

JAN 30 2004

WASH. UT. & TRANS. COMM.

Third Revision Sheet No. 685  
Canceling  
Second Revision Sheet No. 685

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685

**APPLICABILITY:**

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the distribution system transportation rate schedules and the various optional gas supply supplemental schedules, provided adequate capacity to provide the service contemplated is available to the Company.

**FIRM PIPELINE CAPACITY DESCRIPTION**

The Company will provide levels of firm peak day and firm annual capacity (if applicable) on the natural gas transmission system of Williams Northwest Pipeline Corporation to customers receiving service under this schedule as specifically agreed to between Company and customer.

**RATE**

I. Rates for capacity on Williams' Northwest Pipeline System will be based on the pipeline's TF-1 tariffed rates. The rates shall be subject to change based upon changes in Williams' rates as the rates are approved by the FERC and become effective.

(T)

(T)

(D)

(D)

A. Deliveries Beyond Available Pipeline Capacity Demand Quantities (Best Efforts Overrun) will be billed at the pipelines' tariffed TF-1 Scheduled Overrun rate. Penalties from Williams' Northwest Pipeline and/or other costs incurred by Company as a result of an unauthorized overrun, will be passed on directly to those customers causing the penalty, if any.

(T)

B. Transportation Fuel Reimbursement:  
Transportation Fuel Reimbursement shall be the responsibility of the customer receiving service under this schedule. The required volume of gas shall be supplied through customer's selected optional gas supply supplemental schedule(s).

(T)

II. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover governmental levies imposed upon the Company.

III. Each customer receiving service under this schedule shall be entitled to receive its appropriate share of credits or refunds and shall be charged its appropriate share of penalties or surcharges allowed or charged by the pipeline transmission company on whose system firm capacity is provided to the customer.

**Contract Term:**

Customers choosing Optional Firm Pipeline Capacity under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state with respect to the firm pipeline capacity to be provided pursuant to this schedule: (1) the maximum peak day volume of firm capacity, and (2) the annual volume of firm capacity. Upon termination of the contract, the Company shall have no obligation to continue to provide firm pipeline capacity service, if in the sole judgment of the Company, such capacity service is required to serve traditional basic bundled firm sales customers.

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(M) denotes material moved from 685-A

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY  Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

Stipulated Facts  
Exh. No. 12  
Page 1 of 13

TITLE Senior Vice President  
Regulatory & Gas Supply

Second Revision Sheet No. 685  
Canceling  
First Revision Sheet No. 685

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685

**APPLICABILITY:**

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the distribution system transportation rate schedules and the various optional gas supply supplemental schedules, provided adequate capacity to provide the service contemplated is available to the Company.

**FIRM PIPELINE CAPACITY DESCRIPTION**

The Company will provide levels of firm peak day and firm annual capacity (if applicable) on the natural gas transmission system of Northwest Pipeline Corporation to customers receiving service under this schedule as specifically agreed to between Company and customer.

**RATE**

I. Capacity On Northwest Pipeline Corporation's System. Rates shall be subject to change based upon changes in Northwest rates as the rates are approved by the FERC and become effective. The following rates represent currently Rates in FERC Docket No. RP94-220:

(T)

A. Firm Peak Day Pipeline Capacity TF-1 Reservation Charge (Pipeline Capacity Demand):  
Pipeline Capacity Demand: \$0.86864 per therm of daily demand per month

B. TF-1 Volumetric (Commodity):  
Commodity: \$0.00151 per therm actually delivered in the month

C. Deliveries Beyond Available Pipeline Capacity Demand Quantities (Best Efforts Overrun):  
Overrun Commodity: \$0.02935 per therm of overrun delivered

Penalties from Northwest Pipeline Corporation and/or other costs incurred by Company as a result of an unauthorized overrun, will be passed on directly to those customers causing the penalty, if any.

D. Transportation Fuel Reimbursement:  
Transportation Fuel Reimbursement shall be the responsibility of the customer receiving service under this schedule. The required volume of gas shall be supplied through customer's selected optional gas supply supplemental schedule(s).

II. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover governmental levies imposed upon the Company.

(T)  
(I)

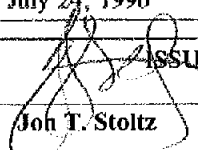
III. Each customer receiving service under this schedule shall be entitled to receive its appropriate share of credits or refunds and shall be charged its appropriate share of penalties or surcharges allowed or charged by the pipeline transmission company on whose system firm capacity is provided to the customer.

- Continued on Next Page -

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

BY   
John T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

Stipulated Facts  
Exh. No. 12  
Page 2 of 13

TITLE Senior Vice President  
Planning & Rates

RECEIVED  
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CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685

WASH. UT. & TRANS. COMM.

**APPLICABILITY:**

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the distribution system transportation rate schedules and the various optional gas supply supplemental schedules, provided adequate capacity to provide the service contemplated is available to the Company.

**FIRM PIPELINE CAPACITY DESCRIPTION**

The Company will provide levels of firm peak day and firm annual capacity (if applicable) on the natural gas transmission system of Northwest Pipeline Corporation to customers receiving service under this schedule as specifically agreed to between Company and customer.

**RATE**

I. Capacity On Northwest Pipeline Corporation's System. Rates shall be subject to change based upon changes in Northwest rates as the rates are approved by the FERC and become effective. The following rates represent currently pending Settlement Rates in FERC Docket No. RP88-47:

A. Firm Peak Day Pipeline Capacity Reservation Charge (Pipeline Capacity Demand-1 or D-1):

Pipeline Capacity Demand-1: \$0.15684 per therm of daily demand per month

B. Firm Annual Pipeline Capacity Reservation Charge (Pipeline Capacity Demand-2 or D-2):

Pipeline Capacity Demand-2: \$0.01024 per therm of annual demand scheduled per month

C. Utilization Of Firm Pipeline Capacity (Commodity):

Commodity: \$0.01165 per therm actually delivered in the month

D. Deliveries Beyond Available D-1 Or D-2 Quantities (Best Efforts Overrun):

Overrun Commodity: \$0.02705 per therm of overrun delivered

Penalties from Northwest Pipeline Corporation and/or other costs incurred by Company as a result of an unauthorized overrun of annual D-2 quantities, will be passed on directly to those customers causing the penalty, if any.

E. Transportation Fuel Reimbursement:

Transportation Fuel Reimbursement shall be the responsibility of the customer receiving service under this schedule. The required volume of gas shall be supplied through customer's selected optional gas supply supplemental schedule(s). (M)

F. If service under this schedule commences prior to actual implementation of Northwest Pipeline Settlement Rates in FERC Docket No. RP88-47, customer served under this schedule shall be entitled to only an appropriate share of any refund or surcharge based upon the difference between final approved Pipeline rates and that stated in A above.

II. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

III. Each customer receiving service under this schedule shall be entitled to receive its appropriate share of credits or refunds and shall be charged its appropriate share of penalties or surcharges allowed or charged by the pipeline transmission company on whose system firm capacity is provided to the customer. (M)

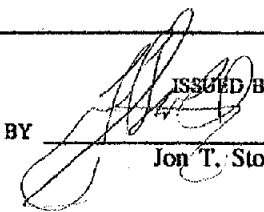
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(M) denotes material moved from Sheet No. 685-A

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

BY   
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Vice President - Gas Supply,  
Rates & Special Studies

Stipulated Facts  
Exh. No. 12  
Page 3 of 13

CASCADE NATURAL GAS CORPORATION

WASH. UT. & TRANS. COMM.

OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685

(M)

**APPLICABILITY:**

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the distribution system transportation rate schedules and the various optional gas supply supplemental schedules, provided adequate capacity to provide the service contemplated is available to the Company.

**FIRM PIPELINE CAPACITY DESCRIPTION**

The Company will provide levels of firm peak day and firm annual capacity (if applicable) on the natural gas transmission system of Northwest Pipeline Corporation to customers receiving service under this schedule as specifically agreed to between Company and customer.

**RATE**

- I. Capacity On Northwest Pipeline Corporation's System. Rates shall be subject to change based upon changes in Northwest rates as the rates are approved by the FERC and become effective. The following rates represent currently pending Settlement Rates in FERC Docket No. RP88-47:
  - A. Firm Peak Day Pipeline Capacity Reservation Charge (Pipeline Capacity Demand-1 or D-1):  
Pipeline Capacity Demand-1: \$0.15684 per therm of daily demand per month (I)
  - B. Firm Annual Pipeline Capacity Reservation Charge (Pipeline Capacity Demand-2 or D-2):  
Pipeline Capacity Demand-2: \$0.01024 per therm of annual demand scheduled per month (I)
  - C. Utilization Of Firm Pipeline Capacity (Commodity):  
Commodity: \$0.01165 per therm actually delivered in the month (I)
  - D. Deliveries Beyond Available D-1 Or D-2 Quantities (Best Efforts Overrun):  
Overrun Commodity: \$0.02705 per therm of overrun delivered (I)

Penalties from Northwest Pipeline Corporation and/or other costs incurred by Company as a result of an unauthorized overrun of annual D-2 quantities, will be passed on directly to those customers causing the penalty, if any.

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BY AUTHORITY OF W. U. T. C. W-S-N ORDER NO.

89-33657

M - Material has been moved from Original Sheet No. 585

CNG/89-11-3

ISSUED November 8, 1989

EFFECTIVE

Dec. 1, 1989

BY

Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE

Vice President - Gas Supply Rates & Special Studies

Stipulated Facts  
Exh. No. 12  
Page 4 of 13

JAN 30 2004

WASH. UT. & TRANS. COMM.

Third Revision Sheet No. 685-A  
Canceling  
Second Revision Sheet No. 685-A

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685  
(Continued from Previous Page)

(K)

**WAIVER OF FIRM PIPELINE CAPACITY:**

Customer(s) electing to rely upon interruptible pipeline capacity in lieu of firm pipeline capacity for any part of customer's current or future gas requirements waive any right to automatically purchase firm pipeline capacity at some future date for such customer requirement covered by interruptible pipeline capacity. Such future requests shall be subject to effects on availability or cost of such pipeline capacity to other customers and may require a charge to offset any incremental costs of meeting such requests.

**FORCE MAJEURE:**

Company shall not be liable for any failure of William's Northwest Pipeline or other applicable transmission pipeline company to provide firm transportation service; provided such failure is due to causes outside the reasonable control of Company.

**FIRST COME FIRST SERVED QUEUE:**

Firm pipeline capacity available for service under this schedule shall be allotted or allocated to customers or potential customers desiring such service on a first come first served basis in the following manner. Such customers or potential customers shall file requests with the Company for firm pipeline capacity service. All such requests shall state the amount of firm pipeline capacity and the duration of the contract desired (not to exceed twenty-five (25) years) and shall be sent certified mail with return receipt requested to:

Cascade Natural Gas Corporation  
222 Fairview Ave. N.  
Seattle, WA 98109-5321  
Attention: Industrial Sales Department

The Company will maintain a log of written requests from all persons desiring such capacity to satisfy such requests with capacity surplus to the bundled sales service customers' (core market) needs or as new or released firm pipeline capacity becomes available up to the volume requested by such customer(s) in the following manner. All such written requests shall be given a queue date of the month and year that the request was postmarked. Any available firm pipeline capacity will be allotted first to those requests having the earliest queue date. If sufficient capacity is not available to meet all requests having the same queue date, the available capacity shall be allotted to those requests specifying the longest contract duration. If all requests naming the same contract duration cannot be fulfilled, all requests for that term shall be allocated the remaining firm capacity pro rata, based upon the amount of capacity in the written requests.

(M)

Company shall notify customers and potential customers of the level of firm capacity that has been allotted or allocated to the customers pursuant to their requests for service under Rate Schedule No. 685. If customer has not executed a contract for such service within 30 days of such notification, the Company may offer such firm capacity service to other customers in the first come first served queue.

Any core market customer receiving firm sales service under the Company's basic bundled service schedules that elects to become a non-core customer may elect to convert that firm pipeline capacity used to serve the customer under the firm sales rate schedule to firm pipeline capacity under this schedule without going through the queue. Such core-market firm customer shall, however, be responsible for any core gas supply contract reformation costs that may be directly attributable to the customer's decision to become a non-core customer.

(M)

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(K) denotes material moved to 685


(M) denotes material moved from 685-B

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY

  
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

Stipulated Facts  
Exh. No. 12  
Page 5 of 13

TITLE Senior Vice President  
Regulatory & Gas Supply

JUL 24 1996

WASH. UT. & TRANS. COMM.

Second Revision Sheet No. 685-A  
Canceling  
First Sheet No. 685-A

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685  
(Continued from Previous Page)

**Contract Term:**

Customers choosing Optional Firm Pipeline Capacity under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state with respect to the firm pipeline capacity to be provided pursuant to this schedule: (1) the maximum peak day volume of firm capacity, and (2) the annual volume of firm capacity. Upon termination of the contract, the Company shall have no obligation to continue to provide firm pipeline capacity service, if in the sole judgment of the Company, such capacity service is required to serve traditional basic bundled firm sales customers. (T) (T)

**WAIVER OF FIRM PIPELINE CAPACITY:**

Customer(s) electing to rely upon interruptible pipeline capacity in lieu of firm pipeline capacity for any part of customer's current or future gas requirements waive any right to automatically purchase firm pipeline capacity at some future date for such customer requirement covered by interruptible pipeline capacity. Such future requests shall be subject to effects on availability or cost of such pipeline capacity to other customers and may require a charge to offset any incremental costs of meeting such requests.

**FORCE MAJEURE:**

Company shall not be liable for any failure of Northwest Pipeline Corporation or other applicable transmission pipeline company to provide firm transportation service; provided such failure is due to causes outside the reasonable control of Company.

**FIRST COME FIRST SERVED QUEUE:**

Firm pipeline capacity available for service under this schedule shall be allotted or allocated to customers or potential customers desiring such service on a first come first served basis in the following manner. Such customers or potential customers shall file requests with the Company for firm pipeline capacity service. All such requests shall state the amount of firm pipeline capacity and the duration of the contract desired (not to exceed twenty-five (25) years) and shall be sent certified mail with return receipt requested to:

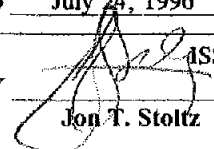
Cascade Natural Gas Corporation  
222 Fairview Ave. N.  
Seattle, WA 98109-5321  
Attention: Industrial Sales Department

(D)

WASH. UT. & TRANS. COMM. UG-960962(D)

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By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415  
ISSUED July 24, 1996 EFFECTIVE August 1, 1996

BY  ISSUED BY CASCADE NATURAL GAS CORPORATION  
Stipulated Facts TITLE Senior Vice President  
Exh. No. 12 Planning & Rates  
Page 6 of 13

**OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685  
(Continued from Previous Page)**

WASH. ST. & TRANS. COM. 10000

**CONTRACT TERM:**

Customers choosing Optional Firm Pipeline Capacity under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state with respect to the firm pipeline capacity to be provided pursuant to this schedule: (1) the maximum peak day volume of firm capacity, and (2) the annual volume of firm capacity. Upon termination of the contract, the Company shall have no obligation to continue to provide firm pipeline capacity service, if in the sole judgment of the Company, such capacity service is required to serve traditional basic bundled firm sales customers. (K)

**WAIVER OF FIRM PIPELINE CAPACITY:**

Customer(s) electing to rely upon interruptible pipeline capacity in lieu of firm pipeline capacity for any part of customer's current or future gas requirements waive any right to automatically purchase firm pipeline capacity at some future date for such customer requirement covered by interruptible pipeline capacity. Such future requests shall be subject to effects on availability or cost of such pipeline capacity to other customers and may require a charge to offset any incremental costs of meeting such requests.

**FORCE MAJEURE:**

Company shall not be liable for any failure of Northwest Pipeline Corporation or other applicable transmission pipeline company to provide firm transportation service; provided such failure is due to causes outside the reasonable control of Company. (M)

**FIRST COME FIRST SERVED QUEUE:**

Firm pipeline capacity available for service under this schedule shall be allotted or allocated to customers or potential customers desiring such service on a first come first served basis in the following manner. Such customers or potential customers shall file requests with the Company for firm pipeline capacity service. All such requests shall state the amount of firm pipeline capacity and the duration of the contract desired (not to exceed twenty-five (25) years) and shall be sent certified mail with return receipt requested to:

Cascade Natural Gas Corporation  
222 Fairview Ave. N.  
Seattle, WA 98109-5321  
Attention: Industrial Sales Department

All requests postmarked no later than October 31, 1989 (hereinafter "Initial Requests") shall be deemed to have been mailed at the same time.

In the event Initial Requests for firm pipeline capacity exceed the total amount of firm pipeline capacity available to the Company, the available capacity will be first allotted to the Initial Requests of customers served by the Company on firm sales rate schedules as of August 1, 1989, up to the amount of contract demand indicated in their respective firm sales contracts. The Company shall then allot or allocate firm capacity to all remaining Initial Requests equally, including those of the following groups of customers: (1) customers served on interruptible sales rate schedules as of August 1, 1989, (2) those firm customers requesting incremental firm capacity (above their firm sales contract demand), and (3) potential customers. In the event the remaining available firm capacity is insufficient to meet such requests, the remaining capacity shall be allotted first to those Initial Requests for the longest duration, i.e. requests for firm capacity for twenty-five years will be honored before requests for firm capacity for twenty years are honored. In the event all of the requests naming the same duration cannot be fulfilled, all requests for that term shall be allocated the remaining firm capacity prorata, based upon the Initial Requests for service under Rate Schedule No. 685 within the stated time frame. Any Initial Requests for which firm capacity is not available shall be entered into the Company's first come first served queue log. All such entries shall contain a queue date of October, 1989. (M)

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(K) denotes material moved to Sheet No. 685

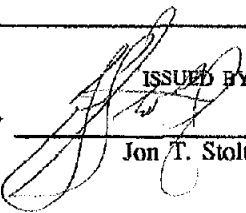
(M) denoted material moved From Sheet No. 685-B

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY  Jon T. Stoltz

TITLE Vice President - Gas Supply,  
Rates & Special Studies Stipulated Facts

Exh. No. 12

Page 7 of 13

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NOV 08 1989  
WASH. UT. & TRANS. COMMISSION

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685  
(Continued from Previous Page)

(M)

RATES (Continued)

E. Transportation Fuel Reimbursement:

Transportation Fuel Reimbursement shall be the responsibility of the customer receiving service under this schedule. The required volume of gas shall be supplied through customer's selected optional gas supply supplemental schedule(s).

F. If service under this schedule commences prior to actual implementation of Northwest Pipeline Settlement Rates in FERC Docket No. RP88-47, customer served under this schedule shall be entitled to only an appropriate share of any refund or surcharge based upon the difference between final approved Pipeline rates and that stated in A above.

II. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

III. Each customer receiving service under this schedule shall be entitled to receive its appropriate share of credits or refunds and shall be charged its appropriate share of penalties or surcharges allowed or charged by the pipeline transmission company on whose system firm capacity is provided to the customer.

CONTRACT TERM:

Customers choosing Optional Firm Pipeline Capacity under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state with respect to the firm pipeline capacity to be provided pursuant to this schedule: (1) the maximum peak day volume of firm capacity, and (2) the annual volume of firm capacity. Upon termination of the contract, the Company shall have no obligation to continue to provide firm pipeline capacity service, if in the sole judgment of the Company, such capacity service is required to serve traditional basic bundled firm sales customers.

WAIVER OF FIRM PIPELINE CAPACITY:

Customer(s) electing to rely upon interruptible pipeline capacity in lieu of firm pipeline capacity for any part of customer's current or future gas requirements waive any right to automatically purchase firm pipeline capacity at some future date for such customer requirement covered by interruptible pipeline capacity. Such future requests shall be subject to effects on availability or cost of such pipeline capacity to other customers and may require a charge to offset any incremental costs of meeting such requests.

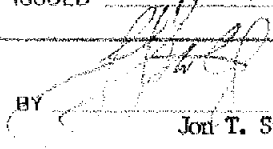
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BY AUTHORITY OF W.U.T.C. W-S-N ORDER NO 89-3365-T  
M - Material has been moved from Original Sheet No. 585-A

CNG/89-11-3

ISSUED November 8, 1989 EFFECTIVE [REDACTED]

BY   
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Vice President - Gas Supply Rates & Special Studies

Stipulated Facts  
Exh. No. 12  
Page 8 of 13

Dec. 1, 1989



JAN 30 2004

WASH. UT. & TRANS. COMM.

Third Revision Sheet No. 685-B  
Canceling  
Second Revision Sheet No. 685-B

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685  
(Continued from Previous Page)

(K)

**SPECIAL TERMS AND CONDITIONS:**

- 1. The application of this service schedule is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

(K) denotes material moved to 685-A

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY   
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

Stipulated Facts  
Exh. No. 12  
Page 9 of 13

TITLE Senior Vice President  
Regulatory & Gas Supply

JUL 24 1996

WASH. UT. & TRANS. COMM.

Second Revision Sheet No. 685-B  
Canceling  
First Revision Sheet No. 685-B

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685  
(Continued from Previous Page)

FIRST COME FIRST SERVED QUEUE: (Continued)

(D)

(D)

The Company will maintain a log of written requests from all persons desiring such capacity to satisfy such requests with capacity surplus to the bundled sales service customers' (core market) needs or as new or released firm pipeline capacity becomes available up to the volume requested by such customer(s) in the following manner. All such written requests shall be given a queue date of the month and year that the request was postmarked. Any available firm pipeline capacity will be allotted first to those requests having the earliest queue date. If sufficient capacity is not available to meet all requests having the same queue date, the available capacity shall be allotted to those requests specifying the longest contract duration. If all requests naming the same contract duration cannot be fulfilled, all requests for that term shall be allocated the remaining firm capacity prorata, based upon the amount of capacity in the written requests.

(T)

(T)

Company shall notify customers and potential customers of the level of firm capacity that has been allotted or allocated to the customers pursuant to their requests for service under Rate Schedule No. 685. If customer has not executed a contract for such service within 30 days of such notification, the Company may offer such firm capacity service to other customers in the first come first served queue.

Any core market customer receiving firm sales service under the Company's basic bundled service schedules that elects to become a non-core customer may elect to convert that firm pipeline capacity used to serve the customer under the firm sales rate schedule to firm pipeline capacity under this schedule without going through the queue. Such core-market firm customer shall, however, be responsible for any core gas supply contract reformation costs that may be directly attributable to the customer's decision to become a non-core customer.

(T)

SPECIAL TERMS AND CONDITIONS:


- 1. The application of this service schedule is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415 UG-960962

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

BY   
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

Stipulated Facts  
Exh. No. 12  
Page 10 of 13

TITLE Senior Vice President  
Planning & Rates

CASCADE NATURAL GAS CORPORATION

RATES & TRANS. COMM.

**OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685**  
(Continued from Previous Page)

**FIRST COME FIRST SERVED QUEUE: (Continued)**

(K)

Any customer receiving optional gas supplies, (either customer owned or optional gas supplies from the Company), regardless of whether the customer was receiving service from the Company on a firm or an interruptible rate schedule as of August 1, 1989, who elects not to submit an Initial Request for firm pipeline capacity shall be assumed to desire no firm pipeline capacity under this schedule at this time. Any future request for such firm pipeline capacity service by such customer shall be subject to the first come first served queue procedures set forth below.

After October 31, 1989, the Company will maintain a log of written requests from all persons desiring such (M) capacity to satisfy such requests with capacity surplus to the Initial Requests or as new or released firm pipeline capacity becomes available up to the volume requested by such customer(s) in the following manner. All such requests shall be sent certified mail with return receipt requested to the address indicated above. All such written requests shall be given a queue date of the month and year that the request was postmarked. Any available firm pipeline capacity will be allotted first to those requests having the earliest queue date. If sufficient capacity is not available to meet all requests having the same queue date, the available capacity shall be allotted to those requests specifying the longest contract duration. If all requests naming the same contract duration cannot be fulfilled, all requests for that term shall be allocated the remaining firm capacity prorata, based upon the amount of capacity in the written requests.

Company shall notify customers and potential customers of the level of firm capacity that has been allotted or allocated to the customers pursuant to their requests for service under Rate Schedule No. 685. If customer has not executed a contract for such service within 30 days of such notification, the Company may offer such firm capacity service to other customers in the first come first served queue.

Any core market customer receiving firm sales service under the Company's basic bundled service schedules that elects after October 31, 1989 to become a non-core customer may elect to convert that firm pipeline capacity used to serve the customer under the firm sales rate schedule to firm pipeline capacity under this schedule without going through the queue. Such core-market firm customer shall, however, be responsible for any core gas supply contract reformation costs that may be directly attributable to the customer's decision to become a non-core customer.

**SPECIAL TERMS AND CONDITIONS:**

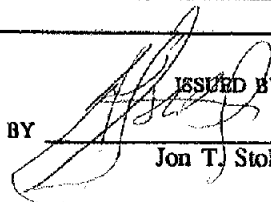
- 1. The application of this service schedule is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation (M) Commission.

(K) denotes material moved to Sheet No. 685-A  
(M) denotes material moved from Sheet No. 685-C

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

BY   
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Vice President - Gas Supply,  
Rates & Special Studies

RECEIVED

NOV 08 1989

WASH. INT. & TRANS. COMM.

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685  
(Continued from Previous Page)

(M)

**FORCE MAJEURE:**

Company shall not be liable for any failure of Northwest Pipeline Corporation or other applicable transmission pipeline company to provide firm transportation service; provided such failure is due to causes outside the reasonable control of Company.

**FIRST COME FIRST SERVED QUEUE:**

Firm pipeline capacity available for service under this schedule shall be allotted or allocated to customers or potential customers desiring such service on a first come first served basis in the following manner. Such customers or potential customers shall file requests with the Company for firm pipeline capacity service. All such requests shall state the amount of firm pipeline capacity and the duration of the contract desired (not to exceed twenty-five (25) years) and shall be sent certified mail with return receipt requested to:

Cascade Natural Gas Corporation  
222 Fairview Ave. N.  
Seattle, WA 98109-5321  
Attention: Industrial Sales Department

All requests postmarked no later than October 31, 1989 (hereinafter "Initial Requests") shall be deemed to have been mailed at the same time.

In the event Initial Requests for firm pipeline capacity exceed the total amount of firm pipeline capacity available to the Company, the available capacity will be first allotted to the Initial Requests of customers served by the Company on firm sales rate schedules as of August 1, 1989, up to the amount of contract demand indicated in their respective firm sales contracts. The Company shall then allot or allocate firm capacity to all remaining Initial Requests equally, including those of the following groups of customers: (1) customers served on interruptible sales rate schedules as of August 1, 1989, (2) those firm customers requesting incremental firm capacity (above their firm sales contract demand), and (3) potential customers. In the event the remaining available firm capacity is insufficient to meet such requests, the remaining capacity shall be allotted first to those Initial Requests for the longest duration, i.e. requests for firm capacity for twenty-five years will be honored before requests for firm capacity for twenty years are honored. In the event all of the requests naming the same duration cannot be fulfilled, all requests for that term shall be allocated the remaining firm capacity prorata, based upon the Initial Requests for service under Rate Schedule No. 685 within the stated time frame. Any Initial Requests for which firm capacity is not available shall be entered into the Company's first come first served queue log. All such entries shall contain a queue date of October, 1989.

(T)

Any customer receiving optional gas supplies, (either customer owned or optional gas supplies from the Company), regardless of whether the customer was receiving service from the Company on a firm or an interruptible rate schedule as of August 1, 1989, who elects not to submit an Initial Request for firm pipeline capacity shall be assumed to desire no firm pipeline capacity under this schedule at this time. Any future request for such firm pipeline capacity service by such customer shall be subject to the first come first served queue procedures set forth below.

(M)

- Continued on Next Page -

BY AUTHORITY OF W.U.T.C. W-S-N ORDER NO. 89-2365-T  
M - Material has been moved from Original Sheet No. 585-B

CNC/89-11-3

ISSUED November 8, 1989

EFFECTIVE Dec. 1, 1989

BY

Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE

Vice President - Gas Supply Rates & Special Studies

Stipulated Facts

Exh. No. 12

Page 12 of 13

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM PIPELINE CAPACITY  
SUPPLEMENTAL SCHEDULE NO. 685  
(Continued from Previous Page)

(M)

FIRST COME FIRST SERVED QUEUE: (Continued)

After October 31, 1989, the Company will maintain a log of written requests from all persons desiring such capacity to satisfy such requests with capacity surplus to the Initial Requests or as new or released firm pipeline capacity becomes available up to the volume requested by such customer(s) in the following manner. All such requests shall be sent certified mail with return receipt requested to the address indicated above. All such written requests shall be given a queue date of the month and year that the request was postmarked. Any available firm pipeline capacity will be allotted first to those requests having the earliest queue date. If sufficient capacity is not available to meet all requests having the same queue date, the available capacity shall be allotted to those requests specifying the longest contract duration. If all requests naming the same contract duration cannot be fulfilled, all requests for that term shall be allocated the remaining firm capacity prorata, based upon the amount of capacity in the written requests.

Company shall notify customers and potential customers of the level of firm capacity that has been allotted or allocated to the customers pursuant to their requests for service under Rate Schedule No. 685. If customer has not executed a contract for such service within 30 days of such notification, the Company may offer such firm capacity service to other customers in the first come first served queue.

(T)

Any core market customer receiving firm sales service under the Company's basic bundled service schedules that elects after October 31, 1989 to become a non-core customer may elect to convert that firm pipeline capacity used to serve the customer under the firm sales rate schedule to firm pipeline capacity under this schedule without going through the queue. Such core-market firm customer shall, however, be responsible for any core gas supply contract reformation costs that may be directly attributable to the customer's decision to become a non-core customer.

SPECIAL TERMS AND CONDITIONS:

- 1. The application of this service schedule is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

(M)

BY AUTHORITY OF W. U. T. C. W-S-N ORDER NO 89-3365-T  
N - Material has been moved from Original Sheet No. 585-C

CNC/89-11-3

ISSUED November 8, 1989

EFFECTIVE Dec. 11, 1989

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply Rates & Special Studies

Stipulated Facts  
Exh. No. 12  
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