

Local Savings

	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	Total 2010
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
kWh Savings-Forecasted	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	78,596,853
kWh Savings-Actual	10,828,281	5,452,348	8,783,101	5,484,481	3,691,309	5,372,011								39,611,531
Variance (%)	65.32%	-16.75%	34.10%	-16.26%	-43.64%	-17.98%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-49.60%
Therm Savings-Forecasted	160,124	160,124	160,124	160,124	160,124	160,124	160,124	160,124	160,124	160,124	160,124	160,124	160,124	1,921,488
Therm Savings-Actual	294,429	201,059	280,411	228,281	(3,636)	151,612								1,152,156
Variance (%)	83.88%	25.56%	75.12%	42.57%	-102.27%	-5.32%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-40.04%

Progress toward various targets:

	local prg	regional prg	total	ytd local savings		Pct ach'd as compared with local targets
2010 IRP electric target	65,643,844	25,460,156	91,104,000 kWh	39,611,531	kWh	60%
2010 business plan electric target	78,593,854	19,867,680	98,461,534 kWh	39,611,531	kWh	50%
2010 IRP natural gas target	2,193,338	-	2,193,338 therms	1,173,606	therms	54%
2010 business plan natural gas target	1,921,488	-	1,921,488 therms	1,173,606	therms	61%
2010 IRP electric target (WA)	40,561,331	15,731,830	56,293,162 kWh	26,343,140	kWh	65%
2010 b-plan electric target (WA)	54,489,401	13,425,871	67,915,272 kWh	26,343,140	kWh	48%
2010 IRP natural gas target (WA)	1,542,529	-	1,542,529 therms	914,370	therms	59%
2010 b-plan natural gas target (WA)	1,385,606	-	1,385,606 therms	914,370	therms	66%
2010 IRP electric target (ID)	25,082,513	9,728,326	34,810,838 kWh	13,268,391	kWh	53%
2010 b-plan electric target (ID)	24,104,453	6,441,809	30,546,262 kWh	13,268,391	kWh	55%
2010 IRP natural gas target (ID)	650,809	-	650,809 therms	259,236	therms	40%
2010 b-plan natural gas target (ID)	535,882	-	535,882 therms	259,236	therms	48%
2010 I-937 electric target (WA) 6th Plan E to G Conversions			59,991,200 kWh	25,747,007	kWh	43%
			1,284,824 kWh	596,133	kWh	46%
2010 I-937 electric target (WA)			61,276,024 kWh	26,343,140	kWh	43%

Washington Electric Schedule 91

Projected and Actual kWh

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	Total 2010
[a] Tariff Rider Balance	\$ 3,795,499	\$ 3,261,879	\$ 2,653,598	\$ 2,736,984	\$ 2,605,594	\$ 1,881,647	\$ 1,659,379	\$ 1,659,379	\$ 1,659,379	\$ 1,659,379	\$ 1,659,379	\$ 1,659,379	
Forecasted tariff rider collections	1,738,493	1,558,223	1,460,105	1,235,297	1,265,115	1,281,952	1,398,099	1,441,662	1,342,412	1,373,773	1,448,814	1,627,888	17,171,831
[b] Actual tariff rider collections	1,642,483	1,467,177	1,395,262	1,381,325	1,284,412	1,238,747	-	-	-	-	-	-	8,409,406
Favorable (Unfavorable) Variance	(96,010)	(91,046)	(64,843)	146,028	19,298	(43,205)	(1,398,099)	(1,441,662)	(1,342,412)	(1,373,773)	(1,448,814)	(1,627,888)	(8,762,425)
Budgeted expenditures	1,032,113	1,032,113	1,032,113	1,032,113	1,032,113	1,032,113	1,032,113	1,032,113	1,032,113	1,032,113	1,032,113	1,032,112	12,385,350
[c] Actual expenditures	1,108,862	858,896	1,478,648	1,249,935	560,465	1,016,479	-	-	-	-	-	-	6,273,286
Favorable (Unfavorable) Variance	(76,750)	173,216	(446,535)	(217,822)	471,648	15,634	1,032,113	1,032,113	1,032,113	1,032,113	1,032,113	1,032,112	6,112,065
Favorable (Unfavorable) Net monthly activity ((b)-[c])	533,620	608,280	(83,386)	131,390	723,947	222,268	-	-	-	-	-	-	2,136,120
Tariff Rider Ending Balance ((a)-[d])	3,261,879	2,653,598	2,736,984	2,605,594	1,881,647	1,659,379	1,659,379	1,659,379	1,659,379	1,659,379	1,659,379	1,659,379	
Projected Tariff Rider Balance							(365,986)	(775,535)	(1,085,834)	(1,427,495)	(1,844,196)	(2,439,972)	

Variance Explanations:

Jan - Under collections of \$96k in tariff rider due to heating degree days being 19% below historical thereby causing retail consumption to be down by 13%. In spite of the less than forecasted consumption, the Washington electric tariff rider balance was reduced by \$533k.

Feb - Under collection of \$91k in tariff rider due to heating degree days being 17% warmer than historical normal resulting in 8% lower consumption as compared with forecast. In spite of less than forecasted consumption (less tariff rider collections), tariff rider balance was reduced by \$608k.

Mar - Under collection of \$65k in tariff rider due to heating degree days being 5% less than 30 year normal, 18% less for ytd. Tariff rider balance increased by \$83k due to the timing of February expenditures occurring in March.

Apr - Reduced the tariff rider balance by \$131k. Weather was 1% less than the 30 yr normal indicating that usage per customer was higher than budgeted.

May - Reduced the tariff rider balance by nearly \$724k.

Jun - Reduced the underfunded tariff rider balance by \$222k.

Washington Electric Schedule 91

Projected and Actual kWh	2010 1st Qtr	2010 2nd Qtr	2010 3rd Qtr	2010 4th Qtr
[a] Tariff Rider Balance	\$ 3,795,499			
Forecasted tariff rider collections	4,756,821	3,782,363	4,182,172	4,450,475
[b] Actual tariff rider collections	4,504,922	3,904,484	-	-
Favorable (Unfavorable) Variance	(251,899)	122,121	(4,182,172)	(4,450,475)
Budgeted expenditures	3,096,338	3,096,338	3,096,338	3,096,337
[c] Actual expenditures	3,446,407	2,826,879	-	-
Favorable (Unfavorable) Variance	(350,069)	269,459	3,096,338	3,096,337
Favorable (Unfavorable) Net monthly activity ((b)-[c])	1,058,515	1,077,605	-	-
Tariff Rider Ending Balance ((a)-[d])	2,736,984	(1,077,605)	-	-
Projected Tariff Rider Balance	(2,439,972)			

Variance Explanations:

Jan - Under collections of \$96k in tariff rider collections, tariff rider balance was reduced by \$533k.

Feb - Under collection of \$91k in tariff rider collections, tariff rider balance was reduced by \$91k.

Mar - Under collection of \$65k in tariff rider collections, tariff rider balance was reduced by \$65k.

Apr - Reduced the tariff rider balance by \$65k.

May - Reduced the tariff rider balance by \$65k.

Jun - Reduced the underfunded tariff rider balance by \$65k.

May - spent less in all categories incentives, labor and other than budgeted. Favorable variance of more than \$471k.

Washington Natural Gas Schedule 191

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	Total 2010	2010 1st Qtr
[a] Tariff Rider Balance	4,102,936	3,724,704	3,656,893	3,556,217	3,466,636	3,142,026	3,146,392	3,146,392	3,146,392	3,146,392	3,146,392	3,146,392		\$ 4,102,936
Forecasted tariff rider collections	991,640	796,149	657,700	613,499	366,045	243,588	203,874	209,074	248,528	573,004	971,079	1,337,025	7,211,204	2,445,488
[b] Actual tariff rider collections	905,757	689,733	657,733	547,233	571,193	395,907	-	-	-	-	-	-	3,767,556	2,253,223
Favorable (Unfavorable) Variance	(85,882)	(106,416)	33	(66,266)	205,148	152,319	(203,874)	(209,074)	(248,528)	(573,004)	(971,079)	(1,337,025)	(3,443,648)	(192,265)
Budgeted expenditures	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	5,236,202	1,309,051
[c] Actual expenditures	527,525	621,921	557,058	457,652	246,583	400,272	-	-	-	-	-	-	2,811,012	1,706,505
Favorable (Unfavorable) Variance	(91,175)	(185,571)	(120,708)	(21,302)	189,767	36,078	436,350	436,350	436,350	436,350	436,350	436,350	2,425,190	(397,454)
Favorable (Unfavorable) Net monthly activity (([b]-[c])	378,232	67,812	100,675	89,581	324,610	(4,365)	-	-	-	-	-	-	956,544	546,719
Tariff Rider Ending Balance (([a]-[d])	3,724,704	3,656,893	3,556,217	3,466,636	3,142,026	3,146,392	3,146,392	3,146,392	3,146,392	3,146,392	3,146,392	3,146,392		3,556,217
Projected Tariff Rider Balance							232,476	459,752	647,575	510,921	(23,809)	(924,483)		(924,483)

Variance Explanations:

Jan - Under collections of \$86k in tariff rider due to heating degree days being 19% below historical thereby causing retail consumption to be down by 13%. In spite of the less than forecasted consumption, the Washington electric tariff rider balance was reduced by \$378k.

Feb - Under collection of \$106k in tariff rider due to heating degree days being 17% warmer than historical normal resulting in 8% lower consumption as compared with forecast. In spite of less than forecasted consumption (less tariff rider collections), tariff rider balance was reduced by \$68k.

Mar - in spite of paying \$108k more than budgeted in incentives, but reduced the tariff rider balance by \$101k.

Apr - reduced the tariff rider balance by \$90k. Weather was 1% less than 30 yr normal and while consumption was lower than budgeted, tariff rider expenditures were less than collected, therefore, reducing the balance.

May - reduced the tariff rider balance by nearly \$325k.

Jun - added \$4k to the underfunded balance.

Washington Natural Gas Schedule 191

	2010 2nd Qtr	2010 3rd Qtr	2010 4th Qtr
[a] Tariff Rider Balance			
Forecasted tariff rider collections	1,223,131	661,476	2,881,108
[b] Actual tariff rider collections	<u>1,514,333</u>	-	-
Favorable (Unfavorable) Variance	<u>291,201</u>	<u>(661,476)</u>	<u>(2,881,108)</u>
Budgeted expenditures	1,309,051	1,309,051	1,309,051
[c] Actual expenditures	<u>1,104,507</u>	-	-
Favorable (Unfavorable) Variance	<u>204,544</u>	<u>1,309,051</u>	<u>1,309,051</u>
Favorable (Unfavorable) Net monthly activity ((b)-[c])	409,826	-	-
Tariff Rider Ending Balance ((a)-[d])	(409,826)	-	-
Projected Tariff Rider Balance			

Variance Explanations:

Jan - Under collections of \$86k in tariff rider balance was reduced by \$378k.

Feb - Under collection of \$106k in tariff rider collections, tariff rider balance was reduced by \$106k.

Mar - in spite of paying \$108k more than budgeted, tariff rider balance was reduced by \$108k.

Apr - reduced the tariff rider balance by \$108k.

May - reduced the tariff rider balance by \$108k.

Jun - added \$4k to the underfunded balance.

	Distributed Gen																			-		
	Regional																				-	
	Common				236	460	632														1,328	
[f]	Total Actual-Labor Funding	\$ 4,063	\$ 5,569	\$ 4,284	\$ 8,702	\$ 12,080	\$ 11,187	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,885	
[d]+[e]+[f]	2010 Aggregate DSM Actual	\$ 527,525	\$ 621,921	\$ 557,058	\$ 457,652	\$ 246,583	\$ 400,272	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,811,012	
	Budget-Actual Variance																					
	Direct Customer Incentives:																					
	Non-residential	\$ (31,643)	\$ (102,511)	\$ (85,196)	\$ (58,879)	\$ 126,053	\$ 85,078														(67,096)	
	Residential	\$ (70,732)	\$ (112,003)	\$ 8,035	\$ (4,567)	\$ 17,903	\$ (20,186)														(181,552)	
	Limited Income	\$ 30,551	\$ 45,483	\$ (31,257)	\$ 44,603	\$ 46,868	\$ (17,376)														118,873	
[a]-[d]	Total Variance	\$ (71,824)	\$ (169,032)	\$ (108,417)	\$ (18,843)	\$ 190,824	\$ 47,516														\$ (129,775)	
	Non-Labor, Non-Incentive Funding:																					
	Non-residential	\$ (9,597)	\$ (3,524)	\$ (3,731)	\$ (5,086)	\$ (2,408)	\$ (8,037)															(32,385)
	Residential	\$ (10,697)	\$ (12,533)	\$ (3,454)	\$ 1,262	\$ 3,547	\$ 3,060															(18,813)
	Common	\$ (20,414)	\$ (24,158)	\$ (30,112)	\$ (19,637)	\$ (23,717)	\$ (24,845)															(142,882)
[b]-[e]	Total Variance	\$ (46,519)	\$ (42,202)	\$ (39,237)	\$ (24,988)	\$ (20,208)	\$ (31,482)															\$ (204,635)
	DSM Labor Funding:																					
	Non-residential	\$ (1,971)	\$ (3,476)	\$ (2,192)	\$ (3,714)	\$ (1,053)	\$ (1,251)															(13,655)
	Residential	\$ 963	\$ 963	\$ 963	\$ (1,697)	\$ (7,512)	\$ (6,249)															(12,572)
	Limited Income	\$ 180	\$ 180	\$ 180	\$ 180	\$ 180	\$ 180															1,079
	Common	\$ 27,996	\$ 27,996	\$ 27,996	\$ 27,760	\$ 27,536	\$ 27,364															166,648
[c]-[f]	Total Variance	\$ 27,168	\$ 25,662	\$ 26,947	\$ 22,529	\$ 19,151	\$ 20,044															\$ 141,500
	Total Variance	\$ (91,175)	\$ (185,571)	\$ (120,708)	\$ (21,302)	\$ 189,767	\$ 36,078															\$ (192,910)

Notes:

1) Some items such as labor charged to a common WA-ID project when allocated to the individual states loses it's "labor" distinction and appears as a general implementation expense. This explains the variances between non-labor/non-incentive and labor.

2) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

Variance explanations:

Jan - 79% of the unfavorable variance is due to the payment of nearly \$72k more in incentives than budgeted. Remainder of unfavorable variance was attributable spending of more implementation costs than budgeted.

Feb - 91% of the unfavorable variance is due to the payment of over \$169k more in incentives than budgeted. Remainder of unfavorable variance was attributable spending of more implementation costs than budgeted.

Mar - 90% of the unfavorable variance is due to the payment of over \$108k more in incentives than budgeted. Remainder of unfavorable variance was attributable spending of more implementation costs than budgeted.

Apr - 88% of the unfavorable variance is due to the payment of nearly \$19k more in incentives than budgeted. Remainder of unfavorable variance was attributable spending of more implementation costs than budgeted.

May - favorable variance of nearly \$189k mostly attributable to paying less in incentive than budgeted.

Jun - favorable variance of \$36k due to one leave (less expense labor--goes against paid time off accrual) and less incentives paid as compared with budget.

Idaho Electric Schedule 91

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	Total 2010
[a] Tariff Rider Balance	2,369,036	2,417,283	2,008,878	1,899,185	1,546,950	1,380,555	1,261,713	1,261,713	1,261,713	1,261,713	1,261,713	1,261,713	
Forecasted tariff rider collections	762,518	674,516	666,482	579,081	572,813	574,689	610,753	612,737	571,980	622,702	672,378	738,830	7,659,479
[b] Actual tariff rider collections	762,818	679,101	619,689	623,154	601,225	557,359	-	-	-	-	-	-	3,843,346
Favorable (Unfavorable) Variance	301	4,585	(46,792)	44,073	28,411	(17,330)	(610,753)	(612,737)	(571,980)	(622,702)	(672,378)	(738,830)	(3,816,133)
Budgeted expenditures	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	5,574,777
[c] Actual expenditures	811,065	270,696	509,996	270,920	434,829	438,518	-	-	-	-	-	-	2,736,024
Favorable (Unfavorable) Variance	(346,500)	193,869	(45,431)	193,645	29,736	26,047	464,565	464,565	464,565	464,565	464,565	464,565	2,838,753
Favorable (Unfavorable) Net monthly activity ((b)-[c])	(48,247)	408,405	109,693	352,234	166,396	118,841	-	-	-	-	-	-	1,107,323
Tariff Rider Ending Balance ((a)-[d])	2,417,283	2,008,878	1,899,185	1,546,950	1,380,555	1,261,713	1,261,713	1,261,713	1,261,713	1,261,713	1,261,713	1,261,713	
Projected Tariff Rider Balance							(146,188)	(294,360)	(401,776)	(559,913)	(767,727)	(1,041,992)	

Variance Explanations:

Jan - tariff rider balance increased by \$48k due to the payment of \$364k more in incentives than budgeted.

Feb - reduced the tariff rider balance by \$408k mostly due to the processing of less incentives than budgeted (higher January month most likely contributed to the lower February processing of incentives).

Mar - reduced tariff rider underfunded balance by \$110k, due to processing \$86k less incentives as compared with budget and heating degree days being 5% less than 30 year normal (18% less ytd).

Apr - reduced tariff rider underfunded balance by \$352k, higher consumption than budgeted coupled with underspending as compared with budget.

May - reduced tariff rider underfunded balance by \$166k.

Jun - reduced the underfunded tariff rider balance by nearly \$119k.

Idaho Electric Schedule 91

	2010 1st Qtr	2010 2nd Qtr	2010 3rd Qtr	2010 4th Qtr
[a] Tariff Rider Balance	\$ 2,369,036			
Forecasted tariff rider collections	2,103,515	1,726,584	1,795,470	2,033,911
[b] Actual tariff rider collections	2,061,608	1,781,738	-	-
Favorable (Unfavorable) Variance	(41,907)	55,154	(1,795,470)	(2,033,911)
Budgeted expenditures	1,393,694	1,393,694	1,393,694	1,393,694
[c] Actual expenditures	1,591,757	1,144,267	-	-
Favorable (Unfavorable) Variance	(198,063)	249,427	1,393,694	1,393,694
Favorable (Unfavorable) Net monthly activity ((b)-[c])	469,851	637,471	-	-
Tariff Rider Ending Balance ((a)-[d])	1,899,185	(637,471)	-	-
Projected Tariff Rider Balance	(1,041,992)			

Variance Explanations:**Jan - tariff rider balance increased by \$48k****Feb - reduced the tariff rider balance by \$4****Mar - reduced tariff rider underfunded bal****Apr - reduced tariff rider underfunded bal****May - reduced tariff rider underfunded bal****Jun - reduced the underfunded tariff rider**

Idaho Electric Schedule 91

DSM Functional Categories

	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
DSM Budget-Direct Customer Incentives:												
Non-residential	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241
Residential	75,990	75,990	75,990	75,990	75,990	75,990	75,990	75,990	75,990	75,990	75,990	75,990
Limited Income	29,667	29,667	29,667	29,667	29,667	29,667	29,667	29,667	29,667	29,667	29,667	29,667
[a] Total Budget-Direct Customer Incentives	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897
DSM Budget Non-Labor, Non-Incentive Funding:												
Non-residential	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143
Residential	12,837	12,837	12,837	12,837	12,837	12,837	12,837	12,837	12,837	12,837	12,837	12,837
Demand Response	417	417	417	417	417	417	417	417	417	417	417	417
Regional	58,362	58,362	58,362	58,362	58,362	58,362	58,362	58,362	58,362	58,362	58,362	58,362
Common	37,184	37,184	37,184	37,184	37,184	37,184	37,184	37,184	37,184	37,184	37,184	37,184
[b] Total Budget-Non-labor, Non-incentive	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943
DSM Budget-Labor Funding:												
Non-residential	26,878	26,878	26,878	26,878	26,878	26,878	26,878	26,878	26,878	26,878	26,878	26,878
Residential	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465
Limited Income	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317
Common	21,065	21,065	21,065	21,065	21,065	21,065	21,065	21,065	21,065	21,065	21,065	21,065
[c] Total Budget-Labor Funding	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724
[a]+[b]+[c] 2010 Aggregate DSM Budget	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565
DSM Actual-Direct Customer Incentives:												
Non-residential	555,178	106,263	116,622	118,980	162,713	146,740						
Residential	107,609	85,453	96,184	54,287	93,654	69,193						
Limited Income		619		-	84,338							
[d] Total Actual-Direct Customer Incentives	\$ 662,787	\$ 192,335	\$ 212,806	\$ 173,267	\$ 340,705	\$ 215,933	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DSM Actual-Non-Labor, Non-Incentive Funding:												
Non-residential	61,577	11,060	77,226	22,284	4,550	14,527						
Residential	36,263	21,821	30,424	16,106	23,685	13,179						
Limited Income	3,035	1,068	1,001	885	4,663	1,120						
Demand Response	-											
Distributed Gen	-											
Regional	248	271	129,337	390	454	148,455						
Common	42,019	44,141	54,258	54,931	58,109	42,193						
[e] DSM Actual-Non-Labor, Non-Incentive Funding	\$ 143,143	\$ 78,361	\$ 292,246	\$ 94,596	\$ 91,461	\$ 219,474	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DSM Actual-Labor Funding:												

	Non-residential	2,638		3,106	3,648	2,203	2,479										
	Residential	2,497		1,838	(591)												
	Limited Income																
	Regional																
	Common					460	632										
[f]	Total Actual-Labor Funding	\$ 5,135	\$ -	\$ 4,944	\$ 3,057	\$ 2,663	\$ 3,111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[d]+[e]+[f]	2010 Aggregate DSM Actual	\$ 811,065	\$ 270,696	\$ 509,996	\$ 270,920	\$ 434,829	\$ 438,518	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Budget-Actual Variance																
	I-Direct Customer Incentives:																
	Non-residential	(361,938)	86,978	76,618	74,261	30,528	46,501										
	Residential	(31,619)	(9,464)	(20,194)	21,703	(17,664)	6,797										
	Limited Income	29,667	29,048	29,667	29,667	(54,671)	29,667										
[a]-[d]	Total Variance	\$ (363,890)	\$ 106,562	\$ 86,091	\$ 125,630	\$ (41,808)	\$ 82,964										
	Non-Labor, Non-Incentive Funding:																
	Non-residential	(61,434)	(10,917)	(77,083)	(22,141)	(4,407)	(14,384)										
	Residential	(23,426)	(8,983)	(17,587)	(3,269)	(10,848)	(342)										
	Regional	58,114	58,091	(70,974)	57,972	57,908	(90,093)										
	Common	(4,835)	(6,958)	(17,074)	(17,747)	(20,925)	(5,009)										
[b]-[e]	Total Variance	\$ (34,199)	\$ 30,582	\$ (183,303)	\$ 14,347	\$ 17,482	\$ (110,531)										
	DSM Labor Funding:																
	Non-residential	24,239	26,878	23,772	23,230	24,675	24,399										
	Residential	4,968	7,465	5,628	8,056	7,465	7,465										
	Limited Income	1,317	1,317	1,317	1,317	1,317	1,317										
	Common	21,065	21,065	21,065	21,065	20,605	20,433										
[c]-[f]	Total Variance	\$ 51,589	\$ 56,724	\$ 51,781	\$ 53,667	\$ 54,061	\$ 53,613										
	Total Variance	\$ (346,500)	\$ 193,869	\$ (45,431)	\$ 193,645	\$ 29,736	\$ 26,047										

Notes:

1) Some items such as labor charged to a common WA-ID project when allocated to the individual states loses it's "labor" distinction and appears as a general implementation expense. This explains the varian non-labor/non-incentive and labor.

2) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

Variance explanations:

Jan - \$347k unfavorable variance due to paying \$364k more in incentives than budgeted.

Feb - \$194k favorable variance mostly due to paying less incentives than budgeted (January's large amount of incentives probably causing February to be lower).

Mar - \$45k unfavorable variance due to the payment of \$86k more in incentives than budgeted.

Apr - \$194k favorable variance mostly due to the payment of less incentives than anticipated.

May - nearly \$30k favorable variance mostly due labor, probably more people taking one leave which goes against a liability account as opposed to the tariff rider.
Jun - \$26k favorable variance due to one leave (less expense labor--goes against paid time off accrual) and less incentives paid as compared with budget.

Total 2010

2,318,886
911,877
356,001
\$ 3,586,764

1,718
154,049
5,000
700,349
446,205
\$ 1,307,321

322,533
89,584
15,802
252,774
\$ 680,693

\$ 5,574,778

1,206,496
506,380
84,957
\$ 1,797,832

191,224
141,478
11,773
-
-
279,155
295,652
\$ 919,281

14,074
3,744
-
-
1,092
\$ 18,910

\$ 2,736,024

(47,053)
(50,441)
93,044
\$ (4,450)

(190,365)
(64,454)
71,020
(72,549)
\$ (265,621)

147,192
41,048
7,901
125,295
\$ 321,436

\$ 51,365

ces between

Idaho Natural Gas Schedule 191

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	Total 2010
[a] Tariff Rider Balance	1,626,625	1,375,429	1,238,275	1,095,898	974,337	944,359	980,082	980,082	980,082	980,082	980,082	980,082	
Forecasted tariff rider collections	419,210	328,615	276,310	201,014	119,613	90,527	66,858	71,082	88,501	199,050	324,075	448,154	2,633,009
[b] Actual tariff rider collections	408,071	317,193	271,989	238,360	175,025	116,702	-	-	-	-	-	-	<u>1,527,341</u>
Favorable (Unfavorable) Variance	(11,139)	(11,422)	(4,321)	37,346	55,412	26,175	(66,858)	(71,082)	(88,501)	(199,050)	(324,075)	(448,154)	<u>(1,105,668)</u>
Budgeted expenditures	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	2,077,627
[c] Actual expenditures	156,876	180,039	129,612	116,799	145,047	152,425	-	-	-	-	-	-	<u>880,798</u>
Favorable (Unfavorable) Variance	16,260	(6,903)	43,523	56,337	28,089	20,711	173,136	173,136	173,136	173,136	173,136	173,136	<u>1,196,829</u>
Favorable (Unfavorable) Net monthly activity ((b)-[c])	251,196	137,154	142,377	121,561	29,978	(35,723)	-	-	-	-	-	-	646,543
Tariff Rider Ending Balance ((a)-[d])	1,375,429	1,238,275	1,095,898	974,337	944,359	980,082	980,082	980,082	980,082	980,082	980,082	980,082	
Projected Tariff Rider Balance							106,278	208,331	292,966	267,052	116,113	(158,906)	

Variance Explanations:

Jan - Under collections of nearly \$11k in tariff rider due to warmer than budgeted weather. Actual expenditures were less than budget by \$16k. Reduced the underfunded tariff rider balance by \$251k.

Feb - Under collections of \$11k in tariff rider due to warmer than budgeted weather. Actual non-incentive expenditures exceed budget by \$15k. Underfunded tariff rider balance reduced by \$137k.

Mar - Under collections of \$4k in tariff rider due to heating degree days being 5% less than 30 year normal (14% less ytd). Actual expenditures were less than budget by \$44k. Underfunded tariff rider balance reduced by \$142k.

Apr - reduced the tariff rider balance by \$122k due to collected being higher than budget coupled with underspending

May - reduced the tariff rider underfunded balance by nearly \$30k.

Jun - added \$36k to the underfunded tariff rider balance.

Idaho Natural Gas Schedule 191

	2010 1st Qtr	2010 2nd Qtr	2010 3rd Qtr	2010 4th Qtr
[a] Tariff Rider Balance	\$ 1,626,625			
Forecasted tariff rider collections	1,024,134	411,155	226,440	971,279
[b] Actual tariff rider collections	997,253	530,088	-	-
Favorable (Unfavorable) Variance	(26,881)	118,933	(226,440)	(971,279)
Budgeted expenditures	519,407	519,407	519,407	519,407
[c] Actual expenditures	466,527	414,271	-	-
Favorable (Unfavorable) Variance	52,880	105,136	519,407	519,407
Favorable (Unfavorable) Net monthly activity ([b]-[c])	530,727	115,817	-	-
[d] Tariff Rider Ending Balance ([a]-[d])	1,095,898	(115,817)	-	-
Projected Tariff Rider Balance				

Variance Explanations:

Jan - Under collections of nearly \$11k in tariff rider balance reduced by \$251k.

Feb - Under collections of \$11k in tariff rider balance reduced by \$137k.

Mar - Under collections of \$4k in tariff rider balance reduced by \$142k.

Apr - reduced the tariff rider balance by \$142k.

May - reduced the tariff rider underfunded balance by \$142k.

Jun - added \$36k to the underfunded tariff rider balance.

	Residential																		
	Limited Income																		
	Regional																		
	Common							460	632										
[f]	Total Actual-Labor Funding	\$ 4,799	\$ 5,612	\$ 3,746	\$ 1,756	\$ 3,000	\$ 3,025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[d]+[e]+[f]	2010 Aggregate DSM Actual	\$ 156,876	\$ 180,039	\$ 129,612	\$ 116,799	\$ 145,047	\$ 152,425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Budget-Actual Variance																		
	Direct Customer Incentives:																		
	Non-residential	\$ 29,797	\$ 45,939	\$ 43,818	\$ 53,775	\$ 53,924	\$ 24,145												251,396
	Residential	\$ (22,228)	\$ (59,563)	\$ (4,678)	\$ (10,250)	\$ 5,148	\$ (14,866)												(106,437)
	Limited Income	\$ 21,905	\$ 21,905	\$ 21,905	\$ 21,905	\$ (17,494)	\$ 21,905												92,029
[a]-[d]	Total Variance	\$ 29,474	\$ 8,280	\$ 61,044	\$ 65,429	\$ 41,577	\$ 31,183												\$ 236,987
	Non-Labor, Non-Incentive Funding:																		
	Non-residential	\$ (1,850)	\$ (2,088)	\$ (2,266)	\$ (2,856)	\$ (1,579)	\$ (2,217)												(12,855)
	Residential	\$ (7,024)	\$ (8,204)	\$ (4,785)	\$ (3,026)	\$ (2,022)	\$ (1,247)												(26,308)
	Regional	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -												-
	Common	\$ (8,927)	\$ (10,308)	\$ (17,629)	\$ (12,568)	\$ (14,080)	\$ (15,035)												(78,547)
[b]-[e]	Total Variance	\$ (20,298)	\$ (21,454)	\$ (25,658)	\$ (19,220)	\$ (22,372)	\$ (19,331)												\$ (128,331)
	DSM Labor Funding:																		
	Non-residential	\$ (3,999)	\$ (4,812)	\$ (2,946)	\$ (956)	\$ (1,740)	\$ (1,593)												(16,046)
	Residential	\$ 180	\$ 180	\$ 180	\$ 180	\$ 180	\$ 180												1,078
	Limited Income	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76												455
	Common	\$ 10,827	\$ 10,827	\$ 10,827	\$ 10,827	\$ 10,367	\$ 10,195												63,873
[c]-[f]	Total Variance	\$ 7,084	\$ 6,271	\$ 8,137	\$ 10,127	\$ 8,883	\$ 8,858												\$ 49,359
	Total Variance	\$ 16,260	\$ (6,903)	\$ 43,523	\$ 56,336	\$ 28,088	\$ 20,710												\$ 158,015

Notes:

1) Some items such as labor charged to a common WA-ID project when allocated to the individual states loses it's "labor" distinction and appears as a general implementation expense. This explains the variances between non-labor/non-incentive and labor.

2) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

Variance explanations:

Jan - \$16k favorable variance due to less incentives processed as compared with budget.

Feb - \$7k unfavorable variance due to spending more on implementation costs as compared with budget.

Mar - \$44k favorable variance mostly due to the processing of less incentives as compared with budget.

Apr - \$56k favorable variance mostly due to the processing of less incentives as compared with budget.

May - \$28k favorable variance mostly due to the processing of less incentives as compared with budget.

Jun - \$20k favorable variance mostly due to one leave (less expense labor--goes against paid time off accrual) and less incentives paid as compared with budget.