EXH. BDJ-19 DOCKETS UE-22\_\_/UG-22\_ 2022 PSE GENERAL RATE CASE WITNESS: BIRUD D. JHAVERI

# BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,	
Complainant,	
V.	Docket UE-22 Docket UG-22
PUGET SOUND ENERGY,	
Respondent.	

# EIGHTEENTH EXHIBIT (NONCONFIDENTIAL) TO THE PREFILED DIRECT TESTIMONY OF

**BIRUD D. JHAVERI** 

ON BEHALF OF PUGET SOUND ENERGY

# SCHEDULE 7 RESIDENTIAL SERVICE

(Single phase or three phase where available)

### 1. **AVAILABILITY:**

1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric Service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.

In addition, residential service means service to an adult family home, which means a residential home in which a person or persons provide personal care, special care, room, and board to more than one but not more than six adults who are not related by blood or marriage to the person or persons providing the services. In accordance with RCW 70.128.140(2), adult family homes must be considered as residential for utility rate purposes.

- 2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
- 3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- 4. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
- 5. Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

### 2. MONTHLY RATE:

Basic Charge: \$8.24 single phase or \$19.79 three phase (I) (I)

**Energy Charge:** 

\$0.089991 per kWh for the first 600 kWh (R)

\$0.109528 per kWh for all over 600 kWh (R)

Issued: January 31, 2022 Effective: March 2, 2022

**Advice No.:** 2022-02

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

(R)

13<sup>th</sup> Revision of Sheet No. 7-B Canceling 12<sup>th</sup> Revision of Sheet No. 7-B

### PUGET SOUND ENERGY Electric Tariff G

### **SCHEDULE 7A**

### MASTER METERED RESIDENTIAL SERVICE

### (Secondary Voltage or at available Primary distribution Voltage)

(Single phase or three phase where available)

### 1. AVAILABILITY:

WN U-60

- 1. This schedule is limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level. Electric Service must be used principally for domestic purposes, but may incorporate incidental non-domestic use. Electric Service for non-domestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
- 2. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- 3. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
- 4. Customers requiring three-phase service under this schedule are responsible for the incremental costs of three-phase facilities to provide such service.

### 2. MONTHLY RATE - SECONDARY VOLTAGE:

Basic Charge: \$53.95

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR APR-SEP

\$10.12 \$6.75 per kW for all kW over 50 kW of Billing Demand

Energy Charge:

**OCTOBER-MARCH** 

\$0.092070 per kWh for the first 20,000 kWh (R)

\$0.065630 per kWh for all over 20,000 kWh (R)

APRIL-SEPTEMBER

\$0.082978 per kWh for the first 20,000 kWh (R)

\$0.065630 per kWh for all over 20,000 kWh

Reactive Power Charge: \$0.00318 per reactive kilovolt ampere/hour (kvarh)

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Jon Piliaris Title: Director, Regulatory Affairs

# SCHEDULE 7D1 BILL DISCOUNT RATE

(N) I

(N)

**AVAILABILITY:** The discount available under this Schedule is available to a residential Customer of the Company meeting the criteria described herein.

**APPLICABILITY:** Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 7.

**PURPOSE:** This Schedule provides discounted monthly rates for low-income residential Customers who meet Company-established eligibility requirements.

**ELIGIBILITY:** To receive the discount under this Schedule, a Customer must either: 1) be previously verified as eligible by a designated agency as defined under Schedule 129 of this tariff within the past year; or 2) qualify their eligibility during the enrollment process. A participating Customer who is determined to meet the eligibility requirements will need to recertify their qualifications every other year. At its discretion the Company may request additional information to verify income eligibility. Service under this Schedule is limited to one electric Point of Delivery per Customer.

**INCOME ELIGIBILTY CRITERIA:** For the purposes of this Schedule, eligibility will be restricted to a Customer with a household income not to exceed 30% of area median income, adjusted for household size.

**ENROLLMENT:** The Customer must complete the Company's enrollment process to participate in this service. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company.

**TERMINATION BY CUSTOMER:** Customer is required to notify the Company prior to their desired termination date in the service. Termination of service under this Schedule will follow receipt and processing of the termination by the Company. There is no minimum term for this service.

(Continued on Sheet 7D1-A)

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Jon Piliaris Title: Director, Regulatory Affairs

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Original Sheet No. 7D1-A

# PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 7D1 BILL DISCOUNT RATE (CONTINUED)

(N) I I

(N)

**TERMINATION BY COMPANY:** The Customer must certify eligibility under this Schedule upon enrollment and recertify their qualifications every other year. Any Customer who fails to recertify will be removed from this Schedule by the Company.

**FUNDING:** Undistributed carry-over of funds collected under electric Schedule 129 that were not distributed by the end of the Program year they were designated for may be utilized for the funding of this and any other electric Bill Discount Rate schedules. Any additional funding for the discount provided in this Schedule as well as for administrative costs will come from the Bill Discount Rate Rider Schedule 129D.

### **MONTHLY RATE:**

Basic Charge: \$8.24 single phase or \$19.79 three phase

Energy Charge:

\$0.089991 per kWh for the first 600 kWh \$0.109528 per kWh for all over 600 kWh

**BILL DISCOUNT RATE ADJUSTMENT:** A 45% reduction to the monthly total net bill, excluding any optional or voluntary tariff schedules.

**GENERAL RULES AND PROVISIONS:** Service under this Schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

Issued By Puget Sound Energy

By: Julia

Jon Piliaris Title: Director, Regulatory Affairs

# SCHEDULE 7D2 BILL DISCOUNT RATE

(N) I

(N)

**AVAILABILITY:** The discount available under this Schedule is available to a residential Customer of the Company meeting the criteria described herein.

**APPLICABILITY:** Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 7.

**PURPOSE:** This Schedule provides reduced monthly rates for low-income residential customers who meet established eligibility requirements.

**ELIGIBILITY:** To receive the discount under this Schedule, a Customer must either: 1) be previously verified as eligible by a designated agency as defined under Schedule 129 of this tariff within the past year; or 2) qualify their eligibility during the enrollment process. Participating Customers who are determined to meet the eligibility requirements will need to recertify their qualifications every other year. At its discretion the Company may request additional information to verify income eligibility. Service under this Schedule is limited to one electric Point of Delivery per Customer.

**INCOME ELIGIBILTY CRITERIA:** For the purposes of this Schedule, eligibility will be restricted to a Customer with a household income over 30% and not to exceed 50% of area median income, adjusted for household size.

**ENROLLMENT:** The Customer must complete the Company's enrollment process to participate in this service. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company.

**TERMINATION BY CUSTOMER:** Customer is required to notify the Company prior to their desired termination date in the service. Termination of service under this Schedule will follow receipt and processing of the termination by the Company. There is no minimum term for this service.

(Continued on Sheet 7D2-A)

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 7D2-A

# PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 7D2 BILL DISCOUNT RATE (CONTINUED)

(N) I I

**TERMINATION BY COMPANY:** A Customer must certify eligibility under this Schedule upon enrollment and recertify their qualifications every other year. A Customer who fails to recertify will be removed from this Schedule by the Company.

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**FUNDING:** Undistributed carry-over of funds collected under electric Schedule 129 that were not distributed by the end of the Program year they were designated for may be utilized for the funding of this and any other electric Bill Discount Rate schedules. Any additional funding for the discount provided in this Schedule as well as for administrative costs will come from the Bill Discount Rate Rider Schedule 129D.

### **MONTHLY RATE:**

Basic Charge: \$8.24 single phase or \$19.79 three phase

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# **Energy Charge:**

\$0.089991 per kWh for the first 600 kWh \$0.109528 per kWh for all over 600 kWh

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**BILL DISCOUNT RATE ADJUSTMENT:** A 15% reduction to the monthly total net bill, excluding any optional or voluntary tariff schedules.

| | | | |

**GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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By: Julia

Jon Piliaris Title: Director, Regulatory Affairs

# SCHEDULE 24 GENERAL SERVICE

(Secondary Voltage)
(Single phase or three phase where available)
(Demand of 50 kW or less)

### 1. **AVAILABILITY:**

- This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is 50 kW or less.
- 2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
- 3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
- 4. The Company shall not cause Customers who are principally residential and were taking service under this schedule on or before September 17, 1983, to take service under Schedule 7 of this tariff.
- 5. Deliveries at more than one point will be separately metered and billed.
- 6. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which
  may cause undue lighting fluctuation shall not be served under this schedule unless approved by
  the Company.

## 2. MONTHLY RATES:

Basic Charge: \$10.21 single phase or \$25.95 three phase

**Energy Charge:** 

OCTOBER-MARCH \$0.093921 per kWh APRIL-SEPTEMBER

(R)

\$0.090673 per kWh

(R)

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Jon Piliaris Title: Director, Regulatory Affairs

# SCHEDULE 25 SMALL DEMAND GENERAL SERVICE

(Secondary Voltage)

(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)

### 1. AVAILABILITY:

- 1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 50 kW but less than or equal to 350 kW.
- Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12
  consecutive months or above 350 kW twice during the most recent 12 consecutive months are
  not eligible for service under this schedule.
- 3. Customers with less than 12 months billing history and Billing Demand over 350 kW twice are not eligible for service under this schedule.
- 4. Deliveries at more than one point will be separately metered and billed.
- 5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- 6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

### 2. MONTHLY RATE:

Basic Charge: \$53.95

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR APR-SEP

\$10.12 \$6.75 per kW for all over 50 kW of Billing Demand

### Energy Charge:

### OCTOBER-MARCH

\$0.092070 per kWh for the first 20,000 kWh (R)

\$0.065630 per kWh for all over 20,000 kWh (R)

APRIL-SEPTEMBER

\$0.082978 per kWh for the first 20,000 kWh (R)

\$0.065630 per kWh for all over 20,000 kWh (R)

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27<sup>th</sup> Revision of Sheet No. 26 Canceling 26<sup>th</sup> Revision

WN U-60 of Sheet No. 26

# PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 26 LARGE DEMAND GENERAL SERVICE

(Secondary Voltage or at available Primary distribution Voltage) (Single phase or three phase where available)(Demand Greater than 350 kW)

### 1. **AVAILABILITY:**

- This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
- Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
- 3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
- 4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- 5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the Company.
- 6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

### 2. MONTHLY RATE - SECONDARY VOLTAGE:

Basic Charge: \$109.08

Demand Charge: <u>OCT-MAR</u> <u>APR-SEP</u>

\$12.23 \$8.15 per kW of Billing Demand

Energy Charge: \$0.058595 per kWh

Reactive Power Charge: \$0.00130 per reactive kilovolt ampere-hour (kvarh)

### 3. ADJUSTMENTS TO SECONDARY VOLTAGE RATES FOR DELIVERY AT PRIMARY VOLTAGE:

Basic Charge: \$249.03 in addition to Secondary voltage rate

Demand Charge: \$0.25 credit per kW to all Demand rates

Energy Charge: 2.44% reduction to all Energy and Reactive Power Charges

4. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

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Jon Piliaris Title: Director, Regulatory Affairs

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### WN U-60

# **PUGET SOUND ENERGY Electric Tariff G**

# **SCHEDULE 26** LARGE DEMAND GENERAL SERVICE (Continued)

(Secondary Voltage or at available Primary distribution Voltage) (Single phase or three phase where available)(Demand Greater than 350 kW)

### 8. CONJUNCTIVE DEMAND SERVICE OPTION:

- a. The Conjunctive Demand Service Option (CDSO) is limited to nine (9) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than five (5) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 20 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating Customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, firstserved basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 2 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

### e. MONTHLY RATE - SECONDARY VOLTAGE:

**Delivery Demand Charge:** 

OCT-MAR **APR-SEP** 

\$5.76 \$3.84 per kW of Billing Demand

Conjunctive Maximum Demand Charge:

OCT-MAR APR-SEP

\$6.47 \$4.31 per kW of Conjunctive Maximum Demand (R)(R)

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32<sup>nd</sup> Revision of Sheet No. 29 Canceling 31<sup>st</sup> Revision of Sheet No. 29

**WN U-60** 

### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 29 SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE

(Single phase or three phase where available)

### 1. **AVAILABILITY:**

- 1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
- 2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
- 3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- 4. Power loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the Company.

### 2. MONTHLY RATE:

Basic Charge: \$9.99 single phase or \$25.36 three phase

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR APR-SEP

\$9.22 \$4.54 per kW for all over 50 kW of Billing Demand

**Energy Charge:** 

OCTOBER-MARCH

\$0.092885 per kWh for the first 20,000 kWh (R)

\$0.070543 per kWh for all over 20,000 kWh (R)

**APRIL-SEPTEMBER** 

\$0.064364 per kWh for the first 20,000 kWh (R)

\$0.055149 per kWh for all over 20,000 kWh (R)

Reactive Power Charge: \$0.00293 per reactive kilovolt ampere-hour (kvarh)

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Exh. BDJ-19 Page 12 of 162

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38<sup>th</sup> Revision of Sheet No. 31 Canceling 37<sup>th</sup> Revision of Sheet No. 31

WN U-60

### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 31 PRIMARY GENERAL SERVICE

(Single phase or three phase at the available Primary distribution voltage)

- AVAILABILITY: This schedule applies to all service to contiguous property supplied through one meter where:
  - 1. The Customer requires Primary voltage to operate equipment other than transformers; or
  - 2. The Customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at Secondary voltage; or
  - 3. The load is at a remote or inaccessible location that is not feasible to be served at Secondary voltage from Company facilities.
  - 4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
  - 5. Facilities that are being served under this schedule as of May 13, 1985, may, at the Customer's option, retain service under this schedule.

2. MONTHLY RATE:

Basic Charge: \$358.11

Demand Charge: <u>OCT-MAR</u> <u>APR-SEP</u>

\$11.94 \$7.96 per kW of Billing Demand

Energy Charge: \$0.056836 per kWh

Reactive Power Charge: \$0.00112 per reactive kilovolt ampere-hour (kvarh)

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Jon Piliaris Title: Director, Regulatory Affairs

# SCHEDULE 31 PRIMARY GENERAL SERVICE (Continued)

(Single phase or three phase at the available Primary distribution voltage)

### 8. CONJUNCTIVE DEMAND SERVICE OPTION:

- a. The Conjunctive Demand Service Option (CDSO) is limited to five (5) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than five (5) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 20 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018.Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 2 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

### e. MONTHLY RATE:

**Delivery Demand Charge:** 

OCT-MAR APR-SEP

\$5.82 \$3.88 per kW of Billing Demand (I) (I)

Conjunctive Maximum Demand Charge:

OCT-MAR APR-SEP

\$6.12 \$4.08 per kW of Conjunctive Maximum Demand (R) (R)

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29<sup>th</sup> Revision of Sheet No. 43-A Canceling 28<sup>th</sup> Revision of Sheet No. 43-A

**WN U-60** 

# PUGET SOUND ENERGY Electric Tariff G

### **SCHEDULE 43**

# INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS (Continued)

(Single phase or three phase at the available Primary distribution voltage)

3. MONTHLY RATE:

Basic Charge: \$358.11

Demand Charge:

\$5.01 per kW of Billing Demand

Plus \$6.93 per kW of Critical Demand established in the preceding 11 months

Energy Charge: \$0.058890 per kWh (R)

Reactive Power Charge: \$0.00317 per reactive kilovolt ampere-hour (kvarh)

- 4. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
- 5. **BILLING DEMAND:** The highest Demand established during the month.
- 6. **CRITICAL DEMAND:** The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the Customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure.
- 7. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum monthly Demand of 100 kW or higher. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration.
- 8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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Jon Piliaris Title: Director, Regulatory Affairs

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37<sup>th</sup> Revision of Sheet No. 46 Canceling 36<sup>th</sup> Revision of Sheet No. 46

WN U-60

# PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 46 HIGH VOLTAGE INTERRUPTIBLE SERVICE

(Three phase, delivery voltage of 50,000 volts or higher)

### 1. **AVAILABILITY:**

- This schedule applies to service that may be interrupted at the request of the Company to
  maintain or manage the integrity of its electrical system or to assist the Company in the
  management of energy supplies and resources for economic or other purposes subject to the
  terms and conditions described below.
- 2. Customer taking service under this Schedule must anticipate 210 hours of service interruption annually, as described in subsequent sections of this schedule.
- 3. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
- 4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

### 2. MONTHLY RATE:

Demand Charge: \$3.04 per kVa of Billing Demand

Energy Charge: \$0.051759 per kWh

- 3. **ADJUSTMENT:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
- 4. **BILLING DEMAND:** The highest average thirty minute Demand recorded during the month (but not less than 4,400 kVa), exclusive of Demand occurring on Sundays or between 12:00 midnight and 5:00 a.m.

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18<sup>th</sup> Revision of Sheet No. 46-A Canceling 17<sup>th</sup> Revision of Sheet No. 46-A

### WN U-60

### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 46 HIGH VOLTAGE INTERRUPTIBLE SERVICE (Continued)

(Three phase, delivery voltage of 50,000 volts or higher)

5. **ANNUAL MINIMUM CHARGE:** The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than \$36.48 per kVa of the maximum Billing Demand established plus \$0.046583 per kWh consumed during the period.

(R)

### 6. INTERRUPTION OF SERVICE:

- 1. Times and Durations of Interruptions: Electric Service shall be interrupted and suspended by Customer, as directed by the Company, between the hours of 8:00 a.m. and 12:00 noon and between 5:00 p.m. and 8:00 p.m. Monday through Saturday. Subject to paragraph 3 below, the duration of such interruption and suspension ("Suspension Period") shall be specified in the Company's notice to the Customer to initiate and maintain such interruption and suspension.
- 2. Notice Prior to Suspension Period: The Company shall provide the Customer reasonable advance notice of a Suspension Period; provided, however Company will provide Customer at least 14 hours advanced notice of a Suspension Period when such service interruption is for the Company to economically manage its energy supplies and resources. When Company notifies Customer of a service interruption for the Company to economically manage its energy supplies and resources, Company will provide customer with a non-binding estimate of the penalty per kWh to be assessed if Customer fails to interrupt and suspend service.
- 3. Limitations on Service Interruptions: Customer will not be required to interrupt and suspend Electric Service under this Schedule for more than 210 hours during any twelve-month period commencing on October 1 of each year; provided, however, no Customer will be required to interrupt and suspend Electric Service pursuant to this Schedule for more than 182 hours during any such twelve-month period for the sole purpose of Company management of energy supplies and resources for economic purposes. This maximum of 182 hours of interruption for Company management of energy supplies and resources for economic purposes shall also include hours used to test Customer's preparedness to interrupt and suspend service; provided, however, the Company will not institute any more than two such tests during the twelve month period.

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Exh. BDJ-19 Page 17 of 162

36<sup>th</sup> Revision of Sheet No. 49 Canceling 35<sup>th</sup> Revision of Sheet No. 49

WN U-60

# PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 49 HIGH VOLTAGE GENERAL SERVICE

(Three phase delivery voltage of 50,000 volts or higher)

### 1. **AVAILABILITY:**

- Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
- 2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

# 2. MONTHLY RATE:

Demand Charge: \$5.65 per kVa of Billing Demand

Energy Charge: \$0.051759 per kWh (R)

3. **ADJUSTMENTS:** Rates in the schedule are subject to adjustment by such other schedules in this tariff as may apply.

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36<sup>th</sup> Revision of Sheet No. 50 Canceling 35<sup>th</sup> Revision of Sheet No. 50

WN U-60

# PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 50 LIMITED STREET LIGHTING SERVICE

### **AVAILABILITY:**

- 1. Compact Fluorescent Energy Only service hereunder is limited to Customers receiving service under this schedule as of May 30, 2014.
- Mercury Vapor Lighting Service hereunder is limited to Customers receiving service under this tariff
  at locations existing as of November 23, 1979. Code A service will be discontinued when
  replacement mercury vapor lamps are no longer available in the market.
- 3. No new installations or additions to existing systems or relocated fixtures will be served by the Company under this schedule.
- 4. This schedule applies to existing dusk-to-dawn compact fluorescent and mercury vapor lighting of streets, alleys, and other public thoroughfares with installations of at least five (5) lamps with Energy supplied from the Company's existing distribution system.

### **MONTHLY RATES PER LAMP:**

Customer-Owned Energy Only Compact Fluorescent Lighting Service (Code B) (Billed as Schedule 003):

Lamp	Monthly Rate
22 Watt	\$0.66
Customer-C	Owned Mercury Va

Lamp	Monthly Rate
100 Watt	\$5.30
175 Watt	\$7.54
400 Watt	\$14.26

Customer-Owned Energy Only Mercury Vapor Lighting Service (Code B):

Lamp	Monthly Rate
100 Watt	\$2.99
175 Watt	\$5.23
400 Watt	\$11.95
700 Watt	\$20.91

### **SPECIAL TERMS AND CONDITIONS:**

1. <u>Installation and maintenance of Customer-Owned systems</u>: A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company.

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8<sup>th</sup> Revision of Sheet No. 51-B Canceling 7<sup>th</sup> Revision of Sheet No. 51-B

WN U-60

# PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 51 LED (Light Emitting Diode) LIGHTING SERVICE (Continued) COMPANY OWNED

**RATE CHANGES:** Due to the fact that LED luminaire and Smart Street Light Control technology is changing so quickly the Lamp and Facilities Charges may change significantly in the future. These changed charges will apply to all lights installed under this schedule. The Lamp Charges reflect the cost of energy, except for the Smart LED charges which reflect the costs of energy based on the measured kWh consumption per light. The Facilities Charge reflects the cost of future replacement and O&M costs based on industry projections and use of long-life photocells or Smart Street Light Controls, as applicable.

**LED LAMP CHARGES:** The monthly lamp charge per LED luminaire is in accordance with the LED lamp wattage listed on the following two pages.

### MONTHLY LED LAMP CHARGES FOR COMPANY-OWNED LIGHTS:

LED Lamp Wattage	Rate per Month per lamp		
0-30	\$0.45	(N)	(N)
30.01-60	\$1.35	(C)	(R)
60.01-90	\$2.24		I
90.01-120	\$3.13		I
120.01-150	\$4.03		I
150.01-180	\$4.93		(R)

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8<sup>th</sup> Revision of Sheet No. 51-C Canceling 7<sup>th</sup> Revision of Sheet No. 51-C

WN U-60

# PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 51 LED (Light Emitting Diode) LIGHTING SERVICE (Continued) COMPANY OWNED

### MONTHLY LAMP CHARGES FOR COMPANY-OWNED LIGHTS (Continued):

LED Lamp Wattage	Rate per Month per lamp	
180.01-210	\$5.83	(R)
210.01-240	\$6.73	I
240.01-270	\$7.62	I
270.01-300	\$8.51	(R)

# **SMART LED MONTHLY RATES:**

ENERGY CHARGE: \$0.085357 per kWh

(R) I

(D)

(D) | | | | | |

(D)

(D)

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9<sup>th</sup> Revision of Sheet No. 51-D Canceling 8<sup>th</sup> Revision <u>of Sheet No. 51-D</u>

WN U-60

# PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 51 LED (Light Emitting Diode) LIGHTING SERVICE (Continued) COMPANY OWNED

### **FACILITIES CHARGES:**

Amounts of the facilities charges:

Option A: 1.304% times the Estimated System Cost per month.

(R)

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Option B: 0.142% times the Estimated System Cost per month.

(I)

The Customer shall pay the Estimated Installed Cost up-front, prior to the installation of the lighting system. The monthly facilities charge covers routine maintenance.

### SPECIAL TERMS AND CONDITIONS:

- 1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of LED lights that are not working including for those Smart LED lights that have Smart Street Light Controls. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a of this tariff.
- Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the
  average number of hours of darkness per month (approximately 4,200 hours per year) except for
  those Company-Owned Smart LED lights with active Smart Street Light Controls. Service for Smart
  LED lights will be calculated based on the measured kWh recorded by the Smart Street Light
  Controls.

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(R)

# PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 52 CUSTOM LIGHTING SERVICE (Continued) COMPANY OWNED

### **Lamp Charges:**

Sodium Vapor Lamp Wattage	Rates per Month per lamp
50	\$1.50
70	\$2.09
100	\$2.99
150	\$4.48
200	\$5.98
250	\$7.47
310	\$9.26
400	\$11.95
Metal Halide Lamp Wattage	Rates per Month per lamp
70	\$2.09
100	\$2.99
150	\$4.48
175	\$5.23
250	\$7.47
400	\$11.95
1000	\$29.87

### **Facilities Charge:**

Options A and B Terms:

- Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable).
- Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, overheads but excludes the effect of applicable taxes.

# Amounts of the facilities charges:

Option A: 1.304% times the Estimated System Cost per month.

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

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12<sup>th</sup> Revision of Sheet No. 52-B Canceling 11<sup>th</sup> Revision of Sheet No. 52-B

WN U-60

### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 52 CUSTOM LIGHTING SERVICE (Continued) COMPANY OWNED

### Option B:

0.142% times the Estimated System Cost per month.

(I)

Under Option B the Customer pays the Estimated Installed Cost up-front. The monthly facilities charge covers routine maintenance.

### Availability of Option A Facilities Charge:

Option A is available to all Customers except, Option A is not available to homeowner or condo associations or similar organizations until the homes or condos have been fully built-out and occupied. At any time the Company may require that the Customer provide sufficient security up to the amount of the Estimated Installed Cost in a form and for a term acceptable to the Company. Any Customer wishing to discontinue service (including changing of account responsibility) must pay the unamortized balance of the Estimated Installed Cost at the time service is discontinued.

### SPECIAL TERMS AND CONDITIONS:

- 1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of Custom lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
- 2. <u>Hours of service</u>: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

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# SCHEDULE 53 STREET LIGHTING SERVICE (Continued)

### **TYPES OF SERVICE:**

- 1. Service under this schedule applies to dusk-to-dawn lighting of streets, alleys, other public thoroughfares and other areas which can be served from the Company's distribution system for
  - a. Company-owned lighting systems with energy and all maintenance services provided by the Company or:
  - b. Company-owned lighting systems with energy, all maintenance services, standard capabilities and performance services available only to Smart LED light customers, based on availability.
  - c. Customer-owned lighting systems with energy and routine maintenance provided by the Company.
    - Standard capabilities may include, but may not be limited to: real time measurement and storage of voltage, current, wattage, power factor, and hours of operation; fault detection; GPS location; and meter grade consumption measurement.
    - II. Performance services available upon request where available, may include, but may not be limited to, luminaire output dimming and hours of operation scheduling, and remote deactivation and activation by light or for groups of lights provided by the Company.

### **COMPANY-OWNED LIGHTS:**

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS:

HPS Lamp Wattage	Rate per Month per lamp	
50	\$12.51	(R)
70	\$13.73	(1)
100	\$14.09	(1)
150	\$15.59	(R)
200	\$17.60	ĺ
250	\$19.26	1
310	\$21.43	1
400	\$24.84	1
1000	\$45.30	(R)

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# **SCHEDULE 53 STREET LIGHTING SERVICE** (Continued)

### MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS:

Metal Halide Lamp Wattage	Rate per Month per lamp_		
70	\$14.98		(I)
100	\$16.02		I
150	\$17.75		I
250	\$21.50		I
400	\$26.02		<b>(I)</b>
LED Lamp Wattage	Rate per Month per lamp		
0-30	\$9.90	(N)	(N)
30.01-60	\$10.75	(C)	(R)
60.01-90	\$11.44		- 1
90.01-120	\$12.94		(R)
120.01-150	\$14.14		<b>(I)</b>
150.01-180	\$14.72		(R)
180.01-210	\$15.62	(D)	I
210.01-240	\$16.57		I
240.01-270	\$17.46		I
270.01-300	\$18.35		(R)

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17<sup>th</sup> Revision of Sheet No. 53-C Canceling 16<sup>th</sup> Revision of Sheet No. 53-C

WN U-60

# **PUGET SOUND ENERGY Electric Tariff G**

# **SCHEDULE 53 STREET LIGHTING SERVICE** (Continued)

### **SMART LED MONTHLY RATES:**

				(D)	
ENERGY CHARGE:				I	(C)
				(D)	
Smart LED	Energy Charge per	Smart LED	Energy Charge per	(C)	(C)
Lamp Wattage	kWh	Lamp Wattage	kWh	1	I
				(D)(C)	(C)
0-30	\$1.886070	150.01-180	\$0.254916	(N)(N)	(R)
30.01-60	\$0.682361	180.01-210	\$0.228830	(C)(R)	I
60.01-90	\$0.436000	210.01-240	\$0.210321	1	I
90.01-120	\$0.352352	240.01-270	\$0.195619	1	I
120.01-150	\$0.299312	270.01-300	\$0.184012	(R)	(R)

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# SCHEDULE 53 STREET LIGHTING SERVICE (Continued)

### **CUSTOMER-OWNED LIGHTS:**

MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS:

HPS Lamp Wattage	Rate per Month per Lamp		
50	\$3.81		(I)
70	\$4.40		- 1
100	\$5.30		
150	\$6.79		- 1
200	\$8.29		
250	\$9.78		
310	\$11.57		(I)
400	\$14.26		(R)
1000	\$32.18		(R)
Metal Halide Lamp Wattage	Rate per Month per lamp		
70	\$6.72		(I)
100	\$7.62		- 1
150	\$9.11		- 1
175	\$9.86		- 1
250	\$12.10		- 1
400	\$16.58		(I)
LED Lamp Wattage	Rate per Month per Lamp		
0-30	\$0.91	(N)	(N)
30.01-60	\$1.81	(C)	(C)
60.01-90	\$2.70		(R)
90.01-120	\$3.59		1
120.01-150	\$4.49		I
150.01-180	\$5.39		(R)

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Exh. BDJ-19 Page 28 of 162

6<sup>th</sup> Revision of Sheet No. 53-H Canceling 5<sup>th</sup> Revision of Sheet No. 53-H

WN U-60

# PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 53 STREET LIGHTING SERVICE (Continued)

# MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS (Continued):

LED Lamp Wattage	Rate per Month per lamp	
180.01-210	\$6.29	(R)
210.01-240	\$7.19	I
240.01-270	\$8.08	I
270.01-300	\$8.97	(R)

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# SCHEDULE 54 CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE SODIUM VAPOR AND LED

### **AVAILABILITY:**

- 1. This schedule is available to municipalities, agencies, or subdivisions of government or community associations and similar organizations and applies to electric energy for dusk-to-dawn sodium vapor or Light Emitting Diode (LED) lighting of streets, alleys, and other public thoroughfares which can be served from the Company's existing distribution system, with the following limitations.
- 2. After June 1, 1998, service is available only to those Customers who are receiving service under this schedule as of June 1, 1998.
- 3. After June 1, 1999, no new installations or additions to existing systems or relocated fixtures will be served by the Company. However, existing Schedule 54 installations may be converted to LED service and existing Schedule 50 mercury vapor luminaries, once converted to sodium vapor or LED may be transferred to billing under Schedule 54, subject to the terms of Schedule 50 and herein.

### **MONTHLY RATES PER LAMP:**

Energy charges per lamp:

Rate per Month
\$1.50
\$2.09
\$2.99
\$4.48
\$5.98
\$7.47
\$9.26
\$11.95
\$29.87
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# 13<sup>th</sup> Revision of Sheet No. 54-A Canceling 12<sup>th</sup> Revision of Sheet No. 54-A

WN U-60

# PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 54 CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued) SODIUM VAPOR and LED

### **MONTHLY RATES PER LAMP: (Continued)**

,	,		
LED Lamp Wattage	Rate per Month per lamp		
0-30	\$0.45	(N)	(N)
30.01-60	\$1.35	(C)	(R)
60.01-90	\$2.24		(R)
90.01-120	\$3.13		I
120.01-150	\$4.03		I
150.01-180	\$4.93		(R)

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# 9<sup>th</sup> Revision of Sheet No. 54-B Canceling 8<sup>th</sup> Revision of Sheet No. 54-B

WN U-60

# PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 54 CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued) SODIUM VAPOR and LED

# **MONTHLY RATES PER LAMP: (Continued)**

LED Lamp Wattage	Rate per Month per lamp	
180.01-210	\$5.83	(R)
210.01-240	\$6.73	1
240.01-270	\$7.62	1
270.01-300	\$8.51	(R)

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# SCHEDULE 55 AREA LIGHTING SERVICE

### 1. AVAILABILITY:

- 1. This schedule applies to dusk-to-dawn lighting where 120 volt service is existing on the Company owned and installed pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such pole and/or secondary voltage service or pole and service as provided herein.
- 2. For lights installed prior to November 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after November 1, 1999, service under this schedule for periods of less than eight (8) years is subject to charges for removal as provided herein, unless a subsequent Customer requests service.
- 3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
- 4. For lighting facilities installed after November 1, 1999, where necessary, the Customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the Customer shall obtain and furnish suitable easements without expense to the Company.

### 2. MONTHLY RATE PER LAMP:

Sodium Vapor Lamp Wattage	Per Lamp			
70	\$13.73			(I)
100	\$14.10			(I)
150	\$15.60			(R)
200	\$17.61			I
250	\$19.28			I
400	\$24.86			(R)
Metal Halide Lamp Wattage	Per Lamp			
250	\$21.52			(I)
LED (Light Emitting Diode) Lamp Wattage		Per Lamp		
0-30		\$8.00	(N)	(N)
30.01 – 60		\$10.02	(C)	(R)

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### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 55 AREA LIGHTING SERVICE (CONTINUED)

### 2. **MONTHLY RATE PER LAMP** (Continued):

LED (Light Emitting Diode) Lamp Wattage	Per Lamp	
60.01 – 90	\$13.60	(I)
90.01 – 120	\$14.83	(R)
120.01 – 150	\$17.63	(I)
150.01 – 180	\$20.03	1
180.01 – 210	\$22.46	1
210.01 – 240	\$24.87	1
240.01 – 270	\$27.27	1
270.01 – 300	\$29.68	(I)

3. FACILITIES CHARGE: The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

<u>Facilities installed prior to November 20, 1975</u>: Customers served by facilities extended prior to this date shall be subject to a charge of \$5.36 per month for each pole required for such extension.

<u>Facilities installed after November 1, 1999</u>: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up front or shall be subject to a charge of \$8.40 per month for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service.

### 4. SPECIAL TERMS AND CONDITIONS:

Ownership and Operations: The Company will own, operate, and maintain the facilities
for supplying area lighting service utilizing its overhead circuits in accordance with the
Company's standards. The Company will furnish the necessary energy, repairs, and
maintenance. Repairs and maintenance work will be performed by the Company as
required during regularly scheduled working hours of the Company.

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35<sup>th</sup> Revision of Sheet No. 57 Canceling 34<sup>th</sup> Revision of Sheet No. 57

WN U-60

# PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 57 CONTINUOUS LIGHTING SERVICE

(Single phase or three phase where available)

- AVAILABILITY: This schedule is available for energy required to operate traffic control, traffic directing, traffic signal, traffic safety, or other standard traffic management devices or fixtures approved by the Company.
- 2. MONTHLY RATE PER WATT OF CONNECTED LOAD: \$0.04451

(I)

- 3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
- 4. **LINE EXTENSIONS:** The Company's primary or secondary distribution circuits will be extended by the Company for service under this schedule at the Customer's expense.
- 5. DETERMINATION OF CONNECTED LOAD: Connected load shall be the total nameplate rating of all components of the device(s) or fixture(s), whether or not these components will be energized simultaneously. The Customer must provide the Company information from which the Company can determine the level of watt usage to be consumed, such as the manufacturers' equipment specifications or data sheets that document the nameplate rating as Power in Watts (W), and the number of devices to be installed. If the manufacturers' documentation or documented Power in Watts (W) is not available, the Customer has the responsibility of providing the information necessary to establish the nameplate rating in a manner satisfactory to the Company.
- 6. INVENTORY FOR UNMETERED SERVICE: The Customer shall notify the Company of all removals of Customer-owned devices or fixtures, or of any changes in the total nameplate rating of all components of the devices or fixtures, on a timely basis. Notifications regarding removals or changes to existing equipment shall include, (a) the total connected load and supporting manufacturers' documentation, (b) the approximate street address of the location of the equipment, and (c) if available, the PSE pole number.

(Continued on Sheet No. 57-A)

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**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

# SCHEDULE 58 Flood Lighting Service

### 1. AVAILABILITY:

- 1. This schedule applies to dusk-to-dawn flood lighting of private property where 120 volt service is existing on the pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such secondary voltage service or pole and service as provided herein.
- 2. For lights installed prior to Nov. 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after Nov. 1, 1999, service under this schedule is effective for a period of eight (8) years after installation of Company-owned facilities, unless (a) a subsequent customer requests service or (b) the facilities are removed, whereupon appropriate removal charges shall be paid.
- 3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
- 4. For lighting facilities installed after Nov. 1, 1999, where necessary, the customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the Company.

### 2. MONTHLY RATE PER LAMP:

**Directional Flood** 

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Jon Piliaris Title: Director, Regulatory Affairs

# SCHEDULE 58 FLOOD LIGHTING SERVICE (CONTINUED)

### 2. MONTHLY RATE PER LAMP (Continued):

Horizonta	al Flood
Sodium Vapor Lamp Wattage	Per Lamp
100	\$14.10
150	\$15.60
200	\$17.61
250	\$19.28
400	\$24.86
Metal Halide Lamp Wattage	Per Lamp

Metal Halide Lamp Wattage	Per Lamp
250	\$21.52
400	\$26.04

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**Advice No.:** 2022-02



# SCHEDULE 58 FLOOD LIGHTING SERVICE (CONTINUED)

## 2. MONTHLY RATE PER LAMP: (Continued)

LED (Light Emitting Diode) Flood Lights					
LED Lamp Wattage	Per Lamp	LED Lamp Wattage	Per Lamp		
0 – 30	\$8.76	240.01 - 270	\$28.57	(N) (N)	(I)
30.01 - 60	\$11.24	270.01 - 300	\$31.05	(C) (R)	I
60.01 - 90	\$13.71	300.01 - 400	\$36.41	(R)	I
90.01 – 120	\$16.19	400.01 - 500	\$44.67	(I)	- 1
120.01 – 150	\$18.67	500.01 - 600	\$52.93	I	I
150.01 – 180	\$21.13	600.01 - 700	\$61.20	I	I
180.01 – 210	\$23.62	700.01 - 800	\$69.45	I	I
210.01 - 240	\$26.10	800.01 - 900	\$77.72	(1)	(I)

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**Advice No.:** 2022-02





(R)

#### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 58 FLOOD LIGHTING SERVICE (CONTINUED)

#### 3. FACILITIES CHARGE:

The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

<u>Facilities installed after November 1, 1999</u>: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up-front or shall be subject to a charge of \$8.40 per month for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service.

4. SPECIAL TERMS AND CONDITIONS:

- Ownership & Operations: The Company will own, operate, and maintain the facilities for supplying flood lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.
- 2. Notification of Inoperable Lights: It shall be the responsibility of the Customer to notify the Company of lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an equal amount to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
- Hours of Service: Service under this schedule is for dusk-to-dawn lighting, or lighting service
  for the average number of hours of darkness per month (approximately 4,200 hours per
  year).

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Jon Piliaris Title: Director, Regulatory Affairs

41<sup>st</sup> Revision of Sheet No. 95 Canceling 40<sup>th</sup> Revision of Sheet No. 95

WN U-60

### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE

- APPLICABILITY: This Power Cost Adjustment rate shall be applicable to the electric energy
  delivered to Customers under any schedule contained in this tariff except those Customers served
  on Schedule Nos. 448 and 449. This Power Cost Adjustment rate shall be applicable to the electric
  energy delivered to Customers under any special contract unless specifically excluded by such
  special contract.
- 2. ADJUSTMENT: In addition to the rate specified in the otherwise applicable rate schedules
- 3. MONTHLY RATE:

SCHEDULE 7	Energy Charge:	\$0.000000 per kWh	(R)
SCHEDULES 24 & 8	Energy Charge:	\$0.000000 per kWh	(R)
SCHEDULES 25, 11 & 7A	Energy Charge:	\$0.000000 per kWh	(R)
SCHEDULES 26, 12 & 26P	Energy Charge:	\$0.000000 per kWh	(R)
SCHEDULE 29	Energy Charge:	\$0.000000 per kWh	(R)
SCHEDULES 31 & 10	Energy Charge:	\$0.000000 per kWh	(R)
SCHEDULE 35	Energy Charge:	\$0.000000 per kWh	(R)
SCHEDULE 43	Energy Charge:	\$0.000000 per kWh	(R)

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**Advice No.:** 2022-02

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

Exh. BDJ-19 Page 40 of 162

16<sup>th</sup> Revision of Sheet No. 95-A Canceling 15<sup>th</sup> Revision of Sheet No. 95-A

WN U-60

### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

### 3. **MONTHLY RATE** (Continued):

SCHEDULE 46 Energy Charge: \$0.000000 per kWh (R)
SCHEDULE 49 Energy Charge: \$0.000000 per kWh (R)

<u>SCHEDULE 50 – Customer-Owned Compact Fluorescent Lighting Service</u>

Lamp Wattage Per Lamp Per Month

22 Watts \$0.00 (R)

SCHEDULE 50 - Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 - Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage Per Lamp Per Month

 100 Watts
 \$0.00

 175 Watts
 \$0.00

 400 Watts
 \$0.00

 700 Watts
 \$0.00

See Sheet Nos. 95-C.1 and 95-C.2 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights

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**Advice No.:** 2022-02

**Issued By Puget Sound Energy** 

# **SCHEDULE 95** POWER COST ADJUSTMENT CLAUSE (Continued)

# 3. MONTHLY RATE (Continued):

<b>SCHEDULE</b>	52 _	Sodium	Vanor	Lighting	Service
SCHEDULE	טב –	Soululli	vabbi	Lianuna	Service

3CHEDULE 32 - 300	ilum vapor Lighting Service	
Lamp Wattage	Per Lamp Per Month	
50 Watt	\$0.00	(R)
70 Watt	\$0.00	1
100 Watt	\$0.00	1
150 Watt	\$0.00	1
200 Watt	\$0.00	1
250 Watt	\$0.00	1
310 Watt	\$0.00	1
400 Watt	\$0.00	(R)
SCHEDULE 52 - Met	al Halide Lighting Service	
Lamp Wattage	Per Lamp Per Month	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	1
150 Watt	\$0.00	1
175 Watt	\$0.00	1
250 Watt	\$0.00	1
400 Watt	\$0.00	1
1000 Watt	\$0.00	(R)
SCHEDULE 53 - Sod	lium Vapor Lighting Service	
Lamp Wattage	Per Lamp Per Month	
50 Watt	\$0.00	(R)
70 Watt	\$0.00	T
100 Watt	\$0.00	1
150 Watt	\$0.00	
200 Watt	\$0.00	ĺ
250 Watt	\$0.00	Í
310 Watt	\$0.00	į
400 Watt	\$0.00	i
1000 Watt	\$0.00	(R)
		( )

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

# SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

### 3. MONTHLY RATE (Continued):

### SCHEDULE 53 - Metal Halide Lighting Service

Lamp Wattage	Per Lamp Per Month		
70 Watt	\$0.00		(R)
100 Watt	\$0.00		
150 Watt	\$0.00		
175 Watt	\$0.00	(Customer-Owned)	
250 Watt	\$0.00		
400 Watt	\$0.00		(R)

### SCHEDULE 54 - Customer-Owned Sodium Vapor Lighting Service

### Lamp Wattage

Dusk to Dawn	Per Lamp Per Month
50 Watt	\$0.00
70 Watt	\$0.00
100 Watt	\$0.00
150 Watt	\$0.00
200 Watt	\$0.00
250 Watt	\$0.00
310 Watt	\$0.00
400 Watt	\$0.00
1000 Watt	\$0.00

See Sheet Nos. 95-C.1 and 95-C.2 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights

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Jon Piliaris Title: Director, Regulatory Affairs

10<sup>th</sup> Revision of Sheet No. 95-C.1 Canceling 9<sup>th</sup> Revision of Sheet No. 95-C.1

WN U-60

### **PUGET SOUND ENERGY Electric Tariff G**

# **SCHEDULE 95** POWER COST ADJUSTMENT CLAUSE (Continued)

## 3. MONTHLY RATE (Continued):

**LED Lighting Service** 

	SCHEDULE 51	SCHEDULE 53	SCHEDULE 54	
Lamp Wattage	Per Lamp Per Month	Per Lamp Per Month	Per Lamp Per Month	
30-60 Watt	\$0.00	\$0.00	\$0.00	(R) (R) (R)
60.01-90 Watt	\$0.00	\$0.00	\$0.00	
90.01-120 Watt	\$0.00	\$0.00	\$0.00	
120.01-150 Watt	\$0.00	\$0.00	\$0.00	
150.01-180 Watt	\$0.00	\$0.00	\$0.00	(R) (R) (R)

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10<sup>th</sup> Revision of Sheet No. 95-C.2 Canceling 9<sup>th</sup> Revision of Sheet No. 95-C.2

WN U-60

### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

## 3. MONTHLY RATE (Continued):

**LED Lighting Service** (Continued)

	SCHEDULE 51	SCHEDULE 53	SCHEDULE 54	
Lamp Wattage	Per Lamp Per Month	Per Lamp Per Month	Per Lamp Per Month	
180.01-210 Watt	\$0.00	\$0.00	\$0.00	(R) (R) (R)
210.01-240 Watt	\$0.00	\$0.00	\$0.00	
240.01-270 Watt	\$0.00	\$0.00	\$0.00	
270.01-300 Watt	\$0.00	\$0.00	\$0.00	(R) (R) (R)

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**Advice No.:** 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs

Exh. BDJ-19 Page 45 of 162

1<sup>st</sup> Revision of Sheet No. 95-C.3 Canceling Original of Sheet No. 95-C.3

WN U-60

### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

3. MONTHLY RATE (Continued):

SCHEDULES 51 & 53 – Smart LED Light Charges: (C)

Energy Charge: \$0.000000 per kWh (R)

By: Julia

**Issued By Puget Sound Energy** 

# SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

### 3. MONTHLY RATE: (Continued)

### SCHEDULES 55 & 56 - Sodium Vapor Lighting Service

Lamp Wattage	Per Lamp Per Month
70 Watt	\$0.00
100 Watt	\$0.00
150 Watt	\$0.00
200 Watt	\$0.00
250 Watt	\$0.00
400 Watt	\$0.00

## SCHEDULES 55 & 56 - Metal Halide Lighting Service

<u>Lamp Wattage</u> <u>Per Lamp Per Mo</u>
250 Watt \$0.00

### SCHEDULES 55 & 56 - Light Emitting Diode (LED) Lighting Service

Lamp Wattage	Per Lamp	Lamp Wattage	Per Lamp		
30.00 - 60	\$0.00	180.01 – 210	\$0.00	(R)	(R)
60.01 - 90	\$0.00	210.01 – 240	\$0.00	1	
90.01 – 120	\$0.00	240.01 – 270	\$0.00	ĺ	Ì
120.01 – 150	\$0.00	270.01 – 300	\$0.00	I	(R)
150.01 – 180	\$0.00			(R)	

### SCHEDULE 57

Monthly Rate per Watt

of Connected Load: \$0.00000 (R)

Issued: January 31, 2022 Effective: March 2, 2022

**Advice No.:** 2022-02

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# SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

### 3. MONTHLY RATE: (Continued)

SCHEDULES 58	8 FO	Directional	Sodium	Vanor	Liabtina	Sarvica
ついロトロいし トラ つめ	& 59 -	- Directional	Sogium	vanor	i ianiina	Service

Lamp Wattage	Per Lamp	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	1
150 Watt	\$0.00	1
200 Watt	\$0.00	1
250 Watt	\$0.00	1
400 Watt	\$0.00	(R)

### SCHEDULES 58 & 59 - Directional Metal Halide Lighting Service

Lamp Wattage	Per Lamp Per Month	
175 Watt	\$0.00	(R)
250 Watt	\$0.00	1
400 Watt	\$0.00	1
1000 Watt	\$0.00	(R)

## SCHEDULES 58 & 59 - Horizontal Sodium Vapor Lighting Service

Lamp Wattage	Per Lamp Per Month	
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
400 Watt	\$0.00	

# SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

Lamp Wattage	Per Lamp Per Month
250 Watt	\$0.00
400 Watt	\$0.00

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8<sup>th</sup> Revision of Sheet No. 95-E.1 Canceling 7<sup>th</sup> Revision of Sheet No. 95-E.1

WN U-60

### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 95 POWER COST ADJUSTMENT CLAUSE (Continued)

## 3. MONTHLY RATE: (Continued)

SCHEDULES 58 & 59 - Light Emitting Diode (LED) Lighting Service

Lamp Wattage	Per Lamp	Lamp Wattage	Per Lamp		
30.00 - 60	\$0.00	270.01 - 300	\$0.00	(R)	(R)
60.01 - 90	\$0.00	300.01 - 400	\$0.00	1	
90.01 – 120	\$0.00	400.01 - 500	\$0.00	I	
120.01 – 150	\$0.00	500.01 - 600	\$0.00	I	
150.01 – 180	\$0.00	600.01 - 700	\$0.00		
180.01 – 210	\$0.00	700.01 – 800	\$0.00		
210.01 - 240	\$0.00	800.01 - 900	\$0.00		(R)
240.01 – 270	\$0.00			(R)	

Issued: January 31, 2022 Effective: March 2, 2022

**Advice No.:** 2022-02





Original Sheet No. 129D

### **PUGET SOUND ENERGY Electric Tariff G**

### **SCHEDULE 129D BILL DISCOUNT RATE RIDER**

(N) Ι

APPLICABILITY: This rate is applicable to all Customers of the Company served under the Schedules noted below and on the following sheets and will be applied to all bills to Customers during a month when this schedule is effective.

PURPOSE: This schedule implements surcharges to collect the costs incurred by the Company in providing the rate discounts specified in Schedules 7D1, 7D2, 307D1, 307D2, 317D1, 317D2, 327D1, and 327D2, including all administrative costs.

**TRUE-UP:** Following its initial filing for rates which will go into effect in October 2023, the Company will submit annual filings on or prior to the fifteenth day of November for rates effective on January 1 each year. Each annual filing will be for rates to be effective from January 1 through December 31 the following year or following years, as applicable. Each year, the Company will estimate the amount of costs to be included in the Bill Discount Rate Rider as well as provides for a true-up of amounts from the prior rate period, minus any Company revenue-sensitive items such as taxes. Amounts to include in each year's true-up are;

- a. Actual versus budget expenditures; and
- b. Revenue set in rates versus actual revenue recovered.

If a true-up calculation results in a positive number, the amount will be an addition to the amount to be otherwise collected under Schedule 129D during the current year. If the result is a negative number, the resulting amount will be a reduction to the amount to be otherwise collected under Schedule 129D during the current year.

(Continued on Sheet No. 129D-A)

Effective: March 2, 2022

Issued: January 31, 2022 **Advice No.:** 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs (N)

WN U-60

Original Sheet No. 129D-A

### **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 129D BILL DISCOUNT RATE RIDER (Continued)				
<b>MONTHLY RATE:</b> The surcharge rates shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.				
	Effective October 1, 2023- December 31, 2023	Effective January 1, 2024- December 31, 2024	       	
SCHEDULE 7 Energy Charge	\$0.000000 per kWh	\$0.000000 per kWh	     	
SCHEDULES 7D1 & 7D Energy Charge	0 <u>2</u> \$0.000000 per kWh	\$0.000000 per kWh	     	
SCHEDULES 7A, 11 & Energy Charge	<u>25</u> \$0.000000 per kWh	\$0.000000 per kWh	 	
SCHEDULES 8 & 24 Energy Charge	\$0.000000 per kWh	\$0.000000 per kWh	     	
SCHEDULES 12 & 26 Energy Charge	\$0.000000 per kWh	\$0.000000 per kWh	     	
SCHEDULE 29 Energy Charge	\$0.000000 per kWh	\$0.000000 per kWh	     	
SCHEDULES 10 & 31 Energy Charge	\$0.000000 per kWh	\$0.000000 per kWh	        (N)	
		(Continued on Sheet No. 129D-B)		

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

WN U-60

Original Sheet No. 129D-B

### **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDULE BILL DISCOUNT RATE		(N) I
MONTHLY RATE: (Cor	ntinued)		i
	Effective	Effective	I
	October 1, 2023-	January 1, 2024-	1
	December 31, 2023	<u>December 31, 2024</u>	l ı
SCHEDULE 35			ı
Energy Charge	\$0.000000 per kWh	\$0.000000 per kWh	1
SCHEDULE 43			i
Energy Charge	\$0.000000 per kWh	\$0.000000 per kWh	l ı
SCHEDULE 46			l I
Energy Charge	\$0.000000 per kWh	\$0.000000 per kWh	1
SCHEDULES 307, 307E	01 & 307D2		l I
Energy Charge	\$0.000000 per kWh	\$0.000000 per kWh	1
SCHEDULES 317, 317D	01 <u>&amp; 317D2</u>		l I
Energy Charge	\$0.000000 per kWh	\$0.000000 per kWh	1
SCHEDULE 324			I I
Energy Charge	\$0.000000 per kWh	\$0.000000 per kWh	1
SCHEDULES 327, 327D	01 & 327D2		ı I
Energy Charge	\$0.000000 per kWh	\$0.000000 per kWh	l
			l I
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			I
			I
			l I
			(N)
		(Continued on Sheet No. 129D-C)	. ,

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 129D-C

### PUGET SOUND ENERGY Electric Tariff G

		JLE 129D		(N)
	BILL DISCOUNT RA	TE RIDER (Continued)		l I
MONTHLY RATE: (	Continued)			·
·	Effective	Effective	•	I
	October 1, 2023-	January 1, 2024-		1
	December 31, 2023	December 31, 2024	<u>.</u>	1
SCHEDULES 448, 4	49, 458 <u>&amp; 459</u>			1
Customer Charge	\$0.000000 per month	\$0.000000 per month	ı	1
SCHEDULE 49				·
Energy Charge	\$0.000000 per kWh	\$0.000000 per kWh	ı	1
SCHEDULE 50 – Cu	stomer-Owned Fluorescent	Lighting Service		 
Lamp Wattage	Per Lamp	Per Lamp		I
22 Watts	\$0.00	\$0.00		1
SCHEDIII E 50 _ Cu	stomer-Owned Mercury Var	oor Lighting Service		
	stomer-Owned Energy Only		Service	i
Lamp Wattage	Per Lamp	Per Lamp		I
100 Watts	\$0.00	\$0.00		ı
175 Watts	\$0.00	\$0.00	)	1
400 Watts	\$0.00	\$0.00		1
700 Watts	\$0.00	\$0.00		1
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				(N)
		(Cont	inued on Sheet No. 129D-D)	

Issued: January 31, 2022 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 129D-D

### **PUGET SOUND ENERGY Electric Tariff G**

		ULE 129D TE RIDER (Continued)		(N) I
		(		I
MONTHLY RATE: (Co		=""		- 1
	Effective	Effective		
	October 1, 2023-	January 1, 2024-		
	December 31, 2023	<u>December 31, 2024</u>	<u> </u>	l I
SCHEDULES 51, 53 (	Customer-Owned & 54 – L	ED (Light Emitting Dioc	de) Lighting Service	i
Lamp Wattage	Per Lamp	Per Lamp		- 1
0-30 Watt	\$0.00	\$0.00	)	I
30.01-60 Watt	\$0.00	\$0.00	)	I
60.01-90 Watt	\$0.00	\$0.00	)	1
90.01-120 Watt	\$0.00	\$0.00	)	1
120.01-150 Watt	\$0.00	\$0.00	)	I
150.01-180 Watt	\$0.00	\$0.00	)	I
180.01-210 Watt	\$0.00	\$0.00	)	1
210.01-240 Watt	\$0.00	\$0.00	)	1
240.01-270 Watt	\$0.00	\$0.00	)	I
270.01-300 Watt	\$0.00	\$0.00	)	I
SCHEDI II ES 51 & 53	<ul> <li>Smart LED Light Charg</li> </ul>	05		l I
Energy Charge	\$0.000000 per kWh	\$0.000000 per kWh		i
Lifelgy Charge	ψο.οοσοσο ρει κννιι	ψο.σσσσσο per κννι	1	i
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			ontinued on Sheet No. 129D-E)	(N)

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 129D-E

### **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 129D BILL DISCOUNT RATE RIDER (Continued)				(N) I
MONTHLY RATE: (C	Continued)			i
`	Effective	Effective		I
	October 1, 2023-	January 1, 2024-		I
	<u>December 31, 2023</u>	<u>December 31, 2024</u>		1
SCHEDULE 52 – Sod	ium Vapor Lighting Service	<u>e</u>		i
Lamp Wattage	Per Lamp	Per Lamp		1
50 Watt	\$0.00	\$0.00		1
70 Watt	\$0.00	\$0.00		1
100 Watt	\$0.00	\$0.00		I
150 Watt	\$0.00	\$0.00		I
200 Watt	\$0.00	\$0.00		1
250 Watt	\$0.00	\$0.00		1
310 Watt	\$0.00	\$0.00		1
400 Watt	\$0.00	\$0.00		 
SCHEDULE 52 – Meta	al Halide Lighting Service			i
Lamp Wattage	Per Lamp	Per Lamp		I
70 Watt	\$0.00	\$0.00		I
100 Watt	\$0.00	\$0.00		I
150 Watt	\$0.00	\$0.00		I
175 Watt	\$0.00	\$0.00		1
250 Watt	\$0.00	\$0.00		I
400 Watt	\$0.00	\$0.00		1
1000 Watt	\$0.00	\$0.00		I
				I
				I
				I
				1
				I
				I
				I
				I
				(N)
		(Cor	ntinued on Sheet No. 129D-F)	` ,

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 129D-F

### **PUGET SOUND ENERGY Electric Tariff G**

		JLE 129D TE RIDER (Continued)		(N)   
MONTHLY RATE: (Co	ontinued)			i
•	Effective	Effective		I
	October 1, 2023-	January 1, 2024-		I
	December 31, 2023	December 31, 2024		1
				I
SCHEDULE 53 -Comp	oany-Owned Sodium Vapo	or Lighting Service		I
Lamp Wattage	Per Lamp	Per Lamp		I
50 Watt	\$0.00	\$0.00		I
70 Watt	\$0.00	\$0.00		I
100 Watt	\$0.00	\$0.00		I
150 Watt	\$0.00	\$0.00		I
200 Watt	\$0.00	\$0.00		I
250 Watt	\$0.00	\$0.00		I
310 Watt	\$0.00	\$0.00		I
400 Watt	\$0.00	\$0.00		I
1000 Watt	\$0.00	\$0.00		I
				l
	omer-Owned Sodium Vap			
Lamp Wattage	Per Lamp	Per Lamp		!
50 Watt	\$0.00	\$0.00		
70 Watt	\$0.00	\$0.00		
100 Watt	\$0.00	\$0.00		!
150 Watt	\$0.00	\$0.00		1
200 Watt	\$0.00	\$0.00		l
250 Watt	\$0.00	\$0.00		I
310 Watt	\$0.00	\$0.00		I
400 Watt	\$0.00	\$0.00		I
1000 Watt	\$0.00	\$0.00		I
				I
				I
				I
				I
				I
				(N)
		(Con	tinued on Sheet No. 129D-G)	

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 129D-G

### PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 129D BILL DISCOUNT RATE RIDER (Continued)				(N) I
MONTHLY RATE: (C	Continued)			l I
	Effective	Effect	tive	1
	October 1, 2023-	January 1, 20	24-	1
	<u>December 31, 2023</u>	December 31, 20	<u>)24</u>	1
SCHEDULE 53 – Con	npany-Owned Metal Halide	Lighting Service		i I
Lamp Wattage	Per Lamp	Per La		I
70 Watt	\$0.00	\$0	.00	- 1
100 Watt	\$0.00	\$0	.00	1
150 Watt	\$0.00	\$0	.00	1
250 Watt	\$0.00	\$0	.00	1
400 Watt	\$0.00	\$0	.00	 
SCHEDULE 53 – Cus	stomer-Owned Metal Halide	Lighting Service		 
Lamp Wattage	Per Lamp	<u>Per La</u>	<u>mp</u>	I
70 Watt	\$0.00	\$0	.00	I
100 Watt	\$0.00	\$0	.00	1
150 Watt	\$0.00	\$0	.00	I
175 Watt	\$0.00	\$0	.00	1
250 Watt	\$0.00	\$0	.00	1
400 Watt	\$0.00	\$0	.00	1
				ı
				I
				I
				I
				I
				I
				I
				1
				1
				1
				(N)
		(C	ontinued on Sheet No. 129D-H)	

Issued: January 31, 2022 Effective: March 2, 2022

**Advice No.:** 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 129D-H

### **PUGET SOUND ENERGY Electric Tariff G**

		JLE 129D TE RIDER (Continued)		(N) I I
MONTHLY RATE: (C	ontinued)			Ī
,	Effective	Effective		1
	October 1, 2023-	January 1, 2024-		1
	<u>December 31, 2023</u>	December 31, 2024		1
SCHEDULE 53 Compa	any-Owned - LED (Light E	:mittina Diode) Liahtina S	Service	 
Lamp Wattage	Per Lamp	Per Lamp	<u></u>	1
30-60 Watt	\$0.00	\$0.00		1
60.01-90 Watt	\$0.00	\$0.00		1
90.01-120 Watt	\$0.00	\$0.00		I
120.01-150 Watt	\$0.00	\$0.00		I
150.01-180 Watt	\$0.00	\$0.00		I
180.01-210 Watt	\$0.00	\$0.00		I
210.01-240 Watt	\$0.00	\$0.00		1
240.01-270 Watt	\$0.00	\$0.00		I
270.01-300 Watt	\$0.00	\$0.00		1
SCHEDULE 54 – Sodi	ium Vapor Customer-Own	ed Lighting Service		 
Dusk to Dawn	Per Lamp	Per Lamp		1
50 Watt	\$0.00	\$0.00		I
70 Watt	\$0.00	\$0.00		1
100 Watt	\$0.00	\$0.00		I
150 Watt	\$0.00	\$0.00		1
200 Watt	\$0.00	\$0.00		1
250 Watt	\$0.00	\$0.00		I
310 Watt	\$0.00	\$0.00		1
400 Watt	\$0.00	\$0.00		1
1000 Watt	\$0.00	\$0.00		I
Schedule 54 – LED Lig	ght Service			I I
See Sheet No. 129D-D				I
		<b>10</b> :	otioned on Choot No. 400D IV	(N)
		(Cor	ntinued on Sheet No. 129D-I)	

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 129D-I

### **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDU BILL DISCOUNT RAT			(N) I I
MONTHLY RATE: (Co	ontinued)			Ī
•	Effective	Effective		1
	October 1, 2023-	January 1, 2024-		1
	<u>December 31, 2023</u>	December 31, 2024		1
SCHEDULE 55 & 56 -	Sodium Vapor Lighting Se	ervice		l I
Lamp Wattage	Per Lamp	Per Lamp		I
70 Watt	\$0.00	\$0.00		1
100 Watt	\$0.00	\$0.00		1
150 Watt	\$0.00	\$0.00		1
200 Watt	\$0.00	\$0.00		1
250 Watt	\$0.00	\$0.00		1
400 Watt	\$0.00	\$0.00		l
SCHEDULE 55 & 56 -	Metal Halide Lighting Serv	<u>vice</u>		ı İ
Lamp Wattage	Per Lamp	Per Lamp		1
250 Watt	\$0.00	\$0.00		I I
SCHEDULES 55 & 56	<ul> <li>LED (Light Emitting Diod</li> </ul>	le) Lighting Service		ı I
Lamp Wattage	Per Lamp	Per Lamp		I
0-30 Watt	\$0.00	\$0.00		1
30.01-60 Watt	\$0.00	\$0.00		I
60.01-90 Watt	\$0.00	\$0.00		I
90.01-120 Watt	\$0.00	\$0.00		I
120.01-150 Watt	\$0.00	\$0.00		I
150.01-180 Watt	\$0.00	\$0.00		I
180.01-210 Watt	\$0.00	\$0.00		I
210.01-240 Watt	\$0.00	\$0.00		I
240.01-270 Watt	\$0.00	\$0.00		1
270.01-300 Watt	\$0.00	\$0.00		1
		(Conti	inued on Sheet No. 129D-J)	(N)

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 129D-J

### **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDU BILL DISCOUNT RAT			(N) I I
MONTHLY RATE: (Co	ntinued)			ı
,	Effective	Effective		1
	October 1, 2023-	January 1, 2024-		- 1
	<u>December 31, 2023</u>	<u>December 31, 2024</u>		1
SCHEDULE 55 & 56 – F	Facilities Charge			1
Facilities installed prior t	to November 20, 1975:			I
	\$0.00 per month	\$0.00 per month		I
Facilities installed after l	November 1, 1999:			I
	\$0.00 per month	\$0.00 per month		l I
SCHEDULE 57				i
Monthly Rate per Watt of	of Connected Load:			I
	\$0.00000	\$0.00000		l I
SCHEDULE 58 & 59 – [	Directional Sodium Vapor	Lighting Service		·
Lamp Wattage	Per Lamp	Per Lamp		- 1
70 Watt	\$0.00	\$0.00		I
100 Watt	\$0.00	\$0.00		I
150 Watt	\$0.00	\$0.00		I
200 Watt	\$0.00	\$0.00		I
250 Watt	\$0.00	\$0.00		I
400 Watt	\$0.00	\$0.00		l I
SCHEDULE 58 & 59 – [	Directional Metal Halide L	ighting Service		i
Lamp Wattage	Per Lamp	Per Lamp		I
175 Watt	\$0.00	\$0.00		I
250 Watt	\$0.00	\$0.00		I
400 Watt	\$0.00	\$0.00		I
1000 Watt	\$0.00	\$0.00		l I
				·
				l (N)
		(Contin	nued on Sheet No. 129D-K)	()

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 129D-K

### PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 129D BILL DISCOUNT RATE RIDER (Continued)				
MONTHLY RATE: (	Continued)		1	
	Effective	Effective	1	
	October 1, 2023-	January 1, 2024-	1	
	December 31, 2023	<u>December 31, 2024</u>	1	
SCHEDULES 58 & 5	9 – Horizontal Sodium Va	apor Lighting Service	1	
Lamp Wattage	<u>Per Lamp</u>	Per Lamp	1	
100 Watt	\$0.00	\$0.00	1	
150 Watt	\$0.00	\$0.00	1	
200 Watt	\$0.00	\$0.00	1	
250 Watt	\$0.00	\$0.00	1	
400 Watt	\$0.00	\$0.00	1	
SCHEDULES 58 & 5	9 – Horizontal Metal Halio	de Lighting Service	1	
Lamp Wattage	Per Lamp	Per Lamp	1	
250 Watt	\$0.00	\$0.00	1	
400 Watt	\$0.00	\$0.00	1	
			1	
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			<u> </u>	
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Issued: January 31, 2022 Effective: March 2, 2022

**Advice No.:** 2022-02

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 129D-L

### **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDUL BILL DISCOUNT RATE		(N) I I
MONTHLY RATE: (Co	ntinued)		1
	Effective	Effective	1
	October 1, 2023-	January 1, 2024-	I
	December 2023	December 2024	1
SCHEDULES 58 & 59 -	- LED (Light Emitting Diode	e) Lighting Service	i
Lamp Wattage	Per Lamp	Per Lamp	1
0-30 Watt	\$0.00	\$0.00	1
30.01-60 Watt	\$0.00	\$0.00	I
60.01-90 Watt	\$0.00	\$0.00	I
90.01-120 Watt	\$0.00	\$0.00	I
120.01-150 Watt	\$0.00	\$0.00	I
150.01-180 Watt	\$0.00	\$0.00	I
180.01-210 Watt	\$0.00	\$0.00	I
210.01-240 Watt	\$0.00	\$0.00	I
240.01-270 Watt	\$0.00	\$0.00	I
270.01-300 Watt	\$0.00	\$0.00	I
300.01-400 Watt	\$0.00	\$0.00	I
400.01-500 Watt	\$0.00	\$0.00	I
500.01-600 Watt	\$0.00	\$0.00	I
600.01-700 Watt	\$0.00	\$0.00	I
700.01-800 Watt	\$0.00	\$0.00	I
800.01-900 Watt	\$0.00	\$0.00	1
SCHEDULES 58 & 59 – Facilities installed after l		\$0.00 per month	       
	dit in the Monthly Rate sec	se rates reflected in the schedules for electric ctions above apply, are subject to adjustment by	       
and Provisions in this ta	riff (Schedule 80) as they r	under this schedule is subject to the General Rules may be modified from time to time and other apply as they may be modified from time to time.	(N)

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141C

### **PUGET SOUND ENERGY Electric Tariff G**

### **SCHEDULE 141C COLSTRIP ADJUSTMENT RIDER**

(N) Τ

**APPLICABILITY:** This Colstrip Adjustment Rider rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedule Nos. 448, 449, 458, and 459. This Colstrip Adjustment Rider rate shall be applicable to the electric energy delivered to Customers under any special contract unless specifically excluded by such special contract or Commission Order.

PURPOSE: This schedule implements surcharges and/or credits to collect or pass back the costs incurred or benefits realized associated with Colstrip Power Plant Units 1 & 2 and 3 & 4 as authorized in UE-22 . Beginning in 2026, only decommissioning and remediation related costs will be included in this Schedule in compliance with the Clean Energy Transformation Act.

# **COST RECOVERY PROCEDURE(S):**

a. This tariff is set to recover costs associated with Colstrip Units 1 & 2 and 3 & 4 as outlined in the Purpose section, but excluding variable power costs as detailed in UE-22 . The costs outlined in the Purpose section will be recovered through an energy component rate, or a per unit component rate, in this Schedule. For billing purposes the Schedule 141C rates will be included with the general rate billing.

b. Over the full time period this tariff schedule is in effect, it will serve to collect the total amount of prudently incurred Colstrip costs that are not funded by other sources using an annual true-up described in the True-Up section, to address variances during the remediation period as defined in item d. of this subsection.

c. The Company will submit annual filings on or prior to October 31 for rates effective January 1 of the following year. Each annual filing will be for rates to be effective from January 1 through December 31. The rates will be based on operating costs and rate base items either on a forecast or historical basis as allowed in UE-22\_\_\_\_.

(Continued on Sheet No. 141C-A)

(N)

Issued: January 31, 2022 Effective: March 2, 2022 **Advice No.:** 2022-02

**Issued By Puget Sound Energy** 

By: Julia

Jon Piliaris

Title: Director, Regulatory Affairs

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### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 141C COLSTRIP ADJUSTMENT RIDER (Continued)

# **COST RECOVERY PROCEDURE:** (Continued)

d. This rate schedule will continue until all remediation activities required by state or federal law have been completed, including but not limited to, those required by Montana Department of Environmental Quality and/or US Environmental Protection Agency ("the remediation period") and the cost of which have been recovered. This rate schedule is designed to recover the prudently incurred expenditures in excess of other funding sources such as U. S. Treasury Grants and Production Tax Credits ("PTCs"). At the end of the remediation period, the rate will reset to either collect or refund amounts necessary to achieve this recovery until the residual balance is below plus or minus \$100,000, at which point the remaining balance will be transferred to an appropriate existing schedule, the proposal for final disposition of which will be included in that year's annual filing.

**TRUE-UP:** Each year, the Company estimates the amount of costs to be included in the Colstrip Adjustment Rider rates as well as provides for a true-up of amounts from the prior rate period. Amounts to include in each year's true-up are:

- a. A true-up equal to the actual operating expenses and return on rate base paid or incurred during the rate period minus the amounts set in rates for that rate period;
- b. A true-up will be included for the difference between what was expected to be collected when rates were set the previous year versus the amount actually collected that is due to variances in load; and
- c. As part of the annual filing, the Company will provide reports of the actual amounts for operating expenses and rate base items that are included in the true-up calculation for a prudency review. The reports will also present future cost estimates, the change from prior year's estimates for the expected remaining decommissioning and remediation, the resulting rate impact and a detail of the utilization of U.S. Treasury Grants or PTCs.

(Continued on Sheet No. 141C-B)

Issued: January 31, 2022 Effective: March 2, 2022

**Advice No.:** 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141C-B

### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 141C COLSTRIP ADJUSTMENT RIDER (Continued)

(N)

**TRUE-UP:** (Continued) If a true-up calculation results in expenses/return being lower or actual revenues being higher than what was used to set rates, the amount will be a reduction to the amount to be otherwise collected under Schedule 141C during the current year. If a true-up calculation results in expenses/return being higher or actual revenues being lower than what was used to set rates, the resulting amount will be an addition to the amount to be otherwise collected under Schedule 141C during the current year.

|

**MONTHLY RATE**: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

I

### SCHEDULE 7

Energy Charge \$0.002892 per kWh

I

#### SCHEDULES 7D1 & 7D2

Energy Charge

\$0.002892 per kWh

1

#### **SCHEDULES 7A, 11 & 25**

**Energy Charge** 

\$0.002503 per kWh

I

#### SCHEDULES 8 & 24

**Energy Charge** 

\$0.002514 per kWh

#### **SCHEDULES 12 & 26**

**Energy Charge** 

\$0.002299 per kWh

SCHEDULE 29

**Energy Charge** 

\$0.002666 per kWh

**SCHEDULES 10 & 31** 

**Energy Charge** 

\$0.002207 per kWh

| | | |

(N)

(Continued on Sheet No. 141C-C)

Issued: January 31, 2022

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By: Julia

WN U-60

Original Sheet No. 141C-C

### **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDULE 14 COLSTRIP ADJUSTMENT R		(N) I
MONTHLY RATE: (Co	ontinued)		 
SCHEDULE 35 Energy Charge	\$0.001518 per kWh		
SCHEDULE 43 Energy Charge	\$0.000472 per kWh		
SCHEDULE 46 Energy Charge	\$0.000628 per kWh		
SCHEDULES 307, 307 Energy Charge	<u>D1, &amp; 307D2</u> \$0.002892 per kWh		
SCHEDULES 317, 317 Energy Charge			,   
SCHEDULE 324 Energy Charge	\$0.002514 per kWh		 
SCHEDULES 327, 327	D1, & 327D2		i
Energy Charge	\$0.002892 per kWh		I
SCHEDULE 49 Energy Charge	\$0.002060 per kWh		
SPECIAL CONTRACT Energy Charge	<u>S</u> \$0.000023 per kWh		 
			I
		(Continued on Sheet No. 141C-D)	I (N)

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141C-D

### **PUGET SOUND ENERGY Electric Tariff G**

COL	SCHEDULE 141C -STRIP ADJUSTMENT RIDER (Continued)	(N) 
MONTHLY RATE: (Continued	d)	i
	Owned Fluorescent Lighting Service	!
Lamp Wattage 22 Watts	Per Lamp \$0.01	1
·	Owned Mercury Vapor Lighting Service Owned Energy Only Mercury Vapor Lighting Service	 
Lamp Wattage 100 Watts	Per Lamp \$0.05	1
175 Watts	\$0.08	i I
400 Watts 700 Watts	\$0.18 \$0.32	I I
	er-Owned & 54 – LED (Light Emitting Diode) Lighting Service	1 1
Lamp Wattage	Per Lamp	1
0-30 Watt	\$0.01	!
30.01-60 Watt	\$0.02	l
60.01-90 Watt	\$0.03	I .
90.01-120 Watt 120.01-150 Watt	\$0.05 \$0.06	! !
150.01-180 Watt	\$0.08	' 
180.01-210 Watt	\$0.09	I
210.01-240 Watt	\$0.10	i
240.01-270 Watt	\$0.12	Ī
270.01-300 Watt	\$0.13	1
SCHEDULES 51 & 53 – Sma		! !
Energy Charge	\$0.001311 per kWh	l
		I
		l ı
		(N)
	(Continued on Sheet No. 141C-E	Ξ)

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

C	SCHEDULE 141C COLSTRIP ADJUSTMENT RIDER (Continued)	(N) I
MONTHLY RATE: (Contin	nued)	I I
SCHEDULE 52 – Sodium		i
Lamp Wattage	Per Lamp	1
50 Watt	\$0.02	1
70 Watt	\$0.03	1
100 Watt	\$0.05	1
150 Watt	\$0.07	1
200 Watt	\$0.09	1
250 Watt	\$0.11	1
310 Watt	\$0.14	1
400 Watt	\$0.18	I
SCHEDULE 52 – Metal Ha	alide Lighting Service	I
Lamp Wattage	Per Lamp	1
70 Watt	\$0.03	1
100 Watt	\$0.05	1
150 Watt	\$0.07	1
175 Watt	\$0.08	1
250 Watt	\$0.11	1
400 Watt	\$0.18	1
1000 Watt	\$0.46	1
		1
		1
		1
		1
		1
		1
		1
		1
		1
		1
		1
		1
		(N)
	(Continued on	Sheet No. 141C-F)

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

	SCHEDULE 141C	(N)
	COLSTRIP ADJUSTMENT RIDER (Continued)	1
MONTHLY RATE: (Co	ontinued)	1
	pany-Owned Sodium Vapor Lighting Service	1
Lamp Wattage	Per Lamp	1
50 Watt	\$0.02	1
70 Watt	\$0.03	1
100 Watt	\$0.05	1
150 Watt	\$0.07	1
200 Watt	\$0.09	1
250 Watt	\$0.11	1
310 Watt	\$0.14	1
400 Watt	\$0.18	I
1000 Watt	\$0.46	1
SCHEDULE 53 – Cust	omer-Owned Sodium Vapor Lighting Service	
Lamp Wattage	Per Lamp	Ţ
50 Watt	\$0.02	1
70 Watt	\$0.03	1
100 Watt	\$0.05	1
150 Watt	\$0.07	I
200 Watt	\$0.09	1
250 Watt	\$0.11	1
310 Watt	\$0.14	1
400 Watt	\$0.18	1
1000 Watt	\$0.46	1
		I
		1
		I
		1
		1
		I
	(Continued on Sheet No. 14	(N) I1C-G)

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141C-G

### **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDULE 141C COLSTRIP ADJUSTMENT RIDER (Cont	inued)	(N) I
MONTHLY RATE: (Co	ontinued)		l I
	pany-Owned Metal Halide Lighting Service		·
Lamp Wattage	Per Lamp		1
70 Watt	\$0.03		- 1
100 Watt	\$0.05		I
150 Watt	\$0.07		- 1
250 Watt	\$0.11		1
400 Watt	\$0.18		1
SCHEDULE 53 – Cust	omer-Owned Metal Halide Lighting Service		 
Lamp Wattage	<u>Per Lamp</u>		I
70 Watt	\$0.03		I
100 Watt	\$0.05		I
150 Watt	\$0.07		I
175 Watt	\$0.08		I
250 Watt	\$0.11		I
400 Watt	\$0.18		I
			I
			I
			- 1
			- 1
			- 1
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			1
			1
			1
			1
			1
			(N)
		(Continued on Sheet No. 141C-H)	

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141C-H

### PUGET SOUND ENERGY Electric Tariff G

	SCHEDULE 14 COLSTRIP ADJUSTMENT RI		(N) I
MONTHLY RATE: (Co	ontinued)		I I
SCHEDULE 53 Company-Owned - LED (Light Emitting Diode) Lighting Service			
Lamp Wattage	Per Lamp		1
0-30 Watt	\$0.01		I
30.01-60 Watt	\$0.02		1
60.01-90 Watt	\$0.03		1
90.01-120 Watt	\$0.05		I
120.01-150 Watt	\$0.06		l
150.01-180 Watt	\$0.08		<u> </u>
180.01-210 Watt	\$0.09		l
210.01-240 Watt	\$0.10		l
240.01-270 Watt	\$0.12		l
270.01-300 Watt	\$0.13		1
SCHEDULE 54 – Sodiu Lamp Wattage Dusk to Dawn 50 Watt 70 Watt 100 Watt 150 Watt 200 Watt 250 Watt 310 Watt 400 Watt	Per Lamp \$0.02 \$0.03 \$0.05 \$0.07 \$0.09 \$0.11 \$0.14 \$0.18 \$0.46	ting Service	
Schedule 54 – LED Ligl See Sheet No. 141C-D	<u>nt Service</u>		               
		(Continued on Sheet No. 141	

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141C-I

### **PUGET SOUND ENERGY Electric Tariff G**

		DULE 141C MENT RIDER (Continued)	(N) I	
MONTHLY RATE: (Continued)				
	Sodium Vapor Lighting	Service	i	
Lamp Wattage	Per Lamp	<u> </u>	i	
70 Watt	\$0.03		İ	
100 Watt	\$0.05		1	
150 Watt	\$0.07		1	
200 Watt	\$0.09		1	
250 Watt	\$0.11		1	
400 Watt	\$0.18		1	
SCHEDI II E 55 & 56 _	Metal Halide Lighting S	Service	! !	
Lamp Wattage	Per Lamp	ici vice	i	
250 Watt	\$0.11		i	
200	ΨΟΙΙΙ		İ	
SCHEDULES 55 & 56 – LED (Light Emitting Diode) Lighting Service				
Lamp Wattage	Per Lamp		1	
0-30 Watt	\$0.01		1	
30.01-60 Watt	\$0.02		1	
60.01-90 Watt	\$0.03		I	
90.01-120 Watt	\$0.05		1	
120.01-150 Watt	\$0.06		1	
150.01-180 Watt	\$0.08		1	
180.01-210 Watt	\$0.09		1	
210.01-240 Watt	\$0.10		1	
240.01-270 Watt	\$0.12		I	
270.01-300 Watt	\$0.13		I	
			1	
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			I	
			<u> </u>	
			1	
		(Continued on Sheet No. 141C-	J)	

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141C-J

## **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDULE 141C COLSTRIP ADJUSTMENT RIDER (Continued)	(N) I
MONTHLY RATE: (C	ontinued)	I I
SCHEDULE 57		
Monthly Rate per Watt	of Connected Load:	I
	\$0.00063	1
		1
	<ul> <li>Directional Sodium Vapor Lighting Service</li> </ul>	1
Lamp Wattage	Per Lamp	!
70 Watt	\$0.03 \$0.05	!
100 Watt	\$0.05 \$0.07	!
150 Watt	\$0.09	i i
200 Watt 250 Watt	\$0.11	! !
400 Watt	\$0.18	i i
400 Wall	•	i
SCHEDULES 58 & 59	- Directional Metal Halide Lighting Service	1
Lamp Wattage	Per Lamp	1
175 Watt	\$0.08	1
250 Watt	\$0.11	1
400 Watt	\$0.18	1
1000 Watt	\$0.46	1
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		(N)
	(Contin	nued on Sheet No. 141C-K)

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141C-K

#### PUGET SOUND ENERGY Electric Tariff G

	Electric Tariff G	
	SCHEDULE 141C	(N
	COLSTRIP ADJUSTMENT RIDER (Continued)	 
MONTHLY RATE: (C	ontinued)	
	- Horizontal Sodium Vapor Lighting Service	1
Lamp Wattage	Per Lamp	1
100 Watt	\$0.05	I
150 Watt	\$0.07	1
200 Watt	\$0.09	I
250 Watt	\$0.11	1
400 Watt	\$0.18	I
SCHEDULES 58 & 59	- Horizontal Metal Halide Lighting Service	
Lamp Wattage	Per Lamp	1
250 Watt	\$0.11	1
400 Watt	\$0.18	1
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Effective: March 2, 2022

(Continued on Sheet No. 141C-L)

**Issued:** January 31, 2022 **Advice No.:** 2022-02

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

(N)

Original Sheet No. 141C-L

## **PUGET SOUND ENERGY Electric Tariff G**

c	SCHEDULE 141C COLSTRIP ADJUSTMENT RIDER (Continued)	(N) I
MONTHLY RATE: (Contin	nued)	
SCHEDULES 58 & 59 – LI	ED (Light Emitting Diode) Lighting Service	 
Lamp Wattage	Per Lamp	1
0-30 Watt	\$0.01	1
30.01-60 Watt	\$0.02	1
60.01-90 Watt	\$0.03	1
90.01-120 Watt	\$0.05	1
120.01-150 Watt	\$0.06	1
150.01-180 Watt	\$0.08	1
180.01-210 Watt	\$0.09	1
210.01-240 Watt	\$0.10	1
240.01-270 Watt	\$0.12	I
270.01-300 Watt	\$0.13	1
300.01-400 Watt	\$0.16	I
400.01-500 Watt	\$0.21	1
500.01-600 Watt	\$0.25	I
600.01-700 Watt	\$0.30	1
700.01-800 Watt	\$0.34	1
800.01-900 Watt	\$0.39	1
service to which the surcha	n this schedule and those rates reflected in the schedules for electric arge or credit in the Monthly Rate sections above apply, are subject to schedules in this tariff as may apply.	       
and Provisions in this tariff	PROVISIONS: Service under this schedule is subject to the General Rules (Schedule 80) as they may be modified from time to time and other at may from time to time apply as they may be modified from time to time.	           

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

Effective

Original Sheet No. 141N

Effective

## PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 141N RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT (Continued)

(N) I

**APPLICABILITY:** This rate adjustment shall be applied to the rate(s) shown on each schedule for electric service for all Customers during a month when this schedule is effective.

. | | | |

**PURPOSE:** The purpose of this schedule is to recover costs approved during a multiyear rate plan period that are not subject to refund and that are above the level of base rates set in the multiyear rate plan.

**MONTHLY RATE:** The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

Effective

1

(N)

	January 1, 2023-	January 1, 2024-	January 1, 2025-	I
	December 31, 2023	December 31, 2024	December 31, 2025	I
SCHEDULE 7 Energy Charge:	\$0.013376 per kWh	\$0.010188 per kWh	\$0.004420 per kWh	   
SCHEDULES 7D1 & 7D2 Energy Charge:	\$0.013376 per kWh	\$0.010188 per kWh	\$0.004420 per kWh	   
SCHEDULES 7A, 11, & 25 Energy Charge:	\$0.010456 per kWh	\$0.007944 per kWh	\$0.003464 per kWh	   
SCHEDULES 8 & 24 Energy Charge:	\$0.010369 per kWh	\$0.007880 per kWh	\$0.003439 per kWh	   
SCHEDULES 12 & 26 Energy Charge:	\$0.009113 per kWh	\$0.006925 per kWh	\$0.003010 per kWh	   
SCHEDULE 29 Energy Charge:	\$0.010456 per kWh	\$0.007944 per kWh	\$0.003464 per kWh	     

(Continued on Sheet No. 141N-A)

Issued By Puget Sound Energy

Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141N-A

## PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 141N RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT (Continued)  MONTHLY RATE: (Continued)				
SCHEDULES 10 & 31 Energy Charge:	\$0.009024 per kWh	\$0.006924 per kWh	\$0.003042 per kWh	 
SCHEDULE 35 Energy Charge:	\$0.012606 per kWh	\$0.009630 per kWh	\$0.004198 per kWh	 
SCHEDULE 43 Energy Charge:	\$0.008644 per kWh	\$0.006560 per kWh	\$0.002870 per kWh	 
SCHEDULE 46 Energy Charge:	\$0.004906 per kWh	\$0.003810 per kWh	\$0.001695 per kWh	 
SCHEDULE 49 Energy Charge:	\$0.004906 per kWh	\$0.003810 per kWh	\$0.001695 per kWh	 
SCHEDULE 307 Energy Charge:	\$0.013376 per kWh	\$0.010188 per kWh	\$0.004420 per kWh	 
SCHEDULES 307D1 & 30 Energy Charge:	07D2 \$0.013376 per kWh	\$0.010188 per kWh	\$0.004420 per kWh	 
SCHEDULE 317 Energy Charge:	\$0.013376 per kWh	\$0.010188 per kWh	\$0.004420 per kWh	
SCHEDULES 317D1 & 3 Energy Charge:	<u>17D2</u> \$0.013376 per kWh	\$0.010188 per kWh	\$0.004420 per kWh	     
		(Continu	ued on Sheet No. 141N-B)	(N)

Effective: March 2, 2022

**Issued:** January 31, 2022 **Advice No.:** 2022-02

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141N-B

## PUGET SOUND ENERGY Electric Tariff G

	SCHEDULE 141N RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT (Continued)				
MONTHLY RATE: (Contin	ued)			i	
	Effective	Effective	Effective	1	
	January 1, 2023-	January 1, 2024-	January 1, 2025-	I	
	<u>December 31, 2023</u>	<u>December 31, 2024</u>	<u>December 31, 2025</u>	l	
SCHEDULE 324					
Energy Charge:	\$0.010369 per kWh	\$0.007880 per kWh	\$0.003439 per kWh		
SCHEDULE 327				i	
Energy Charge:	\$0.013376 per kWh	\$0.010188 per kWh	\$0.004420 per kWh	1	
SCHEDULES 327D1 & 32	7D2			1	
Energy Charge:	\$0.013376 per kWh	\$0.010188 per kWh	\$0.004420 per kWh	1	
				1	
SCHEDULES 448, 449, 45				l	
Customer Charge:	\$691.00 per month	\$532.00 per month	\$232.00 per month		
SPECIAL CONTRACTS				İ	
Energy Charge:	\$0.002393 per kWh	\$0.001841 per kWh	\$0.000802 per kWh	1	
SCHEDULE 50 – Custome	er-Owned Fluorescent Lig	hting Service		i	
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I	
22 Watts	\$0.35	\$0.27	\$0.12	1	
SCHEDULE 50 – Custome	ur Ownad Marcury Vapar	Lighting Sorvice		1	
SCHEDULE 50 – Custome		<del></del>	ervice	i	
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I	
100 Watts	\$1.58	\$1.24	\$0.55	1	
175 Watts	\$2.76	\$2.17	\$0.97	I	
400 Watts	\$6.31	\$4.96	\$2.21	I	
700 Watts	\$11.05	\$8.68	\$3.87	1	
	,		·	I	
				(N)	
		(Continu	ed on Sheet No. 141N-C)		

**Issued:** January 31, 2022 **Effective:** March 2, 2022

**Advice No.:** 2022-02

## **Issued By Puget Sound Energy**

Jon Piliaris Title: Director, Regulatory Affairs

By: Julilia

Original Sheet No. 141N-C

## **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 141N RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT (Continued)				
MONTHLY RATE: (Co	ontinued)			 
	Effective	Effective	Effective	İ
	January 1, 2023-	January 1, 2024-	January 1, 2025-	I
	<u>December 31, 2023</u>	December 31, 2024	December 31, 2025	I
SCHEDULES 51, 53 C	sustomer-Owned & 54 – LED	(Light Emitting Diode) Li	ghting Service	I
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I
0-30 Watt	\$0.24	\$0.19	\$0.08	I
30.01-60 Watt	\$0.71	\$0.56	\$0.25	I
60.01-90 Watt	\$1.18	\$0.93	\$0.41	I
90.01-120 Watt	\$1.66	\$1.30	\$0.58	I
120.01-150 Watt	\$2.13	\$1.67	\$0.75	I
150.01-180 Watt	\$2.60	\$2.05	\$0.91	I
180.01-210 Watt	\$3.08	\$2.42	\$1.08	I
210.01-240 Watt	\$3.55	\$2.79	\$1.24	I
240.01-270 Watt	\$4.02	\$3.16	\$1.41	I
270.01-300 Watt	\$4.50	\$3.53	\$1.58	1
SCHEDULES 51 & 53	<ul> <li>Smart LED Light Charges</li> </ul>			·
Energy Charge:	\$0.045089 per kWh	\$0.035428 per kWh	\$0.015797 per kWh	 
SCHEDULE 52 – Sodie	um Vapor Lighting Service			I
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I
50 Watt	\$0.79	\$0.62	\$0.28	I
70 Watt	\$1.10	\$0.87	\$0.39	1
100 Watt	\$1.58	\$1.24	\$0.55	I
150 Watt	\$2.37	\$1.86	\$0.83	I
200 Watt	\$3.16	\$2.48	\$1.11	I
250 Watt	\$3.95	\$3.10	\$1.38	1
310 Watt	\$4.89	\$3.84	\$1.71	I
400 Watt	\$6.31	\$4.96	\$2.21	1
				(N)
		(Continu	ed on Sheet No. 141N-D)	

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141N-D

## **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 141N RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT (Continued)					
MONTHLY RATE: (Continued)					
	Effective	Effective	Effective	i	
	January 1, 2023-	January 1, 2024-	January 1, 2025-	I	
	<u>December 31, 2023</u>	December 31, 2024	<u>December 31, 2025</u>	I	
SCHEDULE 52 – Meta	al Halide Lighting Service			I	
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I	
70 Watt	\$1.10	\$0.87	\$0.39	I	
100 Watt	\$1.58	\$1.24	\$0.55	I	
150 Watt	\$2.37	\$1.86	\$0.83	I	
175 Watt	\$2.76	\$2.17	\$0.97	I	
250 Watt	\$3.95	\$3.10	\$1.38	I	
400 Watt	\$6.31	\$4.96	\$2.21	I	
1000 Watt	\$15.78	\$12.40	\$5.53		
SCHEDULE 53 -Comp	oany-Owned Sodium Vapor L	ighting Service		I	
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I	
50 Watt	\$0.79	\$0.62	\$0.28	- 1	
70 Watt	\$1.10	\$0.87	\$0.39	I	
100 Watt	\$1.58	\$1.24	\$0.55	- 1	
150 Watt	\$2.37	\$1.86	\$0.83	- 1	
200 Watt	\$3.16	\$2.48	\$1.11	1	
250 Watt	\$3.95	\$3.10	\$1.38	I	
310 Watt	\$4.89	\$3.84	\$1.71	I	
400 Watt	\$6.31	\$4.96	\$2.21	I	
1000 Watt	\$15.78	\$12.40	\$5.53	I	
				I	
				1	
				1	
				1	
				1	
				1	
				(N)	
		(Continu	ied on Sheet No. 141N-E)		

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141N-E

## **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDULE 141N RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT (Continued)				
MONTHLY RATE: (C	ontinued)			i	
	Effective	Effective	Effective	l	
	January 1, 2023-	January 1, 2024-	January 1, 2025-	1	
	December 31, 2023	December 31, 2024	December 31, 2025	1	
SCHEDULE 53 - Cus	stomer-Owned Sodium Vapor I	Lighting Service		I	
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	l	
50 Watt	\$0.79	\$0.62	\$0.28	I	
70 Watt	\$1.10	\$0.87	\$0.39		
100 Watt	\$1.58	\$1.24	\$0.55		
150 Watt	\$2.37	\$1.86	\$0.83		
200 Watt	\$3.16	\$2.48	\$1.11	I	
250 Watt	\$3.95	\$3.10	\$1.38	ļ	
310 Watt	\$4.89	\$3.84	\$1.71	ļ	
400 Watt	\$6.31	\$4.96	\$2.21	ļ	
1000 Watt	\$15.78	\$12.40	\$5.53	ļ	
				I	
SCHEDULE 53 – Cor	npany-Owned Metal Halide Lig	ghting Service		I	
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I	
70 Watt	\$1.10	\$0.87	\$0.39	I	
100 Watt	\$1.58	\$1.24	\$0.55	I	
150 Watt	\$2.37	\$1.86	\$0.83	I	
250 Watt	\$3.95	\$3.10	\$1.38	I	
400 Watt	\$6.31	\$4.96	\$2.21	I	
				I	
SCHEDULE 53 – Cus	stomer-Owned Metal Halide Lig	ghting Service		I	
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I	
70 Watt	\$1.10	\$0.87	\$0.39	I	
100 Watt	\$1.58	\$1.24	\$0.55	I	
150 Watt	\$2.37	\$1.86	\$0.83	I	
175 Watt	\$2.76	\$2.17	\$0.97	I	
250 Watt	\$3.95	\$3.10	\$1.38	I	
400 Watt	\$6.31	\$4.96	\$2.21	(N)	
		(Continu	ued on Sheet No. 141N-F)		

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141N-F

## **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDULE			(N)
	RATES NOT SUBJE			I
	RATE ADJUSTME	NT (Continued)		1
MONTHLY RATE: (Conti	inued)			1
	Effective	Effective	Effective	i
	January 1, 2023-	January 1, 2024-	January 1, 2025-	1
	December 31, 2023	December 31, 2024	December 31, 2025	I
SCHEDULE 53 Company	y-Owned - LED (Light Emit	ting Diode) Lighting Serv	<u>vice</u>	I
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I
0-30 Watt	\$0.24	\$0.19	\$0.08	I
30.01-60 Watt	\$0.71	\$0.56	\$0.25	I
60.01-90 Watt	\$1.18	\$0.93	\$0.41	I
90.01-120 Watt	\$1.66	\$1.30	\$0.58	I
120.01-150 Watt	\$2.13	\$1.67	\$0.75	I
150.01-180 Watt	\$2.60	\$2.05	\$0.91	I
180.01-210 Watt	\$3.08	\$2.42	\$1.08	I
210.01-240 Watt	\$3.55	\$2.79	\$1.24	I
240.01-270 Watt	\$4.02	\$3.16	\$1.41	I
270.01-300 Watt	\$4.50	\$3.53	\$1.58	I I
SCHEDULE 54 – Sodium	n Vapor			İ
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I
50 Watt	\$0.79	\$0.62	\$0.28	I
70 Watt	\$1.10	\$0.87	\$0.39	I
100 Watt	\$1.58	\$1.24	\$0.55	I
150 Watt	\$2.37	\$1.86	\$0.83	I
200 Watt	\$3.16	\$2.48	\$1.11	I
250 Watt	\$3.95	\$3.10	\$1.38	I
310 Watt	\$4.89	\$3.84	\$1.71	I
400 Watt	\$6.31	\$4.96	\$2.21	I
1000 Watt	\$15.78	\$12.40	\$5.53	I I
Schedule 54 – LED Light	ing Service			I I
See Sheet No. 141N-C				 
		(Continu	red on Sheet No. 141N-G)	(N)

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## **Issued By Puget Sound Energy**

Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141N-G

## **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDULE RATES NOT SUBJE RATE ADJUSTMEN	CT TO REFUND		(N) I I
MONTHLY RATE: (Con	itinued)			 
	Effective	Effective	Effective	l I
	January 1, 2023-	January 1, 2024-	January 1, 2025-	1
	December 31, 2023	December 31, 2024	December 31, 2025	I
SCHEDULE 55 & 56 - S	Sodium Vapor Lighting Serv	<u>ice</u>		I
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	- 1
70 Watt	\$1.10	\$0.87	\$0.39	1
100 Watt	\$1.58	\$1.24	\$0.55	- 1
150 Watt	\$2.37	\$1.86	\$0.83	1
200 Watt	\$3.16	\$2.48	\$1.11	- 1
250 Watt	\$3.95	\$3.10	\$1.38	- 1
400 Watt	\$6.31	\$4.96	\$2.21	1
SCHEDULE 55 & 56 – N	Metal Halide Lighting Service	9		ı İ
Lamp Wattage	Per Lamp	<u>Per Lamp</u>	Per Lamp	1
250 Watt	\$3.95	\$3.10	\$1.38	I
	****	•	•	I
SCHEDULES 55 & 56 -	LED (Light Emitting Diode)	Lighting Service		I
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I
0-30 Watt	\$0.24	\$0.19	\$0.08	I
30.01-60 Watt	\$0.71	\$0.56	\$0.25	1
60.01-90 Watt	\$1.18	\$0.93	\$0.41	1
90.01-120 Watt	\$1.66	\$1.30	\$0.58	1
120.01-150 Watt	\$2.13	\$1.67	\$0.75	1
150.01-180 Watt	\$2.60	\$2.05	\$0.91	1
180.01-210 Watt	\$3.08	\$2.42	\$1.08	1
210.01-240 Watt	\$3.55	\$2.79	\$1.24	I
240.01-270 Watt	\$4.02	\$3.16	\$1.41	I
270.01-300 Watt	\$4.50	\$3.53	\$1.58	1
		•		I
				I
				(N)
		(Continu	ed on Sheet No. 141N-H)	

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141N-H

## **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 141N RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT (Continued)					
MONTHLY RATE: (Continued)					
	Effective	Effective	Effective	, 1	
	January 1, 2023-	January 1, 2024-	January 1, 2025-	1	
COUEDINE 57	<u>December 31, 2023</u>	<u>December 31, 2024</u>	<u>December 31, 2025</u>	, ,	
SCHEDULE 57				, 	
Monthly Rate per Watt of Connected Load:	\$0.02157	\$0.01695	\$0.00756	i	
Connected Load.	φ0.02137	φ0.01093	φ0.00730	i	
<u>SCHEDULES 58 &amp; 59 – Di</u>	rectional Sodium Vapor I	Lighting Service		1	
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I	
70 Watt	\$1.10	\$0.87	\$0.39	I	
100 Watt	\$1.58	\$1.24	\$0.55	I	
150 Watt	\$2.37	\$1.86	\$0.83	I	
200 Watt	\$3.16	\$2.48	\$1.11	I	
250 Watt	\$3.95	\$3.10	\$1.38	I	
400 Watt	\$6.31	\$4.96	\$2.21	I	
SCHEDULE 58 & 59 – Dire	ectional Metal Halide Ligh	ntina Service		l I	
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	1	
175 Watt	\$2.76	\$2.17	\$0.97	- 1	
250 Watt	\$3.95	\$3.10	\$1.38	I	
400 Watt	\$6.31	\$4.96	\$2.21	I	
1000 Watt	\$15.78	\$12.40	\$5.53	I	
				- 1	
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		(Contin	ued on Sheet No. 141N-I)		

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141N-I

#### PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 141N           RATES NOT SUBJECT TO REFUND           RATE ADJUSTMENT (Continued)           MONTHLY RATE: (Continued)           Effective Effective Danuary 1, 2023- Danuary 1, 2024- Danuary 1, 2025- December 31, 2023 December 31, 2024 December 31, 2025           SCHEDULES 58 & 59 - Horizontal Sodium Vapor Lighting Service         December 31, 2025           Lamp Wattage         Per Lamp         Per Lamp           100 Watt         \$1.58         \$1.24         \$0.55           150 Watt         \$2.37         \$1.86         \$0.83	(N)           
RATE ADJUSTMENT (Continued)  MONTHLY RATE: (Continued)  Effective Effective Effective January 1, 2023- January 1, 2024- January 1, 2025- December 31, 2023 December 31, 2024 December 31, 2025  SCHEDULES 58 & 59 - Horizontal Sodium Vapor Lighting Service Lamp Wattage Per Lamp Per Lamp 100 Watt \$1.58 \$1.24 \$0.55	         
MONTHLY RATE: (Continued)  Effective Effective Effective January 1, 2023- January 1, 2024- January 1, 2025- December 31, 2023 December 31, 2024 December 31, 2025  SCHEDULES 58 & 59 – Horizontal Sodium Vapor Lighting Service  Lamp Wattage Per Lamp Per Lamp 100 Watt \$1.58 \$1.24 \$0.55	       
Effective         Effective         Effective           January 1, 2023-         January 1, 2024-         January 1, 2025-           December 31, 2023         December 31, 2024         December 31, 2025           SCHEDULES 58 & 59 - Horizontal Sodium Vapor Lighting Service         Per Lamp         Per Lamp           Lamp Wattage         Per Lamp         Per Lamp         Per Lamp           100 Watt         \$1.58         \$1.24         \$0.55	       
Effective         Effective         Effective           January 1, 2023-         January 1, 2024-         January 1, 2025-           December 31, 2023         December 31, 2024         December 31, 2025           SCHEDULES 58 & 59 - Horizontal Sodium Vapor Lighting Service         Per Lamp         Per Lamp           Lamp Wattage         Per Lamp         Per Lamp         Per Lamp           100 Watt         \$1.58         \$1.24         \$0.55	 
January 1, 2023-       January 1, 2024-       January 1, 2025-         December 31, 2023       December 31, 2024       December 31, 2025         SCHEDULES 58 & 59 – Horizontal Sodium Vapor Lighting Service         Lamp Wattage       Per Lamp       Per Lamp       Per Lamp         100 Watt       \$1.58       \$1.24       \$0.55	 
December 31, 2023         December 31, 2024         December 31, 2025           SCHEDULES 58 & 59 - Horizontal Sodium Vapor Lighting Service           Lamp Wattage         Per Lamp         Per Lamp           100 Watt         \$1.58         \$1.24         \$0.55	1
SCHEDULES 58 & 59 - Horizontal Sodium Vapor Lighting ServiceLamp WattagePer LampPer LampPer Lamp100 Watt\$1.58\$1.24\$0.55	1
Lamp Wattage         Per Lamp         Per Lamp         Per Lamp           100 Watt         \$1.58         \$1.24         \$0.55	ı
100 Watt \$1.58 \$1.24 \$0.55	I
	I
150 Watt \$2.37 \$1.86 \$0.83	I
	I
200 Watt \$3.16 \$2.48 \$1.11	1
250 Watt \$3.95 \$3.10 \$1.38	I .
400 Watt \$6.31 \$4.96 \$2.21	l
SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service	1
<u>Lamp Wattage</u> <u>Per Lamp</u> <u>Per Lamp</u> <u>Per Lamp</u>	1
250 Watt \$3.95 \$3.10 \$1.38	1
400 Watt \$6.31 \$4.96 \$2.21	I I
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(Continued on Sheet No. 141N-J)

Effective: March 2, 2022

**Issued:** January 31, 2022 **Advice No.:** 2022-02

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141N-J

## **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDULE RATES NOT SUBJE			(N)
	RATE ADJUSTME			i
MONTHLY RATE: (Con	tinued)			 
	Effective	Effective	Effective	l I
	January 1, 2023-	January 1, 2024-	January 1, 2025-	- 1
	December 31, 2023	December 31, 2024	December 31, 2025	- 1
<u>SCHEDULES 58 &amp; 59 – </u>	LED (Light Emitting Diode)			I
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I
0-30 Watt	\$0.24	\$0.19	\$0.08	I
30.01-60 Watt	\$0.71	\$0.56	\$0.25	I
60.01-90 Watt	\$1.18	\$0.93	\$0.41	I
90.01-120 Watt	\$1.66	\$1.30	\$0.58	I
120.01-150 Watt	\$2.13	\$1.67	\$0.75	- 1
150.01-180 Watt	\$2.60	\$2.05	\$0.91	- 1
180.01-210 Watt	\$3.08	\$2.42	\$1.08	- 1
210.01-240 Watt	\$3.55	\$2.79	\$1.24	- 1
240.01-270 Watt	\$4.02	\$3.16	\$1.41	- 1
270.01-300 Watt	\$4.50	\$3.53	\$1.58	I
300.01-400 Watt	\$5.52	\$4.34	\$1.94	I
400.01-500 Watt	\$7.10	\$5.58	\$2.49	I
500.01-600 Watt	\$8.68	\$6.82	\$3.04	- 1
600.01-700 Watt	\$10.26	\$8.06	\$3.59	I
700.01-800 Watt	\$11.84	\$9.30	\$4.15	I
800.01-900 Watt	\$13.41	\$10.54	\$4.70	- 1
ADJUSTMENTS: Rates	s in this schedule and those	rates reflected in the sc	hedules for electric	ı
	dit in the Monthly Rate secti			I
such other schedules in	•		.,,	I
GENEDAL DILLES AND	DEOVISIONS: Sonico III	ador this schodula is sub	signst to the Congral Pules	I
	O PROVISIONS: Service ur riff (Schedule 80) as they m		•	
	that may from time to time a	•		ا ا
Scriedules of Such (affil)	macmay nom time to time a	ippiy as mey may be mo	umeu nom ume to ume.	ı
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**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

By: Julilia

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Original Sheet No. 141R

#### PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 141R RATES SUBJECT TO REFUND RATE ADJUSTMENT

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**APPLICABILITY:** This rate adjustment shall be applied to the rate(s) shown on each schedule for electric service for all Customers during a month when this schedule is effective.

| | |

**PURPOSE:** The purpose of this schedule is to charge Customers the provisionally approved rates subject to refund approved in a multiyear rate plan, for property granted provisional approval for recovery.

| | |

TRUE-UP AND NOTICE OF RATE CHANGES: The rates under this scheduled will not be trued-up for load or cost variances. Should it be determined that the rates being charged under this rate schedule are required to be refunded, such refund will be achieved through changes to the supplemental rate under this schedule. Likewise, should the rates charged under this section be determined to require a prospective change based on a required refund, such change will be achieved through changes to the supplemental rate. Since the rate credits in the Supplemental Rate Credit under this schedule are credits, notice to the public of changes in the rate credits will be provided on the Company's web site, by telephone and mail in accordance with WAC 480-100-195(3). Likewise, should any adjustment of rates under this Schedule for the purposes of determining costs that are subject and not subject to refund under this Schedule and Schedule 141N which result in a rate impact that will not cause a net bill increase to Customers, notice to the public of such changes will be provided on the Company's web site, by telephone and by mail in accordance with WAC 480-100-195(3).

(Continued on Sheet No. 141R-A)

Effective: March 2, 2022

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**Issued:** January 31, 2022 **Advice No.:** 2022-02

**Issued By Puget Sound Energy** 

Jon Piliaris

Title: Director, Regulatory Affairs

(N)

## PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 141R
RATES SUBJECT TO REFUND
<b>RATE ADJUSTMENT</b> (Continued)

**MONTHLY RATE:** The surcharge rates shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

				I
	Effective January 1, 2023-	Effective January 1, 2024-	Effective January 1, 2025-	1 1
	December 31, 2023	December 31, 2024	December 31, 2025	
SCHEDULE 7 Energy Charge:	\$0.005688 per kWh	\$0.012151 per kWh	\$0.018373 per kWh	 
SCHEDULES 7D1 & 7D2 Energy Charge:	\$0.005688 per kWh	\$0.012151 per kWh	\$0.018373 per kWh	   
SCHEDULES 7A, 11, & 25 Energy Charge:	\$0.004446 per kWh	\$0.009474 per kWh	\$0.014399 per kWh	 
SCHEDULES 8 & 24 Energy Charge:	\$0.004409 per kWh	\$0.009398 per kWh	\$0.014295 per kWh	 
SCHEDULES 12 & 26 Energy Charge:	\$0.003875 per kWh	\$0.008259 per kWh	\$0.012513 per kWh	 
SCHEDULE 29 Energy Charge:	\$0.004446 per kWh	\$0.009474 per kWh	\$0.014399 per kWh	 
SCHEDULES 10 & 31 Energy Charge:	\$0.003837 per kWh	\$0.008258 per kWh	\$0.012645 per kWh	 
SCHEDULE 35 Energy Charge:	\$0.005360 per kWh	\$0.011486 per kWh	\$0.017450 per kWh	   
SCHEDULE 43 Energy Charge:	\$0.003675 per kWh	\$0.007824 per kWh	\$0.011927 per kWh	        (N)
		40		, ,

**Issued:** January 31, 2022 **Advice No.:** 2022-02 **Effective:** March 2, 2022

**Issued By Puget Sound Energy** 

Jon Piliaris

Title: Director, Regulatory Affairs

(Continued on Sheet No. 141R-B)

Original Sheet No. 141R-B

## PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 141R RATES SUBJECT TO REFUND RATE ADJUSTMENT (Continued)				
MONTHLY RATE: (Co	ntinued)			 
	Effective	Effective	Effective	i I
	January 1, 2023-	January 1, 2024-	January 1, 2025-	I
	<u>December 31, 2023</u>	<u>December 31, 2024</u>	<u>December 31, 2025</u>	1
SCHEDULE 46	<b>#0.000000</b> 1 1 1 1 1 1	Φ0 00 45 45 ········ 1 \	<b>©</b> 0.007047	1
Energy Charge:	\$0.002086 per kWh	\$0.004545 per kWh	\$0.007047 per kWh	
SCHEDULE 49				I
Energy Charge:	\$0.002086 per kWh	\$0.004545 per kWh	\$0.007047 per kWh	1
0, 0	•	•	•	1
SCHEDULE 307				1
Energy Charge:	\$0.005688 per kWh	\$0.012151 per kWh	\$0.018373 per kWh	I .
COUEDINE 207D4 8	20702			I
SCHEDULES 307D1 & Energy Charge:	\$0.005688 per kWh	\$0.012151 per kWh	\$0.018373 per kWh	i
Energy Onlarge.	φο.σσσσσο ρει κννιι	ψο.στ2 το τ ροι κνντι	φο.σ τοσ το ρει κννιι	ĺ
SCHEDULE 317				1
Energy Charge:	\$0.005688 per kWh	\$0.012151 per kWh	\$0.018373 per kWh	1
				I .
SCHEDULES 317D1 &		Φ0.0404 <b>5</b> 4	<b>40.040070</b> JAN	1
Energy Charge:	\$0.005688 per kWh	\$0.012151 per kWh	\$0.018373 per kWh	
SCHEDULE 324				· 
Energy Charge:	\$0.004409 per kWh	\$0.009398 per kWh	\$0.014295 per kWh	1
0, 0	•	•	•	1
SCHEDULE 327				1
Energy Charge:	\$0.005688 per kWh	\$0.012151 per kWh	\$0.018373 per kWh	I .
00115011150.0055	00700			
SCHEDULES 327D1 &		\$0.012151 nor 1/1/15	¢0 010272 nor 141/h	l I
Energy Charge:	\$0.005688 per kWh	\$0.012151 per kWh	\$0.018373 per kWh	
				(N)
		(Continued	on Sheet No. 141R-C)	, ,
		`	,	

Issued: January 31, 2022 Effective: March 2, 2022

**Advice No.:** 2022-02

## **Issued By Puget Sound Energy**

Jon Piliaris Title: Director, Regulatory Affairs

By: Julilia

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Original Sheet No. 141R-C

## **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 141R
RATES SUBJECT TO REFUND
<b>RATE ADJUSTMENT</b> (Continued)

**MONTHLY RATE:** (Continued)

Effective Effective Effective January 1, 2023-January 1, 2024-January 1, 2025-December 31, 2023 December 31, 2024 December 31, 2025 SCHEDULES 448, 449, 458, 459

\$294.00 per month Customer Charge: \$634.00 per month \$963.00 per month

SPECIAL CONTRACTS

**Energy Charge:** \$0.001018 per kWh \$0.002196 per kWh \$0.003335 per kWh

SCHEDULE 50 - Customer-Owned Fluorescent Lighting Service

Lamp Wattage Per Lamp Per Lamp Per Lamp 22 Watts \$0.15 \$0.33 \$0.51

SCHEDULE 50 - Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 - Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage	Per Lamp	<u>Per Lamp</u>	Per Lamp
100 Watts	\$0.67	\$1.48	\$2.30
175 Watts	\$1.17	\$2.59	\$4.02
400 Watts	\$2.68	\$5.92	\$9.19
700 Watts	\$4.70	\$10.35	\$16.09

(Continued on Sheet No. 141R-D)

Issued: January 31, 2022 Effective: March 2, 2022

**Advice No.:** 2022-02

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141R-D

## **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 141R RATES SUBJECT TO REFUND RATE ADJUSTMENT (Continued)				
MONTHLY RATE: (Con	tinued)			 
	Effective	Effective	Effective	
	January 1, 2023-	January 1, 2024-	January 1, 2025-	I
	December 31, 2023	December 31, 2024	<u>December 31, 2025</u>	I
SCHEDULES 51, 53 Cu	stomer-Owned & 54 – LED	(Light Emitting Diode) Li	ghting Service	I
Lamp Wattage	<u>Per Lamp</u>	<u>Per Lamp</u>	Per Lamp	I
0-30 Watt	\$0.10	\$0.22	\$0.34	I
30.01-60 Watt	\$0.30	\$0.67	\$1.03	I
60.01-90 Watt	\$0.50	\$1.11	\$1.72	I
90.01-120 Watt	\$0.70	\$1.55	\$2.41	I
120.01-150 Watt	\$0.91	\$2.00	\$3.10	I
150.01-180 Watt	\$1.11	\$2.44	\$3.79	I
180.01-210 Watt	\$1.31	\$2.88	\$4.48	I
210.01-240 Watt	\$1.51	\$3.33	\$5.17	I
240.01-270 Watt	\$1.71	\$3.77	\$5.86	I
270.01-300 Watt	\$1.91	\$4.21	\$6.55	I
SCHEDULES 51 & 53 -	Smart LED Light Charges			1
Energy Charge:	\$0.019172 per kWh	\$0.042255 per kWh	\$0.065660 per kWh	1
SCHEDIII E 52 Sodius	n Vapor Lighting Service			1
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	İ
50 Watt	\$0.34	\$0.74	<u>1 Cr Earnp</u> \$1.15	i
70 Watt	\$0.47	\$1.04	\$1.61	i
100 Watt	\$0.67	\$1.48	\$2.30	i
150 Watt	\$1.01	\$2.22	\$3.45	İ
200 Watt	\$1.34	\$2.96	\$4.60	i
250 Watt	\$1.68	\$3.70	\$5.75	İ
310 Watt	\$2.08	\$4.58	\$7.12	i
400 Watt	\$2.68	\$5.92	\$9.19	·
100 vvall	,	, · · /-	*	·
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		(Continu	ed on Sheet No. 141R-E)	(- ')

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

## **Issued By Puget Sound Energy**

Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141R-E

## PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 141R RATES SUBJECT TO REFUND RATE ADJUSTMENT (Continued)  MONTHLY RATE: (Continued)				
	January 1, 2023-	January 1, 2024-	January 1, 2025-	1
	December 31, 2023	December 31, 2024	<u>December 31, 2025</u>	
	al Halide Lighting Service			
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	. I
70 Watt	\$0.47	\$1.04	\$1.61	I .
100 Watt	\$0.67	\$1.48	\$2.30	
150 Watt	\$1.01	\$2.22	\$3.45	
175 Watt	\$1.17	\$2.59	\$4.02	
250 Watt	\$1.68	\$3.70	\$5.75	
400 Watt	\$2.68	\$5.92	\$9.19	
1000 Watt	\$6.71	\$14.79	\$22.98	l I
SCHEDULE 53 -Com	pany-Owned Sodium Vapor L	ighting Service		·
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	- 1
50 Watt	\$0.34	\$0.74	\$1.15	- 1
70 Watt	\$0.47	\$1.04	\$1.61	- 1
100 Watt	\$0.67	\$1.48	\$2.30	- 1
150 Watt	\$1.01	\$2.22	\$3.45	- 1
200 Watt	\$1.34	\$2.96	\$4.60	1
250 Watt	\$1.68	\$3.70	\$5.75	- 1
310 Watt	\$2.08	\$4.58	\$7.12	- 1
400 Watt	\$2.68	\$5.92	\$9.19	- 1
1000 Watt	\$6.71	\$14.79	\$22.98	- 1
				1
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				I
				- 1
				- 1
				(N)
		Continu	ued on Sheet No. 141R-F)	

Effective: March 2, 2022

**Issued:** January 31, 2022 **Advice No.:** 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141R-F

## **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 141R RATES SUBJECT TO REFUND RATE ADJUSTMENT (Continued)				
MONTHLY RATE: (C	ontinued)			
	Effective	Effective	Effective	l
	January 1, 2023-	January 1, 2024-	January 1, 2025-	I
	December 31, 2023	December 31, 2024	December 31, 2025	I
SCHEDULE 53 - Cus	tomer-Owned Sodium Vapor I	Lighting Service		I
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I
50 Watt	\$0.34	\$0.74	\$1.15	I
70 Watt	\$0.47	\$1.04	\$1.61	I
100 Watt	\$0.67	\$1.48	\$2.30	I
150 Watt	\$1.01	\$2.22	\$3.45	I
200 Watt	\$1.34	\$2.96	\$4.60	I
250 Watt	\$1.68	\$3.70	\$5.75	I
310 Watt	\$2.08	\$4.58	\$7.12	I
400 Watt	\$2.68	\$5.92	\$9.19	I
1000 Watt	\$6.71	\$14.79	\$22.98	1
				1
SCHEDULE 53 - Con	npany-Owned Metal Halide Lig	ghting Service		1
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	1
70 Watt	\$0.47	\$1.04	\$1.61	1
100 Watt	\$0.67	\$1.48	\$2.30	1
150 Watt	\$1.01	\$2.22	\$3.45	1
250 Watt	\$1.68	\$3.70	\$5.75	1
400 Watt	\$2.68	\$5.92	\$9.19	1
				I
SCHEDULE 53 - Cus	tomer-Owned Metal Halide Lig	ghting Service		1
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I
70 Watt	\$0.47	\$1.04	<u>\$1.61</u>	I
100 Watt	\$0.67	\$1.48	\$2.30	I
150 Watt	\$1.01	\$2.22	\$3.45	1
175 Watt	\$1.17	\$2.59	\$4.02	1
250 Watt	\$1.68	\$3.70	\$5.75	1
400 Watt	\$2.68	\$5.92	\$9.19	(N)
		(Continu	ed on Sheet No. 141R-G)	` '

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141R-G

## **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 141R RATES SUBJECT TO REFUND RATE ADJUSTMENT (Continued)				
MONTHLY RATE: (Cor	ntinued)			 
	Effective	Effective	Effective	I I
	January 1, 2023-	January 1, 2024-	January 1, 2025-	1
	December 31, 2023	December 31, 2024	<u>December 31, 2025</u>	1
SCHEDULE 53 Compar	ny-Owned - LED (Light Emit			I
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I
0-30 Watt	\$0.10	\$0.22	\$0.34	I
30.01-60 Watt	\$0.30	\$0.67	\$1.03	1
60.01-90 Watt	\$0.50	\$1.11	\$1.72	I
90.01-120 Watt	\$0.70	\$1.55	\$2.41	1
120.01-150 Watt	\$0.91	\$2.00	\$3.10	1
150.01-180 Watt	\$1.11	\$2.44	\$3.79	I
180.01-210 Watt	\$1.31	\$2.88	\$4.48	I
210.01-240 Watt	\$1.51	\$3.33	\$5.17	I
240.01-270 Watt	\$1.71	\$3.77	\$5.86	1
270.01-300 Watt	\$1.91	\$4.21	\$6.55	I
				I
SCHEDULE 54 - Sodiu	m Vapor			I
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I
50 Watt	\$0.34	\$0.74	\$1.15	I
70 Watt	\$0.47	\$1.04	\$1.61	I
100 Watt	\$0.67	\$1.48	\$2.30	I
150 Watt	\$1.01	\$2.22	\$3.45	I
200 Watt	\$1.34	\$2.96	\$4.60	1
250 Watt	\$1.68	\$3.70	\$5.75	1
310 Watt	\$2.08	\$4.58	\$7.12	1
400 Watt	\$2.68	\$5.92	\$9.19	I
1000 Watt	\$6.71	\$14.79	\$22.98	I
				I
Schedule 54 – LED Ligh	nting Service			I
See Sheet No. 141R-D				I
				(N)
		(Continued	on Sheet No. 141R-H)	

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

By: Julilia

Original Sheet No. 141R-H

## PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 141R RATES SUBJECT TO REFUND RATE ADJUSTMENT (Continued)			(N)   	
MONTHLY RATE: (Con	ntinued)			
	Effective	Effective	Effective	İ
	January 1, 2023-	January 1, 2024-	January 1, 2025-	1
	December 31, 2023	December 31, 2024	December 31, 2025	- 1
SCHEDULE 55 & 56 - S	Sodium Vapor Lighting Serv	<u>ice</u>		I
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I
70 Watt	\$0.47	\$1.04	\$1.61	I
100 Watt	\$0.67	\$1.48	\$2.30	I
150 Watt	\$1.01	\$2.22	\$3.45	I
200 Watt	\$1.34	\$2.96	\$4.60	I
250 Watt	\$1.68	\$3.70	\$5.75	I
400 Watt	\$2.68	\$5.92	\$9.19	I
0011501115 0 -0 1				
	Metal Halide Lighting Service		Б	l I
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	
250 Watt	\$1.68	\$3.70	\$5.75	' 
SCHEDULES 55 & 56 -	- LED (Light Emitting Diode)	Lighting Service		i
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	I
0-30 Watt	\$0.10	\$0.22	\$0.34	I
30.01-60 Watt	\$0.30	\$0.67	\$1.03	I
60.01-90 Watt	\$0.50	\$1.11	\$1.72	I
90.01-120 Watt	\$0.70	\$1.55	\$2.41	1
120.01-150 Watt	\$0.91	\$2.00	\$3.10	1
150.01-180 Watt	\$1.11	\$2.44	\$3.79	1
180.01-210 Watt	\$1.31	\$2.88	\$4.48	I
210.01-240 Watt	\$1.51	\$3.33	\$5.17	1
240.01-270 Watt	\$1.71	\$3.77	\$5.86	I
270.01-300 Watt	\$1.91	\$4.21	\$6.55	I
				I
				I
				(N)
		(Continued	d on Sheet No. 141R-I)	

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**Advice No.:** 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs

By: Julilia

Original Sheet No. 141R-I

## **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 141R RATES SUBJECT TO REFUND RATE ADJUSTMENT (Continued)			(N)   	
MONTHLY RATE: (Continu	ued)			 
	Effective	Effective	Effective	 
	January 1, 2023-	January 1, 2024-	January 1, 2025-	- 1
	December 31, 2023	December 31, 2024	December 31, 2025	1
SCHEDULE 57				- 1
Monthly Rate per Watt of				- 1
Connected Load:	\$0.00917	\$0.02021	\$0.03141	1
		inhtina Comina		I
SCHEDULES 58 & 59 – Di			Dor Lamp	
<u>Lamp Wattage</u> 70 Watt	<u>Per Lamp</u> \$0.47	<u>Per Lamp</u> \$1.04	<u>Per Lamp</u> \$1.61	i
100 Watt	\$0.47 \$0.67	\$1.04 \$1.48	\$2.30	· 1
150 Watt	\$0.07 \$1.01	\$2.22	\$3.45	
200 Watt	\$1.34	\$2.96	\$4.60	i
250 Watt	\$1.68	\$3.70	\$5.75	i
400 Watt	\$2.68	\$5.92	\$9.19	Ī
100 11411	Ψ2.00	ψ0.02	φοιιο	I
SCHEDULE 58 & 59 – Dire	ectional Metal Halide Ligh	nting Service		1
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	1
175 Watt	\$1.17	\$2.59	\$4.02	1
250 Watt	\$1.68	\$3.70	\$5.75	- 1
400 Watt	\$2.68	\$5.92	\$9.19	- 1
1000 Watt	\$6.71	\$14.79	\$22.98	I
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		(Continued	on Sheet No. 141R-J)	

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

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Original Sheet No. 141R-J

#### PUGET SOUND ENERGY Electric Tariff G

	Electric Tar	iff G		
	SCHEDULE RATES SUBJECT T	TO REFUND		(N) 
	RATE ADJUSTMEN	(Continued)		i
MONTHLY RATE: (Cont	inued)			1
				I .
	Effective	Effective	Effective	
	January 1, 2023-	January 1, 2024-	January 1, 2025-	
COLIEDIN EC 50 9 50	December 31, 2023	December 31, 2024	<u>December 31, 2025</u>	
	Horizontal Sodium Vapor Lig		Daylama	' 
<u>Lamp Wattage</u> 100 Watt	<u>Per Lamp</u> \$0.67	<u>Per Lamp</u> \$1.48	<u>Per Lamp</u> \$2.30	i
150 Watt	\$0.07 \$1.01	\$2.22	\$2.30 \$3.45	i
200 Watt	\$1.34	\$2.96	\$4.60	i
250 Watt	\$1.68	\$3.70	\$5.75	İ
400 Watt	\$2.68	\$5.92	\$9.19	1
.00	Ψ=.00	Ψ0.0=	<b>40.10</b>	1
SCHEDULES 58 & 59 -	Horizontal Metal Halide Ligh	iting Service		1
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	1
250 Watt	\$1.68	\$3.70	\$5.75	1
400 Watt	\$2.68	\$5.92	\$9.19	1
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		(Continued	on Sheet No. 141R-K)	( -)
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Effective: March 2, 2022

**Issued:** January 31, 2022 **Advice No.:** 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141R-K

## PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 141R RATES SUBJECT TO REFUND RATE ADJUSTMENT (Continued)				(N)     
MONTHLY RATE: (Con	ntinued)			i
	Effective	Effective	Effective	!
	January 1, 2023-	January 1, 2024-	January 1, 2025-	
	<u>December 31, 2023</u>	<u>December 31, 2024</u>	<u>December 31, 2025</u>	. I
	- LED (Light Emitting Diode)			
Lamp Wattage	Per Lamp	Per Lamp	Per Lamp	!
0-30 Watt	\$0.10	\$0.22	\$0.34	
30.01-60 Watt	\$0.30	\$0.67	\$1.03	
60.01-90 Watt	\$0.50	\$1.11	\$1.72	
90.01-120 Watt	\$0.70	\$1.55	\$2.41	!
120.01-150 Watt	\$0.91	\$2.00	\$3.10	
150.01-180 Watt	\$1.11	\$2.44	\$3.79	
180.01-210 Watt	\$1.31	\$2.88	\$4.48	
210.01-240 Watt	\$1.51	\$3.33	\$5.17	1
240.01-270 Watt	\$1.71	\$3.77	\$5.86	
270.01-300 Watt	\$1.91	\$4.21	\$6.55	' '
300.01-400 Watt	\$2.35	\$5.18	\$8.04	' '
400.01-500 Watt 500.01-600 Watt	\$3.02 \$3.69	\$6.66 \$8.13	\$10.34 \$12.64	i
600.01-700 Watt	\$3.09 \$4.36	\$9.61	\$12.04 \$14.94	i
700.01-800 Watt	\$5.03	\$11.09	\$14.94 \$17.24	I
800.01-900 Watt	\$5.70	\$11.09 \$12.57	\$17.24 \$19.53	i
000.01-900 Wall	φ5.70	φ12.37	φ19.55	i
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		(Continued	on Sheet No. 141R-L)	, ,

Issued: January 31, 2022 Advice No.: 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs

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Original Sheet No. 141R-L

## PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 141R RATES SUBJECT TO REFUND RATE ADJUSTMENT (Continued)

**SUPPLEMENTAL CREDIT RATE:** To provide a refund to customers as deemed necessary pursuant to a Commission final review of property granted provisional approval for recovery. Additionally, this supplemental rate can be used to adjust rates from the Monthly Rate Section of this schedule on a prospective basis as deemed necessary from such Commission review.

**MONTHLY CREDIT RATE:** The supplemental rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

SCHEDULE 7

Energy Charge \$0.000000 per kWh

SCHEDULES 7D1 & 7D2

Energy Charge \$0.000000 per kWh

**SCHEDULES 7A, 11 & 25** 

Energy Charge \$0.000000 per kWh

SCHEDULES 8 & 24

Energy Charge \$0.000000 per kWh

**SCHEDULES 12 & 26** 

Energy Charge \$0.000000 per kWh

SCHEDULE 29

Energy Charge \$0.000000 per kWh

SCHEDULES 10 & 31

Energy Charge \$0.000000 per kWh

**SCHEDULE 35** 

Energy Charge \$0.000000 per kWh

(Continued on Sheet No. 141R-M)

Issued: January 31, 2022 Effective: March 2, 2022

**Advice No.:** 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs

WN U-60

Original Sheet No. 141R-M

## PUGET SOUND ENERGY Electric Tariff G

	SCHEDULE 141R RATES SUBJECT TO REF RATE ADJUSTMENT (Conti		(N)   
MONTHLY CREDIT RA	ATE: (Continued)		
SCHEDULE 43 Energy Charge	\$0.000000 per kWh		1
SCHEDULE 46 Energy Charge	\$0.000000 per kWh		1
SCHEDULE 49 Energy Charge	\$0.000000 per kWh		1
SCHEDULE 307 Energy Charge	\$0.000000 per kWh		1
SCHEDULES 307D1 & Energy Charge	<u>307D2</u> \$0.000000 per kWh		1
SCHEDULE 317 Energy Charge	\$0.000000 per kWh		1
SCHEDULES 317D1 & Energy Charge	<u>317D2</u> \$0.000000 per kWh		1
SCHEDULE 324 Energy Charge	\$0.000000 per kWh		! ! !
SCHEDULE 327 Energy Charge	\$0.000000 per kWh		! !
SCHEDULES 327D1 & 327D2			i
Energy Charge	\$0.000000 per kWh		 
		(Continued on Sheet No. 141R-N)	(N)

(Continued on Sheet No. 141R-N)

**Issued:** January 31, 2022 **Effective:** March 2, 2022

**Advice No.:** 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs

By: Julilia

WN U-60

Original Sheet No. 141R-N

## PUGET SOUND ENERGY Electric Tariff G

	Electric Tariii G	
	SCHEDULE 141R	(N)
	RATES SUBJECT TO REFUND	I
	RATE ADJUSTMENT(Continued)	1
MONTHLY CREDIT RA	ATE: (Continued)	!
SCHEDULES 448, 449,	, <u>458 &amp; 459</u>	1
Customer Charge	\$0.00 per month	1
SPECIAL CONTRACTS	3	l I
Energy Charge	\$0.000000 per kWh	Ī
SCHEDIII E 50 Custo	omer-Owned Fluorescent Lighting Service	1
Lamp Wattage	Per Lamp	;
22 Watts	<u>Fer Lamp</u> \$0.00	· ·
22 Walls	\$0.00	ı
SCHEDULE 50 – Custo	omer-Owned Mercury Vapor Lighting Service	i
	omer-Owned Energy Only Mercury Vapor Lighting Service	I
Lamp Wattage	Per Lamp	1
100 Watts	\$0.00	1
175 Watts	\$0.00	1
400 Watts	\$0.00	1
700 Watts	\$0.00	1
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(Continued on Sheet No. 141R-O)

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**Issued:** January 31, 2022 **Effective:** March 2, 2022

**Advice No.:** 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs

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## Original Sheet No. 141R-O

## **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDULE 141R RATES SUBJECT TO REFUND RATE AD JUSTMENT (Continued)	(N) 
	RATE ADJUSTMENT (Continued)	į
MONTHLY CREDIT RA	ATE: (Continued)	! !
SCHEDULES 51, 53 C	Customer-Owned & 54 – LED (Light Emitting Diode) Lighting Serv	<u>ice</u> I
Lamp Wattage	<u>Per Lamp</u>	1
0-30 Watt	\$0.00	1
30.01-60 Watt	\$0.00	1
60.01-90 Watt	\$0.00	1
90.01-120 Watt	\$0.00	1
120.01-150 Watt	\$0.00	1
150.01-180 Watt	\$0.00	1
180.01-210 Watt	\$0.00	1
210.01-240 Watt	\$0.00	1
240.01-270 Watt	\$0.00	1
270.01-300 Watt	\$0.00	1
SCHEDULES 51 & 53	- Smart LED Light Charges	1
Energy Charge:	\$0.000000 per kWh	1
SCHEDULE 52 – Sodiu	um Vapor Lighting Service	1
Lamp Wattage	<u>Per Lamp</u>	1
50 Watt	\$0.00	1
70 Watt	\$0.00	1
100 Watt	\$0.00	1
150 Watt	\$0.00	1
200 Watt	\$0.00	1
250 Watt	\$0.00	1
310 Watt	\$0.00	1
400 Watt	\$0.00	1
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Jon Piliaris Title: Director, Regulatory Affairs

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## Original Sheet No. 141R-P

## **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDULE 141R RATES SUBJECT TO REFUND RATE ADJUSTMENT (Continued)	(N)   
MONTHLY CREDIT RATE:	(Continued)	İ
SCHEDULE 52 – Metal Hal	ide Lighting Service	· 
Lamp Wattage	Per Lamp	I
70 Watt	\$0.00	1
100 Watt	\$0.00	1
150 Watt	\$0.00	1
175 Watt	\$0.00	1
250 Watt	\$0.00	1
400 Watt	\$0.00	1
1000 Watt	\$0.00	1
SCHEDULE 53 -Company-	Owned Sodium Vapor Lighting Service	1
Lamp Wattage	Per Lamp	I
50 Watt	\$0.00	I
70 Watt	\$0.00	1
100 Watt	\$0.00	1
150 Watt	\$0.00	1
200 Watt	\$0.00	1
250 Watt	\$0.00	1
310 Watt	\$0.00	1
400 Watt	\$0.00	I
1000 Watt	\$0.00	1
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	(Continued	on Sheet No. 141R-Q)

**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141R-Q

## **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDULE 141R RATES SUBJECT TO REFUND	(N) I
	RATE ADJUSTMENT (Continued)	I
MONTHLY CREDIT RATE	: (Continued)	
SCHEDULE 53 – Custome	er-Owned Sodium Vapor Lighting Service	
Lamp Wattage	Per Lamp	I
50 Watt	\$0.00	I
70 Watt	\$0.00	1
100 Watt	\$0.00	I
150 Watt	\$0.00	I
200 Watt	\$0.00	I
250 Watt	\$0.00	I
310 Watt	\$0.00	I
400 Watt	\$0.00	1
1000 Watt	\$0.00	1
SCHEDULE 53 – Compan	y-Owned Metal Halide Lighting Service	
Lamp Wattage	Per Lamp	1
70 Watt	\$0.00	I
100 Watt	\$0.00	I
150 Watt	\$0.00	I
250 Watt	\$0.00	I
400 Watt	\$0.00	1
SCHEDULE 53 – Custome	er-Owned Metal Halide Lighting Service	l I
Lamp Wattage	Per Lamp	·
70 Watt	\$0.00	I
100 Watt	\$0.00	ı
150 Watt	\$0.00	1
175 Watt	\$0.00	1
250 Watt	\$0.00	1
400 Watt	\$0.00	1
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**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141R-R

## **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDULE 141R RATES SUBJECT TO REFUND RATE ADJUSTMENT (Continued)	(N)   
MONTHLY CREDIT RATE:	(Continued)	
SCHEDULE 53 Company-Ov	vned - LED (Light Emitting Diode) Lighting Service	1
Lamp Wattage	Per Lamp	I
0-30 Watt	\$0.00	1
30.01-60 Watt	\$0.00	ı
60.01-90 Watt	\$0.00	ı
90.01-120 Watt	\$0.00	1
120.01-150 Watt	\$0.00	I
150.01-180 Watt	\$0.00	1
180.01-210 Watt	\$0.00	1
210.01-240 Watt	\$0.00	1
240.01-270 Watt	\$0.00	1
270.01-300 Watt	\$0.00	1
SCHEDULE 54 – Sodium Va	por	İ
Lamp Wattage	Per Lamp	I
50 Watt	\$0.00	I
70 Watt	\$0.00	1
100 Watt	\$0.00	I
150 Watt	\$0.00	I
200 Watt	\$0.00	I
250 Watt	\$0.00	I
310 Watt	\$0.00	1
400 Watt	\$0.00	1
1000 Watt	\$0.00	1
Schedule 54 – LED Lighting	<u>Service</u>	1
See Sheet No. 141R-O		I
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**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

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## Original Sheet No. 141R-S

## **PUGET SOUND ENERGY Electric Tariff G**

	SCHEDULE 141R RATES SUBJECT TO REFUND	(N) I
	RATE ADJUSTMENT (Continued)	 
MONTHLY CREDIT RATE:	(Continued)	į
SCHEDULE 55 & 56 – Sodiu	m Vapor Lighting Service	
Lamp Wattage	Per Lamp	l
70 Watt	\$0.00	1
100 Watt	\$0.00	l
150 Watt	\$0.00	1
200 Watt	\$0.00	1
250 Watt	\$0.00	1
400 Watt	\$0.00	1
SCHEDULE 55 & 56 – Metal	Halide Lighting Service	
Lamp Wattage	Per Lamp	1
250 Watt	\$0.00	1
SCHEDULES 55 & 56 – LED	(Light Emitting Diode) Lighting Service	1
Lamp Wattage	Per Lamp	I
0-30 Watt	\$0.00	1
30.01-60 Watt	\$0.00	1
60.01-90 Watt	\$0.00	I
90.01-120 Watt	\$0.00	I
120.01-150 Watt	\$0.00	I
150.01-180 Watt	\$0.00	I
180.01-210 Watt	\$0.00	1
210.01-240 Watt	\$0.00	I
240.01-270 Watt	\$0.00	I
270.01-300 Watt	\$0.00	I
		1
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		1
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		(N)
	(Continued on Sheet	No. 141R-T)

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 141R-T

## **PUGET SOUND ENERGY Electric Tariff G**

MONTHLY CREDIT RATE: (Continued)  SCHEDULE 57 Monthly Rate per Watt of Connected Load: \$0.00000  SCHEDULES 58 & 59 - Directional Sodium Vapor Lighting Service Lamp Wattage Per Lamp	 
Monthly Rate per Watt of Connected Load: \$0.00000  SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service Lamp Wattage Per Lamp	 
Connected Load: \$0.00000  SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service  Lamp Wattage Per Lamp	 
SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service  Lamp Wattage Per Lamp	 
Lamp Wattage Per Lamp	i
Lamp Wattage Per Lamp	
	I
70 Watt \$0.00	I
100 Watt \$0.00	1
150 Watt \$0.00	1
200 Watt \$0.00	1
250 Watt \$0.00	1
400 Watt \$0.00	1
SCHEDULE 58 & 59 – Directional Metal Halide Lighting Service	
<u>Lamp Wattage</u> <u>Per Lamp</u>	1
175 Watt \$0.00	1
250 Watt \$0.00	1
400 Watt \$0.00	1
1000 Watt \$0.00	1
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**Issued:** January 31, 2022 **Advice No.:** 2022-02 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

By: Julilia

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Original Sheet No. 141R-U

## PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 141R
RATES SUBJECT TO REFUND
<b>RATE ADJUSTMENT</b> (Continued)

**MONTHLY CREDIT RATE:** (Continued)

SCHEDULES 58 & 59 - Horizontal Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$0.00
150 Watt	\$0.00
200 Watt	\$0.00
250 Watt	\$0.00
400 Watt	\$0.00

SCHEDULES 58 & 59 - Horizontal Metal Halide Lighting Service

Lamp Wattage	<u>Per Lamp</u>
250 Watt	\$0.00
400 Watt	\$0.00

(Continued on Sheet No. 141R-V)

Issued: January 31, 2022 Effective: March 2, 2022

**Advice No.:** 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs

	SCHEDULE 141R RATES SUBJECT TO REFUND RATE ADJUSTMENT (Continued)	(N)   
MONTHLY CREDIT RAT	E: (Continued)	
SCHEDULES 58 & 59 – L	_ED (Light Emitting Diode) Lighting Service	1
Lamp Wattage	Per Lamp	I
0-30 Watt	\$0.00	I
30.01-60 Watt	\$0.00	I
60.01-90 Watt	\$0.00	I
90.01-120 Watt	\$0.00	I
120.01-150 Watt	\$0.00	I
150.01-180 Watt	\$0.00	I
180.01-210 Watt	\$0.00	1
210.01-240 Watt	\$0.00	
240.01-270 Watt	\$0.00	l
270.01-300 Watt	\$0.00	I
300.01-400 Watt	\$0.00	I
400.01-500 Watt	\$0.00	I
500.01-600 Watt	\$0.00	I
600.01-700 Watt	\$0.00	I
700.01-800 Watt	\$0.00	I
800.01-900 Watt	\$0.00	I .
AD HISTMENTS: Dates	in this schedule and those rates reflected in the schedules for electric	
	it in the Monthly Rate sections above apply, are subject to adjustment by	' 
such other schedules in the		i i
GENERAL RULES AND	PROVISIONS: Service under this schedule is subject to the General	I I
Rules and Provisions in the	his tariff (Schedule 80) as they may be modified from time to time and	I
other schedules of such to time.	ariff that may from time to time apply as they may be modified from time	 
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Jon Piliaris Title: Director, Regulatory Affairs

12<sup>th</sup> Revision of Sheet No. 142 Canceling 11<sup>th</sup> Revision of Sheet No. 142

WN U-60

#### PUGET SOUND ENERGY Electric Tariff G

### SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM

- APPLICABILITY: This rate schedule is applicable to all Customers of the Company that receive service under Schedules 7, 7A, 7D1, 7D2, 8, 10, 11, 12, 24, 25, 26, 29, 31, 35, 43, and Special Contracts. Rates in this schedule will be applied to all bills of applicable (D) Customers with Energy usage during a month when this schedule is effective.
- PURPOSE: The purpose of this schedule is to establish balancing accounts and implement a
  rate adjustment mechanism that decouples the Company's revenues recovered from
  applicable Customers that are intended to recover delivery and production costs from sales of
  electricity.

#### 3. **DEFINITION OF RATE GROUPS:**

a. Rate Group 1: Customers served under Schedules 7, 7D1, and 7D2.

(N)

- b. Rate Group 2: Customers served under Schedules 8 and 24.
- c. Rate Group 3: Customers served under Schedules 7A, 11, 25, 29, 35 and 43.
- d. Rate Group 4: Customers served under Special Contracts.
- e. Rate Group 5: Customers served under Schedules 12 and 26.
- f. Rate Group 6: Customers served under Schedules 10 and 31.

#### 4. **DECOUPLING MECHANISM:**

- 1. Delivery Revenue Decoupling Calculation:
  - a. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3 and 4, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue Per Unit Rates to their Energy sales, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

	Effective	Effective	Effective	(N)(N)(N)
<b>Delivery Revenue Per Unit</b>	January 1, 2023-	January 1, 2024-	January 1, 2025-	(T) I I I
(\$/kWh)	December 31, 2023	December 31, 2024	December 31, 2025	I (N) I I
Rate Group 1	\$0.048044	\$0.051643	\$0.055880	I (I) I I
Rate Group 2	\$0.043337	\$0.046262	\$0.049917	1 1 1 1
Rate Group 3	\$0.042773	\$0.045709	\$0.049419	1 1 1 1
Rate Group 4	\$0.014568	\$0.015156	\$0.015294	(T) (I) (N) (N)

(Continued on Sheet No. 142-A)

Issued: January 31, 2022 Effective: March 2, 2022

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Jon Piliaris **Title:** Director, Regulatory Affairs

By: Inlin

# SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

#### 4. **DECOUPLING MECHANISM** (Continued):

- 1. Delivery Revenue Decoupling Calculation (Continued):
  - b. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, and separately for Rate Groups 5 and 6, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue per Unit for Customers serviced under each schedule in each season to their seasonally differentiated kW demands, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

	Effective	Effective	Effective	(N)	(N)	(N)
	January 1, 2023-	January 1, 2024-	January 1, 2025-	I	-1	1
	December 31, 2023	December 31, 2024	December 31, 2025	(N)	- 1	I
	Delivery R	evenue Per Unit (\$/k\	Vh-month)	(T)	I	I
Season				I	I	I
Schedules 12 & 26				I	I	I
Winter (OctMar.)	\$17.66	\$19.02	\$20.90	(T) (I)	I	I
Summer (AprSep.)	\$11.77	\$12.68	\$13.93	(T) (I)	I	I
					-1	1
Schedules 10 & 31				(T)	I	I
Winter (OctMar.)	\$17.28	\$18.38	\$19.96	I (I)	I	I
Summer (AprSep.)	\$11.53	\$12.25	\$13.29	(T) (I)	(N)	(N)
				(K)		
c. The difference resu	ılting when the Actual [	Delivery Revenue is su	btracted from the	I		
Allowed Delivery R	evenue is accrued mor	nthly in the Delivery Re	venue Decoupling	I		
Adjustment Balanc	ing Account. The mon	thly amount accrued w	ill be divided into	I		
sub-accounts so th	at net accruals for eacl	h Rate Group can be tr	acked separately.	I		
The sub-accounts v	will accrue interest at a	rate equal to that dete	rmined by the	I		
Federal Energy Re	gulatory Commission p	oursuant to 18 CFR 35.	19a.	I		
				I		
				1		
				(K)		

(K) Transferred to Sheet No. 142-B

(Continued on Sheet No. 142-B)

**Issued:** January 31, 2022 **Effective:** March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

# SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

#### 4. **DECOUPLING MECHANISM** (Continued):

- 1. Delivery Revenue Decoupling Calculation (Continued):
  - d. Monthly Allowed Delivery Revenue Per Customer:

(T)

	Effective	Effective	Effective	(N)(N)(N)
	January 1, 2023-	January 1, 2024-	January 1, 2025-	1 1 1
	December 31, 2023	December 31, 2024	December 31, 2025	(N) I I
Rate Group 1				(M) (T) I I
Month				1 1 1
January	\$56.30	\$59.85	\$64.35	(l)
February	\$45.79	\$50.76	\$52.44	(K)
March	\$47.62	\$50.84	\$54.64	1 1 1 1 1
April	\$37.53	\$40.01	\$42.99	1 1 1 1 1
May	\$34.33	\$36.69	\$39.62	1 1 1 1 1
June	\$30.23	\$32.40	\$35.10	I (M) I I I
July	\$30.25	\$32.44	\$35.13	1 1 1 1
August	\$31.34	\$33.62	\$36.42	I (I) I I
September	\$29.64	\$31.76	\$34.36	I (R) I I
October	\$37.30	\$39.86	\$42.99	I (R) I I
November	\$46.45	\$49.56	\$53.34	I (I) I I
December	\$55.16	\$58.67	\$62.98	I (I) (N) (N)
				I
				I
				I
				I
				I
				I
				I
				I
				I
				I
				I
(K) Transferred to Sheet		-E, respectively		I
(M) Transferred from Sh	eet No. 142-A			(K)
			(Continued on Sheet	t No. 142-C)

Issued: January 31, 2022 Effective: March 2, 2022

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**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

## SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

#### 4. **DECOUPLING MECHANISM** (Continued):

- 1. Delivery Revenue Decoupling Calculation (Continued):
  - d. Monthly Allowed Delivery Revenue Per Customer (Continued):

	Effective	Effective	Effective	(K)	(N)(N)(N)
	January 1, 2023-	January 1, 2024-	January 1, 2025-	1	1 1 1
	December 31, 2023	December 31, 2024	December 31, 2025	1	(N) I I
Rate Group 2				l (M	۱) (T) ۱ ۱
Month				1 1	1 1
January	\$89.63	\$95.85	\$102.46	1 1	(I) I I
February	\$78.82	\$87.72	\$90.20	1 1	1 1 1
March	\$81.60	\$86.79	\$92.99	(K) I	1 1 1
April	\$73.50	\$78.18	\$83.74	(K) I	1 1 1
May	\$71.44	\$75.96	\$81.14	l I	1 1 1
June	\$66.61	\$70.78	\$75.57	I (N	1) I I I
July	\$74.59	\$79.21	\$84.59	I	1 1 1
August	\$76.38	\$81.11	\$86.66	I	1 1 1
September	\$70.10	\$74.41	\$79.47	ı	1 1 1
October	\$68.83	\$73.02	\$77.97	I	1 1 1
November	\$73.12	\$77.63	\$83.01	ı	1 1 1
December	\$87.69	\$93.02	\$99.50	I	(I) (N)(N)
				I	
				ı	
				I	
				ı	
				ı	
				ı	
				(K)	
				(K)	
				I	
				(K)	

- (K) Transferred to Sheet No. 142-F, 142-G and 142-G.1, respectively
- (M) Transferred from Sheet No. 142-B

(Continued on Sheet No. 142-D)

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**Advice No.:** 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs

## SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

#### 4. **DECOUPLING MECHANISM** (Continued):

•	DEGOG! EING ME	Citation (Continued).						
	Delivery Revenue Decoupling Calculation (Continued):							(T)
	d. Monthly Allowed Delivery Revenue Per Customer (Continued):							(T)
					I			
		Effective	Effective	Effective	I	(N	) (N)	(N)
		January 1, 2023-	January 1, 2024-	January 1, 2025-	I	I	I	I
		December 31, 2023	December 31, 2024	December 31, 2025	I	(N	) I	I
	Rate Group 3				Ι (	M) (T	) I	I
	Month				I	I	I	I
	January	\$1,321.78	\$1,413.77	\$1,511.49	I	I (I)	I	I
	February	\$1,200.59	\$1,336.21	\$1,374.30	I	1 1	- 1	I
	March	\$1,254.65	\$1,334.46	\$1,429.98	I	1 1	- 1	I
	April	\$1,158.94	\$1,232.84	\$1,320.69	I	1 1	- 1	I
	May	\$1,168.05	\$1,242.05	\$1,326.91	I	1 1	I	I
	June	\$1,109.31	\$1,178.83	\$1,258.54	(K) (	M) I	- 1	I
	July	\$1,228.64	\$1,304.86	\$1,393.60		1	I	I
	August	\$1,256.00	\$1,333.85	\$1,425.17		1	I	I
	September	\$1,159.80	\$1,231.23	\$1,314.99		I	- 1	I
	October	\$1,146.99	\$1,216.75	\$1,299.24		- 1	I	I
	November	\$1,173.90	\$1,246.42	\$1,333.04		- 1	I	I
	December	\$1,350.86	\$1,433.24	\$1,533.22		(I)	(N)	(N)

(K) Transferred to Sheet No. 142-G.1

(M) Transferred from Sheet No. 142-B

(Continued on Sheet No. 142-E)

Issued: January 31, 2022 Effective: March 2, 2022

**Advice No.:** 2022-02

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

# SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

### 4. **DECOUPLING MECHANISM** (Continued):

January 1, 2023-   December 31, 2024   December 31, 2025   I   I		Effective	Effective	Effective	i	(N	) (N	) (N
Rate Group 4         December 31, 2023         December 31, 2024         December 31, 2025         I         (N)           Month         \$4,986.57         \$5,187.63         \$5,235.07         I         I         (I)           February         \$4,626.63         \$4,813.18         \$4,857.20         I         I         I           March         \$4,616.33         \$4,802.46         \$4,846.38         I         I         I           April         \$3,997.00         \$4,158.16         \$4,196.19         I         I         I           May         \$3,975.86         \$4,136.17         \$4,174.00         I         I         I           June         \$3,937.49         \$4,096.25         \$4,133.71         I         (M)         I           July         \$4,359.61         \$4,535.39         \$4,576.87         I         I           August         \$4,191.18         \$4,360.18         \$4,400.05         I         I           September         \$4,073.40         \$4,237.64         \$4,276.39         I         I           October         \$4,119.23         \$4,285.32         \$4,324.51         I         I           November         \$4,142.15         \$4,309.17         \$4,					i	(	, (. <b>.</b> I	/ (
Rate Group 4       I (M) (T)         Month       I I         January       \$4,986.57       \$5,187.63       \$5,235.07       I I (I)         February       \$4,626.63       \$4,813.18       \$4,857.20       I I I         March       \$4,616.33       \$4,802.46       \$4,846.38       I I I         April       \$3,997.00       \$4,158.16       \$4,196.19       I I I         May       \$3,975.86       \$4,136.17       \$4,174.00       I I I         June       \$3,937.49       \$4,096.25       \$4,133.71       I (M) I         July       \$4,359.61       \$4,535.39       \$4,576.87       I I         August       \$4,191.18       \$4,360.18       \$4,400.05       I I         September       \$4,073.40       \$4,237.64       \$4,276.39       I I         October       \$4,119.23       \$4,285.32       \$4,324.51       I I         November       \$4,142.15       \$4,309.17       \$4,348.57       I I		•			i	(N	1 (	i
Month         I         I           January         \$4,986.57         \$5,187.63         \$5,235.07         I	Rate Group 4	<u> 2000/1100/ 01; 2020</u>	<u> </u>	<u> </u>	i	,	,	i
January       \$4,986.57       \$5,187.63       \$5,235.07       I I (I)         February       \$4,626.63       \$4,813.18       \$4,857.20       I I I         March       \$4,616.33       \$4,802.46       \$4,846.38       I I I         April       \$3,997.00       \$4,158.16       \$4,196.19       I I I         May       \$3,975.86       \$4,136.17       \$4,174.00       I I I         June       \$3,937.49       \$4,096.25       \$4,133.71       I (M) I         July       \$4,359.61       \$4,535.39       \$4,576.87       I I         August       \$4,191.18       \$4,360.18       \$4,400.05       I I         September       \$4,073.40       \$4,237.64       \$4,276.39       I I         October       \$4,119.23       \$4,285.32       \$4,324.51       I I         November       \$4,142.15       \$4,309.17       \$4,348.57       I I	-				i	\	ĺ	1
February         \$4,626.63         \$4,813.18         \$4,857.20         I         I         I           March         \$4,616.33         \$4,802.46         \$4,846.38         I         I         I           April         \$3,997.00         \$4,158.16         \$4,196.19         I         I         I           May         \$3,975.86         \$4,136.17         \$4,174.00         I         I         I           June         \$3,937.49         \$4,096.25         \$4,133.71         I         (M)         I           July         \$4,359.61         \$4,535.39         \$4,576.87         I         I           August         \$4,191.18         \$4,360.18         \$4,400.05         I         I           September         \$4,073.40         \$4,237.64         \$4,276.39         I         I           October         \$4,119.23         \$4,285.32         \$4,324.51         I         I           November         \$4,142.15         \$4,309.17         \$4,348.57         I         I		\$4,986.57	\$5,187.63	\$5,235.07	ı	I (I)	1	1
April       \$3,997.00       \$4,158.16       \$4,196.19       I       I       I         May       \$3,975.86       \$4,136.17       \$4,174.00       I       I       I         June       \$3,937.49       \$4,096.25       \$4,133.71       I       (M) I         July       \$4,359.61       \$4,535.39       \$4,576.87       I       I         August       \$4,191.18       \$4,360.18       \$4,400.05       I       I         September       \$4,073.40       \$4,237.64       \$4,276.39       I       I         October       \$4,119.23       \$4,285.32       \$4,324.51       I       I         November       \$4,142.15       \$4,309.17       \$4,348.57       I       I	February	\$4,626.63	\$4,813.18	\$4,857.20	1	1 1	I	ı
May       \$3,975.86       \$4,136.17       \$4,174.00       I       I         June       \$3,937.49       \$4,096.25       \$4,133.71       I       (M)       I         July       \$4,359.61       \$4,535.39       \$4,576.87       I       I         August       \$4,191.18       \$4,360.18       \$4,400.05       I       I         September       \$4,073.40       \$4,237.64       \$4,276.39       I       I         October       \$4,119.23       \$4,285.32       \$4,324.51       I       I         November       \$4,142.15       \$4,309.17       \$4,348.57       I       I	March	\$4,616.33	\$4,802.46	\$4,846.38	ı	1 1	I	- 1
June       \$3,937.49       \$4,096.25       \$4,133.71       I (M) I         July       \$4,359.61       \$4,535.39       \$4,576.87       I I         August       \$4,191.18       \$4,360.18       \$4,400.05       I I         September       \$4,073.40       \$4,237.64       \$4,276.39       I I         October       \$4,119.23       \$4,285.32       \$4,324.51       I I         November       \$4,142.15       \$4,309.17       \$4,348.57       I I	April	\$3,997.00	\$4,158.16	\$4,196.19	ı	1 1	I	- 1
July       \$4,359.61       \$4,535.39       \$4,576.87       I       I         August       \$4,191.18       \$4,360.18       \$4,400.05       I       I         September       \$4,073.40       \$4,237.64       \$4,276.39       I       I         October       \$4,119.23       \$4,285.32       \$4,324.51       I       I         November       \$4,142.15       \$4,309.17       \$4,348.57       I       I	May	\$3,975.86	\$4,136.17	\$4,174.00	I	1 1	I	- 1
August       \$4,191.18       \$4,360.18       \$4,400.05       I       I         September       \$4,073.40       \$4,237.64       \$4,276.39       I       I         October       \$4,119.23       \$4,285.32       \$4,324.51       I       I         November       \$4,142.15       \$4,309.17       \$4,348.57       I       I	June	\$3,937.49	\$4,096.25	\$4,133.71	1	(M) I	I	I
September       \$4,073.40       \$4,237.64       \$4,276.39       I       I         October       \$4,119.23       \$4,285.32       \$4,324.51       I       I         November       \$4,142.15       \$4,309.17       \$4,348.57       I       I	July	\$4,359.61	\$4,535.39	\$4,576.87	1	I	I	I
October       \$4,119.23       \$4,285.32       \$4,324.51       I       I         November       \$4,142.15       \$4,309.17       \$4,348.57       I       I	August	\$4,191.18	\$4,360.18	\$4,400.05	- 1	I	I	- 1
November \$4,142.15 \$4,309.17 \$4,348.57 I I	September	\$4,073.40	\$4,237.64	\$4,276.39	I	- 1	I	I
	October	\$4,119.23	\$4,285.32	\$4,324.51	I	- 1	I	I
December \$4,394.07 \$4,571.25 \$4,613.05 I (I) (I) (II) (II) (II) (III) (III) (III) (III) (III) (III) (III) (III) (IIII) (IIII) (IIIIIII) (IIIIIIII	November	\$4,142.15	\$4,309.17	\$4,348.57	I	- 1	I	I
I I I	December	\$4,394.07	\$4,571.25	\$4,613.05	- 1	(1)	(N	) (N
1 1					I			
					I			
					I			
I					I			
					- 1			

(Continued on Sheet No. 142-F)

(K)

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Jon Piliaris Title: Director, Regulatory Affairs

<sup>(</sup>K) Transferred to Sheet No. 142-G.1, 142-G.2 and 142-G.3, respectively

<sup>(</sup>M) Transferred from Sheet No. 142-B

# SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

#### 4. **DECOUPLING MECHANISM** (Continued):

1. Delivery Rever	nue Decoupling Calculation	on (Continued):		(K)		(T)
d. Monthly Al	lowed Delivery Revenue I	Per Customer (Continue	ed):	I		(T)
				I		
	Effective	Effective	Effective	I	(N)(N)	(N)
	January 1, 2023-	January 1, 2024-	January 1, 2025-	1	1 1	I
	December 31, 2023	December 31, 2024	December 31, 2025	I	(N) I	I
Rate Group 5				I (N	/I) (T) I	ı
Month				1	l	Ι
January	\$5,880.44	\$5,920.26	\$5,888.53	1	l (R) I	1
February	\$6,082.28	\$6,026.37	\$6,106.96	1	l (R) I	1
March	\$6,200.95	\$6,358.31	\$6,213.53	1	l (I) I	1
April	\$6,274.64	\$6,328.05	\$6,292.04	1		I
May	\$6,340.56	\$6,386.12	\$6,343.98	1		I
June	\$6,371.96	\$6,418.32	\$6,375.91	I (N	/I) I I	I
July	\$6,476.30	\$6,514.08	\$6,465.67	1	1 1	-1
August	\$6,421.02	\$6,456.31	\$6,410.08	1	1 1	1
September	\$6,497.17	\$6,535.09	\$6,493.16	1	1 1	1
October	\$6,261.22	\$6,295.72	\$6,261.16	1	1 1	-1
November	\$6,116.40	\$6,158.53	\$6,138.06	1	1 1	-1
December	\$6,232.82	\$6,267.25	\$6,242.43	1	(I) (N)	(N)
				1		
				(K)		

(Continued on Sheet No. 142-G)

Issued: January 31, 2022 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

<sup>(</sup>K) Transferred to Sheet No. 142-G.4 and 142-G.5, respectively

<sup>(</sup>M) Transferred from Sheet No. 142-C

# SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

#### 4. **DECOUPLING MECHANISM** (Continued):

Delivery Revenue Decoupling Calculation (Continued):				(K)		(T)
d. Monthly Allo	owed Delivery Revenue I	Per Customer (Continue	ed):	!		(T)
	Effective	Effective	Effective	l I	(NI) (I	N) (N)
	January 1, 2023-	January 1, 2024-	January 1, 2025-		(14) (1	IN) (IN) I I
	December 31, 2023	December 31, 2024	December 31, 2025	1	(N)	!   
Rate Group 6	December 31, 2023	December 31, 2024	December 31, 2023	I (M)	. ,	· . I I
Month				I (101)	(')	 I I
January	\$7,313.69	\$7,695.93	\$8,265.17	1 1	(R)	 I I
February	\$7,596.30	\$7,866.32	\$8,612.50	1 1	(R)	 I I
March	\$7,677.94	\$8,227.83	\$8,682.68	1 1	(I)	i i
April	\$8,008.93	\$8,441.08	\$9,065.43	İ	Ì	i Li
May	\$7,997.59	\$8,420.23	\$9,035.32	1 1	ı	L
June	\$7,920.11	\$8,341.23	\$8,954.05	I (M)	1	ΙŢ
July	\$7,899.10	\$8,307.31	\$8,909.21	l `´	1	ΙŢ
August	\$7,912.87	\$8,318.79	\$8,922.22	I	I	ΙŢ
September	\$7,927.57	\$8,337.64	\$8,948.25	I	1	П
October	\$7,738.22	\$8,129.19	\$8,719.70	I	1	П
November	\$7,680.29	\$8,075.50	\$8,673.85	I	(I)	П
December	\$7,709.19	\$8,096.02	\$8,689.38	I	(R) (l	N) (N)
				I		
e. Process:				I (M)		
<ol> <li>The amounts accrued in the Delivery Revenue Decoupling Adjustment</li> </ol>						
Balancing Account, including interest, for each Rate Group through the end of						
the calendar year will be surcharged or refunded to the same Rate Group						
Customers during the subsequent May 1 through April 30 rate year. Except						
the amounts in the Delivery Revenue Decoupling Adjustment Balancing						
Account, including interest, related to Customers who are changing to a				1 1		
differen	t Rate Group will be alloo	cated to those Custome	rs.	I (M)		
				I		
Transforred to Shoo	t No. 142-G.6 and 142-G	7 respectively		(K)		

Issued: January 31, 2022 Effective: March 2, 2022

**Advice No.:** 2022-02

(M) Transferred from Sheet No. 142-C

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

(Continued on Sheet No. 142G.1)

#### (N) **SCHEDULE 142** REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued) (N) 4. **DECOUPLING MECHANISM** (Continued): (T) (T) 1. Delivery Revenue Decoupling Calculation (Continued): e. Process (Continued): (T) (M) ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new delivery decoupling rates Τ under this Schedule 142 to be effective May 1 of the same year. (M) 2. Fixed Power Cost Revenue Decoupling Calculation: (M) a. The Fixed Power Cost Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3, 5 and 6, differences between (i) the I monthly Actual Fixed Power Cost Revenue resulting from applying the following Fixed Power Cost Revenue Per Unit Rates to their Energy sales, and (ii) the Monthly Τ Allowed Fixed Power Cost Revenue (see 4.2.c. below). (M)

	Effective	Effective	Effective	(N) (N) (N)
	January 1, 2023-	January 1, 2024-	January 1, 2025-	1 1 1
	December 31, 2023	December 31, 2024	December 31,	(N) I I
Fixed Power Cost Rever	nue Per Unit (\$/kWh)			(M) I I
Rate Group 1	\$0.022052	\$0.021629	\$0.021399	I (R) I I
Rate Group 2	\$0.019168	\$0.018758	\$0.018668	1 1 1 1
Rate Group 3	\$0.018477	\$0.018075	\$0.017977	1 1 1 1
Rate Group 4	N/A	N/A	N/A	1 1 1 1
Rate Group 5	\$0.017520	\$0.017143	\$0.016995	1 1 1 1
Rate Group 6	\$0.016820	\$0.016618	\$0.016651	(M)(R)(N)(N)

- b. The difference resulting when the Actual Fixed Power Cost Revenue is subtracted from the Allowed Fixed Power Cost Revenue is accrued monthly in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.
- (M) Transferred from Sheet No. 142-C, 142-D, 142-E, respectively

(Continued on Sheet No. 142-G.2)

Issued: January 31, 2022 Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

**WN U-60** 

Original Sheet No. 142-G.2

#### PUGET SOUND ENERGY Electric Tariff G

### SCHEDULE 142 (N)

### REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

(N)

#### 4. **DECOUPLING MECHANISM** (Continued):

- 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
  - c. Monthly Allowed Fixed Power Cost Revenue:

(M)

	Effective	Effective	Effective	(N) (N) (N)
	January 1, 2023-	January 1, 2024-	January 1, 2025-	1 1 1
	December 31, 2023	December 31, 2024	December 31, 2025	(N) I I
Rate Group 1				(M) (T) I I
Month				1 1 1
January	\$27,944,150.44	\$27,453,369.42	\$27,333,657.18	I (I) I I
February	\$22,725,828.45	\$23,286,406.76	\$22,272,525.06	I (R) I I
March	\$23,633,309.98	\$23,319,413.35	\$23,209,593.42	1 1 1 1
April	\$18,624,795.26	\$18,354,906.86	\$18,259,801.02	I (R) I I
May	\$17,038,295.88	\$16,832,299.58	\$16,830,274.24	l (l) l l
June	\$15,001,705.42	\$14,864,752.27	\$14,908,289.03	(M) (R) I I
July	\$15,015,223.59	\$14,881,060.89	\$14,921,042.92	(I) I I
August	\$15,554,891.84	\$15,423,701.30	\$15,467,234.58	(R) I I
September	\$14,709,179.30	\$14,568,990.75	\$14,594,941.42	(I) I I
October	\$18,510,916.26	\$18,283,724.24	\$18,258,923.66	(R) I I
November	\$23,054,961.69	\$22,732,648.80	\$22,657,089.01	(I) I I
December	\$27,378,548.49	\$26,912,329.60	\$26,750,295.21	(R) (N) (N)

(M) Transferred from Sheet No. 142-E

(Continued on Sheet No. 142-G.3)

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Jon Piliaris Title: Director, Regulatory Affairs

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#### **PUGET SOUND ENERGY Electric Tariff G**

#### **SCHEDULE 142** (N) (N)

### REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

(T)

- 4. **DECOUPLING MECHANISM** (Continued): 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
  - (T)
  - c. Monthly Allowed Fixed Power Cost Revenue (Continued):

	Effective	Effective	Effective		(N)	(N)	(N)
	January 1, 2023-	January 1, 2024-	January 1, 2025-		I	ı	I
	December 31, 2023	December 31, 2024	December 31, 2025		(N)	1	1
Rate Group 2				(M)	(T)	I	I
Month				1		1	1
January	\$5,080,340.46	\$5,042,068.99	\$5,028,206.55	1	(R)	I	I
February	\$4,467,549.88	\$4,614,300.96	\$4,426,708.02	1	I	I	I
March	\$4,625,017.26	\$4,565,097.51	\$4,563,267.98	1	(R)	ı	I
April	\$4,166,032.91	\$4,112,436.99	\$4,109,474.49	1	(I)	ı	I
May	\$4,049,221.44	\$3,995,646.79	\$3,981,838.07	1	(R)	I	I
June	\$3,775,345.13	\$3,723,292.64	\$3,708,438.14	(M)	I	ı	I
July	\$4,227,428.89	\$4,166,498.89	\$4,151,235.89		I	I	I
August	\$4,328,924.91	\$4,266,556.54	\$4,252,904.45		I	ı	I
September	\$3,973,238.40	\$3,914,291.33	\$3,899,995.45		I	ı	I
October	\$3,901,491.54	\$3,840,908.22	\$3,826,310.94		I	I	I
November	\$4,144,372.76	\$4,083,323.86	\$4,073,873.70		I	I	I
December	\$4,970,007.87	\$4,893,164.30	\$4,882,965.75		(R)	(N)	(N)

(M) Transferred from Sheet No. 142-E

(Continued on Sheet No. 142-G.4)

Issued: January 31, 2022 Effective: March 2, 2022

**Advice No.:** 2022-02

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

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#### Original Sheet No. 142-G.4

#### PUGET SOUND ENERGY Electric Tariff G

### SCHEDULE 142 (N)

#### REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM** (Continued): (T)

2. Fixed Power Cost Revenue Decoupling Calculation (Continued):

c. Monthly Allowed Fixed Power Cost Revenue (Continued):

	Effective	Effective	Effective	(N) (N) (N)
	January 1, 2023-	January 1, 2024-	January 1, 2025-	1 1 1
	December 31, 2023	December 31, 2024	December 31, 2025	(N) I I
Rate Group 3				(M) (T) I I
Month				1 1 1
January	\$5,125,338.35	\$5,088,518.01	\$5,074,376.99	I (R) I I
February	\$4,655,419.28	\$4,809,370.26	\$4,613,798.89	
March	\$4,865,019.48	\$4,803,080.21	\$4,800,726.72	I (R) I I
April	\$4,493,914.05	\$4,437,317.85	\$4,433,828.27	(l)
May	\$4,529,241.59	\$4,470,467.09	\$4,454,699.90	
June	\$4,301,460.27	\$4,242,922.99	\$4,225,183.87	(M) I I I
July	\$4,764,191.88	\$4,696,510.98	\$4,678,589.03	(l) l l
August	\$4,870,266.88	\$4,800,857.01	\$4,784,565.14	1 1 1
September	\$4,497,221.39	\$4,431,497.75	\$4,414,682.45	1 1 1
October	\$4,447,574.37	\$4,379,388.00	\$4,361,811.25	1 1 1
November	\$4,551,912.55	\$4,486,192.20	\$4,475,265.91	1 1 1
December	\$5,238,101.93	\$5,158,612.22	\$5,147,310.85	(C) (N) (N)
Rate Group 4	N/A	N/A	N/A	(M) (T) (T) (T)

(M) Transferred from Sheet No. 142-F

(Continued on Sheet No. 142-G.5)

Issued: January 31, 2022 Effective: March 2, 2022

**Advice No.:** 2022-02

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs



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#### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 142 (N) REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued) (N)

#### 4. **DECOUPLING MECHANISM** (Continued):

(T)

2. Fixed Power Cost Revenue Decoupling Calculation (Continued):

` '

c. Monthly Allowed Fixed Power Cost Revenue (Continued):

(T)

	Effective	Effective	Effective	1)	l) (N	) (N)
	January 1, 2023-	January 1, 2024-	January 1, 2025-	I	I	1
	December 31, 2023	December 31, 2024	December 31, 2025	1)	l) l	I
Rate Group 5				(M) (T	) I	I
Month				1	I	I
January	\$2,738,341.74	\$2,717,677.86	\$2,707,432.75	I (F	() I	I
February	\$2,489,169.04	\$2,570,370.02	\$2,463,334.17	1 1	I	I
March	\$2,597,549.18	\$2,563,890.05	\$2,561,378.08	[ ]	I	I
April	\$2,501,853.69	\$2,469,553.38	\$2,466,155.33	1 1	I	I
May	\$2,633,868.61	\$2,599,032.73	\$2,588,298.10	[ ]	I	I
June	\$2,564,120.58	\$2,528,747.37	\$2,516,647.35	(M) I	I	I
July	\$2,870,864.75	\$2,830,151.58	\$2,817,475.10	İ	I	I
August	\$2,945,571.01	\$2,904,208.35	\$2,892,728.78	İ	I	I
September	\$2,698,746.02	\$2,660,643.86	\$2,650,431.66	ļ	I	I
October	\$2,627,578.85	\$2,589,844.21	\$2,581,177.21	İ	I	I
November	\$2,576,682.59	\$2,543,404.44	\$2,540,610.24	I	I	I
December	\$2,840,256.91	\$2,802,808.86	\$2,801,448.86	(F	(N	) (N)

(M) Transferred from Sheet No. 142-F

(Continued on Sheet No. 142-G.6)

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Jon Piliaris Title: Director, Regulatory Affairs



#### **PUGET SOUND ENERGY Electric Tariff G**

#### **SCHEDULE 142** (N) REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued) (N)

#### 4. **DECOUPLING MECHANISM** (Continued):

(T)

2. Fixed Power Cost Revenue Decoupling Calculation (Continued):

C.	Monthly Allowed Fixed Power Cost Revenue (Continued):					(T)
	Effective	Effective	Effective	(N)	(N)	(N)
	January 1, 2023-	January 1, 2024-	January 1, 2025-	I	I	Ι
	December 31, 2023	December 31, 2024	December 31, 2025	(N)	I	1
Rate Group	6			(M) (T)	I	Ι
Month				I	I	I
January	\$1,923,560.85	\$1,910,322.16	\$1,902,005.94	I (R)	I	1
February	\$1,770,159.06	\$1,828,412.04	\$1,752,180.60	1 1	I	Ι
March	\$1,863,125.25	\$1,839,330.07	\$1,837,766.54	1 1	I	I
April	\$1,794,733.62	\$1,771,611.72	\$1,769,664.11	1 1	I	I
May	\$1,876,194.68	\$1,851,527.68	\$1,845,259.47	1 1	I	Ι
June	\$1,798,198.62	\$1,773,605.88	\$1,766,650.28	(M) I	I	I
July	\$1,939,472.92	\$1,912,897.95	\$1,906,668.21	I	I	Ι
August	\$1,971,431.62	\$1,944,239.50	\$1,938,538.15	1	I	1
September	\$1,863,428.02	\$1,836,820.75	\$1,830,606.62	I	I	Ι
October	\$1,838,062.90	\$1,810,447.98	\$1,803,315.70	I	I	Ι
November	\$1,808,139.46	\$1,782,812.25	\$1,778,355.91	1	I	I
December	\$1,958,362.20	\$1,930,446.56	\$1,926,616.06	(R)	(N)	(N)

#### d. Process:

- i. The amounts accrued in the Fixed Power Cost Revenue Decoupling (M) Adjustment Balancing Account, including interest, for each Rate Group through ı the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers. No later than April 1 of each year following the initial effective date of this ii. schedule, the Company will make a filing to set new Fixed Power Cost decoupling rates under this Schedule 142 to be effective May 1 of the same year.
- (M) Transferred from Sheet No. 142-G

(Continued on Sheet No. 142-G.7)

(M)

Issued: January 31, 2022 Effective: March 2, 2022

**Advice No.:** 2022-02

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs



#### PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 142 REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

5. **TERM:** Accruals under this mechanism shall continue indefinitely until either the Company requests or the Commission orders the mechanism to be discontinued. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment and Fixed Power Cost Revenue Decoupling Adjustment balancing accounts at that time will continue to be amortized through the rates charged under this schedule until the balances are cleared.

(M) Transferred from Sheet No. 142-G

(Continued on Sheet No. 142-H)

**Issued:** January 31, 2022 **Effective:** March 2, 2022

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By: Julia

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

WN U-60

Original Sheet No. 307

#### **PUGET SOUND ENERGY Electric Tariff G**

#### **SCHEDULE 307** RESIDENTIAL SERVICE TIME-OF-USE

(N) Τ

(N)

#### **AVAILABILITY:**

- 1. Service under this Schedule is available to a Customer eligible to receive Electric Service under Schedule 7, provided that the Company determines, to its satisfaction, that metering
- 2. Service under this Schedule will be available on or after October 1, 2023.
- 3. Participation in Schedule 307 is limited to a total of 2,000 Customer accounts.

equipment adequate to implement this Schedule is available for the Customer.

- 4. The Company has sole discretion to limit and control individual Customer participation based on the need/criteria to conduct studies/measurement and evaluation of [the response of] participants.
- 5. A Customer taking service under Schedule 171 will not be eligible for this service.

APPLICABILITY: Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 7.

ENROLLMENT: The Customer must complete the Company's enrollment process to participate in this service. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company.

#### **TERMS AND CONDITIONS:**

- 1. The Customer must consent to be contacted by the Company or its affiliates for the purposes of load and program studies.
- 2. The Customer must provide the Company access to the meter. Should any meter fail to register or register accurately the amount of electricity used by the Customer during On-Peak and Off-Peak time periods, the amount of such use will be estimated by the Company from the best available information, as determined by the Company.
- 3. The Customer must consent for their individual usage to be studied in order to provide feedback to the customer on their usage and how they may optimize potential savings by changing usage behavior.
- 4. The Customer may qualify to receive a one-time credit of \$25 upon completion of an enrollment survey if selected by the Company to participate in such a survey.

(Continued on Sheet No. 307-A)

Issued: January 31, 2022 Effective: March 2, 2022

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**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

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WN U-60

Original Sheet No. 307-A

#### PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 307 RESIDENTIAL SERVICE TIME-OF-USE (Continued)

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mer may change to Schedule 7 upon notification by

**TERMINATION BY CUSTOMER:** A Customer may change to Schedule 7 upon notification by telephone or in writing received by the Company prior to billing and effective with all consumption during the billing period for which notification is received. Although the Customer may change to Schedule 7, subsequent requests to take service under this Schedule may be denied by the Company.

**MONTHLY RATE:** 

Basic Charge: \$8.24 single phase or \$19.79 three phase

**TIME-OF-USE ENERGY CHARGE:** Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.

Winter (October 1st –March 31st)

Peak (7am-10am, 5pm-8pm) \$0.311383 per kWh
Off-Peak (12am-7am, 10am-5pm, 8pm-12am) \$0.059577 per kWh

Summer (April 1st-September 30th)

Peak (5pm-8pm) \$0.169479 per kWh
Off-Peak (12am-5pm, 8pm-12am) \$0.059577 per kWh

**CUSTOMER INFORMATION:** The Customer grants to the Company the right to use their personal information, relative to this service. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information.

**ADJUSTMENTS:** Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

**GENERAL RULES AND PROVISIONS:** Service under this Schedule is subject to the General Rules and Provisions contained in this tariff.

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Advice No.: 2022-02

By: Julia

**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

WN U-60

Original Sheet No. 307D1

#### PUGET SOUND ENERGY Electric Tariff G

### SCHEDULE 307D1 BILL DISCOUNT RATE TIME-OF-USE

(N)

(N)

#### **AVAILABILITY:**

- 1. Service under this Schedule is available to a Customer eligible to receive Electric Service under Schedule 7, provided that the Company determines, to its satisfaction, that metering equipment adequate to implement this Schedule is available for the Customer.
- 2. The discount available under this Schedule is available to a residential Customer of the Company meeting the criteria described herein.
- 3. Service under this Schedule will be available on or after October 1, 2023.
- 4. Participation in this Schedule and Schedule 307D2 is limited to a total of 2,000 Customer accounts.
- 5. The Company has sole discretion to limit and control individual customer participation based on the need/criteria to conduct studies/measurement and evaluation of [the response of] participants.
- 6. A Customer taking service under Schedule 171 will not be eligible for this service.

**APPLICABILITY:** Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 7.

**PURPOSE:** This Schedule provides discounted monthly rates for low-income residential Customers who meet Company-established eligibility requirements.

**ELIGIBILITY:** To receive the discount under this Schedule, a Customer must either: 1) be previously verified as eligible by a designated agency as defined under Schedule 129 of this tariff within the past year; or 2) qualify their eligibility during the enrollment process. A participating Customer who is determined to meet the eligibility requirements will need to recertify their qualifications every other year. At its discretion the Company may request additional information to verify income eligibility. Service under this Schedule is limited to one electric Point of Delivery per Customer.

**INCOME ELIGIBILTY CRITERIA:** For the purposes of this Schedule, eligibility will be restricted to a Customer with a household income not to exceed 30% of area median income, adjusted for household size.

(Continued on Sheet No. 307D1-A)

Effective: March 2, 2022

**Issued:** January 31, 2022 **Advice No.:** 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 307D1-A

#### PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 307D1 BILL DISCOUNT RATE TIME-OF-USE (Continued)

(N)

**ENROLLMENT:** The Customer must complete the Company's enrollment process to participate in this service. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company.

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1 (N)

#### **TERMS AND CONDITIONS:**

- 1. The Customer must consent to be contacted by the Company or its affiliates for the purposes of load and program studies.
- The Customer must provide the Company access to the meter. Should any meter fail to
  register or register accurately the amount of electricity used by the Customer during On-Peak
  and Off-Peak time periods, the amount of such use will be estimated by the Company from
  the best available information, as determined by the Company.
- 3. The Customer must consent for their individual usage to be studied in order to provide feedback to the customer on their usage and how they may optimize potential savings by changing usage behavior.
- 4. The Customer may qualify to receive a one-time credit of \$25 upon completion of an enrollment survey if selected by the Company to participate in such a survey.

**TERMINATION BY CUSTOMER:** A Customer may change to Schedule 7 or to a different Bill Discount Rate schedule upon notification by telephone or in writing received by the Company prior to billing and effective with all consumption during the billing period for which notification is received. Although a Customer may change to Schedule 7 or a different Bill Discount Rate schedule, subsequent requests to take service under this Schedule may be denied by the Company. The Customer is required to notify the Company prior to their desired termination date in the service. Termination of service under this Schedule will follow receipt and processing of the termination by the Company.

**TERMINATION BY COMPANY:** The Customer must certify eligibility under this Schedule upon enrollment and recertify their qualifications every other year. Any Customer who fails to recertify will be removed from this Schedule by the Company.

(Continued on Sheet No. 307D1-B)

Effective: March 2, 2022

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**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

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WN U-60

Original Sheet No. 307D1-B

#### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 307D1 BILL DISCOUNT RATE TIME-OF-USE (Continued)

**FUNDING:** Undistributed carry-over of funds collected under electric Schedule 129 that were not distributed by the end of the Program year they were designated for may be utilized for the funding of this and any other electric Bill Discount Rate schedules. Any additional funding for the discount provided in this Schedule as well as for administrative costs will come from the Bill Discount Rate Rider Schedule 129D.

#### **MONTHLY RATE:**

Off-Peak (12am-5pm, 8pm-12am)

Basic Charge: \$8.24 single phase or \$19.79 three phase

**TIME-OF-USE ENERGY CHARGE:** Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.

 Winter (October 1st –March 31st)

 Peak (7am-10am, 5pm-8pm)
 \$0.311383 per kWh

 Off-Peak (12am-7am, 10am-5pm, 8pm-12am)
 \$0.059577 per kWh

 Summer (April 1st-September 30th)
 \$0.169479 per kWh

**BILL DISCOUNT RATE ADJUSTMENT:** A 45% reduction to the monthly total net bill, excluding any optional or voluntary tariff schedules.

**CUSTOMER INFORMATION:** The Customer grants to the Company the right to use their personal information, relative to this service. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information.

**ADJUSTMENTS:** Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

**GENERAL RULES AND PROVISIONS:** Service under this Schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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**Advice No.:** 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs

\$0.059577 per kWh

Original Sheet No. 307D2

#### PUGET SOUND ENERGY Electric Tariff G

### SCHEDULE 307D2 BILL DISCOUNT RATE TIME-OF-USE

(N)

(N)

#### **AVAILABILITY:**

- 1. Service under this Schedule is available to a Customer eligible to receive Electric Service under Schedule 7, provided that the Company determines, to its satisfaction, that metering equipment adequate to implement this Schedule is available for the Customer.
- 2. The discount available under this Schedule is available to a residential Customer of the Company meeting the criteria described herein.
- 3. Service under this Schedule will be available on or after October 1, 2023.
- 4. Participation in this Schedule and Schedule 307D1 is limited to a total of 2,000 Customer accounts.
- 5. The Company has sole discretion to limit and control individual Customer participation based on the need/criteria to conduct studies/measurement and evaluation of [the response of] participants.
- 6. A Customer taking service under Schedule 171 will not be eligible for this service.

**APPLICABILITY:** Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 7.

**PURPOSE:** This Schedule provides reduced monthly rates for low-income residential Customers who meet established eligibility requirements.

**ELIGIBILITY:** To receive the discount under this Schedule, a Customer must either: 1) be previously verified as eligible by a designated agency as defined under Schedule 129 of this tariff within the past year; or 2) qualify their eligibility during the enrollment process. Participating Customers who are determined to meet the eligibility requirements will need to recertify their qualifications every other year. At its discretion the Company may request additional information to verify income eligibility. Service under this Schedule is limited to one electric Point of Delivery per Customer.

**INCOME ELIGIBILTY CRITERIA:** For the purposes of this Schedule, eligibility will be restricted to a Customer with a household income over 30% and not to exceed 50% of area median income, adjusted for household size.

(Continued on Sheet No. 307D2-A)

Effective: March 2, 2022

**Issued:** January 31, 2022 **Advice No.:** 2022-02

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 307D2-A

#### PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 307D2 BILL DISCOUNT RATE TIME-OF-USE (Continued)

(N)

**ENROLLMENT:** The Customer must complete the Company's enrollment process to participate in this service. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company.

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#### **TERMS AND CONDITIONS:**

- 1. The Customer must consent to be contacted by the Company or its affiliates for the purposes of load and program studies.
- 2. The Customer must provide the Company access to the meter. Should any meter fail to register or register accurately the amount of electricity used by the Customer during On-Peak and Off-Peak time periods, the amount of such use will be estimated by the Company from the best available information, as determined by the Company.
- 3. The Customer must consent for their individual usage to be studied in order to provide feedback to the customer on their usage and how they may optimize potential savings by changing usage behavior.
- 4. The Customer may qualify to receive a one-time credit of \$25 upon completion of an enrollment survey if selected by the Company to participate in such a survey.

**TERMINATION BY CUSTOMER:** A Customer may change to Schedule 7 or to a different Bill Discount Rate Schedule upon notification by telephone or in writing received by the Company prior to billing and effective with all consumption during the billing period for which notification is received. Although the Customer may change to Schedule 7 or a different Bill Discount Rate schedule, subsequent requests to take service under this Schedule may be denied by the Company. The Customer is required to notify the Company prior to their desired termination date in the service. Termination of service under this Schedule will follow receipt and processing of the termination by the Company.

**TERMINATION BY COMPANY:** The Customer must certify eligibility under this Schedule upon enrollment and recertify their qualifications every other year. Any Customer who fails to recertify will be removed from this Schedule by the Company.

(Continued on Sheet No. 307D2-B)

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Jon Piliaris Title: Director, Regulatory Affairs

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Original Sheet No. 307D2-B

#### PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 307D2 BILL DISCOUNT RATE TIME-OF-USE (Continued)

**FUNDING:** Undistributed carry-over of funds collected under electric Schedule 129 that were not distributed by the end of the Program year they were designated for may be utilized for the funding of this and any other electric Bill Discount Rate schedules. Any additional funding for the discount provided in this Schedule as well as for administrative costs will come from the Bill Discount Rate Rider Schedule 129D.

#### **MONTHLY RATE:**

Basic Charge: \$8.24 single phase or \$19.79 three phase

**TIME-OF-USE ENERGY CHARGE:** Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.

Winter (October 1st –March 31st)

Peak (7am-10am, 5pm-8pm) \$0.311383 per kWh
Off-Peak (12am-7am, 10am-5pm, 8pm-12am) \$0.059577 per kWh

Summer (April 1st-September 30th)

Peak (5pm-8pm) \$0.169479 per kWh
Off-Peak (12am-5pm, 8pm-12am) \$0.059577 per kWh

**BILL DISCOUNT RATE ADJUSTMENT:** A 15% reduction to the monthly total net bill, excluding any optional or voluntary tariff schedules.

**CUSTOMER INFORMATION:** The Customer grants to the Company the right to use their personal information, relative to this service. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information.

**ADJUSTMENTS:** Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

**GENERAL RULES AND PROVISIONS:** Service under this Schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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Jon Piliaris Title: Director, Regulatory Affairs

WN U-60

Original Sheet No. 317

#### PUGET SOUND ENERGY Electric Tariff G

### **Electric Tariff G** (N) **SCHEDULE 317** RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE Τ **AVAILABILITY:** 1. Service under this Schedule is available to a Customer eligible to receive Electric Service under Schedule 7, provided that the Company determines, to its satisfaction, that metering equipment adequate to implement this Schedule is available for the Customer. 2. Service under this Schedule will be available on or after October 1, 2023. 3. Participation in this Schedule is limited to a total of 3,000 Customer accounts. 4. The Company has sole discretion to limit and control individual Customer participation based on the need/criteria to conduct studies/measurement and evaluation of [the response of] participants. 5. A Customer taking service under Schedule 171 will not be eligible for this service. APPLICABILITY: Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 7. ENROLLMENT: The Customer must complete the Company's enrollment process to participate in this service. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company. **TERMS AND CONDITIONS:** 1. The Customer must consent to be contacted by the Company or its affiliates for the purposes of load and program studies. 2. The Customer must provide the Company access to the meter. Should any meter fail to register or register accurately the amount of electricity used by the Customer during On-Peak and Off-Peak time periods, the amount of such use will be estimated by the Company from the best available information, as determined by the Company. 3. The Customer must consent for their individual usage to be studied in order to provide feedback to the customer on their usage and how they may optimize potential savings by changing usage behavior. 4. The Customer may qualify to receive a one-time credit of \$25 upon completion of an enrollment survey if selected by the Company to participate in such a survey. (N) (Continued on Sheet No. 317-A)

Effective: March 2, 2022

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Jon Piliaris Title: Director, Regulatory Affairs

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Original Sheet No. 317-A

#### PUGET SOUND ENERGY Electric Tariff G

### SCHEDULE 317 RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE

(Continued)

**TERMINATION BY CUSTOMER:** A Customer may change to Schedule 7 upon notification by telephone or in writing received by the Company prior to billing and effective with all consumption during the billing period for which notification is received. Although the Customer may change to Schedule 7, subsequent requests to take service under this Schedule may be denied by the Company.

#### **MONTHLY RATE:**

Basic Charge: \$8.24 single phase or \$19.79 three phase

**TIME-OF-USE ENERGY CHARGE:** Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.

Winter (October 1st-March 31st)

Peak (7am-10am, 5pm-8pm) \$0.179504 per kWh
Off-Peak (12am-7am, 10am-5pm, 8pm-12am) \$0.077712 per kWh

Summer (April 1st-September 30th)

Peak (5pm-8pm) \$0.169479 per kWh
Off-Peak (12am-5pm, 8pm-12am) \$0.077712 per kWh

**PEAK TIME REBATE:** A Customer who chooses to take service under this Schedule is eligible to receive a rebate for reducing energy use during Company-called events, relative to each Customer's baseline energy use, as determined by the Company.

There will be two Peak Time Rebate event seasons: summer (the successive calendar months of April through September) and winter (successive calendar months of October through March).

To receive a Peak Time Rebate credit, the Customer must reduce energy usage during qualifying peak hours on Peak Time Rebate Event Day ("Event Day"). On a qualifying Event Day one or more peak periods will be eligible during the Peak hours of 7am-10am and 5pm-8pm during the winter months, and 5pm-8pm during the summer months.

(Continued on Sheet No. 317-B)

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Jon Piliaris Title: Director, Regulatory Affairs

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Original Sheet No. 317-B

#### **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 317 RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE (Continued)	(N) I I
<ul> <li>PEAK TIME REBATE (Continued): Event Days will not be called on the following legal holidays:</li> <li>The first day of January (commonly called New Year's Day);</li> <li>The third Monday of January, celebrated as the anniversary of the birth of Martin Luther King, Jr.;</li> <li>The third Monday of February, to be known as Presidents' Day and celebrated as the anniversary of the births of Abraham Lincoln and George Washington;</li> <li>The last Monday of May, commonly known as Memorial Day;</li> <li>The nineteenth of June, recognized as Juneteenth;</li> <li>The fourth day of July, the anniversary of the Declaration of Independence;</li> <li>The first Monday in September, commonly known as Labor Day;</li> <li>The eleventh day of November, commonly known as Veterans' Day;</li> <li>The fourth Thursday in November, commonly known as Thanksgiving Day;</li> <li>The Friday immediately following the fourth Thursday in November, to be known as Native American Heritage Day; and</li> <li>The twenty-fifth day of December, commonly called Christmas Day.</li> <li>The Company will initiate an Event Day with an event notification to a participating Customer the day prior to the event. A participating Customer must choose at least one method of receipt of notification. The Company will call a maximum of no more than 20 event days per year.</li> <li>Peak Time Rebate Credits will be calculated by comparing a Customer's past usage metered to the usage metered during the Event Day. For the purposes of this service, past usage metered shall be calculated by examining the usage metered for the ten business days preceding the Event Day, excluding weekends, listed legal holidays, and any other Event Day(s), to determine the Baseline Days. Baseline Days shall be the three days in the ten-business day period with the highest usage metered during peak periods.</li> </ul>	
Peak Time Rebate Credit:  Winter (October 1st-March 31st)  \$(0.474618) per kWh  Summer (April 1st-September 30th)  \$(0.474618) per kWh	             (N)
(Continued on Sheet No. 317-C)	

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**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

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Original Sheet No. 317-C

#### PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 317 RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE

(Continued)

**CUSTOMER INFORMATION:** The Customer grants to the Company the right to use their personal information, relative to this service. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information.

**ADJUSTMENTS:** Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

**GENERAL RULES AND PROVISIONS:** Service under this Schedule is subject to the General Rules and Provisions contained in this tariff.

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**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

### SCHEDULE 317D1

#### (N)

### BILL DISCOUNT RATE TIME-OF-USE WITH PEAK TIME REBATE

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#### **AVAILABILITY:**

- 1. Service under this Schedule is available to a Customer eligible to receive Electric Service under Schedule 7, provided that the Company determines, to its satisfaction, that metering equipment adequate to implement this Schedule is available for the Customer.
- 2. The discount available under this Schedule is available to a residential Customer of the Company meeting the criteria described herein.
- 3. Service under this Schedule will be available on or after October 1, 2023.
- Participation in this Schedule and Schedule 317D2 is limited to a total of 3,000 Customer accounts.
- 5. The Company has sole discretion to limit and control individual Customer participation based on the need/criteria to conduct studies/measurement and evaluation of [the response of] participants.
- 6. A Customer taking service under Schedule 171 will not be eligible for this service.

APPLICABILITY: Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 7.

PURPOSE: This Schedule provides discounted monthly rates for low-income residential Customers who meet Company-established eligibility requirements.

**ELIGIBILITY:** To receive the discount under this Schedule, a Customer must either: 1) be previously verified as eligible by a designated agency as defined under Schedule 129 of this tariff within the past year; or 2) qualify their eligibility during the enrollment process. A participating Customer who is determined to meet the eligibility requirements will need to recertify their qualifications every other year. At its discretion the Company may request additional information to verify income eligibility. Service under this Schedule is limited to one electric Point of Delivery per Customer.

INCOME ELIGIBILTY CRITERIA: For the purposes of this Schedule, eligibility will be restricted to a Customer with a household income not to exceed 30% of area median income, adjusted for household size.

(Continued on Sheet No. 317D1-A)

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Jon Piliaris Title: Director, Regulatory Affairs

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Original Sheet No. 317D1-A

#### PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 317D1 BILL DISCOUNT RATE TIME-OF-USE WITH PEAK TIME REBATE (Continued)

**ENROLLMENT:** A Customer who chooses to take service under this Schedule must complete the Company's enrollment process to participate in this service. Initiation of service under this Schedule will occur following acceptance and processing of the Enrollment request by the Company.

#### TERMS AND CONDITIONS:

- 1. The Customer must consent to be contacted by the Company or its affiliates for the purposes of load and program studies.
- The Customer must provide the Company access to the meter. Should any meter fail to
  register or register accurately the amount of electricity used by the Customer during On-Peak
  and Off-Peak time periods, the amount of such use will be estimated by the Company from
  the best available information, as determined by the Company.
- 3. The Customer must consent for their individual usage to be studied in order to provide feedback to the customer on their usage and how they may optimize potential savings by changing usage behavior.
- 4. The Customer may qualify to receive a one-time credit of \$25 upon completion of an enrollment survey if selected by the Company to participate in such a survey.

**TERMINATION BY CUSTOMER:** A Customer may change to Schedule 7 or to a different Bill Discount Rate schedule upon notification by telephone or in writing received by the Company prior to billing and effective with all consumption during the billing period for which notification is received. Although the Customer may change to Schedule 7 or a different Bill Discount Rate schedule, subsequent requests to take service under this Schedule may be denied by the Company. The Customer is required to notify the Company prior to their desired termination date in the service. Termination of service under this Schedule will follow receipt and processing of the termination by the Company.

**TERMINATION BY COMPANY:** The Customer must certify eligibility under this Schedule upon enrollment and recertify their qualifications every other year. Any Customer who fails to recertify will be removed from this Schedule by the Company.

(Continued on Sheet No. 317D1-B)

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Jon Piliaris Title: Director, Regulatory Affairs

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Original Sheet No. 317D1-B

#### PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 317D1 BILL DISCOUNT RATE TIME-OF-USE WITH PEAK TIME REBATE (Continued)

**FUNDING:** Undistributed carry-over of funds collected under electric Schedule 129 that were not distributed by the end of the Program year they were designated for may be utilized for the funding of this and any other electric Bill Discount Rate schedules. Any additional funding for the discount provided in this Schedule as well as for administrative costs will come from the Bill Discount Rate Rider Schedule 129D.

#### **MONTHLY RATE:**

Basic Charge: \$8.24 single phase or \$19.79 three phase

**TIME-OF-USE ENERGY CHARGE:** Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.

Winter (October 1st-March 31st)

Peak (7am-10am, 5pm-8pm)

Peak (7am-10am, 5pm-8pm) \$0.179504 per kWh
Off-Peak (12am-7am, 10am-5pm, 8pm-12am) \$0.077712 per kWh

Summer (April 1st-September 30th)

Peak (5pm-8pm) \$0.169479 per kWh
Off-Peak (12am-5pm, 8pm-12am) \$0.077712 per kWh

**BILL DISCOUNT RATE ADJUSTMENT:** A 45% reduction to the monthly total net bill, excluding any optional or voluntary tariff schedules.

**PEAK TIME REBATE:** A Customer who chooses to take service under this Schedule is eligible to receive a rebate for reducing energy use during Company-called events, relative to each Customer's baseline energy use, as determined by the Company.

There will be two Peak Time Rebate event seasons: summer (the successive calendar months of April through September) and winter (successive calendar months of October through March).

To receive a Peak Time Rebate credit, the Customer must reduce energy usage during qualifying peak hours on Peak Time Rebate Event Day ("Event Day"). On a qualifying Event Day one or more peak periods will be eligible during the Peak hours of 7am-10am and 5pm-8pm during the winter months, and 5pm-8pm during the summer months.

(Continued on Sheet No. 317D1-C)

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Original Sheet No. 317D1-C

#### PUGET SOUND ENERGY Electric Tariff G

### (N) SCHEDULE 317D1 BILL DISCOUNT RATE TIME-OF-USE WITH PEAK TIME REBATE (Continued) Τ **PEAK TIME REBATE** (Continued): Event Days will not be called on the following legal holidays: The first day of January (commonly called New Year's Day); The third Monday of January, celebrated as the anniversary of the birth of Martin Luther King, Jr.; The third Monday of February, to be known as Presidents' Day and celebrated as the anniversary of the births of Abraham Lincoln and George Washington; The last Monday of May, commonly known as Memorial Day; The nineteenth of June, recognized as Juneteenth; The fourth day of July, the anniversary of the Declaration of Independence; The first Monday in September, commonly known as Labor Day: The eleventh day of November, commonly known as Veterans' Day; The fourth Thursday in November, commonly known as Thanksgiving Day; The Friday immediately following the fourth Thursday in November, to be known as Native American Heritage Day; and The twenty-fifth day of December, commonly called Christmas Day. The Company will initiate an Event Day with an event notification to a participating Customer the day prior to the event. A participating Customer must choose at least one method of receipt of notification. The Company will call a maximum of no more than 20 event days per year. Peak Time Rebate Credits will be calculated by comparing a Customer's past usage metered to the usage metered during the Event Day. For the purposes of this service, past usage metered shall be calculated by examining the usage metered for the ten business days preceding the Event Day, excluding weekends, listed legal holidays and any other Event Day(s), to determine the Baseline Days. Baseline Days shall be the three days in the ten business day period with the highest usage metered during peak periods. Peak Time Rebate Credit: Winter (October 1st-March 31st) \$(0.474618) per kWh Summer (April 1st-September 30th) \$(0.474618) per kWh (N) (Continued on Sheet No. 317D1-D)

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By: Jon Piliaris Title: Director, Regulatory Affairs

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WN U-60

Original Sheet No. 317D1-D

#### PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 317D1 BILL DISCOUNT RATE TIME-OF-USE WITH PEAK TIME REBATE (Continued)

**CUSTOMER INFORMATION:** The Customer grants to the Company the right to use their personal information, relative to this service. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information.

**ADJUSTMENTS:** Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

**GENERAL RULES AND PROVISIONS:** Service under this Schedule is subject to the General Rules and Provisions contained in this tariff.

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Jon Piliaris Title: Director, Regulatory Affairs

WN U-60

Original Sheet No. 317D2

#### PUGET SOUND ENERGY Electric Tariff G

### (N) SCHEDULE 317D2 BILL DISCOUNT RATE TIME-OF-USE WITH PEAK TIME REBATE Τ **AVAILABILITY:** 1. Service under this Schedule is available to a Customer eligible to receive Electric Service under Schedule 7, provided that the Company determines, to its satisfaction, that metering equipment adequate to implement this Schedule is available for the Customer. 2. The discount available under this Schedule is available to a residential Customer of the Company meeting the criteria described herein. 3. Service under this Schedule will be available on or after October 1, 2023. Participation in this Schedule and Schedule 317D1 is limited to a total of 3,000 Customer accounts. 5. The Company has sole discretion to limit and control individual Customer participation based on the need/criteria to conduct studies/measurement and evaluation of [the response of] participants. 6. A Customer taking service under Schedule 171 will not be eligible for this service. APPLICABILITY: Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 7. PURPOSE: This Schedule provides reduced monthly rates for low-income residential customers who meet established eligibility requirements. **ELIGIBILITY:** To receive the discount under this Schedule, a Customer must either: 1) be previously verified as eligible by a designated agency as defined under Schedule 129 of this tariff within the past year; or 2) qualify their eligibility during the enrollment process. Participating Customers who are determined to meet the eligibility requirements will need to recertify their qualifications every other year. At its discretion the Company may request additional information to verify income eligibility. Service under this Schedule is limited to one electric Point of Delivery per Customer. **INCOME ELIGIBILTY CRITERIA:** For the purposes of this Schedule, eligibility will be restricted to a Customer with a household income over 30% and not to exceed 50% of area median income. adjusted for household size.

(Continued on Sheet No. 317D2-A)

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Original Sheet No. 317D2-A

#### PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 317D2 BILL DISCOUNT RATE TIME-OF-USE WITH PEAK TIME REBATE (Continued)

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**ENROLLMENT:** The Customer must complete the Company's enrollment process to participate in this service. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company.

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#### **TERMS AND CONDITIONS:**

- The Customer must consent to be contacted by the Company or its affiliates for the purposes of load and program studies.
- The Customer must provide the Company access to the meter. Should any meter fail to
  register or register accurately the amount of electricity used by the Customer during On-Peak
  and Off-Peak time periods, the amount of such use will be estimated by the Company from
  the best available information, as determined by the Company.
- 3. The Customer must consent for their individual usage to be studied in order to provide feedback to the customer on their usage and how they may optimize potential savings by changing usage behavior.
- 4. The Customer may qualify to receive a one-time credit of \$25 upon completion of an enrollment survey if selected by the Company to participate in such a survey.

**TERMINATION BY CUSTOMER:** A Customer may change to Schedule 7 or to a different Bill Discount Rate schedule upon notification by telephone or in writing received by the Company prior to billing and effective with all consumption during the billing period for which notification is received. Although the Customer may change to Schedule 7 or a different Bill Discount Rate schedule, subsequent requests to take service under this Schedule may be denied by the Company. The Customer is required to notify the Company prior to their desired termination date in the service. Termination of service under this Schedule will follow receipt and processing of the termination by the Company.

**TERMINATION BY COMPANY:** The Customer must certify eligibility under this Schedule upon enrollment and recertify their qualifications every other year. Any Customer who fails to recertify will be removed from this Schedule by the Company.

(Continued on Sheet No. 317D2-B)

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Jon Piliaris Title: Director, Regulatory Affairs

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Original Sheet No. 317D2-B

#### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 317D2 BILL DISCOUNT RATE TIME-OF-USE WITH PEAK TIME REBATE (Continued)

**FUNDING:** Undistributed carry-over of funds collected under electric Schedule 129 that were not distributed by the end of the Program year they were designated for may be utilized for the funding of this and any other electric Bill Discount Rate schedules. Any additional funding for the discount provided in this Schedule as well as for administrative costs will come from the Bill Discount Rate Rider Schedule 129D.

#### **MONTHLY RATE:**

Basic Charge: \$8.24 single phase or \$19.79 three phase

**TIME-OF-USE ENERGY CHARGE:** Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.

Winter (October 1st-March 31st)
Peak (7am-10am, 5pm-8pm)
Off-Peak (12am-7am, 10am-5pm, 8pm-12am)

Summer (April 1st-September 30th)

Peak (5pm-8pm) \$0.169479 per kWh
Off-Peak (12am-5pm, 8pm-12am) \$0.077712 per kWh

**BILL DISCOUNT RATE ADJUSTMENT:** A 15% reduction to the monthly total net bill, excluding any optional or voluntary tariff schedules.

**PEAK TIME REBATE:** A Customer who chooses to take service under this Schedule is eligible to receive a rebate for reducing energy use during Company-called events, relative to each Customer's baseline energy use, as determined by the Company.

There will be two Peak Time Rebate event seasons: summer (the successive calendar months of April through September) and winter (successive calendar months of October through March).

To receive a Peak Time Rebate credit, the Customer must reduce energy usage during qualifying peak hours on Peak Time Rebate Event Day ("Event Day"). On a qualifying Event Day one or more peak periods will be eligible during the Peak hours of 7am-10am and 5pm-8pm during the winter months, and 5pm-8pm during the summer months.

(Continued on Sheet No. 317D2-C)

\$0.179504 per kWh

\$0.077712 per kWh

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 317D2-C

### **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 317D2 BILL DISCOUNT RATE TIME-OF-USE WITH PEAK TIME REBATE (Continued)	(N) I I
<ul> <li>PEAK TIME REBATE (Continued):</li> <li>Event Days will not be called on the following legal holidays:</li> <li>The first day of January (commonly called New Year's Day);</li> <li>The third Monday of January, celebrated as the anniversary of the birth of Martin Luther King, Jr.;</li> <li>The third Monday of February, to be known as Presidents' Day and celebrated as the anniversary of the births of Abraham Lincoln and George Washington;</li> <li>The last Monday of May, commonly known as Memorial Day;</li> <li>The nineteenth of June, recognized as Juneteenth;</li> <li>The fourth day of July, the anniversary of the Declaration of Independence;</li> <li>The first Monday in September, commonly known as Labor Day;</li> <li>The eleventh day of November, commonly known as Veterans' Day;</li> <li>The fourth Thursday in November, commonly known as Thanksgiving Day;</li> <li>The Friday immediately following the fourth Thursday in November, to be known as Native American Heritage Day; and</li> <li>The twenty-fifth day of December, commonly called Christmas Day.</li> </ul>	
notification. The Company will call a maximum of no more than 20 event days per year.  Peak Time Rebate Credits will be calculated by comparing a Customer's past usage metered to the usage metered during the Event Day. For the purposes of this service, past usage metered shall be calculated by examining the usage metered for the ten business days preceding the Event Day, excluding weekends, listed legal holidays and any other Event Day(s), to determine the Baseline Days. Baseline Days shall be the three days in the ten business day period with the highest usage metered during peak periods.	
Peak Time Rebate Credit:  Winter (October 1st-March 31st)  \$(0.474618) per kWh  Summer (April 1st-September 30th)  \$(0.474618) per kWh  (Continued on Sheet No. 317D2-D)	 

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Jon Piliaris Title: Director, Regulatory Affairs

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WN U-60

Original Sheet No. 317D2-D

### PUGET SOUND ENERGY Electric Tariff G

### SCHEDULE 317D2 BILL DISCOUNT RATE TIME-OF-USE WITH PEAK TIME REBATE (Continued)

**CUSTOMER INFORMATION:** The Customer grants to the Company the right to use their personal information, relative to this service. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information.

**ADJUSTMENTS:** Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

**GENERAL RULES AND PROVISIONS:** Service under this Schedule is subject to the General Rules and Provisions contained in this tariff.

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Jon Piliaris Title: Director, Regulatory Affairs

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WN U-60

Original Sheet No. 324

### PUGET SOUND ENERGY Electric Tariff G

### Electric Tariff G

### SCHEDULE 324 GENERAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE

#### **AVAILABILITY:**

- Service under this Schedule is available any Customer for general electric energy requirements other than Residential Service (defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is 50 kW or less.
- 2. Service under this Schedule will be available on or after October 1, 2023.
- 3. Participation in this Schedule is limited to a total of 4,000 Customer accounts.
- 4. The Company has sole discretion to limit and control individual Customer participation based on the need/criteria to conduct studies/measurement and evaluation of [the response of] participants.

**APPLICABILITY:** Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 24.

**ENROLLMENT:** The Customer must complete the Company's enrollment process to participate in this service. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company.

### **TERMS AND CONDITIONS:**

- 1. The Customer must consent to be contacted by the Company or its affiliates for the purposes of load and program studies.
- The Customer must provide the Company access to the meter. Should any meter fail to
  register or register accurately the amount of electricity used by the Customer during On-Peak
  and Off-Peak time periods, the amount of such use will be estimated by the Company from
  the best available information, as determined by the Company.
- The Customer must consent for their individual usage to be studied in order to provide feedback to the customer on their usage and how they may optimize potential savings by changing usage behavior.
- 4. The Customer may qualify to receive a one-time credit of \$25 upon completion of an enrollment survey if selected by the Company to participate in such a survey.

(Continued on Sheet No. 324-A)

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Jon Piliaris Title: Director, Regulatory Affairs

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WN U-60

Original Sheet No. 324-A

### PUGET SOUND ENERGY Electric Tariff G

### SCHEDULE 324 GENERAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE (Continued)

**TERMINATION BY CUSTOMER:** A Customer may change to Schedule 24 upon notification by telephone or in writing received by the Company prior to billing and effective with all consumption during the billing period for which notification is received. Although the Customer may change to

Company.

#### **MONTHLY RATE:**

Basic Charge: \$10.21 single phase or \$25.95 three phase

**TIME-OF-USE ENERGY CHARGE:** Time-of-Use Energy Charge shall be an amount equal to the sum of the Peak Energy Charge and Off-Peak Energy Charge.

Schedule 24, subsequent requests to take service under this Schedule may be denied by the

Winter (October 1st-March 31st)

Peak (7am-10am, 5pm-8pm) \$0.178960 per kWh
Off-Peak (12am-7am, 10am-5pm, 8pm-12am) \$0.074757 per kWh

Summer (April 1st-September 30th)

Peak (5pm-8pm) \$0.168830 per kWh
Off-Peak (12am-5pm, 8pm-12am) \$0.074757 per kWh

**PEAK TIME REBATE:** A Customer who chooses to take service under this Schedule are eligible to receive a rebate for reducing energy use during Company-called events, relative to each Customer's baseline energy use, as determined by the Company.

There will be two Peak Time Rebate event seasons: summer (the successive calendar months of April through September) and winter (successive calendar months of October through March).

To receive a Peak Time Rebate credit, the Customer must reduce energy usage during qualifying peak hours on Peak Time Rebate Event Day ("Event Day"). On a qualifying Event Day one or more peak periods will be eligible during the Peak hours of 7am-10am and 5pm-8pm during the winter months, and 5pm-8pm during the summer months.

(Continued on Sheet No. 324-B)

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 324-B

### **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 324 GENERAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE (Continued)	(N) I
<ul> <li>PEAK TIME REBATE (Continued): Event Days will not be called on the following legal holidays:</li> <li>The first day of January (commonly called New Year's Day);</li> <li>The third Monday of January, celebrated as the anniversary of the birth of Martin Luther King, Jr.;</li> <li>The third Monday of February, to be known as Presidents' Day and celebrated as the anniversary of the births of Abraham Lincoln and George Washington;</li> <li>The last Monday of May, commonly known as Memorial Day;</li> <li>The nineteenth of June, recognized as Juneteenth;</li> <li>The fourth day of July, the anniversary of the Declaration of Independence;</li> <li>The first Monday in September, commonly known as Labor Day;</li> <li>The eleventh day of November, commonly known as Veterans' Day;</li> <li>The fourth Thursday in November, commonly known as Thanksgiving Day;</li> <li>The Friday immediately following the fourth Thursday in November, to be known as Native American Heritage Day; and</li> <li>The twenty-fifth day of December, commonly called Christmas Day.</li> </ul>	
The Company will initiate an Event Day with an event notification to a participating Customer the day prior to the event. A participating Customer must choose at least one method of receipt of notification. The Company will call a maximum of no more than 20 event days per year.  Peak Time Rebate Credits will be calculated by comparing a Customer's past usage metered to the usage metered during the Event Day. For the purposes of this service, past usage metered shall be calculated by examining the usage metered for the ten business days preceding the Event Day, excluding weekends, listed legal holidays and any other Event Day(s), to determine the Baseline Days. Baseline Days shall be the three days in the ten-business day period with the highest usage metered during peak periods.	
Peak Time Rebate Credit:  Winter (October 1st-March 31st)  \$(0.482066) per kWh  Summer (April 1st-September 30th)  \$(0.482066) per kWh	             (N)
(Continued on Sheet No. 324-C)	

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Jon Piliaris Title: Director, Regulatory Affairs

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**WN U-60** 

Original Sheet No. 324-C

### PUGET SOUND ENERGY Electric Tariff G

### SCHEDULE 324 GENERAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE (Continued)

**CUSTOMER INFORMATION:** The Customer grants to the Company the right to use their personal information, relative to this service. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information.

**ADJUSTMENTS:** Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

**GENERAL RULES AND PROVISIONS:** Service under this Schedule is subject to the General Rules and Provisions contained in this tariff.

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 327

### PUGET SOUND ENERGY Electric Tariff G

### (N) **SCHEDULE 327** RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK Τ **AVAILABILITY:** 1. Service under this Schedule is available to a Customer eligible to receive Electric Service under Schedule 7, provided that the Company determines, to its satisfaction, that metering equipment adequate to implement this Schedule is available for the Customer. 2. Service under this Schedule will be available on or after October 1, 2023. 3. Participation in Schedule 327, 327D1, and 327D2 is limited to a total of 750 Customer accounts. 4. The Company has sole discretion to limit and control individual Customer participation based on the need/criteria to conduct studies/measurement and evaluation of [the response of] participants. 5. A Customer taking service under Schedule 171 will not be eligible for this service. APPLICABILITY: Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 7. **ENROLLMENT:** The Customer must complete the Company's enrollment process to participate in this service. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company. **TERMS AND CONDITIONS:** 1. The Customer must consent to be contacted by the Company or its affiliates for the purposes of load and program studies. 2. The Customer must provide the Company access to the meter. Should any meter fail to register or register accurately the amount of electricity used by the Customer during On-Peak, Off-Peak, and Super Off-Peak time periods, the amount of such use will be estimated by the Company from the best available information, as determined by the Company. 3. The Customer must consent for their individual usage to be studied in order to provide feedback to the customer on their usage and how they may optimize potential savings by changing usage behavior. 4. The Customer may qualify to receive a one-time credit of \$25 upon completion of an enrollment survey if selected by the Company to participate in such a survey. (N) (Continued on Sheet No. 327-A)

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 327-A

### **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 3 RESIDENTIAL SERVICE TIME-OF-USE WIT	<del></del>	(N) I I
<b>TERMINATION BY CUSTOMER:</b> A Customer may change to Schedule 7 upon notification by telephone or in writing received by the Company prior to billing and effective with all consumption during the billing period for which notification is received. Although the Customer may change to Schedule 7, subsequent requests to take service under this Schedule may be denied by the Company.		 
MONTHLY RATE:		
Basic Charge: \$8.24 single phase or \$19.79 three phase	е	 
<b>TIME-OF-USE ENERGY CHARGE:</b> Time-of-Use Energy sum of the Peak Energy Charge, Off-Peak Energy Charge		 
Winter (October 1st-March 31st) Weekday:		 
Peak (7am-10am, 5pm-8pm) Off-Peak (10am-5pm, 8pm-11pm) Weekend & Legal Holidays:	\$0.296495 per kWh \$0.076769 per kWh	 
Off-Peak (7am-11pm) Summer (April 1st-September 30th)	\$0.076769 per kWh	I I
Weekday: Peak (5pm-8pm) Off-Peak (7am-5pm, 8pm-11pm)	\$0.141585 per kWh \$0.060814 per kWh	 
Weekend & Legal Holidays:  Off-Peak (7am-11pm)	\$0.060814 per kWh	 
Super Off-Peak (Year Round)  Daily (11pm-7am)	\$0.039425 per kWh	 
		l (N)
	(Continued on Sheet No. 327-B)	

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 327-B

### **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 327	(N)
RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK (Continued)	l I
<ul> <li>TIME-OF-USE ENERGY CHARGE (Continued):</li> <li>For the purposes of this Schedule, the following are considered Legal Holidays:</li> <li>The first day of January (commonly called New Year's Day);</li> <li>The third Monday of January, celebrated as the anniversary of the birth of Martin Luther King, Jr.;</li> <li>The third Monday of February, to be known as Presidents' Day and celebrated as the anniversary of the births of Abraham Lincoln and George Washington;</li> <li>The last Monday of May, commonly known as Memorial Day;</li> <li>The nineteenth of June, recognized as Juneteenth;</li> <li>The fourth day of July, the anniversary of the Declaration of Independence;</li> <li>The first Monday in September, commonly known as Labor Day;</li> <li>The eleventh day of November, commonly known as Veterans' Day;</li> <li>The fourth Thursday in November, commonly known as Thanksgiving Day;</li> <li>The Friday immediately following the fourth Thursday in November, to be known as Native American Heritage Day; and</li> </ul>	
The twenty-fifth day of December, commonly called Christmas Day.	i I
<b>CUSTOMER INFORMATION:</b> The Customer grants to the Company the right to use their personal information, relative to this service. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information.	 
<b>ADJUSTMENTS:</b> Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.	 
<b>GENERAL RULES AND PROVISIONS:</b> Service under this Schedule is subject to the General Rules and Provisions contained in this tariff.	 
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**Issued By Puget Sound Energy** 

Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 327D1

### **PUGET SOUND ENERGY Electric Tariff G**

### SCHEDULE 327D1

#### (N) BILL DISCOUNT RATE TIME-OF-USE WITH SUPER OFF-PEAK Τ

#### **AVAILABILITY:**

- 1. Service under this Schedule is available to a Customer eligible to receive Electric Service under Schedule 7, provided that the Company determines, to its satisfaction, that metering equipment adequate to implement this Schedule is available for the Customer.
- 2. The discount available under this Schedule is available to residential Customers of the Company meeting the criteria described herein.
- 3. Service under this Schedule will be available on or after October 1, 2023.
- Participation in Schedules 327, 327D1, and 327D2 is limited to a total of 750 Customer accounts.
- 5. The Company has sole discretion to limit and control individual Customer participation based on the need/criteria to conduct studies/measurement and evaluation of [the response of] participants.
- 6. A Customer taking service under Schedule 171 will not be eligible for this service.

APPLICABILITY: Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 7.

PURPOSE: This Schedule provides discounted monthly rates for low-income residential Customers who meet Company-established eligibility requirements.

**ELIGIBILITY:** To receive the discount under this Schedule, a Customer must either: 1) be previously verified as eligible by a designated agency as defined under Schedule 129 of this tariff within the past year; or 2) qualify their eligibility during the enrollment process. A participating Customer who is determined to meet the eligibility requirements will need to recertify their qualifications every other year. At its discretion the Company may request additional information to verify income eligibility. Service under this Schedule is limited to one electric Point of Delivery per Customer.

**INCOME ELIGIBILTY CRITERIA:** For the purposes of this Schedule, eligibility will be restricted to a Customer with a household income not to exceed 30% of area median income, adjusted for household size.

(Continued on Sheet No. 327D1-A)

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Jon Piliaris **Title:** Director, Regulatory Affairs

Original Sheet No. 327D1-A

### PUGET SOUND ENERGY Electric Tariff G

### SCHEDULE 327D1 BILL DISCOUNT RATE TIME-OF-USE WITH SUPER OFF-PEAK (Continued)

(N) I

**ENROLLMENT:** The Customer must complete the Company's enrollment process to participate in this service. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company.

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#### **TERMS AND CONDITIONS:**

- The Customer must consent to be contacted by the Company or its affiliates for the purposes of load and program studies.
- The Customer must provide the Company access to the meter. Should any meter fail to
  register or register accurately the amount of electricity used by the Customer during On-Peak
  Off-Peak, and Super Off-Peak time periods, the amount of such use will be estimated by the
  Company from the best available information, as determined by the Company.
- The Customer must consent for their individual usage to be studied in order to provide feedback to the customer on their usage and how they may optimize potential savings by changing usage behavior.
- 4. The Customer may qualify to receive a one-time credit of \$25 upon completion of an enrollment survey if selected by the Company to participate in such a survey.

**TERMINATION BY CUSTOMER:** A Customer may change to Schedule 7 or to a different Bill Discount Rate schedule upon notification by telephone or in writing received by the Company prior to billing and effective with all consumption during the billing period for which notification is received. Although the Customer may change to Schedule 7 or a different Bill Discount Rate schedule, subsequent requests to take service under this Schedule may be denied by the Company. The Customer is required to notify the Company prior to their desired termination date in the service. Termination of service under this Schedule will follow receipt and processing of the termination by the Company.

**TERMINATION BY COMPANY:** The Customer must certify eligibility under this Schedule upon enrollment and recertify their qualifications every other year. Any Customer who fails to recertify will be removed from this Schedule by the Company.

(Continued on Sheet No. 327D1-B)

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 327D1-B

### **PUGET SOUND ENERGY Electric Tariff G**

SCHEDUL BILL DISCOUNT RATE TIME-OF-USE \		(N) I I
<b>FUNDING:</b> Undistributed carry-over of funds collected under electric Schedule 129 that were not distributed by the end of the Program year they were designated for may be utilized for the funding of this and any other electric Bill Discount Rate schedules. Any additional funding for the discount provided in this Schedule as well as for administrative costs will come from the Bill Discount Rate Rider Schedule 129D.		 
MONTHLY RATE:		!
Basic Charge: \$8.24 single phase or \$19.79 three p	hase	
TIME-OF-USE ENERGY CHARGE: Time-of-Use E sum of the Peak Energy Charge, Off-Peak Energy C		 
Winter (October 1st-March 31st) Weekday:		l I
Peak (7am-10am, 5pm-8pm)	\$0.296495 per kWh	1
Off-Peak (10am-5pm, 8pm-11pm)	\$0.076769 per kWh	l
Weekend & Legal Holidays: Off-Peak (7am-11pm)	\$0.076769 per kWh	1
Summer (April 1st-September 30th) Weekday:	φο.σ7 σ7 σσ ρετ κνντι	 
Peak (5pm-8pm)	\$0.141585 per kWh	1
Off-Peak (7am-5pm, 8pm-11pm)	\$0.060814 per kWh	1
Weekend & Legal Holidays:	<b>40.000044</b> J.W.I.	I .
Off-Peak (7am-11pm) Super Off-Peak (Year Round)	\$0.060814 per kWh	1
Daily (11pm-7am)	\$0.039425 per kWh	į
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	(Continued on Sheet No. 327D1-C)	

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Jon Piliaris Title: Director, Regulatory Affairs

Original Sheet No. 327D1-C

#### PUGET SOUND ENERGY Electric Tariff G

### (N) SCHEDULE 327D1 BILL DISCOUNT RATE TIME-OF-USE WITH SUPER OFF-PEAK (Continued) Τ **TIME-OF-USE ENERGY CHARGE** (Continued): For the purposes of this Schedule, the following are considered Legal Holidays: The first day of January (commonly called New Year's Day); The third Monday of January, celebrated as the anniversary of the birth of Martin Luther King, Jr.: The third Monday of February, to be known as Presidents' Day and celebrated as the anniversary of the births of Abraham Lincoln and George Washington; The last Monday of May, commonly known as Memorial Day; The nineteenth of June, recognized as Juneteenth; The fourth day of July, the anniversary of the Declaration of Independence: The first Monday in September, commonly known as Labor Day; The eleventh day of November, commonly known as Veterans' Day; The fourth Thursday in November, commonly known as Thanksgiving Day; The Friday immediately following the fourth Thursday in November, to be known as Native American Heritage Day; and The twenty-fifth day of December, commonly called Christmas Day. BILL DISCOUNT RATE ADJUSTMENT: A 45% reduction to the monthly total net bill, excluding any optional or voluntary tariff schedules. **CUSTOMER INFORMATION:** The Customer grants to the Company the right to use their personal information, relative to this service. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information. ADJUSTMENTS: Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply. **GENERAL RULES AND PROVISIONS:** Service under this Schedule is subject to the General Rules and Provisions contained in this tariff. (N)

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1 (N)

Original Sheet No. 327D2

### PUGET SOUND ENERGY Electric Tariff G

# SCHEDULE 327D2 BILL DISCOUNT RATE TIME-OF-USE WITH SUPER OFF-PEAK

#### **AVAILABILITY:**

- 1. Service under this Schedule is available to a Customer eligible to receive Electric Service under Schedule 7, provided that the Company determines, to its satisfaction, that metering equipment adequate to implement this Schedule is available for the Customer.
- 2. The discount available under this Schedule is available to a residential Customer of the Company meeting the criteria described herein.
- 3. Service under this Schedule will be available on or after October 1, 2023.
- 4. Participation in Schedules 327, 327D1, and 327D2 is limited to a total of 750 Customer accounts.
- The Company has sole discretion to limit and control individual Customer participation based on the need/criteria to conduct studies/measurement and evaluation of [the response of] participants.
- 6. A Customer taking service under Schedule 171 will not be eligible for this service.

**APPLICABILITY:** Except as otherwise provided by this Schedule, Electric Service under this Schedule shall be available on the terms and conditions set forth in Schedule 7.

**PURPOSE:** This Schedule provides reduced monthly rates for low-income residential customers who meet established eligibility requirements.

**ELIGIBILITY:** To receive the discount under this Schedule, a Customer must either: 1) be previously verified as eligible by a designated agency as defined under Schedule 129 of this tariff within the past year; or 2) qualify their eligibility during the enrollment process. A participating Customer who is determined to meet the eligibility requirements will need to recertify their qualifications every other year. At its discretion the Company may request additional information to verify income eligibility. Service under this Schedule is limited to one electric Point of Delivery per Customer.

**INCOME ELIGIBILTY CRITERIA:** For the purposes of this Schedule, eligibility will be restricted to a Customer with a household income over 30% and not to exceed 50% of area median income, adjusted for household size.

(Continued on Sheet No. 327D2-A)

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Original Sheet No. 327D2-A

### PUGET SOUND ENERGY Electric Tariff G

### SCHEDULE 327D2 BILL DISCOUNT RATE TIME-OF-USE WITH SUPER OFF-PEAK (Continued)

(N) I

**ENROLLMENT:** The Customer must complete the Company's enrollment process to participate in this service. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company.

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#### **TERMS AND CONDITIONS:**

- 1. The Customer must consent to be contacted by the Company or its affiliates for the purposes of load and program studies.
- 2. The Customer must provide the Company access to the meter. Should any meter fail to register or register accurately the amount of electricity used by the Customer during On-Peak, Off-Peak, and Super Off-Peak time periods, the amount of such use will be estimated by the Company from the best available information, as determined by the Company.
- The Customer must consent for their individual usage to be studied in order to provide feedback to the customer on their usage and how they may optimize potential savings by changing usage behavior.
- 4. The Customer may qualify to receive a one-time credit of \$25 upon completion of an enrollment survey if selected by the Company to participate in such a survey.

**TERMINATION BY CUSTOMER:** A Customer may change to Schedule 7 or to a different Bill Discount Rate schedule upon notification by telephone or in writing received by the Company prior to billing and effective with all consumption during the billing period for which notification is received. Although the Customer may change to Schedule 7 or a different Bill Discount Rate schedule, subsequent requests to take service under this Schedule may be denied by the Company. The Customer is required to notify the Company prior to their desired termination date in the service. Termination of service under this Schedule will follow receipt and processing of the termination by the Company.

**TERMINATION BY COMPANY:** The Customer must certify eligibility under this Schedule upon enrollment and recertify their qualifications every other year. Any Customer who fails to recertify will be removed from this Schedule by the Company.

(Continued on Sheet No. 327D2-B)

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Original Sheet No. 327D2-B

### **PUGET SOUND ENERGY Electric Tariff G**

SCHEDULE 327D2 BILL DISCOUNT RATE TIME-OF-USE WITH SUPE	R OFF-PEAK (Continued)	(N)   
<b>FUNDING:</b> Undistributed carry-over of funds collected under electric Schedule 129 that were not distributed by the end of the Program year they were designated for may be utilized for the funding of this and any other electric Bill Discount Rate schedules. Any additional funding for the discount provided in this Schedule as well as for administrative costs will come from the Bill Discount Rate Rider Schedule 129D.		         
MONTHLY RATE:		İ
Basic Charge: \$8.24 single phase or \$19.79 three phase		l I
TIME-OF-USE ENERGY CHARGE: Time-of-Use Energy Charge sum of the Peak Energy Charge, Off-Peak Energy Charge, and	-	
Winter (October 1st-March 31st) Weekday:		 
Peak (7am-10am, 5pm-8pm)	\$0.296495 per kWh	ĺ
Off-Peak (10am-5pm, 8pm-11pm)	\$0.076769 per kWh	ı
Weekend & Legal Holidays:		I
Off-Peak (7am-11pm)	\$0.076769 per kWh	I
Summer (April 1st-September 30th)		I
Weekday:		1
Peak (5pm-8pm)	\$0.141585 per kWh	I
Off-Peak (7am-5pm, 8pm-11pm)	\$0.060814 per kWh	- 1
Weekend & Legal Holidays:		- 1
Off-Peak (7am-11pm)	\$0.060814 per kWh	I
Super Off-Peak (Year Round)		l
Daily (11pm-7am)	\$0.039425 per kWh	 
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	(Continued on Sheet No. 327D2-C)	(· •)

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Original Sheet No. 327D2-C

#### PUGET SOUND ENERGY Electric Tariff G

### (N) **SCHEDULE 327D2** BILL DISCOUNT RATE TIME-OF-USE WITH SUPER OFF-PEAK (Continued) Τ **TIME-OF-USE ENERGY CHARGE** (Continued): For the purposes of this Schedule, the following are considered Legal Holidays: The first day of January (commonly called New Year's Day); The third Monday of January, celebrated as the anniversary of the birth of Martin Luther King, Jr.: The third Monday of February, to be known as Presidents' Day and celebrated as the anniversary of the births of Abraham Lincoln and George Washington; The last Monday of May, commonly known as Memorial Day; The nineteenth of June, recognized as Juneteenth; The fourth day of July, the anniversary of the Declaration of Independence: The first Monday in September, commonly known as Labor Day; The eleventh day of November, commonly known as Veterans' Day; The fourth Thursday in November, commonly known as Thanksgiving Day; The Friday immediately following the fourth Thursday in November, to be known as Native American Heritage Day; and The twenty-fifth day of December, commonly called Christmas Day. BILL DISCOUNT RATE ADJUSTMENT: A 15% reduction to the monthly total net bill, excluding any optional or voluntary tariff schedules. **CUSTOMER INFORMATION:** The Customer grants to the Company the right to use their personal information, relative to this service. Personal information includes, but is not limited to, contact information such as telephone number or email address. The Company will make appropriate efforts to safeguard the Customer's confidential information. ADJUSTMENTS: Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply. **GENERAL RULES AND PROVISIONS:** Service under this Schedule is subject to the General Rules and Provisions contained in this tariff. (N)

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Jon Piliaris Title: Director, Regulatory Affairs

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### PUGET SOUND ENERGY Electric Tariff G

### SCHEDULE 448 POWER SUPPLIER CHOICE (Continued)

#### MONTHLY RATE (Continued):

WONTHLY RATE (CO	munueu).	
Distribution Losses	Pursuant to Section 2.5 of this	Pursuant to Section 2.5 of this
	Schedule	Schedule
Retail Load	Pursuant to Schedule 4R of the	Pursuant to Schedule 4R of the
Following Service	OATT	OATT
Transmission	Pursuant to the OATT	Pursuant to the OATT
Losses		
Customer Charge (a)	\$2,108.00 / Month per metered	\$2,108.00 / Month per metered
	Customer site	Customer site
Ancillary Services	Pursuant to the OATT	Pursuant to the OATT
Charge		
Transmission	Pursuant to the OATT	Pursuant to the OATT
Charge		
Electric	See Schedule 120 of this tariff	See Schedule 120 of this tariff for
Conservation	for rate	rate
Service Rider (b)		
Low Income	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Program (b)		

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

Commission's Order in Docket No. ER12-778.

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### PUGET SOUND ENERGY Electric Tariff G

## SCHEDULE 449 RETAIL WHEELING SERVICE (Continued)

#### **MONTHLY RATE**:

WONTHLIKE	\	1
Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier	Provided by Power Supplier
	pursuant to separate arrangement.	pursuant to separate arrangement.
Imbalance	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Energy		
Distribution	Pursuant to Section 2.3 of this	Pursuant to Section 2.3 of this
Losses	Schedule	Schedule
Retail Load	Pursuant to Schedule 4R of the	Pursuant to Schedule 4R of the
Following	OATT	OATT
Service		
Transmission	Pursuant to the OATT	Pursuant to the OATT
Losses		
Customer	\$2,108.00 / Month per metered	\$2,108.00 / Month per metered
Charge (a)	Customer site	Customer site
Electric	See Schedule 120 of this tariff for	See Schedule 120 of this tariff for
Conservation	rate	rate
Service		
Rider (b)		
Low Income	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Program (b)		
Ancillary	Pursuant to the OATT	Pursuant to the OATT
Service		
Charges		
Transmission	Pursuant to the OATT	Pursuant to the OATT
Service		

(R)(R)

- (a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.
- (b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

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