

Assignment of Core Gas Cost To		WASHINGTON - New Rates										Blue - 1501A	
Class & Rate Schedule												Red Cells = Actual Billed Therms 1501	
Core Gas Cost		February-18										Green Cells = Unbilled Therms Incl. LV	
Revenue & Cost by Rate Schedule - WA													
		CL	RS	CC&B RS	Sales Therms Billed	Commodity WACOG at Sep 1 2017	Demand WACOG at Sep 1 2017	Gas Cost Amortization Sep 1 2017	Commodity Cost Recognized	Demand Cost Recognized	Gas Cost Amortization	Total Gas Cost Recognized	
47WA.4002.4800	Firm Res - bldg const	1	502	CNGWA502	76,835	\$ 0.27336	\$ 0.16533	\$ 0.05322	\$ 21,003.62	\$ 12,703.13	\$ 4,089.16	\$ 37,795.91	
47WA.4002.4800	Firm Res - air con	1	541	CNGWA541	-	\$ 0.27336	\$ 0.16533	\$ 0.05322	\$ -	\$ -	\$ -	\$ -	
47WA.4002.4800	Firm Residentials	1	503	CNGWA503	15,853,594	\$ 0.27336	\$ 0.16786	\$ 0.05322	\$ 4,333,738.46	\$ 2,661,184.29	\$ 843,728.27	\$ 7,838,651.02	
47WA.4009.4800	PM Unbilled - Res	1	503	CNGWA503	(12,394,705)	\$ 0.27336	\$ 0.16786		\$ (3,388,216.56)	\$ (2,080,575.18)		\$ (5,468,791.74)	
47WA.4009.4800	CM Unbilled - Res	1	503	CNGWA503	14,191,411	\$ 0.27336	\$ 0.16786		\$ 3,879,364.11	\$ 2,382,170.25		\$ 6,261,534.36	
47WA.4002.4810	Firm Com - bldg const	2	502	CNGWA502	-	\$ 0.27336	\$ 0.16533	\$ 0.05322	\$ -	\$ -	\$ -	\$ -	
47WA.4002.4810	Firm Commercial	2	504	CNGWA504	10,866,171	\$ 0.27336	\$ 0.16533	\$ 0.05322	\$ 2,970,376.50	\$ 1,796,504.05	\$ 578,297.62	\$ 5,345,178.17	
47WA.4009.4810	PM Unbilled - Com'l	2	504	CNGWA504	(9,146,743)	\$ 0.27336	\$ 0.16533		\$ (2,500,353.67)	\$ (1,512,231.02)		\$ (4,012,584.69)	
47WA.4009.4810	CM Unbilled - Com'l	2	504	CNGWA504	10,687,012	\$ 0.27336	\$ 0.16533		\$ 2,921,401.60	\$ 1,766,883.69		\$ 4,688,285.29	
47WA.4002.4810	Firm Com - Lg Vol	2	511	CNGWA511	1,166,638	\$ 0.27336	\$ 0.15284	\$ 0.05322	\$ 318,912.16	\$ 178,308.95	\$ 62,088.47	\$ 559,309.58	
47WA.4002.4810	Firm Com - Compressed NG	2	512	CNGWA512	3,570	\$ 0.27336	\$ 0.16533	\$ 0.05322	\$ 975.90	\$ 590.23	\$ 190.00	\$ 1,756.13	
47WA.4002.4810	Firm Com - air con	2	541	CNGWA541	-	\$ 0.27336	\$ 0.16533	\$ 0.05322	\$ -	\$ -	\$ -	\$ -	
47WA.4002.4810	Firm Com - Lg Vol	2	511	CNGWA04LV	4,356	\$ 0.27336	\$ 0.16533	\$ 0.05322	\$ 1,190.76	\$ 720.18	\$ 231.83	\$ 2,142.77	
47WA.4009.4810	PM Unbilled	2	511	CNGWA04LV	(4,356)	\$ 0.27336	\$ 0.16533	\$ 0.05322	\$ (1,190.76)	\$ (720.18)	\$ (231.83)	\$ (2,142.77)	
47WA.4009.4810	CM Unbilled	2	511	CNGWA04LV	5,757	\$ 0.27336	\$ 0.16533	\$ 0.05322	\$ 1,573.73	\$ 951.80	\$ 306.39	\$ 2,831.92	
47WA.4002.4809	Firm Ind'l	3	505	CNGWA505	1,256,468	\$ 0.27336	\$ 0.15284	\$ 0.05322	\$ 343,468.09	\$ 192,038.57	\$ 66,869.23	\$ 602,375.89	
47WA.4002.4809	Firm Industrial	3	511	CNGWA511	261,026	\$ 0.27336	\$ 0.15284	\$ 0.05322	\$ 71,354.07	\$ 39,895.21	\$ 13,891.80	\$ 125,141.08	
47WA.4002.4809	Firm Ind'l - compressed NG	3	512	CNGWA512	-	\$ 0.27336	\$ 0.16533	\$ 0.05322	\$ -	\$ -	\$ -	\$ -	
47WA.4002.4811	Firm Ind'l - Lg Vol CNGW05LV	3	505	CNGWA05LV	1,267	\$ 0.27336	\$ 0.15284	\$ 0.05322	\$ 346.35	\$ 193.65	\$ 67.43	\$ 607.43	
47WA.4009.4811	PM Unbilled	3	505	CNGWA05LV	(1,267)	\$ 0.27336	\$ 0.15284	\$ 0.05322	\$ (346.35)	\$ (193.65)	\$ (67.43)	\$ (607.43)	
47WA.4009.4811	CM Unbilled	3	505	CNGWA05LV	-	\$ 0.27336	\$ 0.15284	\$ 0.05322	\$ -	\$ -	\$ -	\$ -	
47WA.4002.4811	Interr Small Commercial	4	570	CNGWA570	-	\$ 0.27336	\$ 0.14040	\$ 0.05322	\$ -	\$ -	\$ -	\$ -	
47WA.4009.4811	PM Unbilled	4	570	CNGWA570	-	\$ 0.27336	\$ 0.14040	\$ 0.05322	\$ -	\$ -	\$ -	\$ -	
47WA.4009.4811	CM Unbilled	4	570	CNGWA570	-	\$ 0.27336	\$ 0.14040	\$ 0.05322	\$ -	\$ -	\$ -	\$ -	
47WA.4009.4813	Interr Industrial	5	570	CNGWA570	230,244	\$ 0.27336	\$ 0.14040	\$ 0.05322	\$ 62,939.50	\$ 32,326.26	\$ 12,253.59	\$ 107,519.35	
47WA.4009.4813	PM Unbilled	5	570	CNGWA570	(230,244)	\$ 0.27336	\$ 0.14040	\$ 0.05322	\$ (62,939.50)	\$ (32,326.26)	\$ (12,253.59)	\$ (107,519.35)	
47WA.4009.4813	CM Unbilled	5	570	CNGWA570	225,310	\$ 0.27336	\$ 0.14040	\$ 0.05322	\$ 61,590.74	\$ 31,633.52	\$ 11,991.00	\$ 105,215.26	
47WA.4002.4813	Interr Industrial - Ltd	5	577	CNGWA577	18,619	\$ 0.27336	\$ 0.14040	\$ 0.05322	\$ 5,089.69	\$ 2,614.11	\$ 990.90	\$ 8,694.70	
47WA.4009.4813	PM Unbilled	5	577	CNGWA577	(18,619)	\$ 0.27336	\$ 0.14040	\$ 0.05322	\$ (5,089.69)	\$ (2,614.11)	\$ (990.90)	\$ (8,694.70)	
47WA.4009.4813	CM Unbilled	5	577	CNGWA577	16,849	\$ 0.27336	\$ 0.14040	\$ 0.05322	\$ 4,605.84	\$ 2,365.60	\$ 896.70	\$ 7,868.14	
47WA.4002.4813	Interr Institutional	6	570		-	\$ 0.27336	\$ 0.14040	\$ 0.05322	\$ -	\$ -	\$ -	\$ -	
				New Rates	33,069,193	Total Gas Cost Recognized			\$ 9,039,794.59	\$ 5,472,423.09	\$ 1,582,348.64	\$ 16,094,566.32	
				Old Rates				Pg 2	Pg 2				
				Total WA	33,069,193			\$ 9,039,794.59	\$ 5,472,423.09	\$ 1,582,348.64	\$ 16,094,566.32		
				Pg 8									
				A									

Washington Deferrals
Month of February-18

Gas Cost Recognized	Commodity 692010	Demand 691010	Amortization 693010	Total
Total Gas Cost Recognized	\$ 9,039,794.59	\$ 5,472,423.09	\$ 1,582,348.64	\$ 16,094,566.32
Actual Gas Cost Incurred	\$ 9,379,914.47	\$ 3,590,946.80	\$ -	\$ 12,970,861.27
Deferred Gas Cost Journalized	\$ (340,119.88)	\$ 1,881,476.29	\$ 1,582,348.64	\$ 3,123,705.05
47WA.2530.01253 - Gas Loss	\$ 744.36			\$ 744.36
Gas Storage Mitigation		\$ 255,885.42		\$ 255,885.42
Deferral Amount	\$ (339,375.52)	\$ 2,137,361.71	\$ 1,582,348.64	\$ 3,380,334.83
	(____) = credit to gas cost			
JDE Gas Cost Account Code	47WA.6011.28051	47WA.6011.28051		
JDE Deferred Gas Account Code	\$ 339,375.52 47WA.2530.01253	\$ (2,137,361.71) 47WA.2530.01254	\$ (1,582,348.64)	\$ (3,380,334.83)