

Puget Sound Energy Statement of Proforma and Proposed Revenues for Renewable Energy Credit										
			a	b	c	d	e = b + (a * c / 100)	f = b + (a * d / 100)	g = f - e	h = g / e
Line No.	CUSTOMER CLASS	SCHEDULE	kWh Source: F2010 October 2010 to March 2011	Revenue @ Rates Effective 5-1-10	Sch 134 Effective 8-31-10 ¢ per kWh	Proposed Sch 134 Effective October 1, 2010 ¢ per kWh	Proforma Revenue @ 8-31-10	Proposed Revenue Including Proposed Sch 134	Increase / Decrease \$	Increase / Decrease %
1	Residential	7	6,453,994,000	\$ 651,033,299	0.0000 ¢	-0.2287 ¢	\$ 651,033,299	\$ 636,274,972	\$ (14,758,326)	-2.27%
2										
3	Sec Gen Svc - Small	24	1,444,505,000	\$ 136,405,378	0.0000 ¢	-0.2320 ¢	\$ 136,405,378	\$ 133,053,845	\$ (3,351,533)	-2.46%
4	Sec Gen Svc - Medium	25	1,601,158,000	\$ 141,055,437	0.0000 ¢	-0.2377 ¢	\$ 141,055,437	\$ 137,249,832	\$ (3,805,605)	-2.70%
5	Sec Gen Svc - Large	26	1,053,178,000	\$ 83,732,585	0.0000 ¢	-0.2432 ¢	\$ 83,732,585	\$ 81,171,519	\$ (2,561,067)	-3.06%
6	Sec Irrigation Svc	29	2,981,000	\$ 239,373	0.0000 ¢	-0.5849 ¢	\$ 239,373	\$ 221,937	\$ (17,437)	-7.28%
7										
8	Secondary Service Total		4,101,822,000	\$ 361,432,773	0.0000 ¢	-0.2373 ¢	\$ 361,432,773	\$ 351,697,132	\$ (9,735,641)	-2.69%
9										
10	Pri Gen Svc	31	723,918,000	\$ 57,522,983	0.0000 ¢	-0.2092 ¢	\$ 57,522,983	\$ 56,008,632	\$ (1,514,352)	-2.63%
11	Pri Irrigation Svc	35	985,000	\$ 54,938	0.0000 ¢	-0.4576 ¢	\$ 54,938	\$ 50,430	\$ (4,508)	-8.21%
12	Pri Interruptible Svc	43	113,163,000	\$ 9,549,120	0.0000 ¢	-0.1429 ¢	\$ 9,549,120	\$ 9,387,454	\$ (161,666)	-1.69%
13										
14	Primary Service Total		838,066,000	\$ 67,127,041	0.0000 ¢	-0.2005 ¢	\$ 67,127,041	\$ 65,446,515	\$ (1,680,526)	-2.50%
15										
16	Campus Rate	40	256,466,000	\$ 17,144,510	0.0000 ¢	-0.3018 ¢	\$ 17,144,510	\$ 16,370,544	\$ (773,966)	-4.51%
17										
16	HV Interruptible Svc	46	21,103,000	\$ 1,273,415	0.0000 ¢	-0.2254 ¢	\$ 1,273,415	\$ 1,225,843	\$ (47,572)	-3.74%
17	HV Gen Svc	49	232,489,000	\$ 14,620,364	0.0000 ¢	-0.2470 ¢	\$ 14,620,364	\$ 14,046,186	\$ (574,178)	-3.93%
18										
19	High Voltage Service Total		253,592,000	\$ 15,893,779	0.0000 ¢	-0.2452 ¢	\$ 15,893,779	\$ 15,272,029	\$ (621,750)	-3.91%
20										
21	Lights	50-59	46,603,000	\$ 9,348,366	0.0000 ¢	-0.2221 ¢	\$ 9,348,366	\$ 9,244,854	\$ (103,513)	-1.11%
22										
23	Small Firm Resale	005	4,435,000	\$ 779,328	0.0000 ¢	-0.2174 ¢	\$ 779,328	\$ 769,686	\$ (9,642)	-1.24%
24										
25	Subtotal		11,954,978,000	\$ 1,122,759,096	0.0000 ¢	-0.2316 ¢	\$ 1,122,759,096	\$ 1,095,075,732	\$ (27,683,364)	-2.47%
26										
27	Excluded Schedules									
28	Transportation Special Contract	005	-	\$ -			\$ -	\$ -	\$ -	
29	Transportation	449 / 459	981,845,000	\$ 3,057,542			\$ 3,057,542	\$ 3,057,542	\$ -	
30										
31										
32	Total		12,936,823,000	\$ 1,125,816,638			\$ 1,125,816,638	\$ 1,098,133,274	\$ (27,683,364)	

Note 1: Proposed rates in Column d are derived by allocating the \$27.7M credit to rate schedules using a peak credit-weighted allocation factor resulting from PSE's compliance filing in Docket No. UE-090704 and then dividing the allocated credit by each rate schedule's projected kWh use for October 2010 to March 2011. The peak credit results in Docket No. UE-090704 classify production costs as 21% demand and 79% energy. These percentages are then multiplied by the corresponding energy and demand allocation factors from UE-090704, which rely on data from the 12 months ended December 31, 2008, to derive the peak credit-weighted allocation factors for each rate schedule.