

Exhibit No. ___ (JLB-3C)
Dockets UE-140188/UG-140189
Witness: Jason L. Ball
REDACTED VERSION

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

AVISTA CORPORATION,

Respondent.

**DOCKET UE-140188 and
DOCKET UG-140189
(Consolidated)**

**EXHIBIT TO
TESTIMONY OF**

Jason L. Ball

**STAFF OF
WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION**

Net Power Supply Expense

July 22, 2012

Confidential Per Protective Order
REDACTED VERSION

Exhibit No. (JLB-3C)
 Avista General Rate Case - Docket UE-140188
 Net Power Supply Expense

All Numbers in \$(000)'s

Line No.	Company			Staff	Total Revised Power Supply	Difference from Initial Filing	
	As Filed	Updated	Allocation	Staff Rate Year			
	<u>WGL-2</u> Pro Forma (2015)	<u>Staff Data</u> <u>Request 171</u> Pro Forma (2015)	<u>Washington</u> <u>Jurisdiction</u> 65.19%	<u>Adjustments for</u> <u>2015 Loads</u> Page 2			
<u>555 PURCHASED POWER</u>							
1	Modeled ST Market Purchases	19,717	21,583	14,070	3,877	17,947	5,093
2	Actual ST Market Purchases	-	5,865	3,823	-	3,823	3,823
3	Actual ST Purchases - Financial M-to-M	2,638	1,238	807	-	807	(913)
4	Rocky Reach/Rock Island Purchase	10,684	10,938	7,130	-	7,130	165
5	Wells - Avista Share	1,618	1,618	1,055	-	1,055	-
6	Wells - Colville Tribe's Share	6,593	6,753	4,402	-	4,402	104
7	Priest Rapids Project	7,137	7,127	4,646	-	4,646	(6)
8	Douglas Settlement	962	962	627	-	627	-
9	Lancaster Capacity Payment	22,796	22,796	14,861	-	14,861	-
10	Lancaster Variable O&M Payments	2,765	2,530	1,649	-	1,649	(153)
11	WNP-3	15,793	17,312	11,286	-	11,286	990
12	Deer Lake-IP&L	7	7	5	-	5	-
13	Small Power	1,228	1,228	801	-	801	-
14	Stimson	2,164	2,164	1,411	-	1,411	-
15	Spokane-Upriver	2,609	2,609	1,701	-	1,701	-
16	Spokane Waste-to-Energy	-	-	-	-	-	-
17	Non-Monetary	-	-	-	-	-	-
18	Clearwater Paper Co-Gen Purchase	-	-	-	-	-	-
19	Ancillary Services	-	-	-	-	-	-
20	Palouse Wind	19,956	19,956	13,009	-	13,009	-
21	<u>Stateline Wind Purchase</u>	-	-	-	-	-	-
22	Total Account 555	\$ 116,667	\$ 124,686	\$ 81,283	\$ 3,877	\$ 85,160	\$ 9,104
<u>557 OTHER EXPENSES</u>							
23	Broker Commission Fees	1,076	1,076	701	-	701	-
24	Non WA EIA REC Purchases	-	-	-	-	-	-
25	Kettle Falls Fuel Buyout	-	-	-	-	-	-
26	WA EIA REC Purchase - 100% WA Allocation	-	-	-	-	-	-
27	Optional Renewable Power Expense Offset	-	-	-	-	-	-
28	<u>Natural Gas Fuel Purchases</u>	-	-	-	-	-	-
29	Total Account 557	\$ 1,076	\$ 1,076	\$ 701	\$ -	\$ 701	\$ -
<u>501 THERMAL FUEL EXPENSE</u>							
30	Kettle Falls - Wood Fuel	5,640	5,613	3,659	-	3,659	(18)
31	Kettle Falls - Start-up Gas	14	14	9	-	9	-
32	Colstrip - Coal	22,539	22,522	14,682	-	14,682	(11)
33	<u>Colstrip - Oil</u>	230	230	150	-	150	-
34	Total Account 501	\$ 28,423	\$ 28,379	\$ 18,500	\$ -	\$ 18,500	\$ (29)
<u>547 OTHER FUEL EXPENSE</u>							
35	Coyote Springs Gas	38,270	39,198	25,553	-	25,553	605
36	Coyote Springs 2 Gas Transportation	7,250	7,250	4,726	-	4,726	-
37	Lancaster Gas	37,915	38,273	24,950	-	24,950	233
38	Lancaster Gas Transportation	5,883	5,883	3,835	-	3,835	-
39	Financial Gas Transactions M-to-M	(4,139)	(4,541)	(2,960)	-	(2,960)	(262)
40	Gas Transpot Optimization	(5,252)	(4,644)	(3,027)	-	(3,027)	396
41	Gas Transportation for BP, NE and KFCT	16	16	10	-	10	-
42	Imbalance and Tax Adjustment	-	-	-	-	-	-
43	Rathdrum Gas	1,255	1,356	884	-	884	66
44	Northeast CT Gas	207	243	159	-	159	24
45	Boulder Park Gas	776	893	582	-	582	76
46	<u>Kettle Falls CT Gas</u>	528	605	395	-	395	50
47	Total Account 547	\$ 82,709	\$ 84,532	\$ 55,106	\$ -	\$ 55,106	\$ 1,188

Exhibit No. (JLB-3C)
 Avista General Rate Case - Docket UE-140188
 Net Power Supply Expense

All Numbers in \$(000)'s

Line No.	Company			Staff	Total Revised Power Supply	Difference Difference from Initial Filing	
	As Filed	Updated	Allocation	Staff Rate Year			
	<u>WGL-2</u> Pro Forma (2015)	<u>Staff Data</u> <u>Request 171</u> Pro Forma (2015)	<u>Washington</u> <u>Jurisdiction</u> 65.19%	<u>Adjustments for</u> <u>2015 Loads</u> Page 2			
<u>565 TRANSMISSION OF ELECTRICITY BY OTHERS</u>							
48	WNP-3	794	913	595	-	595	78
49	Wheeling for System Sales & Purchases	200	200	130	-	130	-
50	BPA PTP for Colstrip, Coyote & Lancaster	11,833	11,833	7,714	-	7,714	-
51	BPA Townsend-Garrison Wheeling	1,508	1,508	983	-	983	-
52	Avista on BPA - Borderline	1,263	1,263	823	-	823	-
53	Kootenai for Worley	45	45	29	-	29	-
54	Sagle-Northern Lights	134	134	87	-	87	-
55	Northwestern for Colstrip	279	279	182	-	182	-
56	PGE Firm Wheeling	643	643	419	-	419	-
57	Total Account 565	\$ 16,699	\$ 16,818	\$ 10,964	\$ -	\$ 10,964	\$ 78
<u>536 WATER FOR POWER</u>							
58	Headwater Benefits Payments	\$ 1,055	\$ 1,055	\$ 688	\$ -	\$ 688	\$ -
<u>549 MISC OTHER GENERATION EXPENSE</u>							
59	Rathdrum Municipal Payment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	TOTAL EXPENSE	\$ 246,629	\$ 256,546	\$ 167,242	\$ 3,877	\$ 171,119	\$ 10,341
<u>447 SALES FOR RESALE</u>							
61	Modeled Short-Term Market Sales	40,765	43,259	28,201	-	28,201	1,626
62	Actual ST Market Sales - Physical	-	-	-	-	-	-
63	Actual ST Market Sales - Financial M-to-M	5,289	3,400	2,216	-	2,216	(1,231)
64	Peaker (PGE) Capacity Sale	17,735	17,735	11,561	-	11,561	-
65	Nichols Pumping Sale	1,804	1,860	1,213	-	1,213	37
66	Sovereign/Kaiser DES	7	7	5	-	5	-
67	Pend Oreille DES & Spinning	443	443	289	-	289	-
68	NaturEner	-	-	-	-	-	-
69	SMUD Sale - (COB margin)	1,314	1,314	857	-	857	-
70	Ancillary Services	-	-	-	-	-	-
71	Total Account 447	\$ 67,357	\$ 68,018	\$ 44,341	\$ -	\$ 44,341	\$ 431
<u>456 OTHER ELECTRIC REVENUE</u>							
72	Non-WA EIA REC Sales	-	-	-	-	-	-
73	WA EIA REC Sales - 100% WA Allocation	-	-	-	-	-	-
74	Gas Not Consumed Sales Revenue	-	-	-	-	-	-
75	Total Account 456	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>453 SALES OF WATER AND WATER POWER</u>							
76	Upstream Storage Revenue	\$ 439	\$ 439	\$ 286	\$ -	\$ 286	\$ -
77	TOTAL REVENUE	\$ 67,796	\$ 68,457	\$ 44,627	\$ -	\$ 44,627	\$ 431
78	NET POWER SUPPLY EXPENSE	\$ 178,833	\$ 188,088	\$ 122,615	\$ 3,877	\$ 126,492	\$ 9,910

Exhibit No. ___ (JLB-3C)
 Avista General Rate Case - Docket UE-140188
 Adjustment to Purchased Power for 2015 Load

All Numbers in (000)'s

Line No.	Source	Total	January	February	March	April	May	June	July	August	September	October	November	December
1														
2														
3														
4	Purchased Power Cost Adjustment	\$ 3,877												
5	Account 555 - Purchased Power	\$124,685												
6	Adjusted Account 555	\$128,562												
7														

CONFIDENTIAL PER PROTECTIVE ORDER