

JAN 30 2004

WN U-3

CASCADE NATURAL GAS CORPORATION

CANCELATION OF SCHEDULE NO. 684

Notice is hereby given that as of the effective date shown, Schedule No. 684, consisting of the Second Revision Sheet No. 684 and Second Revision Sheet No. 684-A and First Revision Sheet No. 684-B of WN-3 tariff of Cascade Natural Gas Corporation is to be cancelled. Cascade does offer a number of gas supply purchasing options as permitted by 18 CFR Part 284.402 Blanket Marketing Certificates of the FERC regulations.

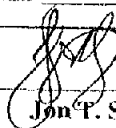
(N)

(N)

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY   
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President  
Regulatory & Gas Supply

Stipulated Facts  
Exh. No. 11  
Page 1 of 12

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER SPECIFIC GAS SUPPLY  
SUPPLEMENTAL SCHEDULE NO. 684

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation rate schedule. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Customer Specific Gas Supply** will be based upon the cost established by contract between the Company and its contracting supplier, plus all of the costs incurred by Company to get the gas to the city gate for each individual customer electing this option. Customer choosing this option will receive a gas supply that is specifically designed to meet all operation and pricing requirements as agreed to by Company and by the customer.

RATE:

A. Dispatching Service Charge \$500.00 per month  
All therms delivered \$0.00050 per therm (N)  
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility. (T)

B. Annual Service Charge  
In addition to the other rates charged to customers qualifying for this supplemental schedule, an annual service charge of \$2,000 will be charged for service provided under this **Optional Customer Specific Gas Supply** for each gas supply contract, billed at the end of the first (1st) month of service under this schedule. For multiple year gas supply contracts, the annual service charge for each year, or part thereof, after the first year shall be \$1,000, billed at the end of the first (1st) month of each such year.

C. Gas Supply Charge:  
The charges for the cost of gas for customers electing this option shall include all the cost of such supply incurred by the Company at the city gate (excluding pipeline transportation charges). The cost of such gas supply for the upcoming month shall be pursuant to the terms of the supply contract for each customer served under this **Optional Customer Specific Gas Supply**.

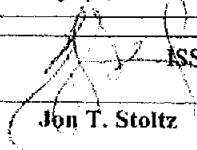
D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover governmental levies imposed upon the Company. (T)  
(T, I)  
(D)

- Continued on Next Page -

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

BY  Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President  
Planning & Rates

Stipulated Facts  
Exh. No. 11  
Page 2 of 12

UG-960962

FORM 114 (pre 11/88)

**OPTIONAL CUSTOMER SPECIFIC GAS SUPPLY  
SUPPLEMENTAL SCHEDULE NO. 684**

**APPLICABILITY:**

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation rate schedule. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

**GAS SUPPLY DESCRIPTION**

The per therm cost of gas supplied to customers under this Optional Customer Specific Gas Supply will be based upon the cost established by contract between the Company and its contracting supplier, plus all of the costs incurred by Company to get the gas to the city gate for each individual customer electing this option. Customer choosing this option will receive a gas supply that is specifically designed to meet all operation and pricing requirements as agreed to by Company and by the customer.

**RATE:**

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Annual Service Charge

In addition to the other rates charged to customers qualifying for this supplemental schedule, an annual service charge of \$2,000 will be charged for service provided under this Optional Customer Specific Gas Supply for each gas supply contract, billed at the end of the first (1st) month of service under this schedule. For multiple year gas supply contracts, the annual service charge for each year, or part thereof, after the first year shall be \$1,000, billed at the end of the first (1st) month of each such year.

C. Gas Supply Charge:

The charges for the cost of gas for customers electing this option shall include all the cost of such supply incurred by the Company at the city gate (excluding pipeline transportation charges). The cost of such gas supply for the upcoming month shall be pursuant to the terms of the supply contract for each customer served under this Optional Customer Specific Gas Supply.

D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge (M) to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time. (M)

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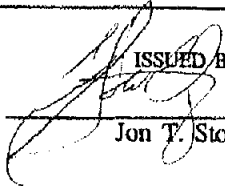
(M) denotes material moved from Sheet No. 684-A

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

BY

  
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Vice President - Gas Supply,  
Rates & Special Studies

Stipulated Facts  
Exh. No. 11  
Page 3 of 12

CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER SPECIFIC GAS SUPPLY  
SUPPLEMENTAL SCHEDULE NO. 684

(M)

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation rate schedule. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

(C)  
(C)

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Customer Specific Gas Supply** will be based upon the cost established by contract between the Company and its contracting supplier, plus all of the costs incurred by Company to get the gas to the city gate for each individual customer electing this option. Customer choosing this option will receive a gas supply that is specifically designed to meet all operation and pricing requirements as agreed to by Company and by the customer.

RATE:

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

(C)

B. Annual Service Charge

In addition to the other rates charged to customers qualifying for this supplemental schedule, an annual service charge of \$2,000 will be charged for service provided under this **Optional Customer Specific Gas Supply** for each gas supply contract, billed at the end of the first (1st) month of service under this schedule. For multiple year gas supply contracts, the annual service charge for each year, or part thereof, after the first year shall be \$1,000, billed at the end of the first (1st) month of each such year.

C. Gas Supply Charge:

The charges for the cost of gas for customers electing this option shall include all the cost of such supply incurred by the Company at the city gate (excluding pipeline transportation charges). The cost of such gas supply for the upcoming month shall be pursuant to the terms of the supply contract for each customer served under this **Optional Customer Specific Gas Supply**.

(C)(M)

- Continued on Next Page -

BY AUTHORITY OF W. U. T. C. W-S-N ORDER NO. 89-3365-T  
M - Material has been moved from Original Sheet No. 588.

CNG/89-11-3

ISSUED November 8, 1989

EFFECTIVE

Dec. 1, 1989

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply,  
Rates & Special Studies

Stipulated Facts  
Exh. No. 11  
Page 4 of 12

CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER SPECIFIC GAS SUPPLY  
SUPPLEMENTAL SCHEDULE NO. 684

(Continued from Previous Page)

**CONTRACT:**

Customer choosing **Optional Customer Specific Gas Supply** under this schedule shall execute a service contract for the duration of the specific gas supply contract secured by the Company to serve that customer. Said contract shall state the maximum daily volume of gas to be delivered under this gas supply schedule as well as the optional pipeline capacity schedule and the distribution system transportation rate schedule under which customer will be receiving all gas delivered by the Company. Said contract shall also contain appropriate provisions that assign all of the obligations of "Buyer" in the underlying gas supply contract to the customer.

**WAIVER OF FIRM GAS SUPPLY AND CAPACITY:**

Customer(s) electing to rely upon interruptible gas supplies or interstate pipeline capacity in lieu of firm supplies or capacity, waive protection from curtailment of all of their requirements covered under this schedule, in the event of a gas supply or interstate pipeline capacity failure. Company shall not be obligated to purchase or reserve either firm supplies or pipeline capacity unless specifically provided for in the Contract between Company and customer, in accordance with applicable firm supply supplemental schedules or **Optional Firm Pipeline Capacity Supplemental Schedule No. 685**. Company will assist customer in locating gas supplies, but Company shall have no obligation to negotiate any gas supply contract on behalf of any customer electing this schedule. Customer shall be solely responsible for negotiating any supply contract. The Company reserves the right not to accept assignment from customer of any such supply contract.

Customer(s) electing to rely upon interruptible gas supplies or interstate pipeline capacity waive any right to automatically purchase firm supplies or pipeline capacity at some future date. Such future requests for firm supply shall be subject to effects on service availability or costs to other customers and may require a charge to offset any incremental costs of meeting such requests.

**OPERATING OBLIGATIONS AND CONDITIONS:**

- 1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

Customer served on this schedule is required to report estimated gas supply requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's nomination. The gas day shall be as defined in Company Rule No. 2. Changes to a customers' daily nomination are allowed during the gas day provided the change is communicated to the Company (2) hours prior to the upstream pipeline's renomination deadline.

(C)(D)  
|  
(C)

Failure to report estimated gas supply requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 4, below.

- 2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 4, below.

- Continued on Next Page -

CNG/W92-09-01

ISSUED September 28, 1992

EFFECTIVE October 29, 1992

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY W. Brian Matsuyama

TITLE President

**OPTIONAL CUSTOMER SPECIFIC GAS SUPPLY  
SUPPLEMENTAL SCHEDULE NO. 684  
(Continued from Previous Page)**

**CONTRACT:**

Customer choosing Optional Customer Specific Gas Supply under this schedule shall execute a service contract for the duration of the specific gas supply contract secured by the Company to serve that customer. Said contract shall state the maximum daily volume of gas to be delivered under this gas supply schedule as well as the optional pipeline capacity schedule and the distribution system transportation rate schedule under which customer will be receiving all gas delivered by the Company. Said contract shall also contain appropriate provisions that assign all of the obligations of "Buyer" in the underlying gas supply contract to the customer.

**WAIVER OF FIRM GAS SUPPLY AND CAPACITY:**

Customer(s) electing to rely upon interruptible gas supplies or interstate pipeline capacity in lieu of firm supplies or capacity, waive protection from curtailment of all of their requirements covered under this schedule, in the event of a gas supply or interstate pipeline capacity failure. Company shall not be obligated to purchase or reserve either firm supplies or pipeline capacity unless specifically provided for in the Contract between Company and customer, in accordance with applicable firm supply supplemental schedules or Optional Firm Pipeline Capacity Supplemental Schedule No. 685. Company will assist customer in locating gas supplies, but Company shall have no obligation to negotiate any gas supply contract on behalf of any customer electing this schedule. Customer shall be solely responsible for negotiating any supply contract. The Company reserves the right not to accept assignment from customer of any such supply contract.

Customer(s) electing to rely upon interruptible gas supplies or interstate pipeline capacity waive any right to automatically purchase firm supplies or pipeline capacity at some future date. Such future requests for firm supply shall be subject to effects on service availability or costs to other customers and may require a charge to offset any incremental costs of meeting such requests.

**OPERATING OBLIGATIONS AND CONDITIONS:**

- 1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

Customer served on this schedule is required to report estimated gas supply requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's nomination. The gas day shall be as defined in Company Rule No. 2. Changes to a customers' daily nomination are allowed during the gas day provided the change is communicated to the Company (2) hours prior to the upstream pipeline's renomination deadline.

(C)(D)  
|  
(C)

Failure to report estimated gas supply requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 4, below.

- 2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 4, below.

- Continued on Next Page -

CNG/W92-09-01

ISSUED September 28, 1992

EFFECTIVE October 29, 1992

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY W. Brian Matsuyama  
W. Brian Matsuyama

TITLE President

RECORDED  
11 0 1990

**OPTIONAL CUSTOMER SPECIFIC GAS SUPPLY  
SUPPLEMENTAL SCHEDULE NO. 684  
(Continued from Previous Page)**

**CONTRACT:**

(K)

Customer choosing **Optional Customer Specific Gas Supply** under this schedule shall execute a service contract for the duration of the specific gas supply contract secured by the Company to serve that customer. Said contract shall state the maximum daily volume of gas to be delivered under this gas supply schedule as well as the optional pipeline capacity schedule and the distribution system transportation rate schedule under which customer will be receiving all gas delivered by the Company. Said contract shall also contain appropriate provisions that assign all of the obligations of "Buyer" in the underlying gas supply contract to the customer.

**WAIVER OF FIRM GAS SUPPLY AND CAPACITY:**

Customer(s) electing to rely upon interruptible gas supplies or interstate pipeline capacity in lieu of firm supplies or capacity, waive protection from curtailment of all of their requirements covered under this schedule, in the event of a gas supply or interstate pipeline capacity failure. Company shall not be obligated to purchase or reserve either firm supplies or pipeline capacity unless specifically provided for in the Contract between Company and customer, in accordance with applicable firm supply supplemental schedules or **Optional Firm Pipeline Capacity Supplemental Schedule No. 685**. Company will assist customer in locating gas supplies, but Company shall have no obligation to negotiate any gas supply contract on behalf of any customer electing this schedule. Customer shall be solely responsible for negotiating any supply contract. The Company reserves the right not to accept assignment from customer of any such supply contract.

Customer(s) electing to rely upon interruptible gas supplies or interstate pipeline capacity waive any right to automatically purchase firm supplies or pipeline capacity at some future date. Such future requests for firm supply shall be subject to effects on service availability or costs to other customers and may require a charge to offset any incremental costs of meeting such requests.

**OPERATING OBLIGATIONS AND CONDITIONS:**

(M)

1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

Customer served on this schedule is required to report estimated gas supply requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's nomination. Customer may report changes in that estimated gas supply requirement up to eight (8) hours prior to the beginning of each gas day. The gas day shall begin at 2:00 p.m. Pacific Standard Time.

Failure to report estimated gas supply requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 4, below.

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 4, below.

(M)

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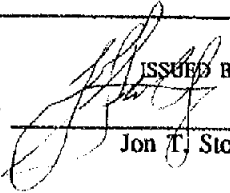
(K) denotes material moved to Sheet No. 684

(M) denotes material moved from Sheet No. 684-B

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

BY   
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Vice President - Gas Supply,  
Rates & Special Studies

NOV 08 1989

CASCADE NATURAL GAS CORPORATION

WASH. REG. & TRANS. COMM.

OPTIONAL CUSTOMER SPECIFIC GAS SUPPLY  
SUPPLEMENTAL SCHEDULE NO. 684  
- Continued from Previous Page -

(M)

RATE: (Continued)

D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

(N)  
|  
(N)

CONTRACT:

Customer choosing **Optional Customer Specific Gas Supply** under this schedule shall execute a service contract for the duration of the specific gas supply contract secured by the Company to serve that customer. Said contract shall state the maximum daily volume of gas to be delivered under this gas supply schedule as well as the optional pipeline capacity schedule and the distribution system transportation rate schedule under which customer will be receiving all gas delivered by the Company. Said contract shall also contain appropriate provisions that assign all of the obligations of "Buyer" in the underlying gas supply contract to the customer.

(C)

WAIVER OF FIRM GAS SUPPLY AND CAPACITY:

Customer(s) electing to rely upon interruptible gas supplies or interstate pipeline capacity in lieu of firm supplies or capacity, waive protection from curtailment of all of their requirements covered under this schedule, in the event of a gas supply or interstate pipeline capacity failure. Company shall not be obligated to purchase or reserve either firm supplies or pipeline capacity unless specifically provided for in the Contract between Company and customer, in accordance with applicable firm supply supplemental schedules or **Optional Firm Pipeline Capacity Supplemental Schedule No. 685**. Company will assist customer in locating gas supplies, but Company shall have no obligation to negotiate any gas supply contract on behalf of any customer electing this schedule. Customer shall be solely responsible for negotiating any supply contract. The Company reserves the right not to accept assignment from customer of any such supply contract.

(C)

Customer(s) electing to rely upon interruptible gas supplies or interstate pipeline capacity waive any right to automatically purchase firm supplies or pipeline capacity at some future date. Such future requests for firm supply shall be subject to effects on service availability or costs to other customers and may require a charge to offset any incremental costs of meeting such requests.

(T)

(M)

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BY AUTHORITY OF W. U. T. C. W-S-N ORDER NO. 89-3365-T

M - Material has been moved from Original Sheet No. 588-A.

CNG/89-11-3

ISSUED November 8, 1989

Dec. 1, 1989

EFFECTIVE

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply,  
Rates & Special Studies

Stipulated Facts  
Exh. No. 11  
Page 8 of 12



**OPTIONAL CUSTOMER SPECIFIC GAS SUPPLY  
SUPPLEMENTAL SCHEDULE NO. 684**

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**OPERATING OBLIGATIONS AND CONDITIONS: (Continued)**

(K)

3. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s).
4. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalance or an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.
5. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:
  - a) First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.
  - b) Second - If customer is providing a portion of its gas supply requirement with customer owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non system supply.
  - c) Third - The volume of storage gas supply scheduled to be delivered under **Optional Storage Service** schedule, if any.
  - d) Fourth - The volume of standby gas supply scheduled to be delivered under **Firm Gas Supply Standby Service** schedule, if any.
  - e) Fifth - The volume of gas supply scheduled to be delivered under the **Optional Firm Gas Supply** schedule, if any.
  - f) Sixth - The volume of spot market gas supply scheduled to be delivered, if any.
  - g) Seventh - The volume of gas scheduled for delivery under this **Optional Customer Specific Gas Supply** schedule, if any.
  - h) Eighth - The volume of customer purchased supplies scheduled for delivery under **Optional Customer Owned Gas Supply Schedule No. 683**, if any.

(M)

**UNAUTHORIZED USE OF GAS DURING CURTAILMENT:**

Gas taken by customer under this schedule by reason of customer's failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.60 per therm for all gas used in excess of 105% of the customer's gas day allocation plus the incremental costs of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the RATE section of those charges directly assignable under Operating Obligations and Conditions, Item No. 4 of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

(M)

(K) denotes material moved to Sheet No. 684-A

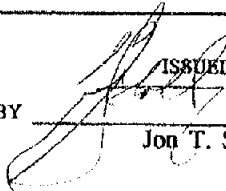
(M) denotes material moved from Sheet No. 684-C

CNG/W90-10-02

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

BY

  
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Vice President - Gas Supply,  
Rates & Special Studies

Stipulated Facts  
Exh. No. 11  
Page 9 of 12

## CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER SPECIFIC GAS SUPPLY  
 SUPPLEMENTAL SCHEDULE NO. 684  
 - Continued from Previous Page -

CASCADIA TRANS. COM. INC.

## OPERATING OBLIGATIONS AND CONDITIONS: (Continued)

(K)

3. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s).
4. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalance or an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.
5. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:
  - a) First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.
  - b) Second - If customer is providing a portion of its gas supply requirement with customer owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non system supply.
  - c) Third - The volume of storage gas supply scheduled to be delivered under Optional Storage Service schedule, if any.
  - d) Fourth - The volume of standby gas supply scheduled to be delivered under Firm Gas Supply Standby Service schedule, if any.
  - e) Fifth - The volume of gas supply scheduled to be delivered under the Optional Firm Gas Supply schedule, if any.
  - f) Sixth - The volume of spot market gas supply scheduled to be delivered, if any.
  - g) Seventh - The volume of gas scheduled for delivery under this Optional Customer Specific Gas Supply schedule, if any.
  - h) Eighth - The volume of customer purchased supplies scheduled for delivery under Optional Customer Owned Gas Supply Schedule No. 683, if any.

(M)

## UNAUTHORIZED USE OF GAS DURING CURTAILMENT:

Gas taken by customer under this schedule by reason of customer's failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.60 per therm for all gas used in excess of 105% of the customer's gas day allocation plus the incremental costs of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the RATE section of those charges, directly assignable under Operating Obligations and Conditions, Item No. 4 of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun. (M)

(K) denotes material moved to Sheet No. 684-A

(M) denotes material moved from Sheet No. 684-C

CNG/W90-10-02

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY

Jon T. Stoltz

TITLE

Vice President - Gas Supply,  
Rates & Special Studies

CASCADE NATURAL GAS CORPORATION

REGULATORY AND FINANCIAL

OPTIONAL CUSTOMER SPECIFIC GAS SUPPLY  
SUPPLEMENTAL SCHEDULE NO. 684  
- Continued from Previous Page -

(M1)

OPERATING OBLIGATIONS AND CONDITIONS:

1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time. (N)

Customer served on this schedule is required to report estimated gas supply requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's nomination. Customer may report changes in that estimated gas supply requirement up to eight (8) hours prior to the beginning of each gas day. The gas day shall begin at 2:00 p.m. Pacific Standard Time. (T)

Failure to report estimated gas supply requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 4, below. (T)

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 4, below. (T)(M1)

3. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s). (N)

4. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalance or an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers. (M2)

9-3365-T

- Continued on Next Page -

BY AUTHORITY OF W. U. T. C. W-S-N ORDER NO. 89-3365-T  
M1 - Material has been moved from Original Sheet No. 588-A  
M2 - Material has been moved from Original Sheet No. 588-B

CNG/189-11-3

Dec. 1, 1989

ISSUED November 8, 1989

EFFECTIVE [REDACTED]

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply, Rates & Special Studies

CASCADE NATURAL GAS CORPORATION

WASH. TEL. & TRANS. CHARGE

OPTIONAL CUSTOMER SPECIFIC GAS SUPPLY  
SUPPLEMENTAL SCHEDULE NO. 684

- Continued from Previous Page -

(M)

OPERATING OBLIGATIONS AND CONDITIONS: (Continued)

- 5. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:
  - a) First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.
  - b) Second - If customer is providing a portion of its gas supply requirement with customer owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non system supply.
  - c) Third - The volume of storage gas supply scheduled to be delivered under **Optional Storage Service** schedule, if any.
  - d) Fourth - The volume of standby gas supply scheduled to be delivered under **Firm Gas Supply Standby Service** schedule, if any.
  - e) Fifth - The volume of gas supply scheduled to be delivered under the **Optional Firm Gas Supply** schedule, if any.
  - f) Sixth - The volume of spot market gas supply scheduled to be delivered, if any.
  - g) Seventh - The volume of gas scheduled for delivery under this **Optional Customer Specific Gas Supply** schedule, if any.
  - h) Eighth - The volume of customer purchased supplies scheduled for delivery under **Optional Customer Owned Gas Supply Schedule No. 683**, if any.

(C)

UNAUTHORIZED USE OF GAS DURING CURTAILMENT:

Gas taken by customer under this schedule by reason of customer's failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.60 per therm for all gas used in excess of 105% of the customer's gas day allocation plus the incremental costs of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the RATE section of those charges directly assignable under Operating Obligations and Conditions, Item No. 4 of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

(C)(M)

BY AUTHORITY OF W. U. I. C., W-S-N ORDER NO. 89-3365-T

M - Material has been moved from Original Sheet No. 588-B

CNG/89-11-3

ISSUED November 8, 1989

EFFECTIVE Dec. 1, 1989

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply, Rates & Special Studies