

Exhibit ( SGH- 1 )  
 Schedule 1

PUGET SOUND ENERGY, INC.  
 CURRENT BOND YIELD SPREADS ABOVE TREASURY SECURITIES  
 Yield Spreads in Basis Points  
 ( 1 Basis Points = 0.01%)

Bond	Rating	Maturities						Average	30 yr	Yield	Difference
		1	2	3	5	7	10				
Aaa/ A+	72	77	82	91	##	##	##				
Aa1 / A	74	78	88	96	##	##	##				6
Aa2 / A	76	79	91	##	##	##	##				4
Aa3 / A	75	84	96	##	##	##	##				5
A1 / A+	80	94	99	##	##	##	##				11
A2 / A	87	99	##	##	##	##	##				8
A3 / A-	92	##	##	##	##	##	##				10
Baa1 / E	##	##	##	##	##	##	##				14
Baa2 / E	##	##	##	##	##	##	##				13
Baa3 / E	##	##	##	##	##	##	##	234			11
Ba1 / B	##	##	##	##	##	##	##	445	211		177
Ba2 / B	##	##	##	##	##	##	##				24
Ba3 / B	##	##	##	##	##	##	##				26
B1 / B+	##	##	##	##	##	##	##				139
B2 / B	##	##	##	##	##	##	##				75
B3 / B-	##	##	##	##	##	##	##				59
Caa/ C	##	##	##	##	##	##	##				84

Data from Bridge Information Systems. Corporate Spreads  
 \* Average yield differential across all maturities.

**PUGET SOUND ENERGY, INC.**  
**STOCK PRICE**  
**DECEMBER 1999 - JANUARY 2002**





**PUGET SOUND ENERGY, INC.**  
**BOND RATING BENCHMARKS AND PUGET HISTORICAL PERFORMANCE**

	Funds From Operations Total	Funds From Operations Debt Interest	Pre-Tax Interest Coverage	Total Debt to Capital	Debt to Capital
S&P "A" Rating	3% to 5%	2.5x to 3.0x	3% to 4%	9.5%	
Puget Re2000*	####	2.7x	2.4x	####	
Puget Re1999*	####	2.5x	2.4x	####	
Puget Re1998*	####	2.7x	2.5x	####	

No Interim Relief

† "A" Rating benchmarks for business position of  
 \* Data from Company rating agency presentations in  
 †† Data from Hawley Exhibit ( RLH- 3 ) .

**PUGET SOUND ENERGY, INC.**  
**INTERIM INCREASE BASED ON A F.M.B. COVERAGE OF 2.0 TIMES**

## ## ## ## ## ## ## ## ## ## ##  
[SOOGSOOGSOOGSOOGSOOGSOOGSOOGSOOGSOOGSOOGSOOC

Projected FMB Int	
Necessary Total Inc	
Necessary Op. Inc.	
Projected Operating	
Annual 0. I . Sh	
Monthly 0. I . Sh	
Cumulative Shortfall	

\* Data from Company response to PC- 62- I . p. 27

Exhibit ( SGH- 1 )  
Schedule 5

PUGET SOUND ENERGY, INC.  
CAPITAL STRUCTURE AND DIVIDEND PAYOUT

AMOUNT ( \$ )	2010	2011	2012	2013	2014	2015
Common Equity	###	###	###	###	###	###
Preferred	###	###	###	###	###	###
Pref. Securities	###	###	###	###	###	###
Long-term Debt	###	###	###	###	###	###
Short-term Debt	###	###	###	###	###	###
TOTAL	###	###	###	###	###	###

PERCENTAGE

Common Equity	###	###	###	###	###	###
Preferred	###	###	###	###	###	###
Pref. Securities	###	###	###	###	###	###
Long-term Debt	###	###	###	###	###	###
Short-term Debt	###	###	###	###	###	###
TOTAL	###	###	###	###	###	###

	2010	2011	2012	2013	2014	AVERAGE
Dividends per Share	###	###	###	###	###	###
Yield per Share	###	###	###	###	###	###

\* Includes current maturities  
Data from S. E. C. Form 10-K and 10-Q and Puget's

PUGET SOUND ENERGY, INC.  
CAPITAL STRUCTURE IMPACT OF RETAINED EARNINGS

	##	Cum	##	##	Cum	##	##	Cum	##	##	Cum	##
AMOUNT ( \$ )	Actual	Impact	Adjusted	Actual	Impact	Adjusted	Actual	Impact	Adjusted	Actual	Impact	Adjusted
Common E	##	0.00	##	##	20.00	##	##	30.00	##	##	+ 24	##
Preferred	##		##	##		##	##		##	##		##
Preference	##		##	##		##	##		##	##		##
Long- term	##	##	##	##	##	##	##	##	##	##	##	##
Short- term	##		##	##		##	##		##	##		##
TOTAL	##		##	##		##	##		##	##		##
PERCENTAGE												
Common E	##		40.90%	##		40.30%	##		38.59%	##		39.56%
Preferred	##		##	##		##	##		##	##		##
Preference	##		##	##		##	##		##	##		##
Long- term	##		##	##		##	##		##	##		##
Short- term	##		##	##		##	##		##	##		##
TOTAL	##		##	##		##	##		##	##		##

Assumption: Company retains \$60 Million each year from earnings rather than 1  
Actual capital balances from SEC Form 10-Ks.

**PUGET SOUND ENERGY, INC.**  
**ELECTRIC INDUSTRY DIVIDEND PAYOUT RATIOS**

<u>ELECTRIC COMPANY</u>	<u>DIVIDEND PAYOUT RATIO</u>	<u>ELECTRIC COMPANY</u>	<u>DIVIDEND PAYOUT RATIO</u>
ALLETE	60	Constellation Energy	18
American Electric Power	72	Dominion	84
Black Hills Company	27	DTE Energy	121
Central Vermont Public Service	76	Duke Energy	42
Cleco Corp.	61	Dynegy	15
DPL, Inc.	35	Energy East Corp.	62
DOE, Inc.	NMF	Entergy Corp.	42
Edison International	0	Exelon Corp.	47
El Paso Electric	0	Florida Public Service	62
Empire District Energy	164	Madison Gas & Electric	81
FirstEnergy Corp.	54	MDU Resources	38
FPL Group	52	Montana Power	0
Green Mountain Power	41	Niagara Mohawk Holdings	0
Hawaiian Electric	147	NiSource Inc.	155
IDACORP, Inc.	54	Northeast Utilities	25
Great Plains Energy	74	Northwestern Corporation	62
Maine Public Service	42	NSTAR	59
OGE Energy Corp.	90	PG&E Corp.	0
Otter Tail Power	64	PPL Corp.	25
Pinnacle West Capital	41	Progress Energy	70
Potomac Electric Power	32	P. S. of New England	20
Southern Company	83	P. S. Enterprise	58
UIL Holdings	72	Puget Energy	89
UniSource Energy	22	Reliant Energy	56
Western Resources	NMF	RGS Energy Group	79
<u>COMBINATION ELECTRIC &amp; GAS</u>		SCANA Corp.	21
AES Corp.	0	SEMPRA energy	40
Allegheny Energy	43	Sierra Pacific Resources	NMF
Alliant Energy	88	TECO Energy	62
Ameren Corp.	77	TXU Corp.	70
Avista Corp.	18	Unitil Corp.	97
CH Energy Group	85	UtiliCorp United	40
CINergy Corp.	68	Vectren Corp.	106
CMS Energy Corp.	NMF	Wisconsin Energy	47
Connecticut	45	WPS Resources	82
Consolidated Edison	78	Xcel Energy Inc.	66

AVERAGE 57  
0 < AVERAGE < 100 56

Data from C. A. Turner's Utility Reports. January 2008



**PUGET SOUND ENERGY, INC.**  
**PROJECTED CAPITAL STRUCTURE IMPACT OF**  
**EARNINGS RETENTION AND DIVIDEND REINVESTMENT**

AMOUNT ( \$2002*	###	###	###	###	###
Common St					
Preferred					
Preferred					
Long- term					
PERCENTAGE					
Common St					
Preferred					
Preferred					
Long- term					
	###	###	###	###	###

\* Data from Company response to PC- 62- I . p. 22. January 2002

**PUGET SOUND ENERGY, INC,  
 DIVIDEND REDUCTIONS IN THE ELECTRIC UTILITY INDUSTRY**

Company	Dividend Cut?	When?	How much?		How Much? of Share
			First	Second	
<b>EAST</b>					
Allegheny E	No				
CH Energy	Yes	###	16-	> 1.7%	I ncreased
Cent. Verm	Yes	###	12-	> 0.8%	I ncreased
Conectiv	Yes	###	14-	> 0.8%	I ncreased
Con. Edis	No				
Constellatio	Yes	###	18-	> 0.4%	Proj. I ncr
DOE Inc.	Yes	###	7-	> 0.8%	Reduced
Dominion Re	No				
Duke Energy	No				
Energy Eas	Yes	18 & 19	12-	> 1.0%	I ncreased
Exelon Cor	No				
FPL Group.	Yes	###	17-	> 1.7%	Reduced
Green Mt.	Yes	17 & 19	12-	> 1.0%	I ncreased
Niagra Mohaw	Yes	19 & 19	20-	> 1.2%	I ncreased
Northeast Ut	Yes	16 & 19	16-	> 1.0%	I ncreased
NSTAR	No				
PPL Corp.	Yes	###	17-	> 1.0%	I ncreased
Potomac El	Yes	###	16-	> 1.0%	Reduced
Progress En	No				
P. S. Ente	No				
RGS Energy	Yes	###	20-	> 1.5%	I ncreased
SCANA Co	Yes	###	14-	> 1.1%	I ncreased
Southern Co	No				
TECO Ener	No				
UIL Holdin	No				
<b>CENTRAL</b>					
ALLETE	No				
Alliant En	No				
Ameren Cor	No				
American E	No				
CMS Energy	Yes	###	n/a		I ncreased
Cinergy Co	No				
Cleco Corp	No				
DPL Inc.	No				
DTE Energy	No				
Empire Dis	No				
Entergy Co	Yes	###	30-	> 1.2%	I ncreased
FirstEnergy	No				
Great Plain	Yes	###	18-	> 1.0%	Constant
NiSource In	No				
NorthWestern	No				
OGE Energy	No				
Otter Tail	No				
Reliant Ene	No				
TXU Corp.	Yes	###	18-	> 2.0%	I ncreased
UtiliCorp U	No				

**PUGET SOUND ENERGY, INC,  
 DIVIDEND REDUCTIONS IN THE ELECTRIC UTILITY INDUSTRY**

Company	Dividend Cut?	When?	How much?	How much?	How much?	of Shar
			First	Second	Third	Cu
Vectren	No					
WPS Resource	No					
Western Reso	Yes	02 & 04	- > 1.4	- > 1.4		Constant
Wisconsin E	Yes	###	6-	> 0.8		Reduced
WE ST						
Avista Cor	Yes	###	4-	> 0.4		Reduced
Black Hill	No					
Edison Int	Yes	04 & 02	- > 1.1	- > 0.1		Reduced
El Paso E	No					
Hawaii Ele	No					
I DACORP	No					
MDU Resourc	No					
Montana Powe	Yes	###	0-	> 0.0		Reduced
PG&E Cor	Yes	97.92	- > 1.6	- > 1.1		n/a
Pinnacle Wes	Yes	###	0-	> 0.0		Reduced
PS New Mexi	Yes	8 & 892	- > 0.0			Constant
Puget	No					
Sempra Ener	Yes	###	6-	> 1.0		I ncreased
Sierra Pacif	Yes	08 & 030	- > 1.0	- > 0.0		I ncreased
UniSource E	Yes	###	50-	> 0.0		I ncreased
Xcel Energv	No					

Dividend C 29 out of 65 Companies Reduced Dividends = 44.62%

Initial Dividend . 75 / share  
 First Cut . 13 / share  
 Percent Reduction\* 65%

\* Initial dividend reduction calculated for 32 companies  
 All data from Value Line Ratings and Reports, November

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**PUGET SOUND ENERGY, INC.**  
**FINANCIAL PROJECTIONS**  
**I N C O M E   S T A T E M E N T   C O M P A R I S O N**


	<u>Actual</u> <u>1998</u>	<u>Actual</u> <u>1999</u>	<u>Projected</u> <u>2002</u>
<b>Operating Revenues</b>			
Electric	# # # #	# # # #	
Gas	# # # #	# # # #	
Other*	0	0	
Total	# # # #	# # # #	
<b>Operating Expenses</b>			
Purchased Electric	# # # #	# # # #	
Purchased Gas	# # # #	# # # #	
Elec. Generation	# # # #	# # # #	
Exchange Credit	# # # #	# # # #	
Utility O&M	# # # #	# # # #	
Other O&M*	0	0	
Depr' n & Amort	# # # #	# # # #	
Conserv. Amortiz	# # # #	# # # #	
FAS- 133	0	0	
Taxes ( Other)	# # # #	# # # #	
Federal Income T.	<u># # # #</u>	<u># # # #</u>	
Total	# # # #	# # # #	
<b>Income Before Interest Exp.</b>	# # # #	# # # #	
Interest	<u># # # #</u>	<u># # # #</u>	
<b>Net Income</b>	# # # #	# # # #	

<b>Ratio Analysis</b>	<u>1998</u>	<u>1999</u>	<u>2002</u>
El. Purchases to El. Revs.	# # # #	# # # #	
f Gas Purchases to Gas Revs.	# # # #	# # # #	
. Gen. Fuel to El. Revs.	# # # #	# # # #	
. &Fuel &Exh. to Total Revs.	# # # #	# # # #	

\* Other Revenues and Other O&M eliminated in 1998

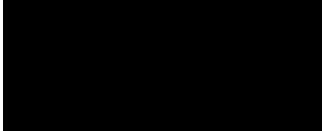
**PUGET SOUND ENERGY, INC.**  
**PROJECTED INCOME STATEMENT DATA**  
**2001 - 2002**

**WUTC FORECAST - NOVEMBER 2001**

I N C O M E   S T A T E M E N T   [ \$ ]		2001	2002	CHANGE
Operating Revenues:				
	Residential	###		
	Commercial	###		
	Industrial	###		
	Street Light	###		
	Sales for	###		
	Unbilled	###		
	Sales to	###		
	Various Other	###		
Electric		###		
	Sales	###		
	Transportation	###		
	Rental Fees	###		
	Change in	###		
Gas		###		
Other		###		
Total	Operating	###		

Data from Hawley workpapers. provided in response to PC- 62.

**BOND RATING AGENCY FORECAST - APRIL 2001**

Electric Sales [GWh]		2001	2002	CHANGE
	Residential	###		
	Commercial	###		
	Industrial	###		
	Gas Sales (Thermal)	###		

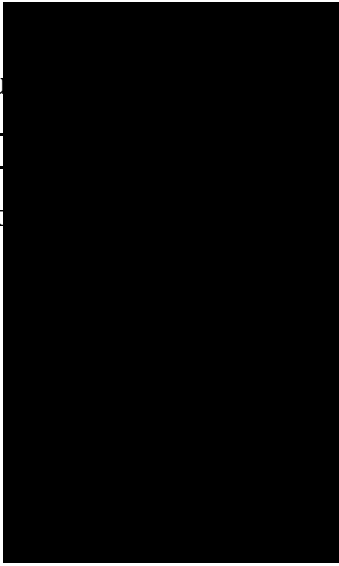
Data from Puget 2001 bond rating agency presentation. WUTC.

**PUGET SOUND ENERGY, INC.**  
**PROJECTED OPERATING EXPENSES**

Projected Projected  
 2002 2002  
 WTC King Agency

**Operating Expenses**

Pur. Electricity  
 Pur. Gas  
 Elec. Gen. Fu  
 Exchange Credit  
 Utility O&M  
 Other O&M  
 Depr' n & Amort  
 Conserv. Amort.  
 FAS- 133  
 Taxes ( Other)  
 Fed. Inc. Tax  
 Total



**Income Bef. Int. Exp.**  
 Interest

**Net Income**

Data from Hawley workpapers. provided in response to PC- 6