle-Northern Lights 136 \$89 0 0 136 \$89 59 Northwestern for Colstrip 311 \$203 0 0 311 \$203 60 PGE Firm Wheeling 643 \$419 0 0 643 \$419 61 Total Account 565 17,490 11,410 569 371 18,059 11,782 536 WATER FOR POWER Headwater Benefits Payments 974 \$635 -39 -25 935 \$610								
57 Kootenai for Worley 45 \$29 0 0 45 \$29 58 Sagle-Northern Lights 136 \$89 0 0 136 \$89 59 Northwestern for Colstrip 311 \$203 0 0 311 \$203 60 PGE Firm Wheeling 643 \$419 0 0 643 \$419 61 Total Account 565 17,490 11,410 569 371 18,059 11,782 536 WATER FOR POWER *** Headwater Benefits Payments 974 \$635 -39 -25 935 \$610								
58 Sagle-Northern Lights 136 \$89 0 0 136 \$89 59 Northwestern for Colstrip 311 \$203 0 0 311 \$203 60 PGE Firm Wheeling 643 \$419 0 0 643 \$419 61 Total Account 565 17,490 11,410 569 371 18,059 11,782 536 WATER FOR POWER Headwater Benefits Payments 974 \$635 -39 -25 935 \$610								
59 Northwestern for Colstrip 311 \$203 0 0 311 \$203 60 PGE Firm Wheeling 643 \$419 0 0 643 \$419 61 Total Account 565 17,490 11,410 569 371 18,059 11,782 536 WATER FOR POWER Headwater Benefits Payments 974 \$635 -39 -25 935 \$610		•						
60 PGE Firm Wheeling 643 \$419 0 0 643 \$419 61 Total Account 565 17,490 11,410 569 371 18,059 11,782 536 WATER FOR POWER 62 Headwater Benefits Payments 974 \$635 -39 -25 935 \$610								
61 Total Account 565 17,490 11,410 569 371 18,059 11,782 536 WATER FOR POWER 62 Headwater Benefits Payments 974 \$635 -39 -25 935 \$610		•						
536 WATER FOR POWER 974 \$635 -39 -25 935 \$610								
62 Headwater Benefits Payments 974 \$635 -39 -25 935 \$610		536 WATER FOR POWER	,	, -			,	1,102
549 MISC OTHER GENERATION EXPENSE	62		974	\$635	-39	-25	935	\$610
		549 MISC OTHER GENERATION EXPENSE						

Notification National Street National Stre			Avista C Power Supply Pro forma - V		on		Ех	`	B-6) age 4
Avista Response to Staff Data Request 23			System Numbers - Jan 2011 - Dec 2011 Act	tual and Jan 2013 - Dec		L			
Part				rmalized Load					
Nathdrum Municipal Payment Actuals Actua	-	ina	Avista Response to Starr Data Request 223	lan 11 - Dec 11	\Mashington		Machington	lan 13 - Dec 13	Machington
63 Rathdrum Municipal Payment 160 \$104 0 0 160 \$104 64 TOTAL EXPENSE 503,778 316,223 -229,061 -136,731 274,717 179,493 447 SALES FOR RESALE *** Modeled Short-Term Market Sales ** *** Organization of Modeled Short-Term Market Sales ** ** Organization of Modeled Short Sales ** ** Organization of Modeled Short Sales ** ** Organization of Modeled Short Sales Sales ** ** Or					, -	Adjustment			
TOTAL EXPENSE 503,778 316,223 -229,061 -136,731 274,717 179,493 447 SALES FOR RESALE			Rathdrum Municipal Payment						
Modeled Short-Term Market Sales 0 \$0 \$7,049 \$24,171 \$37,049 \$24,171 66 Actual ST Market Sales - Physical 90,744 \$59,201 -89,228 -58,212 1,516 \$988 67 Actual ST Market Sales - Financial M-to-M 0 \$0 18,092 11,803 18,092 \$11,803 68 Peaker (PGE) Capacity Sale 1,752 \$1,143 0 0 1,752 \$1,143 69 Nichols Pumping Sale 1,229 \$802 225 147 1,454 \$949 70 Sovereign/Kaiser DES 78 \$51 0 0 78 \$51 71 Pend Oreille DES & Spinning 430 \$281 0 0 78 \$51 72 Northwestern Load Following 251 \$164 -251 -164 0 \$0 73 NaturEner 443 \$289 -443 -289 0 \$0 74 SMUD Sale - Energy and REC 22,439 \$14,639 2,171 </td <td>6</td> <td>64</td> <td>TOTAL EXPENSE</td> <td>503,778</td> <td>316,223</td> <td>-229,061</td> <td>-136,731</td> <td>274,717</td> <td>179,493</td>	6	64	TOTAL EXPENSE	503,778	316,223	-229,061	-136,731	274,717	179,493
Modeled Short-Term Market Sales 0 \$0 \$7,049 \$24,171 \$37,049 \$24,171 66 Actual ST Market Sales - Physical 90,744 \$59,201 -89,228 -58,212 1,516 \$988 67 Actual ST Market Sales - Financial M-to-M 0 \$0 18,092 11,803 18,092 \$11,803 68 Peaker (PGE) Capacity Sale 1,752 \$1,143 0 0 1,752 \$1,143 69 Nichols Pumping Sale 1,229 \$802 225 147 1,454 \$949 70 Sovereign/Kaiser DES 78 \$51 0 0 78 \$51 71 Pend Oreille DES & Spinning 430 \$281 0 0 78 \$51 72 Northwestern Load Following 251 \$164 -251 -164 0 \$0 73 NaturEner 443 \$289 -443 -289 0 \$0 74 SMUD Sale - Energy and REC 22,439 \$14,639 2,171 </td <td></td> <td></td> <td>447 0ALEO FOR REGALE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			447 0ALEO FOR REGALE						
66 Actual ST Market Sales - Physical 90,744 \$59,201 -89,228 -58,212 1,516 \$989 67 Actual ST Market Sales - Financial M-to-M 0 \$0 18,092 11,803 18,092 \$11,803 68 Peaker (PGE) Capacity Sale 1,752 \$1,143 0 0 1,752 \$1,143 69 Nichols Pumping Sale 1,229 \$802 225 147 1,454 \$949 70 Sovereign/Kaiser DES 78 \$51 0 0 78 \$51 71 Pend Oreille DES & Spinning 430 \$281 0 0 430 \$281 72 Northwestern Load Following 251 \$164 -251 -164 0 \$0 73 Naturener 443 \$289 -443 -289 0 \$0 74 SMUD Sale - Energy and REC 22,439 \$14,639 2,171 1,416 24,610 \$16,056 75 Ancillary Services 645 \$421 <t< td=""><td>,</td><td>C.F.</td><td></td><td>0.</td><td>¢o.</td><td>27.040</td><td>04.474</td><td>07.040</td><td>004.474</td></t<>	,	C.F.		0.	¢o.	27.040	04.474	07.040	004.474
67 Actual ST Market Sales - Financial M-to-M 0 \$0 18,092 11,803 18,092 \$11,803 68 Peaker (PGE) Capacity Sale 1,752 \$1,143 0 0 1,752 \$1,143 69 Nichols Pumping Sale 1,229 \$802 225 147 1,454 \$949 70 Sovereign/Kaiser DES 78 \$51 0 0 78 \$51 71 Pend Oreille DES & Spinning 430 \$281 0 0 430 \$281 72 Northwestern Load Following 251 \$164 -251 -164 0 \$0 73 Naturener 443 \$289 -443 -289 0 \$0 74 SMUD Sale - Energy and REC 22,439 \$14,639 2,171 1,416 24,610 \$16,056 75 Ancillary Services 645 \$421 -645 -421 0 \$0 76 Total Account 447 118,011 76,990 -33,030 -						,			
68 Peaker (PGE) Capacity Sale 1,752 \$1,143 0 0 1,752 \$1,143 69 Nichols Pumping Sale 1,229 \$802 225 147 1,454 \$949 70 Sovereign/Kaiser DES 78 \$51 0 0 78 \$51 71 Pend Oreille DES & Spinning 430 \$281 0 0 430 \$281 72 Northwestern Load Following 251 \$164 -251 -164 0 \$0 73 Natur/Ener 443 \$289 -443 -289 0 \$0 74 SMUD Sale - Energy and REC 22,439 \$14,639 2,171 1,416 24,610 \$16,056 75 Ancillary Services 645 \$421 -645 -421 0 \$0 76 Total Account 447 118,011 76,990 -33,030 -21,549 84,981 55,441 456 OTHER ELECTRIC REVENUE 3 18 \$1,421 -1,800 -1,174						,	,	•	
69 Nichols Pumping Sale 1,229 \$802 225 147 1,454 \$949 70 Sovereign/Kaiser DES 78 \$51 0 0 78 \$51 71 Pend Oreille DES & Spinning 430 \$281 0 0 430 \$281 72 Northwestern Load Following 251 \$164 -251 -164 0 \$0 73 NaturEner 443 \$289 -443 -289 0 \$0 74 SMUD Sale - Energy and REC 22,439 \$14,639 2,171 1,416 24,610 \$16,056 75 Ancillary Services 645 \$421 -645 -421 0 \$0 76 Total Account 447 118,011 76,990 -33,030 -21,549 84,981 55,441 456 OTHER ELECTRIC REVENUE 2,178 \$1,421 -1,800 -1,174 378 \$247 78 WA EIA REC Sales 0 \$0 \$0 \$158 158 1				_			,	,	
70 Sovereign/Kaiser DES 78 \$51 0 0 78 \$51 71 Pend Oreille DES & Spinning 430 \$281 0 0 430 \$281 72 Northwestern Load Following 251 \$164 -251 -164 0 \$0 73 NaturEner 443 \$289 -443 -289 0 \$0 74 SMUD Sale - Energy and REC 22,439 \$14,639 2,171 1,416 24,610 \$16,056 75 Ancillary Services 645 \$421 -645 -421 0 \$0 76 Total Account 447 118,011 76,990 -33,030 -21,549 84,981 55,441 456 OTHER ELECTRIC REVENUE 456 OTHER ELECTRIC REVENUE 118,011 76,990 -33,030 -1,174 378 \$247 78 WA EIA REC Sales 2,178 \$1,421 -1,800 -1,174 378 \$247 79 Gas Not Consumed Sales Revenue 179,427 \$117,058					. ,	*	_		. ,
71 Pend Oreille DES & Spinning 430 \$281 0 0 430 \$281 72 Northwestern Load Following 251 \$164 -251 -164 0 \$0 73 NaturEner 443 \$289 -443 -289 0 \$0 74 SMUD Sale - Energy and REC 22,439 \$14,639 2,171 1,416 24,610 \$16,056 75 Ancillary Services 645 \$421 -645 -421 0 \$0 76 Total Account 447 118,011 76,990 -33,030 -21,549 84,981 55,441 456 OTHER ELECTRIC REVENUE 7 Non WA EIA REC Sales 2,178 \$1,421 -1,800 -1,174 378 \$247 78 WA EIA REC Sales 0 \$0 158 158 158 \$158 79 Gas Not Consumed Sales Revenue 179,427 \$117,058 -179,427 -117,058 0 \$0 80 Total Account 456 181,605								,	•
72 Northwestern Load Following 251 \$164 -251 -164 0 \$0 73 NaturEner 443 \$289 -443 -289 0 \$0 74 SMUD Sale - Energy and REC 22,439 \$14,639 2,171 1,416 24,610 \$16,056 75 Ancillary Services 645 \$421 -645 -421 0 \$0 76 Total Account 447 118,011 76,990 -33,030 -21,549 84,981 55,441 456 OTHER ELECTRIC REVENUE 456 OTHER ELECTRIC REVENUE 77 Non WA EIA REC Sales 2,178 \$1,421 -1,800 -1,174 378 \$247 78 WA EIA REC Sales 0 \$0 158 158 158 \$158 79 Gas Not Consumed Sales Revenue 179,427 \$117,058 -179,427 -117,058 0 \$0 80 Total Account 456 181,605 118,479 -181,069 -118,074 536 405				, -		-	_		
73 NaturEner 443 \$289 -443 -289 0 \$0 74 SMUD Sale - Energy and REC 22,439 \$14,639 2,171 1,416 24,610 \$16,056 75 Ancillary Services 645 \$421 -645 -421 0 \$0 76 Total Account 447 118,011 76,990 -33,030 -21,549 84,981 55,441 456 OTHER ELECTRIC REVENUE 456 OTHER ELECTRIC REVENUE 84,981 55,441 77 Non WA EIA REC Sales 2,178 \$1,421 -1,800 -1,174 378 \$247 78 WA EIA REC Sales 0 \$0 158 158 158 \$158 79 Gas Not Consumed Sales Revenue 179,427 \$117,058 -179,427 -117,058 0 \$0 80 Total Account 456 181,605 118,479 -181,069 -118,074 536 405 453 SALES OF WATER AND WATER POWER 507 \$331 -77 -50 430 \$281						•			
74 SMUD Sale - Energy and REC 22,439 \$14,639 2,171 1,416 24,610 \$16,056 75 Ancillary Services 645 \$421 -645 -421 0 \$0 76 Total Account 447 118,011 76,990 -33,030 -21,549 84,981 55,441 456 OTHER ELECTRIC REVENUE 7 Non WA EIA REC Sales 2,178 \$1,421 -1,800 -1,174 378 \$247 78 WA EIA REC Sales 0 \$0 158 158 158 \$158 79 Gas Not Consumed Sales Revenue 179,427 \$117,058 -179,427 -117,058 0 \$0 80 Total Account 456 181,605 118,479 -181,069 -118,074 536 405 453 SALES OF WATER AND WATER POWER 507 \$331 -77 -50 430 \$281 81 Upstream Storage Revenue 507 \$331 -77 -50 430 \$281					T			-	
Ancillary Services 645 \$421 -645 -421 0 \$0 76 Total Account 447 118,011 76,990 -33,030 -21,549 84,981 55,441 456 OTHER ELECTRIC REVENUE 77 Non WA EIA REC Sales 2,178 \$1,421 -1,800 -1,174 378 \$247 78 WA EIA REC Sales 0 \$0 158 158 158 \$158 79 Gas Not Consumed Sales Revenue 179,427 \$117,058 -179,427 -117,058 0 \$0 80 Total Account 456 181,605 118,479 -181,069 -118,074 536 405 453 SALES OF WATER AND WATER POWER -118,232 <td>_</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>* -</td>	_								* -
76 Total Account 447 118,011 76,990 -33,030 -21,549 84,981 55,441 456 OTHER ELECTRIC REVENUE 2,178 \$1,421 -1,800 -1,174 378 \$247 77 Non WA EIA REC Sales 0 \$0 158 158 158 \$158 79 Gas Not Consumed Sales Revenue 179,427 \$117,058 -179,427 -117,058 0 \$0 80 Total Account 456 181,605 118,479 -181,069 -118,074 536 405 453 SALES OF WATER AND WATER POWER 507 \$331 -77 -50 430 \$281 81 Upstream Storage Revenue 507 \$331 -77 -50 430 \$281 82 TOTAL REVENUE 300,123 195,800 -214,176 -139,674 85,947 56,127						,			
456 OTHER ELECTRIC REVENUE 77 Non WA EIA REC Sales 2,178 \$1,421 -1,800 -1,174 378 \$247 78 WA EIA REC Sales 0 \$0 158 158 158 \$158 79 Gas Not Consumed Sales Revenue 179,427 \$117,058 -179,427 -117,058 0 \$0 80 Total Account 456 181,605 118,479 -181,069 -118,074 536 405 453 SALES OF WATER AND WATER POWER -118,232 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
77 Non WA EIA REC Sales 2,178 \$1,421 -1,800 -1,174 378 \$247 78 WA EIA REC Sales 0 \$0 158 158 158 \$158 79 Gas Not Consumed Sales Revenue 179,427 \$117,058 -179,427 -117,058 0 \$0 80 Total Account 456 181,605 118,479 -181,069 -118,074 536 405 453 SALES OF WATER AND WATER POWER 507 \$331 -77 -50 430 \$281 81 Upstream Storage Revenue 300,123 195,800 -214,176 -139,674 85,947 56,127	7	76	Total Account 447	118,011	76,990	-33,030	-21,549	84,981	55,441
78 WA EIA REC Sales 0 \$0 158 158 158 \$158 79 Gas Not Consumed Sales Revenue 179,427 \$117,058 -179,427 -117,058 0 \$0 80 Total Account 456 181,605 118,479 -181,069 -118,074 536 405 453 SALES OF WATER AND WATER POWER -118,232 -118,232 -118,232 -118,074 -50 430 \$281 81 Upstream Storage Revenue 507 \$331 -77 -50 430 \$281 82 TOTAL REVENUE 300,123 195,800 -214,176 -139,674 85,947 56,127			456 OTHER ELECTRIC REVENUE						
79 Gas Not Consumed Sales Revenue 179,427 \$117,058 -179,427 -117,058 0 \$0 80 Total Account 456 181,605 118,479 -181,069 -118,074 536 405 453 SALES OF WATER AND WATER POWER -118,232	7	77	Non WA EIA REC Sales	2,178	\$1,421	-1,800	-1,174	378	\$247
80 Total Account 456 181,605 118,479 -181,069 -118,074 536 405 453 SALES OF WATER AND WATER POWER -118,232 -118,232 81 Upstream Storage Revenue 507 \$331 -77 -50 430 \$281 82 TOTAL REVENUE 300,123 195,800 -214,176 -139,674 85,947 56,127	7	78	WA EIA REC Sales	0	\$0	158	158	158	\$158
80 Total Account 456 181,605 118,479 -181,069 -118,074 536 405 453 SALES OF WATER AND WATER POWER -118,232 -118,232 81 Upstream Storage Revenue 507 \$331 -77 -50 430 \$281 82 TOTAL REVENUE 300,123 195,800 -214,176 -139,674 85,947 56,127	7	79	Gas Not Consumed Sales Revenue	179,427	\$117,058	-179,427	-117.058	0	\$0
81 Upstream Storage Revenue 507 \$331 -77 -50 430 \$281 82 TOTAL REVENUE 300,123 195,800 -214,176 -139,674 85,947 56,127	8	80	Total Account 456	181,605	118,479	-181,069	-118,074	536	
82 TOTAL REVENUE 300,123 195,800 -214,176 -139,674 85,947 56,127							-118,232		
	8	81	Upstream Storage Revenue	507	\$331	-77	-50	430	\$281
83 TOTAL NET EXPENSE 203,655 120,423 -14,884 2,943 188,771 123,366	8	82	TOTAL REVENUE	300,123	195,800	-214,176	-139,674	85,947	56,127
	8	83	TOTAL NET EXPENSE	203,655	120,423	-14,884	2,943	188,771	123,366

Source: Avista Response to Staff Data Request 223