



Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
PSE.com

September 25, 2015

Steven V. King
Executive Director and Secretary
Washington Utilities & Transportation Commission
PO Box 47250
Olympia, WA 98504

Dear Mr. King:

Subject: Environmental Report for the quarter ending June 30, 2015

Docket UG-920781 (WNG)
Docket UE-911476 (PSP&L)
Docket UE-070724 (PSE)
Docket UE-072060 (PSE)
Docket UE-081016 (PSE)

Pursuant to the WUTC Order entered on 10/8/08, PSE now operates both its electric and gas deferred environmental accounting programs with a blanket authorization, provided the requisite criteria is met. This Order was issued under the following Docket Numbers: UE-070724, UE-072060, and UE- 081016.

PSE deferred accounting treatment matches the expenses of the remediation of these sites with the recovery of expenses from third parties. The costs for these sites currently exceed third party recoveries.

There are two versions of the attached spreadsheets representing a list of major sites PSE is currently investigating, monitoring and remediating. One version that PSE requests to be treated as confidential, shows actual costs at the close of the quarter, costs incurred & amortized costs as well as an estimate of future project. Future cost estimates are confidential pursuant to WAC 480-07-160.

Also attached is a redacted version that only shows actual costs with the future estimates redacted.

Sincerely,

John Rork
Manager – Environmental Services

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Enclosures

cc: Daniel Doyle
Steve Secrist
Lorna Luebbe
Susan Free
Eric Englert
Jeff French
Jeff Thomas
Jayson Sowers



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There are two versions of the attached spreadsheets representing a list of major sites PSE is currently investigating, monitoring and remediating. One version that PSE requests to be treated as Confidential and Privileged shows actual costs at the close of the quarter, costs incurred & amortized costs as well as an estimate of future project. Also attached is a redacted version that only shows actual costs with the future estimates redacted.

Sincerely,

John Rork
Manager – Environmental Services

Enclosures

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COMMISSION

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September 2000 - forward SAP Order	Liability Account	SAP Account	Site Description	SAP Account Balance 3/31/2015 (a)	Quarterly Activity (b)	SAP Account Balance 6/30/2015 (c) = (a) + (b)	Actual Cost Through 6/30/2015 (d)	Future Cost Estimates (e)	Total Cost Estimates (f) = (d) + (e)	Recoveries Through 6/30/2015 (g)
18230009	22940021	18232221	Env Rem - White River/Buckley Phase II Burn Pile and Wood Debris (Future Cost Est.)	2,142,000.11	305.25	2,142,305.36	2,142,305.36	-	-	-
18230021	22940221	18232221	Subtotal White River/Buckley Phase II Burn Pile and Wood Debris Site	2,142,000.11	305.25	2,142,305.36	2,142,305.36	-	-	-
			Env Rem - Lower Duwamish Waterway (Future Cost Est.)	94,350.80	254,174.81	348,525.61	348,525.61	-	-	-
			Subtotal Lower Duwamish Waterway Site	94,350.80	254,174.81	348,525.61	348,525.61	-	-	-
			Env Rem - Whidbey Service Center UST (Future Cost Est.)	30,000.00	-	30,000.00	-	-	-	-
			Env Rem - Poulsbo Service Center UST (Future Cost Est.)	20,000.00	-	20,000.00	-	-	-	-
			Subtotal Poulsbo Service Center UST	20,000.00	-	20,000.00	-	-	-	-
			Env Rem - Tenino Service Center UST (Future Cost Est.)	198,092.16	-	198,092.16	198,092.16	-	-	-
			Subtotal Tenino Service Center UST	198,092.16	-	198,092.16	198,092.16	-	-	-
			Subtotal 182.3	254,480.06	254,480.06	2,728,923.13	2,688,923.13			
			Env Rem - Lower Baker Power Plant (Future Cost Est.)	404,497.63	2,402.25	406,899.88	406,899.88	-	-	-
			Subtotal Lower Baker Power Plant Site	404,497.63	2,402.25	406,899.88	406,899.88	-	-	-
			Env Rem - Snoqualmie Hydro Generation (Power Plant) (Future Cost Est.)	2,254,508.17	-	2,254,508.17	2,254,508.17	-	-	-
			Subtotal Snoqualmie Hydro Generation Site	2,254,508.17	-	2,254,508.17	2,254,508.17	-	-	-
			Env Rem - Bellingham South State Street MGP (former Blvd Park) (Future Cost Est.)	2,151,072.56	19,065.49	2,170,138.05	2,170,138.05	-	-	-
			Subtotal Bellingham South State Street MGP (former Blvd Park) Site	2,151,072.56	19,065.49	2,170,138.05	2,170,138.05	-	-	-
			Env Rem - Election Furnace (Future Cost Est.)	659,654.59	-	659,654.59	659,654.59	-	-	-
			Subtotal Election Furnace Site	659,654.59	-	659,654.59	659,654.59	-	-	-
			Env Rem - Talbot Hill Substation and Switchyard (Future Cost Est.)	224,879.76	-	224,879.76	224,879.76	-	-	-
			Subtotal Talbot Hill Substation & Switchyard Site	224,879.76	-	224,879.76	224,879.76	-	-	-
			Env Rem - Sammamish Substation (Future Cost Est.)	400,495.47	-	400,495.47	400,495.47	-	-	-
			Subtotal Sammamish Substation Site	400,495.47	-	400,495.47	400,495.47	-	-	-
			Env Rem - City of Olympia V PSE Plum Street Station (Future Cost Est.)	231,258.74	8,887.83	240,256.67	240,256.67	-	-	-
			Subtotal City of Olympia V PSE Plum Street Station	231,258.74	8,887.83	240,256.67	240,256.67	-	-	-
			Env Rem - Whitham UST Remediation (Future Cost Est.)	695.75	-	695.75	695.75	-	-	-
			Subtotal Whitham UST	695.75	-	695.75	695.75	-	-	-
			Env Rem - Everett Astroc Subtotal Everett Astroc Site	212,588.68	-	212,588.68	212,588.68	-	-	-
			Env Rem - Pt. Robinson Cable Station Subtotal Pt. Robinson Cable Station	111,880.23	-	111,880.23	111,880.23	-	-	-
			Subtotal 186	111,880.23	-	111,880.23	111,880.23			
			Total Asset	6,651,145.83	30,651.42	6,681,797.25	6,681,797.25			
			Total Liability	6,651,145.83	285,331.48	6,936,477.31	6,936,477.31			
			Grand Total	732,661.75	285,331.48	3,502,436.30	23,999,756.15			

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Footnote:
(A) The total estimated costs for the Crystal Mountain Site of \$15,038,472.68 include PSE Insurance Recoveries of \$11,938,583. Future Cost Estimate of \$500,000 and Expended amount of \$2,644,939.69 (Actual Costs less Recoveries) through report date.
Reparations allocated proceeds from the insurance recoveries.

September 1998 - (Revised)	SAP Order	Liability	SAP Account	Site Description	SAP Account Balance 3/31/2015	Quarterly Activity (a)	SAP Account Balance 6/30/2015	Actual Costs Through 6/30/2015	Future Cost Estimate (e)	Total Cost Estimate (f) = (c) + (e)	Recoveries Through 6/30/2015
				FORMER MANUFACTURED GAS SITES:							
				TACOMA GAS COMPANY (Upgrad Source Control) (Future Cost Est.)							
				TACOMA GAS COMPANY (Upgrad Source Control) (Remediation Costs)							
				Subtotal Tacoma Gas Company							
					776,531.80	-	776,531.80	776,531.80			
				Subtotal Tacoma Gas Company							
					776,531.80	-	776,531.80	776,531.80			
				THEA FOSS WATERWAY (Future Cost Est.)							
				THEA FOSS WATERWAY (Remediation Costs)							
				Subtotal Thea Foss Waterway							
					577,900.00	1,291,821.19	1,869,521.19	1,869,521.19			
				EVERETT WASHINGTON (Future Cost Est.)							
				EVERETT WASHINGTON (Remediation Costs)							
				Subtotal Everett Washington							
					1,460,480.90	1,368.00	1,461,848.90	1,461,848.90			
				Subtotal Everett Washington							
					696,930.15	1,368.00	698,298.15	698,298.15			
				CHEHALIS WASHINGTON (Future Cost Est.)							
				CHEHALIS WASHINGTON (Remediation Costs)							
				Subtotal Chehalis Washington							
					3,949,045.03	-	3,949,045.03	3,949,045.03			
				GAS WORKS PARK (Future Cost Est.)							
				GAS WORKS PARK (Remediation Costs)							
				Subtotal Gas Works Park & Lake Union							
					4,887,257.16	472,705.06	5,359,962.22	5,359,962.22			
					2,851,381.74	-	2,851,381.74	2,851,381.74			
					12,405,154.71	-	12,405,154.71	12,405,154.71			
					19,943,793.61	472,705.06	20,416,498.67	20,416,498.67			
				QUANICAL TERMINAL (Future Cost Est.)							
				QUANICAL TERMINAL (Remediation Costs)							
				Subtotal Quantical Terminal							
					27,871.55	27,871.55	27,871.55	27,871.55			
				TACOMA TAR PITS (Future Cost Est.)							
				TACOMA TAR PITS (Remediation Costs)							
				Subtotal Tacoma Tar Pits							
					3,896,458.43	44,080.85	3,940,539.28	3,940,539.28			
					34,881,722.38	-	34,881,722.38	34,881,722.38			
					38,778,180.81	44,080.85	38,822,261.66	38,822,261.66			
				Subtotal Tacoma Tar Pits							
					231,369.84	-	231,369.84	231,369.84			
				Subtotal Bay Station							
					1,242,611.72	11,623.35	1,254,235.07	1,254,235.07			
					1,620,310.15	-	1,620,310.15	1,620,310.15			
					1,692,904.57	11,623.35	1,704,527.92	1,704,527.92			
				Subtotal Olympia Columbia Street MGP							
					2,050,122.67	-	2,050,122.67	2,050,122.67			
				Subtotal Verbeek Autoweckung (Remediation Costs)							
				Subtotal Verbeek Autoweckung							
					935,530.00	-	935,530.00	935,530.00			
					122,698.10	44,151.76	166,849.86	166,849.86			
					122,698.10	44,151.76	166,849.86	166,849.86			
				Subtotal Downowner Property							
				Subtotal Downowner Property (Remediation Costs)							
					279,321.20	-	279,321.20	279,321.20			
				Subtotal Unallocated Insurance and Third Party Recoveries							
					169,602.13	-	169,602.13	169,602.13			
					33,985.63	-	33,985.63	33,985.63			
					67,987.45	-	67,987.45	67,987.45			
					779,371.80	-	779,371.80	779,371.80			
				Subtotal SWARR STATION (Future Cost Est.)							
				Subtotal SWARR STATION (Remediation Costs)							
				Subtotal SWARR STATION							
					279,321.20	-	279,321.20	279,321.20			
				Subtotal North Operating Base (Future Cost Est.)							
				Subtotal North Operating Base (Remediation Costs)							
				Subtotal North Operating Base							
					169,602.13	-	169,602.13	169,602.13			
					33,985.63	-	33,985.63	33,985.63			
					67,987.45	-	67,987.45	67,987.45			
					704,658.84	-	704,658.84	704,658.84			
				Subtotal South Seattle Gate Station							
				Subtotal North Seattle Gate Station							
				Subtotal Covington Gate Station							
					67,987.45	-	67,987.45	67,987.45			
					1,893,427.56	-	1,893,427.56	1,893,427.56			
					69,524,363.31	-	69,524,363.31	69,524,363.31			
					67,760,937.75	-	67,760,937.75	67,760,937.75			
				Subtotal Gas Storage Tanks and Manufactured Gas Sites (182.3 and 186.0)							
					1,893,427.56	-	1,893,427.56	1,893,427.56			
					69,524,363.31	-	69,524,363.31	69,524,363.31			
					67,760,937.75	-	67,760,937.75	67,760,937.75			

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