

**PUGET SOUND ENERGY
NON-PRODUCTION PLANT**

\$ in thousands

	Jun 2012	Dec 2013	Dec 2014	Dec 2015
Plant In Service From KJB-5 in UE-121697/UG-121705				
Electric	4,559,129	4,889,820	5,045,430	5,257,492
Gas	2,988,914	3,234,871	3,359,681	3,482,857
Total	7,548,042	8,124,691	8,405,111	8,740,349
Est. Net Plant Additions		576,649	280,420	335,238

Net Plant Additions by Major Category

General Electric Plant	(15,558)	(9,602)	(16,501)
Electric Distribution	94,368	96,879	93,983
Electric Transmission	150,015	89,589	140,476
Gas General/Other	13,573	1,781	(1,945)
Gas Distribution	181,367	133,674	128,074
Common-IT related	138,693	(17,290)	(607)
Common--Other	14,191	(14,612)	(8,241)
Total	576,649	280,420	335,238

Puget Sound Energy
 UE-121697/UG-121705 Compliance Filing
 Support of Underlying Forecast used to Support K-Factor

	EST. PLANT ADDITIONS		
	Dec 2013	Dec 2014	Dec 2015
SUMMARY			
General Electric Plant (Ins 1-13)	(15,558)	(9,602)	(16,501)
Electric Distribution (Ins 14-27)	94,368	96,879	93,983
Electric Transmission (Ins 28-34)	150,015	89,589	140,476
Gas General/Other (Ins 35-44)	13,573	1,781	(1,945)
Gas Distribution (In 45)	181,367	133,674	128,074
Common-IT related (In 46-50)	138,693	(17,290)	(607)
Common--Other (Ins 51-54)	14,191	(14,612)	(8,241)
Total	576,649	280,420	335,238

Line #	Ending Gross Plant Balance			
1	E - 303 Software	(8,753)	(2,528)	(8,715)
2	E - ARO - General Plant			
3	E - Encogen - General Plant			
4	E - Freddy 1 - General Plant			
5	E - Future Use - Other	(12)		
6	E - General Plant	(6,812)	(7,329)	(7,914)
7	E - Goldendale - General Plant	20		
8	E - Hopkins Ridge - General Plant	70	330	206
9	E - New Resources	26	0	0
10	E - Non-Depreciable			
11	E - Sumas - General Plant			
12	E - Wild Horse - General Plant	6		
13	E 302 Franchise	(104)	(75)	(78)
14	E - ARO Distribution			
15	E - Encogen - HV Distribution			
16	E - Fredonia - HV Distribution			
17	E - Future Use - Distribution	(1,523)		
18	E - General Distribution	95,886	96,879	93,983
19	E - General HV Distribution			
20	E - Hopkins Ridge - Distribution			
21	E - Hopkins Ridge - HV Distribution			
22	E - Lower Baker - HV Distribution	5		
23	E - Snoqualmie 1 - HV Distribution			
24	E - Snoqualmie 2 - HV Distribution			
25	E - Sumas - HV Distribution			
26	E - Upper Baker - HV Distribution			
27	E - Wild Horse - Distribution			
28	E - ARO - Transmission			
29	E - Freddy 1 - Transmission			
30	E - Fredonia - Transmission			
31	E - Future Use - Transmission	715		
32	E - General Transmission	149,300	89,589	140,476
33	E - Hopkins Ridge - Transmission			
34	E - Wild Horse - Transmission			
35	G - 301 Organization			

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<u>EST. PLANT ADDITIONS</u>			
	<u>Dec 2013</u>	<u>Dec 2014</u>	<u>Dec 2015</u>
36	G - 392 Transp Equip		
37	G - 396 Power Op Equip		
38	G - Franchises	76	
39	G - Gas Other Storage		
40	G - General Plant	(37)	20
41	G - Land and Land Rights		(1,150)
42	G - LNG Terminal/Processing		
43	G - Software	12,503	(2,139)
44	G - Storage	1,031	1,761
45	G - Distribution	181,367	133,674
46	C - CIS (IT)	81,106	
47	C - CLX (Amort fully in 2010)	(9,248)	
48	C - GIS,OMS	68,805	
49	C - IT 5 Years	15,582	19,781
50	C - Software	(17,553)	(37,070)
51	C - Franchises & Licenses	(155)	(15)
52	C - Gen Plant	22,934	15,370
53	C - Land	6	
54	C - Leasehold Improvements	(8,594)	(21,237)
55	Plant Account Total	<u>576,649</u>	<u>280,420</u>
		<u>335,238</u>	

	Electric	Gas
4-factor formula (used to allocate common)	66.63%	33.37%
(ERF filing--KJB-5 page 20)		

REDACTED

REDACTED

Calendar 2013 Highlighted Projects--Gas System

REDACTED