

Revenue Surplus Calculation

Puget Sound Energy
REVENUE (SURPLUS) / DEFICIENCY
2013 PCORC compared to 2011 GRC
48% Equity / 6.69% Net of tax rate of return

Row		PCORC		2011 GRC		Revenue Deficiency Increase
		TY RY	Oct '11 ~ Sep '12 Nov '13 ~ Oct '14	Jan '10 ~ Dec '10 May '12 ~ Apr '13		
10	Subtotal & Baseline Rate		\$ 1,270,318,407	\$ 1,294,273,574		
11	Revenue Sensitive Items		0.9549940	0.9549980		
12	Subtotal & Baseline Rate Grossed-up					
13	for Revenue Sensitive Items		1,330,184,699	1,355,263,125	-	
14	Test Year DELIVERED Load (MWH's)		20,915,581	21,143,300		
15						
16	Gross Baseline per MWH (Line 13 / Line 14)		\$ 63.598	\$ 64.099		\$ (0.501)
17						
18	PCORC Test Year Load					20,915,581
19						
20	PROFORMA PCORC INCREASE:					\$ (10,481,843)
21						
22	Operating Revenues from ERF and Decoupling (UE-130317 and UE-121697)					\$ 2,033,165,103
23						
24	Percentage Increase					-0.516%
25						

Power Cost Exhibits

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TEST YEAR SEPTEMBER 30, 2012
RATE YEAR END OCTOBER 31, 2014**

Exhibit A-1 Power Cost Baseline Rate

Row		Test Year				
3	Regulatory Assets (1) (Variable)	\$	284,772,615			
4	Transmission Rate Base (Fixed)		91,760,899			
5	Production Rate Base (Fixed)		2,310,529,556			
6		\$	2,687,063,069			
7	Net of tax rate of return		6.69%			
8						
9						
9A						
10	Regulatory Asset Recovery (on Row 3)	\$	29,309,674	\$ 1.401	(c)	
11	Fixed Asset Recovery Other (on Row 4)		9,444,314	\$ 0.452	(a)	\$ 9,444,314
12	Fixed Asset Recovery-Prod Factored (on Row 5)		237,806,811	\$ 11.370	(a)	242,047,483
13	501-Steam Fuel		89,840,342	\$ 4.295	(c)	20,957,650
14	555-Purchased power		397,269,316	\$ 18.994	(c)	
15	557-Other Power Exp		6,346,743	\$ 0.303	(a)	6,459,921
15a	Payroll Overheads - Benefits (Inc. Worker's Comp)		6,535,308	\$ 0.312	(a)	6,651,848
15b	Property Insurance		2,903,003	\$ 0.139	(a)	2,954,771
15c	Montana Electric Energy Tax		1,689,589	\$ 0.081	(a)	1,719,719
15d	Payroll Taxes on Production Wages		2,035,145	\$ 0.097	(a)	2,071,436
16	547-Fuel		148,918,498	\$ 7.120	(c)	
17	565-Wheeling		102,954,754	\$ 4.922	(c)	
18	Variable Transmission Income		(7,455,773)	\$ (0.356)	(c)	
19	Production O&M		126,076,354	\$ 6.028	(a)	128,324,601
20	447-Sales to Others		(29,299,862)	\$ (1.401)	(c)	
21	Purch/Sales Non-Core Gas		(8,879,149)	\$ (0.425)	(c)	
22	Transmission Exp - 500KV		956,152	\$ 0.046	(a)	973,202
23	Depreciation-Production (FERC 403)		119,872,551	\$ 5.731	(a)	122,010,169
24	Depreciation-Transmission		4,136,830	\$ 0.198	(a)	4,136,830
25	Amortization - Regulatory Assets (1)		29,072,399	\$ 1.390	(c)	
26	Property Taxes-Production		-	\$ -	(a)	-
27	Property Taxes-Transmission		-	\$ -	(a)	-
28	Hedging Line of Credit		785,409	\$ 0.038	(c)	
29	Subtotal & Baseline Rate	\$	1,270,318,407	\$ 60.736	(b)	\$ 526,794,294
30	Revenue Sensitive Items		0.9549940			
21		\$	1,330,184,699			
32	Test Year DELIVERED Load (MWH's)		20,915,581		<-- includes Firm Wholesale	
33						
34						
35						
36	Power Cost in Rates with Revenue Sensitive					
37	Items (the adjusted baseline)	\$	60.736	\$	63.598	
38	sum of (a) = Fixed Rate Component	\$	24.757	\$	25.924	
39	(b) = Power Cost Rate	\$	60.736	\$	63.598	
40	sum of (c) = Variable Power Rate Component	\$	35.979	\$	37.674	
41						
42	(1) - Regulatory Assets are shown in detail on Exhibit D.					

Power Cost Rate Exhibits

Exhibit A-2 Transmission Rate Base

Row		Plant AMA 09/30/2012	AMA Accum Deprec/Amort	Net	Annualized Depreciation
9					
10					
11	TRANS - COLSTRIP 1 & 2				
12	E350 Land and Land Rights	10,247		10,247	-
13	E351 Easements	685,927	(433,658)	252,269	13,033
14	E352 Structures & Improvements	-	-		-
15	E353 Station Equipment	1,231,131	(1,022,844)	208,287	25,977
16	E354 Towers & Fixtures	14,574,175	(9,505,551)	5,068,624	243,356
17	E355 Poles & Fixtures	49,007	(51,576)	(2,569)	1,480
18	E356 OH Conductors & Devices	13,158,153	(9,417,025)	3,741,128	277,637
19	E359 Roads & Trails	113,968	(70,440)	43,528	1,630
20	TOTAL COLSTRIP 1&2 TRANSMISSION	29,822,608	(20,501,094)	9,321,514	563,112
21					
22	TRANS - COLSTRIP 3 & 4				
23	E351 Easements	\$ 1,071,124	(665,508)	405,616	20,351
24	E352 Structures & Improvements	\$ 488,761	(304,333)	184,428	8,309
25	E353 Station Equipment	\$ 20,676,024	(12,343,435)	8,332,589	436,791
26	E354 Towers & Fixtures	\$ 20,589,451	(13,160,434)	7,429,017	343,832
27	E355 Poles & Fixtures	\$ 88,692	(38,965)	49,727	2,679
28	E356 OH Conductors & Devices	\$ 19,996,419	(14,056,769)	5,939,650	421,933
29	E359 Roads & Trails	\$ 335,822	(205,035)	130,787	4,797
30	TOTAL COLSTRIP 3&4 TRANSMISSION	63,246,293	(40,774,479)	22,471,814	1,238,691
31					
32	TRANS - 3RD NW-SW INTERTIE				
33	E350 Land and Land Rights	1,769,178	-	1,769,178	-
34	E351 Easements	-	-		-
35	E352 Structures & Improvements	1,276,264	(430,248)	846,016	21,696
36	E353 Station Equipment	33,285,323	(13,328,798)	19,956,525	708,960
37	E354 Towers & Fixtures	22,781,417	(7,800,901)	14,980,516	380,450
38	E355 Poles & Fixtures	204,200	(80,829)	123,371	6,167
39	E356 OH Conductors & Devices	23,497,063	(10,778,222)	12,718,841	495,794
40	E359 Roads & Trails	59,215	(11,637)	47,578	847
41	TOTAL 3RD NW-SW INTERTIE	82,872,660	(32,430,635)	50,442,025	1,613,914
42					
43	TRANS - NORTHERN INTERTIE				
44	E350 Land and Land Rights	30,604	-	30,604	-
45	E351 Easements	-	-		-
46	E352 Structures & Improvements	-	-		-
47	E353 Station Equipment	-	-		-
39	E354 Towers & Fixtures-Whatcom	5,744,097	(1,493,068)	4,251,029	95,926
42	E355 Poles & Fixtures-Skagit	3,516,565	(1,444,426)	2,072,139	106,200
43	E356 OH Conductors & Devices-Skagit	12,700,860	(4,769,112)	7,931,748	267,988
43	E359 Roads & Trails	-	-		-
44	TOTAL NORTHERN INTERTIE	21,992,126	(7,706,606)	14,285,520	470,115
45					
46					
47		\$ 197,933,687	\$ (101,412,814)	\$ 96,520,873	\$ 3,885,832
48		(101,412,814)			
49		(7,788,256)			
50					
51		2,606,288			213,630
52		421,993			37,367
53					
54		\$ 91,760,899			\$ 4,136,830

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TEST YEAR SEPTEMBER 30, 2012
RATE YEAR OCTOBER 31, 2014**

Exhibit A-3 Colstrip Fixed Costs (1 of 2)

Row	Revenue Requirement for Colstrip	
11	Plant	788,314,049
12	Accumulated Depreciation	(458,047,351)
13	Deferred Taxes - AMA 9/30/2012	(81,238,720)
14	Net Plant	<u>249,027,978</u>
15	Rate of Return (net of Tax)	6.69%
16	Revenue Requirement after tax	16,659,972 (Line 6 X Line 7)
17	Plant Revenue Requirement	25,630,726 (Adjusted for Federal Tax) (Line 8 / (1 - 35%))
18	Expenses	<u>64,707,150</u>
19	Total Revenue Requirement	90,337,876 (before revenue sensitive items)
20		
21	Support for Revenue Requirement - Ratebase	

22	FERC	DESCRIPTION	2011 September In Thousands	2012 September In Thousands	13 MONTH AMA	ANNUITY RATE	ANNUALIZED DEPRECIATION	AMA ACUMM. DEPR.
23		COLSTRIP #1						
24	E311	Structures & Improvements	7,959	8,195	8,053,765	1.74%	140,034	(4,935,958)
25	E312	Boiler Plant Equipment	71,926	82,240	77,013,694	1.68%	1,290,616	(40,966,136)
26	E314	Turbo Generating Units	24,698	31,380	27,374,540	2.35%	642,160	(10,555,594)
27	E315	Accessory Electric Equipment	5,937	6,052	5,977,119	0.93%	55,589	(4,470,704)
28	E316	Misc. Power Plant Equipment	835	837	835,670	2.31%	19,290	(282,148)
29		TOTAL	111,355	128,704	119,254,788	1.80%	2,147,690	(61,210,540)
30		COLSTRIP #2						
31	E311	Structures & Improvements	3,151	3,396	3,255,812	1.32%	42,997	(1,072,602)
32	E312	Boiler Plant Equipment	71,286	73,931	72,866,753	1.79%	1,305,824	(34,950,143)
33	E314	Turbo Generating Units	34,578	34,874	34,797,312	2.28%	794,595	(11,208,976)
34	E315	Accessory Electric Equipment	2,936	3,024	2,962,901	1.36%	40,281	(1,327,510)
35	E316	Misc. Power Plant Equipment	957	959	957,671	2.38%	22,778	(377,401)
36		TOTAL	112,908	116,184	114,840,449	1.92%	2,206,475	(48,936,632)
37		COLSTRIP 1 & 2 COMMON						
38	E311	Structures & Improvements	31,192	31,140	31,150,455	0.63%	196,420	(26,262,311)
39	E312	Boiler Plant Equipment	6,207	6,186	6,190,571	1.27%	78,500	(4,979,512)
40	E314	Turbo Generating Units	3,821	3,821	3,821,272	1.24%	47,384	(3,370,468)
41	E315	Accessory Electric Equipment	2,290	2,287	2,287,246	1.14%	26,107	(1,819,059)
42	E316	Misc. Power Plant Equipment	6,228	6,206	6,210,185	1.40%	86,830	(4,944,678)
43	E317	Asset Retirement Obligation	540	833	771,691	0.00%	91,531	(527,845)
44		TOTAL	50,278	50,473	50,431,420	1.04%	526,772	(41,903,873)
45		COLSTRIP 3						
46	E311	Structures & Improvements	28,743	28,987	28,870,029	1.33%	383,759	(19,871,490)
47	E312	Boiler Plant Equipment	129,931	130,704	130,139,693	1.44%	1,868,533	(87,095,180)
48	E314	Turbo Generating Units	46,758	46,326	46,117,723	1.83%	845,912	(18,612,060)
49	E315	Accessory Electric Equipment	6,442	6,444	6,441,897	1.28%	82,230	(4,146,147)
50	E316	Misc. Power Plant Equipment	789	791	789,718	2.01%	15,863	(300,219)
51		TOTAL	212,663	213,252	212,359,060	1.51%	3,196,298	(130,025,096)
52		COLSTRIP 4						
53	E311	Structures & Improvements	26,937	27,153	27,050,773	1.42%	383,948	(17,708,747)
54	E312	Boiler Plant Equipment	115,290	116,088	115,705,810	1.64%	1,898,237	(69,745,732)
55	E314	Turbo Generating Units	39,901	40,007	39,958,779	1.92%	769,142	(18,170,566)
56	E315	Accessory Electric Equipment	5,678	5,734	5,695,405	1.40%	79,695	(3,463,193)
57	E316	Misc. Power Plant Equipment	916	918	917,187	1.93%	17,692	(339,867)
58		TOTAL	188,722	189,900	189,327,954	1.66%	3,148,714	(109,428,105)
59		COLSTRIP 3 & 4 COMMON						
60	E311	Structures & Improvements	70,457	70,422	70,429,572	1.21%	853,969	(49,141,001)
61	E312	Boiler Plant Equipment	15,900	15,699	15,740,956	1.49%	234,745	(9,535,099)
62	E314	Turbo Generating Units	11	11	10,515	26.55%	2,792	101,976
63	E315	Accessory Electric Equipment	7,645	7,645	7,645,315	1.28%	97,860	(4,953,526)
64	E316	Misc. Power Plant Equipment	4,475	4,444	4,450,691	1.63%	72,366	(2,591,259)
65	E317	Asset Retirement Obligation	334	334	333,978	0.00%	7,591	(244,789)
66		TOTAL	98,822	98,555	98,611,027	1.29%	1,269,323	(66,363,698)
67		COLSTRIP 1-4 COMMON						
68	E316	Misc. Power Plant Equip.	252	252	251,534	1.38%	3,471	(179,407)
69		TOTAL	252	252	251,534	1.38%	3,471	(179,407)
70								
71		Subtotal before Colstrip FERC Adjustments (Line 63 + 65)	775,000	797,320	785,076,232	1.59%	12,498,743	(458,047,351)
72		ARO - Electric Colstrip 1-4 (Acct: 23001021 and 23001031)			(2,787,301)		448,388	
73		Colstrip Common FERC Adj. (AMA is Net of Accum. Amort.)			4,326,958		354,669	
74		Colstrip Def Depr FERC Adj. (AMA is Net of Accum. Amort.)			1,698,160		104,311	
75		Totals			788,314,049	1.70%	13,406,111	(458,047,351)

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TEST YEAR SEPTEMBER 30, 2012
RATE YEAR OCTOBER 31, 2014**

Exhibit A-3 Colstrip Fixed Costs (2 of 2)

86			
87	Support for Revenue Requirement - Expenses		12ME September 2012
88			Amount before
89	Order	Description	Prod. Adj.
90	50004011	Colstrip 1&2 - Supv & Eng'g - Steam Ope	111,132
91	50005011	Colstrip 3&4 - Supv & Eng'g - Steam Ope	85,285
92	50204001	Colstrip 1&2 - Steam Exp - Steam Gen Op	4,133,771
93	50205001	Colstrip 3&4 - Steam Exp - Steam Gen Op	2,670,279
94	50504001	Colstrip 1&2 - Electric Exp - Steam Gen	171,157
95	50505001	Colstrip 3&4 - Electric Exp - Steam Gen	154,666
96	50604001	Colstrip 1&2 - Misc Stm Pwr - Steam Gen	4,137,382
97	50604009	Colstrip 1&2 - Steam Gen-Thermal Jnt O&PC	166,191
98	50605001	Colstrip 3&4 - Misc Stm Pwr - Steam Gen	2,904,530
99	50605009	Colstrip 3&4 - Steam Gen-Thermal Jnt O&PC	155,704
100	50704001	Colstrip 1&2 - Rents - Steam Gen Oper	16,162
101	50705001	Colstrip 3&4 - Rents - Steam Gen Oper	45,830
102	51004001	Colstrip 1&2 - Supv & Eng'g - Steam Gen	819,366
103	51005001	Colstrip 3&4 - Supv & Eng'g - Steam Gen	571,125
104	51104001	Colstrip 1&2 - Structures - Steam Gen M	1,239,155
105	51105001	Colstrip 3&4 - Structures - Steam Gen M	849,075
106	51204001	Colstrip 1&2 - Boiler Plant - Steam Gen	7,635,230
107	51205001	Colstrip 3&4 - Boiler Plant - Steam Gen	5,087,128
108	51304001	Colstrip 1&2 - Electric Plant - Steam G	2,036,102
109	51305001	Colstrip 3&4 - Electric Plant - Steam G	636,704
110	51404001	Colstrip 1&2 -Misc Steam Plt -Steam Gen	1,549,837
111	51405001	Colstrip 3&4 -Misc Steam Plt -Steam Gen	781,469
112	50604002	Colstrip 1&2 Belmontez Settlement	-
113	50604003	Colstrip 1&2 Global Settlement	-
114	50604004	Colstrip 1&2 Ash Pond Settlement	-
115	50605003	Colstrip 3&4 Global Settemt	-
116	50605004	Colstrip 3&4 Ash Pond Settlement	-
117		Subtotal for the test year	<u>35,957,279</u>
118		Adjustment to the rate year	<u>4,318,279</u>
119		Subtotal on Orders	<u>40,275,558</u>
120		Property Taxes-Montana	9,288,038
121		Electric Energy Tax	1,737,443
122	403xxxxx	Depreciation / Accretion	<u>13,406,111</u>
123			<u><u>\$ 64,707,150</u></u>

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
PRODUCTION ADJUSTMENT**

LINE NO.	DESCRIPTION	PROFORMA AND RESTATED	PRODUCTION 1.752%	NET AMOUNT
1	<u>O&M PRODUCTION RELATED</u>			
2	EMPLOYEE BENEFITS & TAXES	8,723,284	(152,832)	8,570,452
3	PROPERTY INSURANCE	2,954,771	(51,768)	2,903,003
4				
5	TOTAL PRODUCTION O&M	<u>11,678,055</u>	<u>(204,600)</u>	<u>11,473,456</u>
6				
7	HEDGING LINE OF CREDIT	799,414	(14,006)	785,409
8				
9	<u>DEPRECIATION / AMORTIZATION:</u>			
10	DEPRECIATION	109,709,692	(1,922,114)	107,787,578
11	AMORTIZATION (OTHER THAN REGULATORY ASSETS/LIAB)	12,300,477	(215,504)	12,084,973
12		<u>122,010,169</u>	<u>(2,137,618)</u>	<u>119,872,551</u>
13	<u>TAXES OTHER-PRODUCTION PROPERTY:</u>			
14	PROPERTY TAXES - PRODUCTION	-	-	-
15	ELECTRIC ENERGY TAX	1,719,719	(30,129)	1,689,589
16	TOTAL TAXES OTHER	<u>1,719,719</u>	<u>(30,129)</u>	<u>1,689,589</u>
17				
18	TOTAL PRODUCTION ADJUSTMENT TO BASELINE RATE	<u>136,207,358</u>	<u>(2,386,353)</u>	<u>133,821,005</u>
19				
20	<u>EXPENSE ON REGULATORY ASSETS:</u>			
21	ADJ. NO. 9 - FERNDALE DEFERRAL	4,135,549	(72,455)	4,063,094
22	ADJ. NO. 5 - SNOQUALMIE DEFERRAL	1,920,143	(33,641)	1,886,503
23	ADJ. NO. 7 - BAKER DEFERRAL	529,498	(9,277)	520,221
24	ADJ. NO. 12 - ELECTRON UNRECOVERED COSTS	0.00	0.00	0.00
25	ADJs - POWER COST & PROD O&M RELATED	-	-	-
26	NO. 15 - BEP	3,526,620	(61,786)	3,464,834
27	NO. 18 - WESTCOAST PIPE CAP - UE-082013 (FB ENERGY)	(392,170)	6,871	(385,299)
28	NO. 18 - WESTCOAST PIPE CAP - UE-100503 (BNP PARIBUS)	(537,626)	9,419	(528,207)
29	NO. 19 - CHELAN	7,088,066	(124,183)	6,963,883
30	NO. 20 - COLSTRIP 1&2 (WEC _o) PREPAYMENT	500,000	(8,760)	491,240
31	NO. 21 - LOWER SNAKE RIVER PREPAID TRANSM PRINCIPAL	3,012,679	(52,782)	2,959,896
32	NO. 20 - MINT FARM APRIL 2013 HOT GAS PATH INSPECTION	0.00	0.00	0.00
33	ADJs - ALL OTHER			
34	NO. 16 - WHITE RIVER PLANT COSTS	1,494,702	(26,187)	1,468,515
35	NO. 17 - MINT FARM DEFFRED - UE-090704	2,885,052	(50,546)	2,834,506
36	NO. 17 - LOWER SNAKE RIVER PLANT DEFERRAL	4,499,635	(78,834)	4,420,801
37	NO. 20 - FERC PART 12 STUDY NON-CONSTRUCTION COSTS UE-07007	241,268	(4,227)	237,041
38	NO. 21 - CARRYING CHARGES ON LSR PREPAID TRANSM	687,415	(12,044)	675,371
39				
40	TOTAL REGULATORY ASSET ADJUSTMENT TO BASELINE RATE	<u>29,590,830</u>	<u>(518,431)</u>	<u>29,072,399</u>
41				
42	INCREASE (DECREASE) EXPENSE	<u>-</u>	<u>(2,904,784)</u>	<u>-</u>
43				
44	<u>PRODUCTION RATE BASE:</u>			
45	DEPRECIABLE PRODUCTION PROPERTY	3,873,824,587	(67,869,407)	3,805,955,180
46	PRODUCTION PROPERTY ACCUM DEPR.	(1,373,449,519)	24,062,836	(1,349,386,683)
47	NON-DEPRECIABLE PRODUCTION PROPERTY	77,802,363	(1,363,097)	76,439,266
48	PRODUCTION PROPERTY ACCUM AMORT.	(5,230,652)	91,641	(5,139,011)
49	COLSTRIP COMMON FERC ADJUSTMENT	4,326,958	(75,808)	4,251,150
50	COLSTRIP DEFERRED DEPRECIATION FERC ADJ.	1,276,167	(22,358)	1,253,809
51	ACQUISITION ADJUSTMENT	281,526,234	(4,932,340)	276,593,894
52	ACCUMULATED AMORTIZATION ON ACQUISITION ADJ	(72,694,902)	1,273,615	(71,421,287)
53	NET PRODUCTION PROPERTY	<u>2,787,381,235</u>	<u>(48,834,918)</u>	<u>2,738,546,317</u>
54				
55	<u>DEDUCT:</u>			
56	LIBR. DEPREC. POST 1980 (AMA)	(475,157,262)	8,324,755	(466,832,507)
57	NOL DEFERRED TAX ASSET ATTRIBUTABLE TO PRODUCTION	39,507,925	(692,179)	38,815,746
58	ADJUSTMENT TO RATE BASE	<u>(435,649,337)</u>	<u>7,632,576</u>	<u>(428,016,761)</u>
59				
60	TOTAL ADJUSTMENT TO PRODUCTION RATE BASE	<u>2,351,731,898</u>	<u>(41,202,342)</u>	<u>2,310,529,556</u>
61				

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
PRODUCTION ADJUSTMENT**

LINE NO.	DESCRIPTION	PROFORMA AND RESTATED	PRODUCTION 1.752%	NET AMOUNT
62	<u>REGULATORY ASSETS RATE BASE:</u>			
63	TENASKA	-	-	-
64	BEP	7,616,843	(133,447)	7,483,396
65	WHITE RIVER PLANT COSTS	32,252,094	(565,057)	31,687,038
66	WHITE RIVER RELICENSING & CWIP	25,621,603	(448,890)	25,172,712
67	PROCEED FROM THE SALE OF WHITE RIVER	(30,211,681)	529,309	(29,682,372)
68	DFIT - WHITE RIVER REG ASSET	(9,681,693)	169,623	(9,512,069)
69	GOLDENDALE FIXED COSTS DEFERRAL	-	-	-
70	WESTCOAST PIPELINE CAPACITY - UE-082013 (FB ENERGY)	(1,147,096)	20,097	(1,126,999)
71	WESTCOAST PIPELINE CAPACITY - UE-100503 (BNP PARIBUS)	(1,572,557)	27,551	(1,545,005)
72	MINT FARM DEFFRED - UE-090704	20,363,786	(356,774)	20,007,012
73	WILD HORSE EXPANSION DEFFRED - UE-090704	-	-	-
74	CHELAN PUD CONTRACT INITIATION	107,883,190	(1,890,113)	105,993,077
75	CHELAN - ROCK ISLAND SECURITY DEPOSIT	18,500,000	(324,120)	18,175,880
76	COLSTRIP 1&2 (WEC ₀) PREPAYMENT	2,833,333	(49,640)	2,783,693
77	FERC PART 12 STUDY NON-CONSTRUCTION COSTS UE-070074	643,382	(11,272)	632,110
78	CONTRACT MAJOR MAINTENANCE:	-	-	-
79	SUMAS NOVEMBER 2010 HOT GAS PATH INSPECTION	-	-	-
80	GOLDENDALE HOT GAS PATH	-	-	-
81	FREDDY 1 JULY 2009 HOT GAS PATH INSPECTION	-	-	-
82	GOLENDALE MAY 2009 COMBUSTION INSPECTION	-	-	-
83	MINT FARM JUNE 2010 COMBUSTION INSPECTION	-	-	-
84	MINT FARM APRIL 2013 HOT GAS PATH INSPECTION	0.00	0.00	0.00
85	LOWER SNAKE RIVER PREPAID TRANSM PRINCIPAL	77,081,163	(1,350,462)	75,730,701
86	CARRYING CHARGES ON LSR PREPAID TRANSM	10,276,851	(180,050)	10,096,800
87	LOWER SNAKE RIVER PLANT DEFERRAL	5,849,525	(102,484)	5,747,042
88	FERNDAL DEFERRAL	14,784,588	(259,026)	14,525,562
89	SNOQUALMIE DEFERRAL	6,864,513	(120,266)	6,744,247
90	BAKER DEFERRAL	1,892,955	(33,165)	1,859,791
91	ELECTRON UNRECOVERED PLANT COSTS	0.00	0.00	0.00
92	TOTAL ADJUSTMENT TO REGULATORY ASSETS RATE BASE	<u>289,850,800</u>	<u>(5,078,186)</u>	<u>284,772,614</u>
93		<i>CK</i> -	-	-
94	TOTAL RATE BASE		<u>(46,280,528)</u>	-

Power Cost Rate Exhibits

Exhibit A-5 Power Costs

PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
POWER COST

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED TEST YEAR	ADJUSTMENT
1	PRODUCTION EXPENSES:			
2	FUEL:			
3	501-STEAM FUEL	\$ 70,102,791	\$ 89,840,342	\$ 19,737,552
4	547-FUEL	151,230,975	148,918,498	(2,312,477)
5	PURCHASED AND INTERCHANGED:			
6	555-PURCHASED POWER	619,576,589	397,269,316	(222,307,273)
8	557 - OTHER POWER EXPENSE	13,306,753	6,346,743	(6,960,010)
9	WHEELING	84,999,684	102,954,754	17,955,070
10	HYDRO AND OTHER POWER	112,384,447	126,076,354	13,691,907
11	TRANS. EXP. INCL. 500KV O&M	973,202	956,152	(17,051)
12	SALES FOR RESALE	(102,454,344)	(29,299,862)	73,154,483
13	PURCHASES/SALES OF NON-CORE GAS	24,051,167	(8,879,149)	(32,930,317)
14	VARIABLE TRANSMISSION INCOME - COLSTRIP, 3RD AC & NI	(6,326,170)	(7,455,773)	(1,129,602)
15	INCREASE (DECREASE) EXPENSE	\$ 967,845,094	\$ 826,727,375	\$ (141,117,719)
16		check 0	0	0

PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
POWER COST

Exhibit D: Reg. Assets and Liab. net of Accumulated Amortization and Deferred Taxes (PCA Periods)
2013 PCORC - PCA Time Periods

2009 GRC	4/7/2010	6.90%
2011 GRC	5/14/2012	6.71%
2013 ERF	7/1/2013	6.69%

Ref	Description	12 Months Ended			PCA Period					
		Asset Amort	Balance net of AA & ADFIT (Note 1)	Asset Amort	AMA Ratebase as of (Note 1)	A.T. %	Amount	Pre Tax	Monthly	
20										
21	BEP									
				G/L Accts #18230071, #18230081, and #28300431 and Order #55500007						
22	Dec 2012 \$	(3,526,620)	10,815,003	(3,526,620)	12,014,313	12/12	6.9% & 6.71%	814,518	1,253,104	104,425
23	Dec 2013 \$	(3,526,620)	8,416,383	(3,526,620)	9,615,693	12/13	6.71% & 6.69%	644,244	991,144	82,595
24	Dec 2014 \$	(3,526,620)	6,017,763	(3,526,620)	7,217,073	12/14	6.69%	482,822	742,803	61,900
25	Dec 2015 \$	(3,526,620)	3,619,143	(3,526,620)	4,818,453	12/15	6.69%	322,355	495,930	41,328
26	Dec 2016 \$	(3,526,620)	1,220,523	(3,526,620)	2,419,833	12/16	6.69%	161,887	249,057	20,755
27	Dec 2017 \$	(1,763,261)	0	(1,763,261)	309,550	12/17	6.69%	20,709	31,860	2,655
25										
26	White River Relicensing									
				G/L Accts #18230641, 691, #18236021, 31, 41, 51, 61, 71, 91, 6101, #18230971, #19000021 and #28300011						
27	Dec 2012 \$		25,620,616	-	25,552,383	12/12	6.9% & 6.71%	1,732,340	2,665,138	222,095
28	Dec 2013 \$		25,621,603	-	25,621,559	12/13	6.71% & 6.69%	1,716,623	2,640,959	220,080
29	Dec 2014 \$		25,621,603	-	25,621,603	12/14	6.69%	1,714,085	2,637,054	219,755
30										
31	White River Plant Costs									
				G/L Accts #18220011, #21, #31, #41 and #51 and Order #40700015, portion of #28200121						
35	Dec 2010 \$	(1,494,702)	37,305,564	(1,494,702)	37,977,362	12/10	7.00%&6.90%	2,630,531	4,046,970	337,248
36	Dec 2011 \$	(1,494,702)	35,810,862	(1,494,702)	36,558,213	12/11	6.90%	2,522,517	3,880,795	323,400
32	Dec 2012 \$	(1,479,343)	34,245,030	(1,479,343)	35,024,982	12/12	6.9% & 6.71%	2,374,541	3,653,140	304,428
36	Dec 2013 \$	(1,494,702)	32,750,328	(1,494,702)	33,497,679	12/13	6.71% & 6.69%	2,244,317	3,452,795	287,733
37	Dec 2014 \$	(1,494,702)	31,255,627	(1,494,702)	32,002,977	12/14	6.69%	2,140,999	3,293,845	274,487
33										
37	CWA Sales Proceeds									
				G/L Accts #18220061, #						
42	Dec 2010 \$		(24,911,730)		(25,951,720)	12/10	7.00%&6.90%	(1,797,565)	(2,765,485)	(230,457)
43	Dec 2011 \$		(30,211,681)		(30,099,199)	12/11	6.90%	(2,076,845)	(3,195,146)	(266,262)
38	Dec 2012 \$		(30,211,681)		(30,211,681)	12/12	6.9% & 6.71%	(2,048,220)	(3,151,107)	(262,592)
43	Dec 2013 \$		(30,211,681)		(30,211,681)	12/13	6.71% & 6.69%	(2,024,158)	(3,114,089)	(259,507)
44	Dec 2014 \$		(30,211,681)		(30,211,681)	12/14	6.69%	(2,021,161)	(3,109,479)	(259,123)
39										
44	White River DFIT									
				G/L Accts #28300651, #28300011, #19000021						
49	Dec 2010 \$		(11,290,628)		(12,226,929)	12/10	7.00%&6.90%	(846,907)	(1,302,934)	(108,578)
50	Dec 2011 \$		(10,847,618)		(11,061,440)	12/11	6.90%	(763,239)	(1,174,214)	(97,851)
45	Dec 2012 \$		(10,378,888)		(10,631,619)	12/12	6.9% & 6.71%	(720,777)	(1,108,888)	(92,407)
46	Dec 2013 \$		(9,856,075)		(10,117,634)	12/13	6.71% & 6.69%	(677,873)	(1,042,882)	(86,907)
47	Dec 2014 \$		(9,332,929)		(9,594,502)	12/14	6.69%	(641,872)	(987,496)	(82,291)
48										
49	FB Energy Capacity Payment - UE-082013									
				G/L Accts #25300601, #25400201 and #19000151 and Order #54700005						
50	Dec 2012 \$	392,170	(1,486,977)	392,170	(1,614,432)	12/12	6.9% & 6.71%	(109,451)	(168,387)	(14,032)
51	Dec 2013 \$	392,170	(1,232,066)	392,170	(1,359,521)	12/13	6.71% & 6.69%	(91,087)	(140,134)	(11,678)
58	Dec 2014 \$	392,170	(977,156)	392,170	(1,104,611)	12/14	6.69%	(73,898)	(113,690)	(9,474)
59	Dec 2015 \$	392,170	(722,246)	392,170	(849,701)	12/15	6.69%	(56,845)	(87,454)	(7,288)
60	Dec 2016 \$	392,170	(467,336)	392,170	(594,791)	12/16	6.69%	(39,791)	(61,218)	(5,101)
61	Dec 2017 \$	392,170	(212,425)	392,170	(339,880)	12/17	6.69%	(22,738)	(34,982)	(2,915)
62	Dec 2018 \$	326,808	0	326,808	(88,510)	12/18	6.69%	(5,921)	(9,110)	(759)
63	Dec 2019 \$	-	0	-	0	12/19	6.69%	0	0	0
64										
65	Mint Farm Deferral									
				G/L Accts #18600351, 361, 371, #18235521 and Orders #40740061, #40730051, #41900026, 28 and #55500136						
66	Dec 2010	(2,159,053)	26,614,738	(2,159,053)	26,528,891	12/10	7.00%&6.90%	1,344,034	2,067,744	229,749
67	Dec 2011	(2,885,052)	24,739,454	(2,885,052)	25,677,096	12/11	6.90%	1,771,720	2,725,723	227,144
68	Dec 2012 \$	(2,885,052)	22,864,164	(2,885,052)	23,801,809	12/12	6.9% & 6.71%	1,613,659	2,482,552	206,879
69	Dec 2013 \$	(2,885,052)	20,988,880	(2,885,052)	21,926,522	12/13	6.71% & 6.69%	1,469,059	2,260,091	188,341
70	Dec 2014 \$	(2,885,052)	19,113,597	(2,885,052)	20,051,238	12/14	6.69%	1,341,428	2,063,735	171,978
71										
72	BNP Capacity - UE-100503									
				G/L Accts # 19000711, # 25302121, #25400191 and Order #54700010						
73	Dec 2010	403,220	(2,737,413)	403,220	(2,267,178)	12/10	7.00%&6.90%	(127,037)	(195,441)	(20,083)
74	Dec 2011	537,626	(2,387,956)	537,626	(2,562,685)	12/11	6.90%	(176,825)	(272,039)	(22,670)
73	Dec 2012 \$	537,626	(2,038,499)	537,626	(2,213,228)	12/12	6.9% & 6.71%	(150,047)	(230,842)	(19,237)
74	Dec 2013 \$	537,626	(1,689,042)	537,626	(1,863,771)	12/13	6.71% & 6.69%	(124,871)	(192,109)	(16,009)
75	Dec 2014 \$	537,626	(1,339,585)	537,626	(1,514,314)	12/14	6.69%	(101,308)	(155,858)	(12,988)
78	Dec 2015	537,626	(990,128)	537,626	(1,164,857)	12/15	6.69%	(77,929)	(119,891)	(9,991)
79	Dec 2016	537,626	(640,671)	537,626	(815,400)	12/16	6.69%	(54,550)	(83,923)	(6,994)
80	Dec 2017	537,626	(291,214)	537,626	(465,943)	12/17	6.69%	(31,172)	(47,956)	(3,996)
81	Dec 2018	448,022	-	448,022	(121,339)	12/18	6.69%	(8,118)	(12,489)	(1,041)

PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
POWER COST

Exhibit D: Reg. Assets and Liab. net of Accumulated Amortization and Deferred Taxes (PCA Periods)
2013 PCORC - PCA Time Periods

2009 GRC	4/7/2010	6.90%
2011 GRC	5/14/2012	6.71%
2013 ERF	7/1/2013	6.69%

Ref	Description	12 Months Ended			PCA Period					
		Asset Amort	Balance net of AA & ADFIT (Note 1)	Asset Amort	AMA Ratebase as of (Note 1)	A.T. %	Amount	Pre Tax	Monthly	
101	Goldendale -Def Asset			2 months left in 2012 (Jan -Feb 2012)						
102	PP Exp-Planned Maj. Maint.			G/L Accts # 18600841, #18231011 Order #55362083 &553002864						
103	Dec 2012	\$ (59,097)	-	(59,097)	4,925	12/12	6.9% & 6.71%	124	191	48
104										
105	Mint Farm -Def Asset			4 months left in 2012 (Jan - Apr 2012)						
106	PP Exp-Planned Maj. Maint.			G/L Accts # 18231031, 16500741, Order #5XX (Prod O&M)						
107	Dec 2012	\$ (\$260,726)	-	(\$260,726)	43,454	12/12	6.9% & 6.71%	1,098	1,689	422
108										
109	Chelan PUD Contract Initiation			G/L Accts # 18230351, #28300561, #18600271 Order #55500153						
110	Payment									
111	Dec 2012	\$ (7,088,066)	\$116,102,847	(7,088,066)	119,185,219	12/12	6.9% & 6.71%	8,080,237	12,431,134	1,035,928
112	Dec 2013	\$ (7,088,066)	\$109,938,105	(7,088,066)	113,020,476	12/13	6.71% & 6.69%	7,572,279	11,649,660	970,805
113	Dec 2014	\$ (7,088,066)	\$103,773,362	(7,088,066)	106,855,733	12/14	6.69%	7,148,649	10,997,921	916,493
114										
115	Chelan - Rock Island Security Deposit			G/L Accts # 12800001						
116	Dec 2012	\$ -	18,500,000	-	18,500,000	12/12	6.9% & 6.71%	786,867	1,210,564	159,147
117	Dec 2013	\$ -	18,500,000	-	18,500,000	12/13	6.71% & 6.69%	1,239,485	1,906,900	158,908
118	Dec 2014	\$ -	18,500,000	-	18,500,000	12/14	6.69%	1,237,650	1,904,077	158,673
119										
120	Sumas HGP Inspection Prepaid Maintenance			G/L Accts # 18231041, #16500711, #23200301, #553008200						
121	Dec 2012	\$ (302,240)	-	(302,240)	113,341	12/12	6.9% & 6.71%	7,684	11,822	985
122										
123	Colstrip 1 and 2 (WECo)			G/L Accts # 16599011, 18232321 Order #50106003						
124	Reservation Payment									
125	Dec 2012	\$ (944,444)	3,500,000	(944,444)	3,912,809	12/12	6.9% & 6.71%	265,271	408,110	34,009
126	Dec 2013	\$ (500,000)	3,000,000	(500,000)	3,250,000	12/13	6.71% & 6.69%	217,747	334,996	27,916
127	Dec 2014	\$ (500,000)	2,500,000	(500,000)	2,750,000	12/14	6.69%	183,975	283,038	23,587
128										
129	Goldendale HGP Inspection Prepaid Maintenance			G/L Accts # 18231071, #16500601, #16500591, #16500681, #553011340						
130	Dec 2012	\$ (283,727)	871,890	(283,727)	1,154,494	12/12	6.9% & 6.71%	29,165	44,870	11,217
131										
132	FERC PART 12 Non-Construction Study Costs \$1.2M			G/L Accts # 18220091						
133	Dec 2012	\$ (241,268)	965,072	(241,268)	1,035,442	12/12	6.9% & 6.71%	70,198	107,998	9,000
134	Dec 2013	\$ (241,268)	723,804	(241,268)	844,438	12/13	6.71% & 6.69%	56,577	87,041	7,253
135	Dec 2014	\$ (241,268)	482,536	(241,268)	603,170	12/14	6.69%	40,352	62,080	5,173
136										
137	Lower Snake River Prepaid Transm Principal \$99.8M			G/L Accts # 18232301, 18600581						
138	Dec 2012	\$ -	99,800,000	-	99,800,000	12/12	6.9% & 6.71%	4,244,827	6,530,503	858,536
139	Dec 2013	\$ (1,210,533)	78,089,467	(1,210,533)	93,535,558	12/13	6.71% & 6.69%	6,266,806	9,641,239	803,437
140	Dec 2014	\$ (3,030,581)	75,058,885	(3,030,581)	76,577,570	12/14	6.69%	5,123,039	7,881,599	656,800
141										
142	Carrying Charges on LSR Prepaid Transm \$99.8M			G/L Accts # 18232311, 18600591, 40730101						
143	Dec 2012	\$ (463,265)	10,990,950	(463,265)	12,744,430	12/12	6.9% & 6.71%	542,063	833,943	109,635
144	Dec 2013	\$ (693,650)	10,425,791	(693,650)	10,741,367	12/13	6.71% & 6.69%	719,663	1,107,173	92,264
145	Dec 2014	\$ (687,415)	9,978,971	(687,415)	10,202,381	12/14	6.69%	682,539	1,050,060	87,505
146										
147	Lower Snake River Plant Deferral \$18.3M			G/L Accts # 18232331, 18600311, 18600331, 18600391, 40730111						
148	Dec 2012	\$ (2,893,654)	9,793,061	(2,893,654)	8,953,340	12/12	6.9% & 6.71%	380,815	585,870	77,022
149	Dec 2013	\$ (4,567,099)	6,824,446	(4,567,099)	8,305,099	12/13	6.71% & 6.69%	556,435	856,054	71,338
150	Dec 2014	\$ (4,499,635)	3,899,684	(4,499,635)	5,362,065	12/14	6.69%	358,722	551,880	45,990
151										
152	Snoqualmie License Upgrade Deferral (NEW 2013 PCORC)									
153	Dec 2013	(320,024)	7,280,544	(320,024)	2,889,621	12/13	6.71% & 6.69%	32,308	49,704	24,852
154	Dec 2014	(1,920,143)	6,032,451	(1,920,143)	\$6,656,497	12/14	6.69%	445,320	685,107	57,092
155										
156	Baker License Upgrade Deferral (NEW 2013 PCORC)									
157	Dec 2013	(88,250)	2,007,680	(88,250)	621,616	12/13	6.71% & 6.69%	6,950	10,692	5,346
158	Dec 2014	(529,498)	1,663,506	(529,498)	1,835,593	12/14	6.69%	122,801	188,925	15,744
159										
160	Ferndale Deferral (NEW 2013 PCORC)									
161	Dec 2013	(689,258)	15,680,624	(689,258)	9,739,395	12/13	6.71% & 6.69%	108,892	167,526	83,763
162	Dec 2014	(4,135,549)	12,992,517	(4,135,549)	14,336,570	12/14	6.69%	959,117	1,475,564	122,964

PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED SEPTEMBER 30, 2012
RATE YEAR ENDED OCTOBER 31, 2014
POWER COST

Exhibit D: Reg. Assets and Liab. net of Accumulated Amortization and Deferred Taxes (PCA Periods)
2013 PCORC - PCA Time Periods

2009 GRC	4/7/2010	6.90%
2011 GRC	5/14/2012	6.71%
2013 ERF	7/1/2013	6.69%

Ref	Description	12 Months Ended		PCA Period					
		Asset Amort	Balance net of AA & ADFIT (Note 1)	Asset Amort	AMA Ratebase as of (Note 1)	A.T. %	Return Amount	Pre Tax	Monthly
182									
183									
184									
185									
186	Period	From	To	Asset Amort	AMA Ratebase as of	A.T. %	Return Amount	Pre Tax	Monthly
187							<i>(Annualized)</i>		
188	PCA #11	\$ Jan 2012	Dec 2012	(19,497,705)	317,169,981 12/12	6.9% & 6.71%	17,914,911	27,561,402	2,745,508
189	PCA #12	\$ Jan 2013	Dec 2013	(22,374,726)	308,556,416 12/13	6.71% & 6.69%	19,933,394	30,666,760	2,650,531
190	PCA #13	\$ Jan 2014	Dec 2014	(29,608,733)	286,147,364 12/14	6.69%	19,143,259	29,451,167	2,454,264

191
192
193 **Note (1)** Amounts in these columns are net of accumulated amortization AND the associated Deferred FIT liability / asset.

PUGET SOUND ENERGY
POWER COST ONLY RATE CASE

Revenue Requirement Summary Pages

Row	Test Year Actual 12 months ended September 30, 2012	Adjustment 1 POWER COST	Adjustment 2 MONTANA ENERGY TAX	Adjustment 3 LOWER SNAKE RIVER PROJECT	Adjustment 4 SNOQUALMIE LICENSE UPGRADE	Adjustment 5 SNOQUALMIE DEFERRAL	Adjustment 6 BAKER LICENSE UPGRADE	Adjustment 7 BAKER DEFERRAL	Adjustment 8 FERNDALE PLANT	Adjustment 9 FERNDALE DEFERRAL
3	\$ 316,142,370					\$ 6,864,513	\$ 1,892,955		\$ 14,784,588	
4	91,760,899				254,444,119	6,864,513	135,033,938	73,496,843		
5	1,744,881,761			146,680,785	254,444,119	6,864,513	135,033,938	1,892,955	73,496,843	
6	2,152,785,030			146,680,785	254,444,119	6,864,513	135,033,938	1,892,955	73,496,843	
7	6.69%									
8										
9										
10	\$ 32,538,346	\$ -	\$ -	\$ -	\$ -	\$ 706,517	\$ -	\$ 194,829	\$ -	
11	9,444,314	-	-	-	-	-	-	-	-	
12	179,588,600	-	-	15,096,838	26,188,172	-	13,898,108	-	7,564,521	
13	70,102,791	19,737,552								
14	619,576,589	(222,307,273)								
15	13,306,753	(6,960,010)								
15a	6,688,140									
15b	2,853,260									
15c	819,440	900,278								
15d	2,035,145									
16	151,230,975	(2,312,477)								
17	84,999,684	17,955,070								
18	(6,326,170)	(1,129,602)								
19	112,384,447	13,691,907								
20	(102,454,344)	73,154,483								
21	24,051,167	(32,930,317)								
22	973,202	(17,051)		12,158,150	10,564,766		3,770,702	3,174,624		
23	92,545,524									
24	4,136,830									
25	29,249,758					1,920,143		529,498	4,135,549	
26										
27										
28	851,558									
29	\$ 1,328,596,008	\$ (141,117,719)	\$ 900,278	\$ 27,254,988	\$ 36,752,938	\$ 2,626,660	\$ 17,668,810	\$ 724,327	\$ 10,739,145	
									\$ 5,657,224	

Power Cost Rate

PUGET SOUND ENERGY
POWER COST ONLY RATE CASE

Revenue Requirement Summary Pages

Row	Adjustment 10	Adjustment 11	Adjustment 12	Adjustment 13	Adjustment 14	Adjustment 15	Adjustment 16	Adjustment 17	Adjustment 18
	REMOVE WILD HORSE SOLAR	REMOVE TENASKA	SALE OF ELECTRON PROJECT	PROPERTY TAXES	PROPERTY INSURANCE	BONNEVILLE EXCHANGE POWER (BEP)	WHITE RIVER REGULATORY ASSET	GOLDENDALE FC MINT FARM, WHE &LSR DEF	CAPACITY PMTS UE-082013(FB EN) UE-100503(BNP PAR)
3		\$ (1,213,374)	\$ -			\$ (4,934,805)	\$ (1,968,603)	\$ (4,233,981)	\$ 1,259,169
4									
5	(2,805,550)		0						
6	(2,805,550)	(1,213,374)	0	-	-	(4,934,805)	(1,968,603)	(4,233,981)	1,259,169
7									
8									
9									
10	\$ -	\$ (124,884)	0	\$ -	\$ -	\$ (507,905)	\$ (202,615)	\$ (435,774)	\$ 129,597
11	-	-	0	-	-	-	-	-	-
12	(288,756)	-	0	-	-	-	-	-	-
13									
14									
15									
15a									
15b									
15c									
15d									
16									
17									
18									
19									
20									
21									
22									
23	(203,597)		0						
24									
25		(10,157,004)	0				(0)	1,822,226	(0)
26									
27									
28									
29	\$ (492,352)	\$ (10,281,888)	0	\$ -	\$ 101,511	\$ (507,905)	\$ (202,615)	\$ 1,386,452	\$ 129,597

Power Cost Rate

PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
Revenue Requirement Summary Pages

Row	Adjustment 19	Adjustment 20	Adjustment 21	Adjustment 22	Adjustment 23	Adjustment 24	TOTAL	Adjusted 12 months ended September 30, 2012
	CHELAN PUD CONTR INT PMT & SECURITY DPS	COLSTRIP 1&2 FERC PART 12 CONTRACT MM	LSR PREPAID TRNS CARRYING CHR ON LSR PREPD	HEDGING LINE OF CREDIT	PRODUCTION ADJUSTMENT	TEMPERATURE NORMALIZATION	ADJUSTMENT	
3	Regulatory Assets (Variable)							
4	Transmission Rate Base (Fixed)							
5	Production Rate Base (Fixed)							
6								
7	Net of tax rate of return							6.69%
8								
9								
10	Regulatory Asset Recovery							
11	Fixed Asset Recovery Other							
12	Fixed Asset Recovery-Prod Factored							
13	501-Steam Fuel							
14	555-Purchased power							
15	557-Other Power Exp							
15a	Payroll Overheads							
15b	Property Insurance							
15c	Montana Electric Energy Tax							
15d	Payroll Taxes							
16	547-Fuel							
17	565-Wheeling							
18	Variable Transmission Income							
19	Production O&M							
20	447-Sales to Others							
21	456-Subaccounts 00016,18,80,81,130							
22	Transmission Exp - 500KV							
23	Depreciation/Amortization -Production							
24	Depreciation-Transmission							
25	Amortization - Regulatory Assets							
26	Property Taxes-Production							
27	Property Taxes-Transmission							
28	Hedging Line of Credit							
29	Subtotal & Baseline Rate							

\$	(10,487,985)	\$	(2,792,849)	\$	(25,461,198)	\$	-	(41,202,342)	-	(5,078,186)	(31,369,756)	\$	284,772,615
	(10,487,985)	(2,792,849)	(25,461,198)	-	(46,280,528)	-	565,647,794	534,278,038	2,687,063,069				
\$	(1,079,456)	(287,449)	(2,620,545)	-	(522,663)	-	(3,228,672)	\$	29,309,673				9,444,314
	-	-	-	-	(4,240,672)	-	58,218,211	237,806,811	89,840,342				397,269,316
					(152,832)		(6,960,010)	6,346,743	6,535,308				2,903,003
					(51,768)		49,743	2,903,003	1,689,589				2,035,145
					(30,129)		870,149	1,689,589	2,035,145				148,918,498
							(2,312,477)	148,918,498	2,035,145				102,954,754
							17,955,070	102,954,754	2,035,145				(7,455,773)
							(1,129,602)	102,954,754	2,035,145				126,076,354
							13,691,907	126,076,354	2,035,145				(29,299,862)
							73,154,483	126,076,354	2,035,145				(8,879,149)
							(32,930,317)	126,076,354	2,035,145				956,152
							(17,051)	126,076,354	2,035,145				119,872,551
							27,327,027	119,872,551	2,035,145				4,136,830
							(177,359)	119,872,551	2,035,145				29,072,399
							-	29,072,399	2,035,145				-
							-	29,072,399	2,035,145				-
							(66,149)	29,072,399	2,035,145				785,409
\$	(488,784)	(2,198,014)	790,008	(52,144)	(7,668,119)	-	(58,277,601)	\$	1,270,318,406				

Rate Spread/Design

Puget Sound Energy Calculation of Schedule 95 Rate												
Line No.	Customer Class	Rate Schedul e	Docket No. UE-111048 Energy Allocator (Note 1)	81% Energy (Note 2)	Docket No. UE-111048 Demand Allocator (Note 3)	19% Demand (Note 2)	Weighted Allocation	2013 Revenue Surplus	2013 Revenue Surplus	2012 Ending September	Delivered kWh Test Year	Proposed Schedule 95 ¢ per kWh Effective November 2013
		e	a	b = 81% * a / sum(a)	c	d = 19% * c / sum(c)	e = b + d	f	g = e * f	h		i = g / h * 100
1	Residential	7	11,660,620,432	0.413419	2,556,735	0.119092	0.532510	\$ (5,581,690)	\$ (5,581,690)	10,581,276,029	10,581,276,029	-0.0528 ¢
2	Sec Gen Svc - Small	24	2,822,861,364	0.100082	443,234	0.020646	0.120728	\$ (1,265,453)	\$ (1,265,453)	2,583,982,507	2,583,982,507	-0.0490 ¢
3	Sec Gen Svc - Medium	25 & 7A	3,169,146,063	0.112360	449,014	0.020915	0.133275	\$ (1,396,964)	\$ (1,396,964)	2,922,170,227	2,922,170,227	-0.0478 ¢
4	Sec Gen Svc - Large	26 & 26P	2,157,691,595	0.076499	284,128	0.013235	0.089734	\$ (940,577)	\$ (940,577)	1,923,430,361	1,923,430,361	-0.0489 ¢
5	Sec Irrigation Svc	29	15,687,149	0.000556	1,036	0.000048	0.000604	\$ (6,336)	\$ (6,336)	14,359,250	14,359,250	-0.0441 ¢
6	Pri Gen Svc	31	1,367,953,304	0.048500	165,976	0.007731	0.056231	\$ (589,403)	\$ (589,403)	1,287,205,041	1,287,205,041	-0.0458 ¢
7	Pri Irrigation Svc	35	4,806,559	0.000170	4	0.000000	0.000171	\$ (1,788)	\$ (1,788)	4,065,391	4,065,391	-0.0440 ¢
8	Pri Interruptible Svc	43	154,110,146	0.005464	-	-	0.005464	\$ (57,271)	\$ (57,271)	133,790,964	133,790,964	-0.0428 ¢
9												
10												
11	Campus Rate - Primary & Secondary Voltage	40	801,873,373	0.028430	96,820	0.004510	0.032940	\$ (345,268)	\$ (345,268)	727,520,562	727,520,562	-0.0475 ¢
12	Campus Rate - High Voltage	40	-	-	-	-	-					-0.0390 ¢
13												
14	High Voltage Interruptible	46	53,295,879	0.001890	-	-	0.001890	\$ (19,806)	\$ (19,806)	46,703,330	46,703,330	-0.0424 ¢
15	High Voltage General Service	49	539,784,441	0.019138	69,540	0.003239	0.022377	\$ (234,550)	\$ (234,550)	601,333,794	601,333,794	-0.0390 ¢
16												
17	Lights	50-59	90,893,526	0.003223	10,941	0.000510	0.003732	\$ (39,120)	\$ (39,120)	82,198,395	82,198,395	-0.0476 ¢
18												
19	Firm Resale		7,606,107	0.000270	1,617	0.000075	0.000345	\$ (3,616)	\$ (3,616)	7,544,580	7,544,580	-0.0479 ¢
20												
21	Subtotal		22,846,329,938	0.810000	4,079,044	0.190000	1.000000	\$ (10,481,843)	\$ (10,481,843)	20,915,580,431	20,915,580,431	-0.0501 ¢
22												
23	Transportation Primary Voltage	449 / 459	-	-	-	-	-			114,649,300	114,649,300	
24	Transportation High Voltage	449 / 459	-	-	-	-	-			1,822,749,987	1,822,749,987	
25												
26	Total		22,846,329,938		4,079,044					22,852,979,718	22,852,979,718	

Note 1 Source: Docket No. UE-111048 Compliance Cost of Service Workpapers, pages 37 & 47, "Energy 2" Allocator

Note 2 Source: Docket No. UE-111048 Compliance Cost of Service Workpapers, pages 4 & 21, "Peak Credit %" Allocator

Note 3 Source: Docket No. UE-111048 Compliance Cost of Service Workpapers, pages 37-41, "DEM-2B" Allocator

Rate Spread/Design

Puget Sound Energy										
Statement of Proforma and Proposed Revenues for Schedule 95										
Line No.	CUSTOMER CLASS	SCHEDULE	Delivered kWh Test Year Ending September 2012 (Note 1)	Delivered Revenue Test Year Ending September 2012 (Note 1)	Proposed Schedule 95 Effective November 2013	REVENUE (Including Proposed Sch 95 Revenue Effective November 2013)	INCREASE (DECREASE) \$	INCREASE (DECREASE) %	f = e / b	
			a	b	c	d = b + (a * c)	e = d - b	f = e / b		
1	Residential	7	10,581,276,029	\$ 1,116,271,615	-0.0528 ¢	\$ 1,110,684,702	\$ (5,586,914)	-0.500%		
2	Sec Gen Svc - Small	24	2,583,982,507	\$ 253,554,181	-0.0490 ¢	\$ 252,288,029	\$ (1,266,151)	-0.499%		
3	Sec Gen Svc - Medium	25 & 7A	2,922,170,227	\$ 265,277,758	-0.0478 ¢	\$ 263,880,961	\$ (1,396,797)	-0.527%		
4	Sec Gen Svc - Large	26 & 26P	1,923,430,361	\$ 159,512,663	-0.0489 ¢	\$ 158,572,105	\$ (940,557)	-0.590%		
5	Sec Irrigation Svc	29	14,359,250	\$ 1,220,191	-0.0441 ¢	\$ 1,213,859	\$ (6,332)	-0.519%		
6	Secondary Service Total		7,443,942,345	\$ 679,564,793	-0.0485 ¢	\$ 675,954,954	\$ (3,609,839)	-0.531%		
7	Pri Gen Svc	31	1,287,205,041	\$ 105,537,453	-0.0458 ¢	\$ 104,947,913	\$ (589,540)	-0.559%		
8	Pri Irrigation Svc	35	4,065,391	\$ 230,192	-0.0440 ¢	\$ 228,403	\$ (1,789)	-0.777%		
9	Pri Interruptible Svc	43	133,790,964	\$ 11,974,321	-0.0428 ¢	\$ 11,917,058	\$ (57,263)	-0.478%		
10	Pri Transportation	449 / 459	114,649,300	\$ 976,996	0.0000 ¢	\$ 976,996	\$ -	0.000%		
11	Primary Service Total		1,539,710,696	\$ 118,718,961	-0.0421 ¢	\$ 118,070,370	\$ (648,591)	-0.546%		
12	Campus Rate Total	40	727,520,562	\$ 51,160,693	-0.0475 ¢	\$ 50,815,121	\$ (345,572)	-0.675%		
13	HV Interruptible Svc	46	46,703,330	\$ 3,171,178	-0.0424 ¢	\$ 3,151,376	\$ (19,802)	-0.624%		
14	HV Gen Svc	49	601,333,794	\$ 38,935,419	-0.0390 ¢	\$ 38,700,898	\$ (234,520)	-0.602%		
15	HV Transportation	449 / 459	1,822,749,987	\$ 6,415,311	0.0000 ¢	\$ 6,415,311	\$ -	0.000%		
16	High Voltage Service Total		2,470,787,110	\$ 48,721,783	-0.0103 ¢	\$ 48,267,586	\$ (254,322)	-0.522%		
17	Lights		82,198,395	\$ 18,383,579		\$ 18,344,845	\$ (38,734)	-0.211%		
18	Subtotal		22,845,435,138	\$ 2,032,821,425	-0.0457 ¢	\$ 2,022,137,577	\$ (10,483,973)	-0.516%		
19	Firm Resale		7,544,580	\$ 343,678	-0.0479 ¢	\$ 340,064	\$ (3,614)	-1.052%		
20	Total		22,852,979,718	\$ 2,033,165,103	-0.0502 ¢	\$ 2,022,477,642	\$ (10,487,586)	-0.516%		

Note 1 - Proforma Base Revenue
- Excludes Revenue Rider Schedules 95A, 120, 129, 132, 133, 137, 140 & 194
- Includes Revenue Rider Schedules 141 & 142

Rate Spread/Design

Puget Sound Energy Calculation of Area and Street Light Rates												
Line No.	Schedule	Lighting Type	Lamp Type	Lamp Wattage	Ballast Losses	Billable Watts	# hours / month	kWh / Month	\$ / kWh	Proposed Sch 95 Lamp Charge Effective November 2013	# of Lamps @ 3-1-13	Annual Revenue per lamp @ Proposed November 2013 Rate
				a	b	c = a - b	d	e = (b * d) / 1000	f	g = e * f	h	i = g * h * 12
4	3	Street	Flourescent	22	6	28	350	10	0.000459	0.000459	59	0.000459
5	50	Street	Incandescent	327	0	327	350	114	0.000459	0.000459	0	0.000459
6	50	Street	Mercury Vapor	100	15	115	350	40	0.000459	0.000459	22	0.000459
7	50	Street	Mercury Vapor	175	18	193	350	68	0.000459	0.000459	133	0.000459
8	50	Street	Mercury Vapor	400	30	430	350	151	0.000459	0.000459	121	0.000459
9	50	Street	Mercury Vapor	700	80	780	350	273	0.000459	0.000459	1	0.000459
10	50	Street	Mercury Vapor	1000	102	1,102	350	386	0.000459	0.000459	0	0.000459
11	52	Street	Metal Halide	70	13	83	350	29	0.000459	0.000459	0	0.000459
12	52	Street	Metal Halide	100	17	117	350	41	0.000459	0.000459	0	0.000459
13	52	Street	Metal Halide	150	21	171	350	60	0.000459	0.000459	0	0.000459
14	52	Street	Metal Halide	175	36	211	350	74	0.000459	0.000459	0	0.000459
15	52	Street	Metal Halide	250	39	289	350	101	0.000459	0.000459	222	0.000459
16	52	Street	Metal Halide	400	52	452	350	158	0.000459	0.000459	0	0.000459
17	52	Street	Metal Halide	1000	80	1,080	350	378	0.000459	0.000459	0	0.000459
18	52	Street	Sodium Vapor	50	8	58	350	20	0.000459	0.000459	0	0.000459
19	52	Street	Sodium Vapor	70	13	83	350	29	0.000459	0.000459	666	0.000459
20	52	Street	Sodium Vapor	100	17	117	350	41	0.000459	0.000459	10,003	0.000459
21	52	Street	Sodium Vapor	150	21	171	350	60	0.000459	0.000459	4,547	0.000459
22	52	Street	Sodium Vapor	200	27	227	350	79	0.000459	0.000459	1,168	0.000459
23	52	Street	Sodium Vapor	250	31	281	350	98	0.000459	0.000459	1,426	0.000459
24	52	Street	Sodium Vapor	310	73	383	350	134	0.000459	0.000459	153	0.000459
25	52	Street	Sodium Vapor	400	38	438	350	153	0.000459	0.000459	611	0.000459
26	53	Street	Sodium Vapor	50	8	58	350	20	0.000459	0.000459	22	0.000459
27	53	Street	Sodium Vapor	70	13	83	350	29	0.000459	0.000459	6,453	0.000459
28	53	Street	Sodium Vapor	100	17	117	350	41	0.000459	0.000459	46,315	0.000459
29	53	Street	Sodium Vapor	150	21	171	350	60	0.000459	0.000459	5,802	0.000459
30	53	Street	Sodium Vapor	200	27	227	350	79	0.000459	0.000459	8,663	0.000459
31	53	Street	Sodium Vapor	250	31	281	350	98	0.000459	0.000459	3,325	0.000459
32	53	Street	Sodium Vapor	310	73	383	350	134	0.000459	0.000459	57	0.000459
33	53	Street	Sodium Vapor	400	38	438	350	153	0.000459	0.000459	3,199	0.000459
34	53	Street	Sodium Vapor	1000	102	1,102	350	386	0.000459	0.000459	1	0.000459
35	53	Street	Metal Halide	70	13	83	350	29	0.000459	0.000459	0	0.000459
36	53	Street	Metal Halide	100	17	117	350	41	0.000459	0.000459	0	0.000459
37	53	Street	Metal Halide	150	21	171	350	60	0.000459	0.000459	0	0.000459
38	53	Street	Metal Halide	175	36	211	350	74	0.000459	0.000459	4	0.000459
39	53	Street	Metal Halide	250	39	289	350	101	0.000459	0.000459	0	0.000459
40	53	Street	Metal Halide	400	52	452	350	158	0.000459	0.000459	0	0.000459
41	54	Street	Sodium Vapor	50	8	58	350	20	0.000459	0.000459	119	0.000459
42	54	Street	Sodium Vapor	70	13	83	350	29	0.000459	0.000459	894	0.000459
43	54	Street	Sodium Vapor	100	17	117	350	41	0.000459	0.000459	2,248	0.000459
44	54	Street	Sodium Vapor	150	21	171	350	60	0.000459	0.000459	1,045	0.000459
45	54	Street	Sodium Vapor	200	27	227	350	79	0.000459	0.000459	1,734	0.000459
46	54	Street	Sodium Vapor	250	31	281	350	98	0.000459	0.000459	2,292	0.000459
47	54	Street	Sodium Vapor	310	73	383	350	134	0.000459	0.000459	119	0.000459

Rate Spread/Design

Puget Sound Energy Calculation of Area and Street Light Rates												
Line No.	Schedule	Lighting Type	Lamp Type	Lamp Wattage	Ballast Losses	Billable Watts	# hours / month	kWh / Month	\$ / kWh	Proposed Sch 95 Lamp Charge Effective November 2013	# of Lamps @ 3-1-13	Annual Revenue per lamp @ Proposed November 2013 Rate
				a	b	c = b - a	d	e = (b * d) / 1000	f	g = e * f	h	i = g * h * 12
48	54	Street	Sodium Vapor	400	38	438	350	153	\$(0.000459)	\$(0.07)	2,125	\$(1,785)
49	54	Street	Sodium Vapor	1000	102	1,102	350	386	\$(0.000459)	\$(0.18)	11	\$(24)
50	55	Area	Area Lights - SV	70	13	83	350	29	\$(0.000459)	\$(0.01)	19	\$(2)
51	55	Area	Area Lights - SV	100	17	117	350	41	\$(0.000459)	\$(0.02)	4,697	\$(1,127)
52	55	Area	Area Lights - SV	150	21	171	350	60	\$(0.000459)	\$(0.03)	554	\$(199)
53	55	Area	Area Lights - SV	200	27	227	350	79	\$(0.000459)	\$(0.04)	1,383	\$(664)
54	55	Area	Area Lights - SV	250	31	281	350	98	\$(0.000459)	\$(0.04)	139	\$(67)
55	55	Area	Area Lights - SV	400	38	438	350	153	\$(0.000459)	\$(0.07)	68	\$(57)
56	55	Area	Area Lights - MH	250	39	289	350	101	\$(0.000459)	\$(0.05)	-	-
57	57	Continuous	Traffic Signals	12 Month kWh	4,492,507		12 Month V	18,336,763	\$(0.000459)	\$(0.00011)	-	\$(2,017)
58	58	Flood	Directional Flood Lights - SV	70	13	83	350	29	\$(0.000459)	\$(0.01)	63	\$(8)
59	58	Flood	Directional Flood Lights - SV	100	17	117	350	41	\$(0.000459)	\$(0.02)	6	\$(1)
60	58	Flood	Directional Flood Lights - SV	150	21	171	350	60	\$(0.000459)	\$(0.03)	190	\$(68)
61	58	Flood	Directional Flood Lights - SV	200	27	227	350	79	\$(0.000459)	\$(0.04)	335	\$(161)
62	58	Flood	Directional Flood Lights - SV	250	31	281	350	98	\$(0.000459)	\$(0.04)	42	\$(20)
63	58	Flood	Directional Flood Lights - SV	400	38	438	350	153	\$(0.000459)	\$(0.07)	415	\$(349)
64	58	Flood	Directional Flood Lights - MH	175	36	211	350	74	\$(0.000459)	\$(0.03)	3	\$(1)
65	58	Flood	Directional Flood Lights - MH	250	39	289	350	101	\$(0.000459)	\$(0.05)	14	\$(8)
66	58	Flood	Directional Flood Lights - MH	400	52	452	350	158	\$(0.000459)	\$(0.07)	86	\$(72)
67	58	Flood	Directional Flood Lights - MH	1000	80	1,080	350	378	\$(0.000459)	\$(0.17)	98	\$(200)
68	58	Flood	Horizontal Flood Lights - SV	100	17	117	350	41	\$(0.000459)	\$(0.02)	2	\$(0)
69	58	Flood	Horizontal Flood Lights - SV	150	21	171	350	60	\$(0.000459)	\$(0.03)	12	\$(4)
70	58	Flood	Horizontal Flood Lights - SV	200	27	227	350	79	\$(0.000459)	\$(0.04)	8	\$(4)
71	58	Flood	Horizontal Flood Lights - SV	250	31	281	350	98	\$(0.000459)	\$(0.04)	29	\$(14)
72	58	Flood	Horizontal Flood Lights - SV	400	38	438	350	153	\$(0.000459)	\$(0.07)	81	\$(68)
73	58	Flood	Horizontal Flood Lights - MH	250	39	289	350	101	\$(0.000459)	\$(0.05)	7	\$(4)
74	58	Flood	Horizontal Flood Lights - MH	400	52	452	350	158	\$(0.000459)	\$(0.07)	63	\$(53)
75	51, 53 & 54	Street	LED	30-35	33	33	350	11	\$(0.000459)	\$(0.01)	-	-
76	51, 53 & 54	Street	LED	35.01-40	38	38	350	13	\$(0.000459)	\$(0.01)	-	-
77	51, 53 & 54	Street	LED	40.01-45	43	43	350	15	\$(0.000459)	\$(0.01)	-	-
78	51, 53 & 54	Street	LED	45.01-50	48	48	350	17	\$(0.000459)	\$(0.01)	-	-
79	51, 53 & 54	Street	LED	50.01-55	53	53	350	18	\$(0.000459)	\$(0.01)	-	-
80	51, 53 & 54	Street	LED	55.01-60	58	58	350	20	\$(0.000459)	\$(0.01)	-	-
81	51, 53 & 54	Street	LED	60.01-65	63	63	350	22	\$(0.000459)	\$(0.01)	-	-
82	51, 53 & 54	Street	LED	65.01-70	68	68	350	24	\$(0.000459)	\$(0.01)	-	-
83	51, 53 & 54	Street	LED	70.01-75	73	73	350	25	\$(0.000459)	\$(0.01)	-	-
84	51, 53 & 54	Street	LED	75.01-80	78	78	350	27	\$(0.000459)	\$(0.01)	-	-
85	51, 53 & 54	Street	LED	80.01-85	83	83	350	29	\$(0.000459)	\$(0.01)	-	-
86	51, 53 & 54	Street	LED	85.01-90	88	88	350	31	\$(0.000459)	\$(0.01)	-	-
87	51, 53 & 54	Street	LED	90.01-95	93	93	350	32	\$(0.000459)	\$(0.01)	-	-
88	51, 53 & 54	Street	LED	95.01-100	98	98	350	34	\$(0.000459)	\$(0.02)	-	-
89	51, 53 & 54	Street	LED	100.01-105	103	103	350	36	\$(0.000459)	\$(0.02)	-	-
90	51, 53 & 54	Street	LED	105.01-110	108	108	350	38	\$(0.000459)	\$(0.02)	-	-
91	51, 53 & 54	Street	LED	110.01-115	113	113	350	39	\$(0.000459)	\$(0.02)	-	-
92	51, 53 & 54	Street	LED	115.01-120	118	118	350	41	\$(0.000459)	\$(0.02)	-	-

Rate Spread/Design

Puget Sound Energy Calculation of Area and Street Light Rates												
Line No.	Schedule	Lighting Type	Lamp Type	Lamp Wattage	Ballast Losses	Billable Watts	# hours / month	kWh / Month	\$ / kWh	Proposed Sch 95 Lamp Charge Effective November 2013	# of Lamps @ 3-1-13	Annual Revenue per lamp @ Proposed November 2013 Rate
				a	b	c = a - b	d	e = (b * d) / 1000	f	g = e * f	h	i = g * h * 12
93	51, 53 & 54	Street	LED	120.01-125	123	123	350	43	\$(0.000459)	\$(0.02)	-	\$-
94	51, 53 & 54	Street	LED	125.01-130	128	128	350	45	\$(0.000459)	\$(0.02)	-	\$-
95	51, 53 & 54	Street	LED	130.01-135	133	133	350	46	\$(0.000459)	\$(0.02)	-	\$-
96	51, 53 & 54	Street	LED	135.01-140	138	138	350	48	\$(0.000459)	\$(0.02)	-	\$-
97	51, 53 & 54	Street	LED	140.01-145	143	143	350	50	\$(0.000459)	\$(0.02)	-	\$-
98	51, 53 & 54	Street	LED	145.01-150	148	148	350	52	\$(0.000459)	\$(0.02)	-	\$-
99	51, 53 & 54	Street	LED	150.01-155	153	153	350	53	\$(0.000459)	\$(0.02)	-	\$-
100	51, 53 & 54	Street	LED	155.01-160	158	158	350	55	\$(0.000459)	\$(0.03)	-	\$-
101	51, 53 & 54	Street	LED	160.01-165	163	163	350	57	\$(0.000459)	\$(0.03)	-	\$-
102	51, 53 & 54	Street	LED	165.01-170	168	168	350	59	\$(0.000459)	\$(0.03)	-	\$-
103	51, 53 & 54	Street	LED	170.01-175	173	173	350	60	\$(0.000459)	\$(0.03)	-	\$-
104	51, 53 & 54	Street	LED	175.01-180	178	178	350	62	\$(0.000459)	\$(0.03)	23	\$(8)
105	51, 53 & 54	Street	LED	180.01-185	183	183	350	64	\$(0.000459)	\$(0.03)	-	\$-
106	51, 53 & 54	Street	LED	185.01-190	188	188	350	66	\$(0.000459)	\$(0.03)	-	\$-
107	51, 53 & 54	Street	LED	190.01-195	193	193	350	67	\$(0.000459)	\$(0.03)	-	\$-
108	51, 53 & 54	Street	LED	195.01-200	198	198	350	69	\$(0.000459)	\$(0.03)	-	\$-
109	51, 53 & 54	Street	LED	200.01-205	203	203	350	71	\$(0.000459)	\$(0.03)	-	\$-
110	51, 53 & 54	Street	LED	205.01-210	208	208	350	73	\$(0.000459)	\$(0.03)	-	\$-
111	51, 53 & 54	Street	LED	210.01-215	213	213	350	74	\$(0.000459)	\$(0.03)	-	\$-
112	51, 53 & 54	Street	LED	215.01-220	218	218	350	76	\$(0.000459)	\$(0.03)	-	\$-
113	51, 53 & 54	Street	LED	220.01-225	223	223	350	78	\$(0.000459)	\$(0.04)	-	\$-
114	51, 53 & 54	Street	LED	225.01-230	228	228	350	80	\$(0.000459)	\$(0.04)	-	\$-
115	51, 53 & 54	Street	LED	230.01-235	233	233	350	81	\$(0.000459)	\$(0.04)	-	\$-
116	51, 53 & 54	Street	LED	235.01-240	238	238	350	83	\$(0.000459)	\$(0.04)	-	\$-
117	51, 53 & 54	Street	LED	240.01-245	243	243	350	85	\$(0.000459)	\$(0.04)	-	\$-
118	51, 53 & 54	Street	LED	245.01-250	248	248	350	87	\$(0.000459)	\$(0.04)	-	\$-
119	51, 53 & 54	Street	LED	250.01-255	253	253	350	88	\$(0.000459)	\$(0.04)	-	\$-
120	51, 53 & 54	Street	LED	255.01-260	258	258	350	90	\$(0.000459)	\$(0.04)	-	\$-
121	51, 53 & 54	Street	LED	260.01-265	263	263	350	92	\$(0.000459)	\$(0.04)	-	\$-
122	51, 53 & 54	Street	LED	265.01-270	268	268	350	94	\$(0.000459)	\$(0.04)	-	\$-
123	51, 53 & 54	Street	LED	270.01-275	273	273	350	95	\$(0.000459)	\$(0.04)	-	\$-
124	51, 53 & 54	Street	LED	275.01-280	278	278	350	97	\$(0.000459)	\$(0.04)	-	\$-
125	51, 53 & 54	Street	LED	280.01-285	283	283	350	99	\$(0.000459)	\$(0.05)	-	\$-
126	51, 53 & 54	Street	LED	285.01-290	288	288	350	101	\$(0.000459)	\$(0.05)	-	\$-
127	51, 53 & 54	Street	LED	290.01-295	293	293	350	102	\$(0.000459)	\$(0.05)	-	\$-
128	51, 53 & 54	Street	LED	295.01-300	298	298	350	104	\$(0.000459)	\$(0.05)	-	\$-
129											111,915.00	\$(38,734)
130												
131												
132												
133												
134												
135												

PSE:
 Used MS Excel Goal Seek function to minimize the difference between the projected lighting surplus \$ (Column:i,Line:127) and the amount to be spread (Column:i,Line:129), by changing \$ / kWh (Column:f,Line:1) rounded to the nearest \$0.000001

Puget Sound Energy
 Residential Customer Impacts
 Rate Spread/Design

Month	Customer Bill			%	
	kWh	Present	Proposed		\$ Difference
January	1,000	\$ 100.57	\$ 100.04	\$ (0.53)	-0.53%
February	1,000	\$ 100.57	\$ 100.04	\$ (0.53)	-0.53%
March	1,000	\$ 100.57	\$ 100.04	\$ (0.53)	-0.53%
April	1,000	\$ 100.57	\$ 100.04	\$ (0.53)	-0.53%
May	1,000	\$ 100.57	\$ 100.04	\$ (0.53)	-0.53%
June	1,000	\$ 100.57	\$ 100.04	\$ (0.53)	-0.53%
July	1,000	\$ 100.57	\$ 100.04	\$ (0.53)	-0.53%
August	1,000	\$ 100.57	\$ 100.04	\$ (0.53)	-0.53%
September	1,000	\$ 100.57	\$ 100.04	\$ (0.53)	-0.53%
October	1,000	\$ 100.57	\$ 100.04	\$ (0.53)	-0.53%
November	1,000	\$ 100.57	\$ 100.04	\$ (0.53)	-0.53%
December	1,000	\$ 100.57	\$ 100.04	\$ (0.53)	-0.53%
Annual Total	12,000	\$ 1,206.84	\$ 1,200.48	\$ (6.36)	-0.53%
Monthly Average	1,000	\$ 100.57	\$ 100.04	\$ (0.53)	-0.53%

Average Cents 10.06 10.00

Customer Monthly Charge:	Present Rates Effective September 2013	Proposed Rates Effective November 2013	per Month
Energy Charge:	\$ 7.49	\$ 7.49	
Schedule 7 first 600 kWh	8.5578	8.5578	¢ / kWh
Schedule 7 over 600 kWh	10.4157	10.4157	¢ / kWh
Schedule 95 - Power Cost Adjustment Clause	-	(0.0528)	¢ / kWh
Schedule 95A - Wind Power Production Credit	(0.3323)	(0.3323)	¢ / kWh
Schedule 120 - Conservation Rider	0.4632	0.4632	¢ / kWh
Schedule 129 - Low Income	0.0777	0.0777	¢ / kWh
Schedule 132 - Merger Credit	(0.0335)	(0.0335)	¢ / kWh
Schedule 133 - Regulatory Asset Tracker	-	-	¢ / kWh
Schedule 137 - Renewable Energy Credit	(0.0348)	(0.0348)	¢ / kWh
Schedule 140 - Property Tax Rider	0.2238	0.2238	¢ / kWh
Schedule 141 - ERF Rider - 1 Phase Basic Charge	\$ 0.38	\$ 0.38	per Month
Schedule 141 - ERF Rider - First 600 kWh	0.1114	0.1114	¢ / kWh
Schedule 141 - ERF Rider - Over 600 kWh	0.1357	0.1357	¢ / kWh
Schedule 142 - Decoupling Rider	0.1628	0.1628	¢ / kWh
Schedule 194 - BPA Exchange Credit	(0.6785)	(0.6785)	¢ / kWh

**PUGET SOUND ENERGY, INC.
Electric Tariff G**

**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE**

APPLICABILITY:

This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedules 448 and 449. This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any special contract unless specifically excluded by such special contract.

ADJUSTMENT:

In addition to the rate specified in the otherwise applicable rate schedules

MONTHLY RATE:

<u>SCHEDULE 7*</u>	Energy Charge:	\$(0.000528) per kWh	(T)	(R)
<u>SCHEDULE 24*</u>	Energy Charge:	\$(0.000490) per kWh		
<u>SCHEDULE 25 & 7A*</u>	Energy Charge:	\$(0.000478) per kWh		(N)
<u>SCHEDULE 26 & 26P*</u>	Energy Charge:	\$(0.000489) per kWh		(N)
<u>SCHEDULE 29*</u>	Energy Charge:	\$(0.000441) per kWh		
<u>SCHEDULE 31*</u>	Energy Charge:	\$(0.000458) per kWh		
<u>SCHEDULE 35*</u>	Energy Charge:	\$(0.000440) per kWh	(T)	(R)
<u>SCHEDULE 40</u>				
Secondary Voltage Metering Point ≤ 350 kW:	Energy Charge:	\$(0.000475) per kWh	(T)	(R)
Secondary Voltage Metering Point > 350 kW:	Energy Charge:	\$(0.000475) per kWh		
Primary Voltage Metering Point:	Energy Charge:	\$(0.000475) per kWh	(T)	(R)
<u>SCHEDULE 43</u>	Energy Charge:	\$(0.000428) per kWh	(T)	(R)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

MONTHLY RATE:

<u>SCHEDULE 46</u>	Energy Charge:	\$(0.000424) per kWh	(T) (R)
<u>SCHEDULE 49</u>	Energy Charge:	\$(0.000390) per kWh	(T) (R)

SCHEDULE 50 – Customer-Owned Incandescent Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Per Month</u>	(N)
327 Watts		\$(0.05)	(R)

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Per Month</u>	(N)
100 Watts		\$(0.02)	(R)
175 Watts		\$(0.03)	
400 Watts		\$(0.07)	
700 Watts		\$(0.13)	
1000 Watts		\$(0.18)	(R)

See Sheet Nos. 95-c.1 and 95-c.2 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights (N)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

MONTHLY RATE:

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
50 Watt	\$(0.01)	(N)
70 Watt	\$(0.01)	(R)
100 Watt	\$(0.02)	
150 Watt	\$(0.03)	
200 Watt	\$(0.04)	
250 Watt	\$(0.04)	
310 Watt	\$(0.06)	
400 Watt	\$(0.07)	(R)

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$(0.01)	(N)
100 Watt	\$(0.02)	(R)
150 Watt	\$(0.03)	
175 Watt	\$(0.03)	
250 Watt	\$(0.05)	
400 Watt	\$(0.07)	
1000 Watt	\$(0.17)	(R)

SCHEDULE 53 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
50 Watt	\$(0.01)	(N)
70 Watt	\$(0.01)	(R)
100 Watt	\$(0.02)	
150 Watt	\$(0.03)	
200 Watt	\$(0.04)	
250 Watt	\$(0.04)	
310 Watt	\$(0.06)	
400 Watt	\$(0.07)	
1000 Watt	\$(0.18)	(R)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

MONTHLY RATE:

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$(0.01)	(N)
100 Watt	\$(0.02)	(R)
150 Watt	\$(0.03)	
175 Watt	\$(0.03)	
250 Watt	\$(0.05)	
400 Watt	\$(0.07)	(R)

SCHEDULE 54 – Customer-Owned Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
<u>Dusk to Dawn</u>		(N)
50 Watt	\$(0.01)	(R)
70 Watt	\$(0.01)	
100 Watt	\$(0.02)	
150 Watt	\$(0.03)	
200 Watt	\$(0.04)	
250 Watt	\$(0.04)	
310 Watt	\$(0.06)	
400 Watt	\$(0.07)	
1000 Watt	\$(0.18)	(R)

See Sheet Nos. 95-c.1 and 95-c.2 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights (N)

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Ken Johnson

Title: Director, State Regulatory Affairs

WN U-60

Original Sheet No. 95-c.1

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER (Continued)

MONTHLY RATE:

SCHEDULES 51, 53 & 54 – LED Lighting Service

(N)

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>
30-35 Watt	\$(0.01)
35.01-40 Watt	\$(0.01)
40.01-45 Watt	\$(0.01)
45.01-50 Watt	\$(0.01)
50.01-55 Watt	\$(0.01)
55.01-60 Watt	\$(0.01)
60.01-65 Watt	\$(0.01)
65.01-70 Watt	\$(0.01)
70.01-75 Watt	\$(0.01)
75.01-80 Watt	\$(0.01)
80.01-85 Watt	\$(0.01)
85.01-90 Watt	\$(0.01)
90.01-95 Watt	\$(0.01)
95.01-100 Watt	\$(0.02)
100.01-105 Watt	\$(0.02)
105.01-110 Watt	\$(0.02)
110.01-115 Watt	\$(0.02)
115.01-120 Watt	\$(0.02)
120.01-125 Watt	\$(0.02)
125.01-130 Watt	\$(0.02)
130.01-135 Watt	\$(0.02)
135.01-140 Watt	\$(0.02)
140.01-145 Watt	\$(0.02)
145.01-150 Watt	\$(0.02)
150.01-155 Watt	\$(0.02)
155.01-160 Watt	\$(0.03)
160.01-165 Watt	\$(0.03)
165.01-170 Watt	\$(0.03)
170.01-175 Watt	\$(0.03)

(N)

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Ken Johnson

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Original Sheet No. 95-c.2

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER (Continued)

MONTHLY RATE:

SCHEDULES 51, 53 & 54 – LED Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	(N)
175.01-180 Watt	\$(0.03)	
180.01-185 Watt	\$(0.03)	
185.01-190 Watt	\$(0.03)	
190.01-195 Watt	\$(0.03)	
195.01-200 Watt	\$(0.03)	
200.01-205 Watt	\$(0.03)	
205.01-210 Watt	\$(0.03)	
210.01-215 Watt	\$(0.03)	
215.01-220 Watt	\$(0.03)	
220.01-225 Watt	\$(0.04)	
225.01-230 Watt	\$(0.04)	
230.01-235 Watt	\$(0.04)	
235.01-240 Watt	\$(0.04)	
240.01-245 Watt	\$(0.04)	
245.01-250 Watt	\$(0.04)	
250.01-255 Watt	\$(0.04)	
255.01-260 Watt	\$(0.04)	
260.01-265 Watt	\$(0.04)	
265.01-270 Watt	\$(0.04)	
270.01-275 Watt	\$(0.04)	
275.01-280 Watt	\$(0.04)	
280.01-285 Watt	\$(0.05)	
285.01-290 Watt	\$(0.05)	
290.01-295 Watt	\$(0.05)	
295.01-300 Watt	\$(0.05)	(N)

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

MONTHLY RATE:

SCHEDULE 55 – Sodium Vapor Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$(0.01)	(N)
100 Watt	\$(0.02)	(R)
150 Watt	\$(0.03)	
200 Watt	\$(0.04)	
250 Watt	\$(0.04)	
400 Watt	\$(0.07)	(R)

SCHEDULE 55 – Metal Halide Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
250 Watt	\$(0.05)	(N)
		(D)
		(R)

SCHEDULE 57

Monthly Rate per Watt		
of Connected Load:	\$(0.00011)	(R)

SCHEDULE 58 – Directional Sodium Vapor Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$(0.01)	(N)
100 Watt	\$(0.02)	(R)
150 Watt	\$(0.03)	
200 Watt	\$(0.04)	
250 Watt	\$(0.04)	
400 Watt	\$(0.07)	(R)

*Rate applies to the schedule(s) as well as equivalent schedule such as Residential and Farm Schedules.

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

MONTHLY RATE:

SCHEDULE 58 – Directional Metal Halide Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
175 Watt	\$(0.03)	(N)
250 Watt	\$(0.05)	(R)
400 Watt	\$(0.07)	
1000 Watt	\$(0.17)	(R)

SCHEDULE 58 – Horizontal Sodium Vapor Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
100 Watt	\$(0.02)	(N)
150 Watt	\$(0.03)	(R)
200 Watt	\$(0.04)	
250 Watt	\$(0.04)	
400 Watt	\$(0.07)	(R)

SCHEDULE 58 – Horizontal Metal Halide Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
250 Watt	\$(0.05)	(N)
400 Watt	\$(0.07)	(R) (D)
		(R)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm schedules.

BASIS:

The purpose of this schedule is to adjust rates, to the extent that power supply costs deviate from power supply costs assumed in present rate levels, as ordered in Docket No. UE-040641.

ADJUSTMENTS:

Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Applicability section above applies, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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Issued By Puget Sound Energy, Inc.

By: Ken Johnson Title: Director, State Regulatory Affairs