



STATE OF WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION

621 Woodland Square Loop S.E. • Lacey, Washington 98503

P.O. Box 47250 • Olympia, Washington 98504-7250

(360) 664-1160 • TTY 1-800-833-6384 or 711

July 22, 2020

Mark L. Johnson, Executive Director and Secretary
Washington Utilities and Transportation Commission
P. O. Box 47250
Olympia, Washington 98504-7250

RE: Puget Sound Energy's Annual Renewable Portfolio Standard Compliance Report
Docket UE-180479

Dear Mr. Johnson:

In Order 01 of the above-mentioned docket, the Commission determined that Puget Sound Energy (PSE or Company) had complied with the 2018 renewable portfolio standard (RPS) target calculation and initial reporting requirements. The Commission ordered PSE to file a report no later than June 1, 2020, that listed the certificate numbers for every renewable energy credit (REC) that the company retired in the Western Renewable Energy Generation Information System (WREGIS), along with details about which certificates were used for its voluntary renewable energy programs for 2018.

Staff Analysis of PSE's 2018 Final RPS Compliance Report

In its May 31, 2018, filing, PSE correctly calculated its 2018 RPS target of 1,879,417 MWh, and identified a mix of wind-based RECs from 2017 and 2018, incremental hydropower generation from 2018, and extra apprenticeship credits that it planned to use to meet this target. Table 1 below displays the mix of resources that PSE planned to deploy to meet the target.

Table 1: PSE's 2018 Renewable Resource Target and Compliance Plan

2018 Target (MWh)	Incremental Hydro (MWh)	2017 RECs	2018 RECs	Total Compliance Resources (MWh)
1,879,417	120,648	1,947,234	231,231	2,343,413

On April 8, 2020, PSE filed its final RPS compliance report for 2018. Commission Staff has reviewed all compliance report materials and determined that PSE has met its 2018 RPS target. Table 2 below details the resources PSE used to meet the target.

Table 2: Summary of 2018 PSE RCW 19.285.040 Compliance

Facility Name	Facility Type	Vintage Year 2017	Vintage Year 2018	Extra Apprenticeship Credits	Total
Lower Snake River - Dodge Junction	Wind	413,806		82,761	496,567
Lower Snake River - Phalen Gulch	Wind	299,266		59,853	359,119
Klondike III	Wind	53,421			53,421
Wild Horse Phase II	Wind	99,368		19,874	119,242
Wild Horse	Wind	471,878			471,878
Hopkins Ridge	Wind	237,815			237,815
Hopkins Ridge Phase II	Wind	15,881			15,881
Lower Baker River	Incremental Hydro		108,971		108,971
Snoqualmie Falls	Incremental Hydro		16,523		16,523
TOTAL		1,591,435	125,494	162,488	1,879,417

Conclusion

For 2018, PSE has fully complied with the reporting requirements contained in Order 01, entered August 9, 2018.

Sincerely,

Andrew Rector
 Regulatory Analyst