

**Avista Corp.**

**2013**

**WASHINGTON**

**State Electric Annual Report**

**(RCW 80.04.080)**

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Name of Respondent <b>Avista Corporation</b>	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 04-11-2014	Year / Period of Report End of <u>2013 / Q4</u>
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**STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON**

**Instructions**

- For each account below, report the amount attributable to the state of Washington based on Washington jurisdictional Results of Operations.
- Provide any necessary important notes regarding this statement of utility operating income in a footnote in the available space at the bottom of this page

Line No.	Account  (a)	Refer to Form 1 Page (b)	TOTAL SYSTEM - WASHINGTON	
			Current Year (c)	Prior Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	931,183,366	878,502,910
3	Operating Expenses			
4	Operation Expenses (401)	320-323	601,613,678	593,843,233
5	Maintenance Expenses (402)	320-323	37,759,458	37,921,755
6	Depreciation Expense (403)	336-337	65,413,618	63,606,151
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-	-
8	Amortization & Depletion of Utility Plant (404-405)	336-337	9,598,960	8,551,835
9	Amortization of Utility Plant Acquisition Adjustment (406)	336-337	31,743	31,743
10	Amort. of Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-	-
11	Amortization of Conversion Expenses (407)		-	-
12	Regulatory Debits (407.3)		6,755,446	3,981,428
13	(Less) Regulatory Credits (407.4)		(8,371,931)	(14,036,146)
14	Taxes Other Than Income Taxes (408.1)	262-263	67,759,564	64,053,899
15	Income Taxes - Federal (409.1)	262-263	25,882,061	10,120,971
16	- Other (409.1)	262-263	-	-
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	12,113,614	18,285,234
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-	-
19	Investment Tax Credit Adjustment - Net (411.4)	266	(153,492)	(152,835)
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-
21	Losses from Disposition Of Utility Plant (411.7)		-	-
22	(Less) Gains from Disposition of Allowances (411.8)		-	-
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		-	-
25	TOTAL Utility Operating Expenses (Total of line 4 through 24)		818,402,719	786,207,268
26	Net Utility Operating Income (Total line 2 less 25)		112,780,647	92,295,642

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**STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON**

**Instructions**

or in a separate schedule.

3. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year	Prior Year	Current Year	Prior Year	Current Year	Prior Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
696,761,003	663,617,340	234,422,363	214,885,570			2
						3
419,207,803	421,510,064	182,405,875	172,333,169			4
31,754,971	32,823,533	6,004,487	5,098,222			5
54,775,606	54,235,265	10,638,012	9,370,886			6
-	-	-	-			7
8,063,679	7,229,437	1,535,281	1,322,398			8
31,743	31,743	-	-			9
-	-	-	-			10
-	-	-	-			11
6,664,183	3,810,169	91,263	171,259			12
(8,368,576)	(14,034,968)	(3,355)	(1,178)			13
54,132,732	50,990,830	13,626,832	13,063,069			14
21,677,436	11,994,566	4,204,625	(1,873,595)			15
-	-	-	-			16
10,615,604	13,257,044	1,498,010	5,028,190			17
-	-	-	-			18
(129,732)	(127,503)	(23,760)	(25,332)			19
-	-	-	-			20
-	-	-	-			21
-	-	-	-			22
-	-	-	-			23
-	-	-	-			24
598,425,449	581,720,180	219,977,270	204,487,088	-	-	25
98,335,554	81,897,160	14,445,093	10,398,482	-	-	26

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON**

**Instructions**

1. Report below the original cost of utility plant in service necessary to furnish utility service to customers in the state of Washington, and the accumulated provisions for depreciation, amortization, and depletion attributable to that plant in service.
2. Report in column (c) the amount for electric function, in column (d) the amount for gas function, in columns (e), (f), and (g) report other (specify),

Line No.	Account (a)	Total Company End of Current Year (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,593,307,840	2,056,825,164
4	Property Under Capital Leases	809,751	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	-	-
7	Experimental Plant Unclassified	-	-
8	Total (Total lines 3 through 7)	2,594,117,591	2,056,825,164
9	Leased to Others	-	-
10	Held for Future Use	4,574,784	4,574,784
11	Construction Work in Progress	98,157,410	62,604,477
12	Acquisition Adjustments	-	-
13	Total Utility Plant (Total lines 8 through 12)	2,696,849,785	2,124,004,425
14	Accumulated Provision for Depreciation, Amortization, and Depletion	903,108,862	733,390,992
15	Net Utility Plant (Line 13 less line 14)	1,793,740,923	1,390,613,433
16	Detail of Accumulated Provision for Depreciation, Amortization, and Depletion		
17	In Service		
18	Depreciation	881,881,618	726,616,939
19	Amortization and Depletion of Producing Natural Gas Lands / Land Rights	-	-
20	Amortization of Underground Storage Lands / Land Rights	-	-
21	Amortization of Other Utility Plant	21,227,244	6,774,053
22	Total (Total lines 18 through 21)	903,108,862	733,390,992
23	Leased to Others		
24	Depreciation	-	-
25	Amortization and Depletion	-	-
26	Total Leased to Others	-	-
27	Held for Future Use		
28	Depreciation	-	-
29	Amortization	-	-
30	Total Held for Future Use	-	-
31	Abandonment of Leases (Natural Gas)	-	-
32	Amortization of Plant Acquisition Adjustment	-	-
33	Total Accumulated Provision (Total lines 22, 26, 30, 31, 32)	903,108,862	733,390,992

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON**

**Instructions**

and in column (h) common function.

3. In order to accurately reflect utility plant in service necessary to furnish utility service to customers in the state of Washington, electric and gas plant not directly assigned is allocated to the state of Washington as appropriate and included in column (c) and (d).

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
371,971,581	-	-	-	164,511,095	3
585,172	-	-	-	224,579	4
-	-	-	-	-	5
-	-	-	-	-	6
-	-	-	-	-	7
372,556,753	-	-	-	164,735,674	8
-	-	-	-	-	9
-	-	-	-	-	10
1,895,260	-	-	-	33,657,673	11
-	-	-	-	-	12
374,452,013	-	-	-	198,393,347	13
126,584,253	-	-	-	43,133,617	14
247,867,760	-	-	-	155,259,730	15
					16
					17
125,692,107	-	-	-	29,572,573	18
-	-	-	-	-	19
-	-	-	-	-	20
892,146	-	-	-	13,561,044	21
126,584,253	-	-	-	43,133,617	22
					23
-	-	-	-	-	24
-	-	-	-	-	25
-	-	-	-	-	26
					27
-	-	-	-	-	28
-	-	-	-	-	29
-	-	-	-	-	30
-	-	-	-	-	31
-	-	-	-	-	32
126,584,253	-	-	-	43,133,617	33

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**ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)**

**Instructions**

- Report below the original cost of electric plant in service necessary to furnish electric utility service to customers in the state of Washington. Include electric plant not directly assigned as allocated to the state of Washington.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, include by primary plant account increases in column (c), additions, and reductions in column (e), adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization	-	-
3	302 Franchises and Consents	29,239,101	-
4	303 Miscellaneous Intangible Plant	4,041,537	991,658
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	33,280,638	991,658
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	310 Land and Land Rights	2,267,744	1,508
9	311 Structures and Improvements	82,056,277	889,491
10	312 Boiler Plant Equipment	111,393,136	2,387,100
11	313 Engines and Engine-Driven Generators	4,401	-
12	314 Turbogenerator Units	34,018,173	826,821
13	315 Accessory Electric Equipment	17,008,090	550,622
14	316 Miscellaneous Power Plant Equipment	10,363,479	273,652
15	317 Asset Retirement Costs for Steam Production	-	-
16	TOTAL Steam Production Plant (Total of lines 8 through 15)	257,111,300	4,929,194
17	B. Nuclear Production Plant		
18	320 Land and Land Rights	-	-
19	321 Structures and Improvements	-	-
20	322 Reactor Plant Equipment	-	-
21	323 Turbogenerator Units	-	-
22	324 Accessory Electric Equipment	-	-
23	325 Miscellaneous Power Plant Equipment	-	-
24	326 Asset Retirement Costs for Nuclear Production	-	-
25	TOTAL Nuclear Production Plant (Total of lines 18 through 24)	-	-
26	C. Hydraulic Production Plant		
27	330 Land and Land Rights	37,673,999	327,499
28	331 Structures and Improvements	28,778,934	883,959
29	332 Reservoirs, Dams, and Waterways	80,699,750	1,367,628
30	333 Water Wheels, Turbines, and Generators	105,995,216	119
31	334 Accessory Electric Equipment	22,111,534	3,615,799
32	335 Miscellaneous Power Plant Equipment	5,283,586	16,240
33	336 Roads, Railroads, and Bridges	1,313,693	320,283
34	337 Asset Retirement Costs for Hydraulic Production	-	-
35	TOTAL Hydraulic Production Plant (Total of lines 27 through 34)	281,856,712	6,531,527
36	D. Other Production Plant		
37	340 Land and Land Rights	588,450	-
38	341 Structures and Improvements	10,779,672	1,358
39	342 Fuel Holders, Products, and Accessories	13,761,953	3,304
40	343 Prime Movers	15,399,932	-
41	344 Generators	130,970,855	4,169,288
42	345 Accessory Electric Equipment	11,124,510	2,599,471
43	346 Miscellaneous Power Plant Equipment	1,117,865	15,727
44	347 Asset Retirement Costs for Other Production	-	-
45	TOTAL Other Production Plant (Total of lines 37 through 44)	183,743,237	6,789,148
46	TOTAL Production Plant (Total of lines 16, 25, 35, and 45)	722,711,249	18,249,869

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**ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)**

**Instructions**

these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these amounts. Careful observance of these instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102; include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For account 399, state the nature and use of plant included in this account, and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each account comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
				1
-	-	-	-	2
-	79,288	-	29,318,389	3
85,924	15,887	-	4,963,158	4
85,924	95,175	-	34,281,547	5
				6
				7
-	5,755	-	2,275,007	8
78,486	203,067	-	83,070,349	9
897,135	289,452	-	113,172,553	10
-	12	-	4,413	11
402,942	94,188	-	34,536,240	12
147,793	(93,035)	-	17,317,884	13
-	28,694	-	10,665,825	14
-	-	-	-	15
1,526,356	528,133	-	261,042,271	16
				17
-	-	-	-	18
-	-	-	-	19
-	-	-	-	20
-	-	-	-	21
-	-	-	-	22
-	-	-	-	23
-	-	-	-	24
-	-	-	-	25
				26
-	(8,207)	-	37,993,291	27
110,325	683,202	-	30,235,770	28
7,092	3,624,429	-	85,684,715	29
69,886	317,809	-	106,243,258	30
367,635	(1,046,446)	-	24,313,252	31
10,482	721,240	-	6,010,584	32
-	(107,853)	-	1,526,123	33
-	-	-	-	34
565,420	4,184,174	-	292,006,993	35
				36
-	1,629	-	590,079	37
-	149,166	-	10,930,196	38
-	38,104	-	13,803,361	39
-	186,651	-	15,586,583	40
-	358,733	-	135,498,876	41
658,179	196,804	-	13,262,606	42
233,412	74,074	-	974,254	43
-	-	-	-	44
891,591	1,005,161	-	190,645,955	45
2,983,367	5,717,468	-	743,695,219	46

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**ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)**

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	350 Land and Land Rights	12,592,727	160,312
49	352 Structures and Improvements	11,119,552	96,903
50	353 Station Equipment	138,615,735	3,401,562
51	354 Towers and Fixtures	11,131,617	1,059
52	355 Poles and Fixtures	100,634,099	1,563,136
53	356 Overhead Conductors and Devices	75,910,627	637,566
54	357 Underground Conduit	1,693,827	232,902
55	358 Underground Conductors and Devices	1,514,780	-
56	359 Roads and Trails	1,217,147	-
57	359.1 Asset Retirement Costs for Transmission Plant	-	-
58	TOTAL Transmission Plant (Total of lines 48 through 57)	354,430,111	6,093,440
59	4. DISTRIBUTION PLANT		
60	360 Land and Land Rights	3,771,682	83,944
61	361 Structures and Improvements	12,760,467	59,863
62	362 Station Equipment	73,352,822	4,461,923
63	363 Storage Battery Equipment	-	-
64	364 Poles, Towers, and Fixtures	161,800,176	14,133,462
65	365 Overhead Conductors and Devices	107,952,816	10,295,042
66	366 Underground Conduit	53,963,235	1,732,714
67	367 Underground Conductors and Devices	90,786,238	5,560,004
68	368 Line Transformers	132,865,830	8,330,177
69	369 Services	85,197,356	3,277,307
70	370 Meters	26,790,903	636,969
71	371 Installations on Customer Premises	-	-
72	372 Leased Property on Customer Premises	-	-
73	373 Street Lighting and Signal Systems	21,991,504	2,199,230
74	374 Asset Retirement Costs for Distribution Plant	-	-
75	TOTAL Distribution Plant (Total of lines 60 through 74)	771,233,029	50,770,635
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	380 Land and Land Rights	-	-
78	381 Structures and Improvements	-	-
79	382 Computer Hardware	-	-
80	383 Computer Software	-	-
81	384 Communication Equipment	-	-
82	385 Miscellaneous Regional Transmission and Market Operation Plant	-	-
83	386 Asset Retirement Costs for Regional Transmission and Operation Plant	-	-
84	TOTAL Transmission and Market Operation Plant (Total lines 77 through 83)	-	-
85	6. GENERAL PLANT		
86	389 Land and Land Rights	15,259	13,611
87	390 Structures and Improvements	2,930,449	509,065
88	391 Office Furniture and Equipment	6,006,476	466,917
89	392 Transportation Equipment	12,392,035	4,532,146
90	393 Stores Equipment	258,536	-
91	394 Tools, Shop and Garage Equipment	2,263,069	64,992
92	395 Laboratory Equipment	616,140	4,094
93	396 Power Operated Equipment	22,693,470	2,779,751
94	397 Communication Equipment	34,117,716	2,808,615
95	398 Miscellaneous Equipment	18,907	18,012
96	SUBTOTAL (Total of lines 86 through 95)	81,312,057	11,197,203
97	399 Other Tangible Property	-	-
98	399.1 Asset Retirement Costs for General Plant	-	-
99	TOTAL General Plant (Total of lines 96, 97 and 98)	81,312,057	11,197,203
100	TOTAL (Accounts 101 and 106)	1,962,967,084	87,302,805
101	102 Electric Plant Purchased	-	-
102	102 (Less) Electric Plant Sold	-	-
103	103 Experimental Plant Unclassified	-	-
104	TOTAL Electric Plant in Service (Total of lines 100 through 103)	1,962,967,084	87,302,805

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**ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
				47
-	165,641	-	12,918,680	48
6,478	1,367,671	-	12,577,648	49
670,854	2,605,612	-	143,952,055	50
-	30,821	-	11,163,497	51
262,795	4,876,027	-	106,810,467	52
185,162	1,998,876	1,627	78,363,534	53
-	(76,383)	-	1,850,346	54
-	5,034	-	1,519,814	55
-	53,966	-	1,271,113	56
-	-	-	-	57
1,125,289	11,027,265	1,627	370,427,154	58
				59
-	(128)	-	3,855,498	60
70,738	-	-	12,749,592	61
1,462,262	(67,850)	-	76,284,633	62
-	-	-	-	63
431,111	4	-	175,502,531	64
(293,333)	-	-	118,541,191	65
(2,981)	-	-	55,698,930	66
417,787	(1)	-	95,928,454	67
1,905,063	-	-	139,290,944	68
(83,871)	1	-	88,558,535	69
661,125	-	(255,983)	26,510,764	70
-	-	-	-	71
-	-	-	-	72
26,753	(2)	-	24,163,979	73
-	-	-	-	74
4,594,654	(67,976)	(255,983)	817,085,051	75
				76
-	-	-	-	77
-	-	-	-	78
-	-	-	-	79
-	-	-	-	80
-	-	-	-	81
-	-	-	-	82
-	-	-	-	83
-	-	-	-	84
				85
-	154	-	29,024	86
15,938	25,692	-	3,449,268	87
233,091	37,932	-	6,278,234	88
272,489	44,583	-	16,696,275	89
-	2,502	-	261,038	90
183,782	11,660	-	2,155,939	91
133,296	4,561	-	491,499	92
411,264	62,709	-	25,124,666	93
282,942	162,796	6,967	36,813,152	94
6	185	-	37,098	95
1,532,808	352,774	6,967	91,336,193	96
-	-	-	-	97
-	-	-	-	98
1,532,808	352,774	6,967	91,336,193	99
10,322,042	17,124,706	(247,389)	2,056,825,164	100
-	-	-	-	101
-	-	-	-	102
-	-	-	-	103
10,322,042	17,124,706	(247,389)	2,056,825,164	104

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**ELECTRIC OPERATING REVENUES - WASHINGTON**

**Instructions**

1. Report below operating revenues attributable to the state of Washington for each prescribed account in accordance with jurisdictional Results of Operations. Report the portion of total operating revenue and megawatt hours which pertains to unbilled revenue and MWH pertaining unbilled revenue in the lines provided.
2. Report number of customers (columns (f) and (g)) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous period (columns (c), (e), and (g)) are not derived from previously reported figures, explain any inconsistencies in a footnote in the available space at the bottom of the page, or in a separate schedule.

Line No.	Account (a)	ELECTRIC OPERATING REVENUE	
		Current Year (b)	Prior Year (c)
1	Sales of Electricity		
2	440 Residential Sales	225,292,445	212,203,867
3	442 Commercial and Industrial Sales (3)		
4	Small (or Commercial)	205,264,565	201,823,707
5	Large (or Industrial)	59,518,743	56,438,380
6	444 Public Street and Highway Lighting	4,880,485	4,800,259
7	445 Other Sales to Public Authorities	-	-
8	446 Sales to Railroads and Railways	-	-
9	448 Interdepartmental Sales	883,608	815,832
10	TOTAL Sales to Ultimate Customers	(1) 495,839,846	476,082,045
11	447 Sales for Resale	93,476,309	96,217,670
12	TOTAL Sales of Electricity	589,316,155	572,299,715
13	449.1 (Less) Provision for Rate Refunds	-	-
14	TOTAL Revenues Net of Provision for Refunds	589,316,155	572,299,715
15	Other Operating Revenues		
16	450 Forfeited Discounts	-	-
17	451 Miscellaneous Service Revenues	370,102	358,329
18	453 Sales of Water and Water Power	281,837	304,767
19	454 Rent from Electric Property	2,032,881	1,982,262
20	455 Interdepartmental Rents	-	-
21	456 Other Electric Revenues	(4) 88,258,965	81,101,391
22	456.1 Revenues from Transmission of Electricity for Others	16,501,063	7,570,876
23	457.1 Regional Control Service Revenues	-	-
24	457.2 Miscellaneous Revenues	-	-
25			
26	TOTAL Other Operating Revenues	107,444,848	91,317,625
27	TOTAL Electric Operating Revenues	696,761,003	663,617,340

Name of Respondent <b>Avista Corporation</b>	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 04-11-2014	Year / Period of Report End of <u>2013 / Q4</u>
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**ELECTRIC OPERATING REVENUES - WASHINGTON**

**Instructions**

4. Disclose amounts of \$250,000 or greater in a footnote at the bottom of the page or in a separate schedule for accounts 451, 456, and 457.2.
5. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109 in the FERC Form 1, Important Changes During Period, for important new territory added and important rate increases or decreases.
7. Include unmetered sales. Provide details of such Sales in a footnote in the available space at the bottom of this page or in a separate schedule.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		Line No.
Current Year (d)	Previous Year (e)	Current Year (f)	Previous Year (g)	
				1
2,539,701	2,443,488	213,640	212,164	2
				3
2,145,059	2,130,184	23,372	23,142	4
960,907	914,328	932	927	5
16,735	16,818	380	360	6
-	-	-	-	7
-	-	-	-	8
9,658	9,299	55	50	9
(2) 5,672,060	5,514,117	238,379	236,643	10
2,866,230	3,662,922	-	-	11
8,538,290	9,177,039	238,379	236,643	12
-	-	-	-	13
8,538,290	9,177,039	238,379	236,643	14

(1) Includes \$ (344,061) of unbilled revenues.

(2) Includes (16,468) MWH relating to unbilled revenues.

(3) Segregation of Commercial and Industrial made on basis of utilization of energy and not on size of account.

(4) Includes \$ 97,940 associated with special contracts for wheeling over the distribution system on file with the WUTC, recorded in sub-account 456700.

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON**

**Instructions**

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	500 Operation Supervision and Engineering	183,797	263,845
5	501 Fuel	16,149,199	18,180,099
6	502 Steam Expenses	2,736,805	2,604,995
7	503 Steam from Other Sources	-	-
8	504 (Less) Steam Transferred-Cr.	-	-
9	505 Electric Expenses	663,521	587,571
10	506 Miscellaneous Steam Power Expenses	1,877,349	1,538,557
11	507 Rents	21,573	14,248
12	509 Allowances	-	-
13	<b>TOTAL Operation (Total of lines 4 through 12)</b>	<b>21,632,244</b>	<b>23,189,315</b>
14	Maintenance		
15	510 Maintenance Supervision and Engineering	298,377	323,009
16	511 Maintenance of Structures	443,793	394,700
17	512 Maintenance of Boiler Plant	3,977,213	3,150,015
18	513 Maintenance of Electric Plant	764,514	379,798
19	514 Maintenance of Miscellaneous Steam Plant	521,099	367,398
20	<b>TOTAL Maintenance (Total of Lines 15 through 19)</b>	<b>6,004,996</b>	<b>4,614,920</b>
21	<b>TOTAL Steam Power Generation Expenses (Total lines 13 &amp; 20)</b>	<b>27,637,240</b>	<b>27,804,235</b>
22	<b>B. Nuclear Power Generation</b>		
23	Operation		
24	517 Operation Supervision and Engineering	-	-
25	518 Fuel	-	-
26	519 Coolants and Water	-	-
27	520 Steam Expenses	-	-
28	521 Steam from Other Sources	-	-
29	522 (Less) Steam Transferred-Cr.	-	-
30	523 Electric Expenses	-	-
31	524 Miscellaneous Nuclear Power Expenses	-	-
32	525 Rents	-	-
33	<b>TOTAL Operation (Total of lines 24 through 32)</b>	<b>-</b>	<b>-</b>
34	Maintenance		
35	528 Maintenance Supervision and Engineering	-	-
36	529 Maintenance of Structures	-	-
37	530 Maintenance of Reactor Plant Equipment	-	-
38	531 Maintenance of Electric Plant	-	-
39	532 Maintenance of Miscellaneous Nuclear Plant	-	-
40	<b>TOTAL Maintenance (Total of lines 35 through 39)</b>	<b>-</b>	<b>-</b>
41	<b>TOTAL Nuclear Power Generation Expenses (Total lines 33 &amp; 40)</b>	<b>-</b>	<b>-</b>
42	<b>C. Hydraulic Power Generation</b>		
43	Operation		
44	535 Operation Supervision and Engineering	1,244,443	1,562,298
45	536 Water for Power	849,746	765,192
46	537 Hydraulic Expenses	4,562,885	4,665,156
47	538 Electric Expenses	4,331,553	4,095,198
48	539 Miscellaneous Hydraulic Power Generation Expenses	466,776	403,266
49	540 Rents	4,458,703	4,440,144
50	<b>TOTAL Operation (Total of lines 44 through 49)</b>	<b>15,914,106</b>	<b>15,931,254</b>
51	Maintenance		
52	541 Maintenance Supervision and Engineering	358,032	379,137
53	542 Maintenance of Structures	638,824	394,055
54	543 Maintenance of Reservoirs, Dams, and Waterways	1,161,553	881,376
55	544 Maintenance of Electric Plant	2,710,457	1,823,363
56	545 Maintenance of Miscellaneous Hydraulic Plant	376,908	315,468
57	<b>TOTAL Maintenance (Total of lines 53 through 57)</b>	<b>5,245,774</b>	<b>3,793,399</b>
58	<b>TOTAL Hydraulic Power Generation Expenses (Total of lines 50 &amp; 58)</b>	<b>21,159,880</b>	<b>19,724,653</b>
59			

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON**

**Instructions**

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	546 Operation Supervision and Engineering	909,122	838,568
63	547 Fuel	72,010,394	41,642,026
64	548 Generation Expenses	1,399,537	1,100,945
65	549 Miscellaneous Other Power Generation Expenses	301,798	402,602
66	550 Rents	(17,684)	32,929
67	TOTAL Operation (Total of lines 62 through 66)	74,603,167	44,017,070
68	Maintenance		
69	551 Maintenance Supervision and Engineering	704,260	1,213,765
70	552 Maintenance of Structures	33,233	8,069
71	553 Maintenance of Generating and Electric Plant	1,300,342	5,010,035
72	554 Maintenance of Miscellaneous Other Power Generation Plant	119,118	104,802
73	TOTAL Maintenance (Total of lines 69 through 72)	2,156,953	6,336,671
74	TOTAL Other Power Generation Expenses	76,760,120	50,353,741
75	E. Other Power Supply Expenses		
76	555 Purchased Power	128,147,635	143,839,777
77	556 System Control and Load Dispatching	629,713	562,036
78	557 Other Expenses	85,708,763	95,274,993
79	TOTAL Other Power Supply Expenses (Total of lines 76 through 78)	214,486,111	239,676,806
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74, & 79)	340,043,351	337,559,435
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	560 Operation Supervision and Engineering	1,614,489	1,407,638
84	561 Load Dispatching	1,583,163	1,399,631
85	561.1 Load Dispatch-Reliability	-	-
86	561.2 Load Dispatch-Monitor and Operation Transmission System	-	-
87	561.3 Load Dispatch-Transmission Service and Scheduling	-	-
88	561.4 Scheduling, System Control and Dispatch Services	-	-
89	561.5 Reliability, Planning and Standards Development	-	-
90	561.6 Transmission Service Studies	-	-
91	561.7 Generation Interconnection Studies	-	-
92	561.8 Reliability, Planning and Standards Development Services	-	-
93	562 Station Expenses	298,523	272,824
94	563 Overhead Lines Expenses	342,400	304,851
95	564 Underground Lines Expenses	-	-
96	565 Transmission of Electricity by Others	11,686,547	11,410,304
97	566 Miscellaneous Transmission Expenses	1,283,881	1,161,915
98	567 Rents	66,378	75,363
99	TOTAL Operation (Total of lines 83 through 98)	16,875,381	16,032,526
100	Maintenance		
101	568 Maintenance Supervision and Engineering	714,723	1,380,687
102	569 Maintenance of Structures	255,188	295,007
103	569.1 Maintenance of Computer Hardware	-	-
104	569.2 Maintenance of Computer Software	-	-
105	569.3 Maintenance of Communication Equipment	-	-
106	569.4 Maintenance of Miscellaneous Regional Transmission Plant	-	-
107	570 Maintenance of Station Equipment	882,782	745,518
108	571 Maintenance of Overhead Lines	959,579	1,124,820
109	572 Maintenance of Underground Lines	13,798	5,446
110	573 Maintenance of Miscellaneous Transmission Plant	32,011	63,350
111	TOTAL Maintenance (Total of lines 101 through 110)	2,858,081	3,614,828
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	19,733,462	19,647,354

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON**

**Instructions**

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	575.1 Operation Supervision	-	-
116	575.2 Day-Ahead and Real-Time Market Facilitation	-	-
117	575.3 Transmission Rights Market Facilitation	-	-
118	575.4 Capacity Market Facilitation	-	-
119	575.5 Ancillary Services Market Facilitation	-	-
120	575.6 Market Monitoring and Compliance	-	-
121	575.7 Market Facilitation, Monitoring, and Compliance Services	-	-
122	575.8 Rents	-	-
123	Total Operation (Total lines 115 through 122)	-	-
124	Maintenance		
125	576.1 Maintenance of Structures and Improvements	-	-
126	576.2 Maintenance of Computer Hardware	-	-
127	576.3 Maintenance of Computer Software	-	-
128	576.4 Maintenance of Communication Equipment	-	-
129	576.5 Maintenance of Miscellaneous Market Operation Plant	-	-
130	Total Maintenance (Total lines 125 through 129)	-	-
131	TOTAL Regional Market Expenses (Total lines 123 & 130)	-	-
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	580 Operation Supervision and Engineering	1,605,181	1,441,578
135	581 Load Dispatching	-	-
136	582 Station Expenses	386,220	376,588
137	583 Overhead Line Expenses	1,632,798	2,006,176
138	584 Underground Line Expenses	727,995	607,275
139	585 Street Lighting and Signal System Expenses	12,320	27,712
140	586 Meter Expenses	2,025,905	1,737,910
141	587 Customer Installations Expenses	406,232	373,957
142	588 Miscellaneous Expenses	4,274,566	4,938,602
143	589 Rents	109,162	231,316
144	TOTAL Operation (Total of lines 134 through 143)	11,180,379	11,741,114
145	Maintenance		
146	590 Maintenance Supervision and Engineering	1,126,497	1,122,565
147	591 Maintenance of Structures	189,143	166,990
148	592 Maintenance of Station Equipment	776,307	636,363
149	593 Maintenance of Overhead Lines	5,376,490	5,250,913
150	594 Maintenance of Underground Lines	681,208	639,386
151	595 Maintenance of Line Transformers	660,243	725,863
152	596 Maintenance of Street Lighting and Signal Systems	555,398	456,146
153	597 Maintenance of Meters	16,076	37,604
154	598 Maintenance of Miscellaneous Distribution Plant	316,310	374,810
155	TOTAL Maintenance (Total lines 146 through 154)	9,697,672	9,410,640
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	20,878,051	21,151,754
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	901 Supervision	232,324	379,010
160	902 Meter Reading Expenses	2,790,751	2,503,564
161	903 Customer Records and Collection Expenses	5,799,571	5,390,092
162	904 Uncollectable Accounts	1,663,278	1,396,685
163	905 Miscellaneous Customer Accounts Expenses	155,987	150,484
164	TOTAL Customer Accounts Expenses (Total of line 159 through 163)	10,641,911	9,819,835

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON**

**Instructions**

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	907 Supervision	-	-
168	908 Customer Assistance Expenses	15,780,708	17,638,273
169	909 Informational and Instructional Expenses	681,705	721,497
170	910 Miscellaneous Customer Service and Informational Expenses	131,934	115,576
171	TOTAL Customer Service and Informational Expenses (Total lines 167 through 170)	16,594,347	18,475,346
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	911 Supervision	-	-
175	912 Demonstrating and Selling Expenses	4,858	5,213
176	913 Advertising Expenses	-	-
177	916 Miscellaneous Sales Expenses	-	-
178	TOTAL Sales Expenses (Total of lines 174 through 177)	4,858	5,213
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	920 Administrative and General Salaries	16,948,491	21,160,495
182	921 Office Supplies and Expenses	2,852,466	2,794,286
183	922 (Less) Administrative Expenses Transferred-Credit	(69,066)	(44,089)
184	923 Outside Services Employed	7,165,474	7,824,693
185	924 Property Insurance	980,683	888,116
186	925 Injuries and Damages	2,106,743	1,632,919
187	926 Employee Pensions and Benefits	822,225	937,145
188	927 Franchise Requirements	-	-
189	928 Regulatory Commission Expenses	3,736,710	4,557,483
190	929 (Less) Duplicate Charges-Cr.	-	-
191	930.1 General Advertising Expenses	-	-
192	930.2 Miscellaneous General Expenses	2,103,716	2,177,482
193	931 Rents	627,857	693,055
194	TOTAL Operation (Total of lines 181 through 193)	37,275,299	42,621,585
195	Maintenance		
196	935 Maintenance of General Plant	5,791,495	5,053,075
197	TOTAL Administrative and General Expenses (Total of lines 194 and 196)	43,066,794	47,674,660
198	TOTAL Elec Op and Maint Expns (Total lines 80, 112, 131, 156, 164, 171, 178, 197)	450,962,774	454,333,597

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**TRANSMISSION LINE STATISTICS - WASHINGTON**

**Instructions**

- Report information concerning transmission lines physically located in the state of Washington, including the cost of lines, and expenses for the year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below this voltage should be grouped and totals reported for each group.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by the State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly-owned structures in column (g). In a footnote in the available space at the bottom of this page or in a separate

Line No.	DESIGNATION		VOLTAGE (KV) <i>Indicate where other than 60 cycle, 3 phase</i>		Type of Supporting Structure (e)	LENGTH (Pole Miles) <i>For underground lines, report circuit miles</i>		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Group Sum		60.00	60.00		1.00		
2								
3	Group Sum		115.00	115.00		935.00		
4								
5	Beacon Sub #4	BPA Bell Sub	230.00	230.00	Steel Tower	1.00		1
6	Beacon Sub	BPA Bell Sub	230.00	230.00	H Type	5.00		1
7	Beacon Sub #5	BPA Bell Sub	230.00	230.00	Steel Pole	4.00		1
8	Beacon Sub #5	BPA Bell Sub	230.00	230.00	H Type	2.00		1
9	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Tower		1.00	1
10	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Pole	13.00		2
11	Beacon Sub	Lolo Sub	230.00	230.00	Steel Tower	1.00		1
12	Beacon Sub	Lolo Sub	230.00	230.00	H Type	21.00		1
13	Benewah	Shawnee	230.00	230.00	Steel Pole	58.00		1
14	North Lewiston	Walla Walla	230.00	230.00	Steel Pole	4.00		1
15	North Lewiston	Walla Walla	230.00	230.00	H Type	35.00		1
16	North Lewiston	Shawnee	230.00	230.00	Steel Pole	7.00		1
17	North Lewiston	Shawnee	230.00	230.00	H Type	26.00		1
18	Walla Walla	Wanapum	230.00	230.00	Alum.			1
19	Walla Walla	Wanapum	230.00	230.00	H Type	78.00		1
20	BPA Line	West Side Sub	230.00	230.00	Steel Pole	2.00		2
21								
22								
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**TRANSMISSION LINE STATISTICS - WASHINGTON**

**Instructions**

schedule, explain the basis of such occupancy and state whether these expenses with respect to such structures are included in the expenses reported for the line designated.

7. Do not report the same transmission line structure twice. Report lower-voltage lines and higher-voltage lines as one line. Designate in a footnote if you do not have include lower-voltage lines with higher-voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details of such matters as percent ownership by respondent in the line, name of c-owner, basis of sharing expenses of the line, and how expenses borne by the respondent are accounts for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) through (l) on the book cost at end of year associated with the physical lines reported.

Size of Conductor and Material (i)	COST OF LINE <i>Include in column (j) land, land rights, and clearing right-of-way</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	136,038	498,430	634,468				-	1
			-				-	2
	5,932,976	72,699,849	78,632,825	95,945	156,619		252,564	3
			-				-	4
1272 ACSS			-				-	5
1272 ACSS	17,912	1,316,679	1,334,591	8,814	1,828		10,642	6
1272 ACSS			-				-	7
1272 ACSS	30,323	3,275,357	3,305,680		1,163		1,163	8
1272 ACSS			-				-	9
1590 ACSS	113,410	15,762,964	15,876,374		15,381		15,381	10
1272 ACSS			-				-	11
1272 McMAL	92,558	1,435,672	1,528,230		3,587		3,587	12
1590 ACSS	570,207	48,024,931	48,595,138	433	11,467		11,900	13
1272 McMAL			-				-	14
1272 McMAL	598,166	5,675,343	6,273,509	479	1,370		1,850	15
1272 ACSR			-				-	16
1272 ACSR	862,135	9,724,532	10,586,667		5,013		5,013	17
1272 McMAL			-				-	18
1272 McMAL	70,781	2,777,345	2,848,126	114,176	28,908		143,084	19
1272 ACSR	36,461	594,652	631,113		3,414		3,414	20
			-				-	21
			-				-	22
			-				-	23
			-				-	24
			-				-	25
			-				-	26
			-				-	27
			-				-	28
			-				-	29
			-				-	30
			-				-	31
			-				-	32
			-				-	33
			-				-	34
			-				-	35
			-				-	36

Name of Respondent <b>Avista Corporation</b>	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 04-11-2014	Year / Period of Report End of <u>2013 / Q4</u>
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**WASHINGTON STATISTICS DATA REQUEST**

Line No.	(a)	Total Company Operations		Washington Operations	
		2013 (b)	2012 (c)	2013 (d)	2012 (e)
1	Electric Service Revenues				
2	Residential Sales	331,866,711	315,137,035	225,292,445	212,203,867
3	Commercial & Industrial Sales	403,235,921	406,156,674	264,783,308	258,262,087
4	Public Street & Highway Lighting	7,266,654	7,240,388	4,880,485	4,800,259
5	Interdepartmental Sales	1,103,973	1,025,713	883,608	815,832
6	Sales for Resale	143,390,565	148,004,414	93,476,309	96,217,670
7	Other Operating Revenues	162,593,078	140,351,881	107,444,848	91,317,625
8	Total Electric Service Revenues	1,049,456,902	1,017,916,105	696,761,003	663,617,340
9					
10	Disposition of Energy-Megawatt Hrs.				
11	Residential Sales	3,745,255	3,608,626	2,539,701	2,443,488
12	Commercial & Industrial Sales	5,126,143	5,226,804	3,105,966	3,044,512
13	Public Street & Highway Lighting	25,818	25,878	16,735	16,818
14	Interdepartmental Sales	12,193	11,695	9,658	9,299
15	Sales for Resale	4,409,585	5,634,398	2,866,230	3,662,922
16	Energy Losses	-	-	-	-
17	Total Disposition of Energy	13,318,994	14,507,401	8,538,290	9,177,039
18					
19	Average Number of Customers Per Month				
20	Residential Sales	321,098	318,692	213,640	212,164
21	Commercial & Industrial Sales	41,588	41,264	24,304	24,069
22	Public Street & Highway Lighting	527	503	380	360
23	Interdepartmental Sales	99	94	55	50
24					
25					
26	Miles of Transmission Pole Lines (Rounded)	2,210	2,201	1,194	1,194
27	Number of Line Transformers	115,062	114,491	77,615	79,136
28	Capacity of All Line Transformers (MVA - Rounded)	4,973	4,677	3,088	3,608
29	Number of Meters	380,391	377,196	253,974	252,445
30					
31	Number of Employees per Year-End Payroll				
32	Total Regular Full-Time Employees	533	553	416	438
33	Total Part-Time and Temporary Employees	21	33	17	27
34	Allocation of General Employees	447	442	300	294
35	Total Employees	1,001	1,028	733	759