

PUGET SOUND ENERGY, INC.
Deferred Environmental Cost Summary Electric
December 31, 2014

| September 2000 - forward | | | SAP | | SAP | Actual Costs | Future | Total | Recoveries | |
|---|-------------------|--|---|---------------------|----------------------|---------------------|---------------------|----------------------|---------------------|-------------|
| SAP Order | Liability Account | SAP Account | Account Balance | Quarterly | Account Balance | Through | Cost | Cost | Through | |
| | | | 9/30/2014 | Activity | 12/31/2014 | 12/31/2014 | Estimates | Estimates | 12/31/2014 | |
| | | Site Description | (a) | (b) | (c) = (a) + (b) | (d) | (e) | (f) = (d) + (e) | (g) | |
| 18230009 | 22840021 | 18232221 | Env Rem - White River/Buckley Phase II Burn Pile and Wood Debris (Future Cost Est.) | 250,307.28 | (50,307.28) | 200,000.00 | 0.00 | 200,000.00 | 200,000.00 | 0.00 |
| | | 18232251 | Env Rem - White River/Buckley Phase II Burn Pile and Wood Debris | 2,140,681.11 | 0.00 | 2,140,681.11 | 2,140,681.11 | 0.00 | 2,140,681.11 | 0.00 |
| | | | Subtotal White River/Buckley Phase II Burn Pile and Wood Debris | 2,390,988.39 | (50,307.28) | 2,340,681.11 | 2,140,681.11 | 200,000.00 | 2,340,681.11 | 0.00 |
| 18230021 | 22840021 | 18232261 | Env Rem - Lower Duwamish Waterway (Future Cost Est.) | 111,500.00 | 88,500.00 | 200,000.00 | 0.00 | 200,000.00 | 200,000.00 | 0.00 |
| | | 18232271 | Env Rem - Lower Duwamish Waterway | 88,343.87 | 0.00 | 88,343.87 | 88,343.87 | 0.00 | 88,343.87 | 0.00 |
| | | | Subtotal Lower Duwamish Waterway Site | 199,843.87 | 88,500.00 | 288,343.87 | 88,343.87 | 200,000.00 | 288,343.87 | 0.00 |
| | 22840051 | 18230311 | Env Rem - Whidbey Service Center UST (Future Cost Est.) | 15,000.00 | 15,000.00 | 30,000.00 | 0.00 | 30,000.00 | 30,000.00 | 0.00 |
| | 22840111 | 18233061 | Env Rem - Poulsbo Service Center UST (Future Cost Est.) | 10,000.00 | 10,000.00 | 20,000.00 | 0.00 | 20,000.00 | 20,000.00 | 0.00 |
| | | | Env Rem - Poulsbo Service Center UST | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | Subtotal Poulsbo Service Center UST | 10,000.00 | 10,000.00 | 20,000.00 | 0.00 | 20,000.00 | 20,000.00 | 0.00 | |
| Red - Not included on Qtrly Memo, but included t | | | | | | | | | | |
| | 22840061 | 18230321 | Env Rem - Tenino Service Center UST (Future Cost Est.) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18230041 | | 18233091 | Env Rem - Tenino Service Center UST | 198,092.16 | 0.00 | 198,092.16 | 198,092.16 | 0.00 | 198,092.16 | 0.00 |
| | | Subtotal Tenino Service Center UST | 198,092.16 | 0.00 | 198,092.16 | 198,092.16 | 0.00 | 198,092.16 | 0.00 | |
| | | Subtotal 182.3 | 2,813,924.42 | 63,192.72 | 2,877,117.14 | 2,427,117.14 | 450,000.00 | 2,877,117.14 | 0.00 | |
| 18601120 | 22840101 | 18608011 | Env Rem - Lower Baker Power Plant (Future Cost Est.) | 267,622.80 | 82,377.40 | 350,000.20 | 0.00 | 350,000.20 | 350,000.20 | 0.00 |
| | | 18608001 | Env Rem - Lower Baker Power Plant | 399,051.53 | 3,052.60 | 402,104.13 | 402,104.13 | 0.00 | 402,104.13 | 0.00 |
| | | | Subtotal Lower Baker Power Plant Site | 666,674.33 | 85,430.00 | 752,104.33 | 402,104.13 | 350,000.20 | 752,104.33 | 0.00 |
| 18601121 | 22840111 | 18608031 | Env Rem - Snoqualmie Hydro Generation (Power Plant) Future Cost E | 490,000.00 | (440,000.00) | 50,000.00 | 0.00 | 50,000.00 | 50,000.00 | 0.00 |
| | | 18608021 | Env Rem - Snoqualmie Hydro Generation (Power Plant) | 2,254,508.17 | 0.00 | 2,254,508.17 | 2,254,508.17 | 0.00 | 2,254,508.17 | 0.00 |
| | | | Subtotal Snoqualmie Hydro Generation Site | 2,744,508.17 | (440,000.00) | 2,304,508.17 | 2,254,508.17 | 50,000.00 | 2,304,508.17 | 0.00 |
| 18601122 | 22840181 | 18608051 | Env Rem - Bellingham South State Street MGP (former Blvd Park) (Future Cost Est.) | 1,448,068.83 | 1,476,931.17 | 2,925,000.00 | 0.00 | 2,925,000.00 | 2,925,000.00 | 0.00 |
| | | 18608041 | Env Rem - Bellingham South State Street MGP (former Blvd Park) | 2,050,085.68 | 54,936.71 | 2,105,022.39 | 2,105,022.39 | 0.00 | 2,105,022.39 | 0.00 |
| | | | Subtotal Bellingham South State Street MGP (former Blvd Park) Site | 3,498,154.51 | 1,531,867.88 | 5,030,022.39 | 2,105,022.39 | 2,925,000.00 | 5,030,022.39 | 0.00 |
| 18601125 | 22840191 | 18608111 | Env Rem - Electron Flume (Future Cost Est.) | 250,000.00 | 0.00 | 250,000.00 | 0.00 | 250,000.00 | 250,000.00 | 0.00 |
| | | 18608081 | Env Rem - Electron Flume | 659,654.59 | 0.00 | 659,654.59 | 659,654.59 | 0.00 | 659,654.59 | 0.00 |
| | | | Subtotal Electron Flume Site | 909,654.59 | 0.00 | 909,654.59 | 659,654.59 | 250,000.00 | 909,654.59 | 0.00 |
| 18601128 | 22840231 | 18608151 | Env Rem - Talbot Hill Substation and Switchyard (Future Cost Est.) | 75,000.00 | 0.00 | 75,000.00 | 0.00 | 75,000.00 | 75,000.00 | 0.00 |
| | | 18608141 | Env Rem - Talbot Hill Substation and Switchyard | 224,879.76 | 0.00 | 224,879.76 | 224,879.76 | 0.00 | 224,879.76 | 0.00 |
| | | | Subtotal Talbot Hill Substation & Switchyard Site | 299,879.76 | 0.00 | 299,879.76 | 224,879.76 | 75,000.00 | 299,879.76 | 0.00 |
| 18601130 | 22840201 | 18608181 | Env Rem - Sammamish Substation (Future Cost Est.) | 50,000.00 | 0.00 | 50,000.00 | 0.00 | 50,000.00 | 50,000.00 | 0.00 |
| | | 18608191 | Env Rem - Sammamish Substation | 400,495.47 | 0.00 | 400,495.47 | 400,495.47 | 0.00 | 400,495.47 | 0.00 |
| | | | Subtotal Sammamish Substation Site | 450,495.47 | 0.00 | 450,495.47 | 400,495.47 | 50,000.00 | 450,495.47 | 0.00 |
| 18601161 | 22840201 | 18608221 | Env Rem - City of Olympia v PSE Plum Street Station (Future Cost Est.) | 103,463.48 | 71,536.52 | 175,000.00 | 0.00 | 175,000.00 | 175,000.00 | 0.00 |
| | | 18608231 | Env Rem - City of Olympia v PSE Plum Street Station | 171,916.65 | 25,511.21 | 197,427.86 | 197,427.86 | 0.00 | 197,427.86 | 0.00 |
| | | | Subtotal City of Olympia v PSE Plum Street Station | 275,380.13 | 97,047.73 | 372,427.86 | 197,427.86 | 175,000.00 | 372,427.86 | 0.00 |
| 18601171 | 22840311 | 18608241 | Env Rem - Whitehorn UST Remediation (Future Cost Est.) | 80,000.00 | 16,000.00 | 96,000.00 | 0.00 | 96,000.00 | 96,000.00 | 0.00 |
| | | 18608251 | Env Rem - Whitehorn UST Remediation | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | | Subtotal Whitehorn UST | 80,000.00 | 16,000.00 | 96,000.00 | 0.00 | 96,000.00 | 96,000.00 | 0.00 |
| Project completed - Not included on Qtrly Memo | | | | | | | | | | |
| 18601129 | | 18608171 | Env Rem - Everett Asarco | 212,588.68 | 0.00 | 212,588.68 | 212,588.68 | 0.00 | 212,588.68 | 0.00 |
| | | Subtotal Everett Asarco Site | 212,588.68 | 0.00 | 212,588.68 | 212,588.68 | 0.00 | 212,588.68 | 0.00 | |
| 18601151 | | 18608211 | Env Rem - Pt. Robinson Cable Station | 111,880.23 | 0.00 | 111,880.23 | 111,880.23 | 0.00 | 111,880.23 | 0.00 |
| | | Subtotal Pt. Robinson Cable Station | 111,880.23 | 0.00 | 111,880.23 | 111,880.23 | 0.00 | 111,880.23 | 0.00 | |
| | | Subtotal 186 | 9,249,215.87 | 1,290,345.61 | 10,539,561.48 | 6,568,561.28 | 3,971,000.20 | 10,539,561.48 | 0.00 | |
| | | Total Asset | 12,063,140.29 | 1,353,538.33 | 13,416,678.62 | 8,995,678.42 | 4,421,000.20 | 13,416,678.62 | 0.00 | |

PUGET SOUND ENERGY, INC.
Deferred Environmental Cost Summary Electric
December 31, 2014

| September 2000 - forward | | | SAP | Quarterly | SAP | Actual Costs | Future | Total | Recoveries | |
|--------------------------|-------------------|-------------|---|-----------------------|-------------------------------|-----------------------|----------------------|---------------------|-----------------------|------------------------|
| SAP Order | Liability Account | SAP Account | Account Balance 9/30/2014 | Activity | Account Balance 12/31/2014 | Through 12/31/2014 | Cost Estimates | Cost Estimates | Through 12/31/2014 | |
| | | | (a) | (b) | (c) = (a) + (b) | (d) | (e) | (f) = (d) + (e) | (g) | |
| 22840081 | | 22840081 | Env Rem - Puyallup Garage Site | (453,028.42) | (96,972.00) | (550,000.42) | 14,834.14 | 550,000.42 | 564,834.56 (B) | (350,000.00) |
| 22840131 | | 22840131 | Env Rem - Crystal Mountain Generator Station Site | (500,000.00) | 0.00 | (500,000.00) | 14,583,472.68 | 500,000.00 (A) | 15,083,472.68 (B) | (11,938,563.00) |
| 22840031 | | 22840031 | Env Rem - Olympia Service Center UST | (129,471.05) | (128,529.00) | (258,000.05) | 20,528.95 | 258,000.05 | 278,529.00 (B) | (150,000.00) |
| | | 22841001 | Accum Misc Oper Provi – Unallocated Def Elec Env Rem Recoveries | (4,610,484.08) | 0.00 | (4,610,484.08) | 0.00 | 0.00 | 0.00 | (4,610,484.08) |
| | | | Total Liabilities | (5,692,983.55) | (225,501.00) | (5,918,484.55) | 14,618,835.77 | 1,308,000.47 | 15,926,836.24 | (17,049,047.08) |
| | | | Grand Total | 6,370,156.74 | 1,128,037.33 | 7,498,194.07 | 23,614,514.19 | 5,729,000.67 | 29,343,514.86 | (17,049,047.08) |

Footnotes:

The total estimated costs for the Crystal Mountain Site of \$15,083,472.68 include PSE Insurance Recoveries of \$11,938,563, Future Cost Estimate of \$500,000 and Expensed amount of \$2,644,909.68 through report date. Represents allocated proceeds from the insurance recoveries.

PUGET SOUND ENERGY, INC.
Deferred Environmental Cost Summary Gas
December 31, 2014

| September 1998 - forward | | | SAP | Quarterly | SAP | Actual Costs | Future | Total | Recoveries | |
|---------------------------------------|-----------|------------------|---|----------------------|-----------------------|----------------------|----------------------|----------------------|----------------------|-----------------|
| SAP Order | Liability | SAP Account | Account Balance | Activity | Account Balance | Through | Cost | Cost | Through | |
| | | Site Description | 9/30/2014 | | 12/31/2014 | 12/31/2014 | Estimates | Estimates | 12/31/2014 | |
| | | | (a) | (b) | (c) = (a) + (b) | (d) | (e) | (f) = (d) + (e) | (g) | |
| FORMER MANUFACTURED GAS SITES: | | | | | | | | | | |
| | 22840012 | 18609572 | Tacoma Gas Company (Upload Source Control) (Future Cost Est.) | 725,000.00 | (115,750.00) | 609,250.00 | - | 609,250.00 | 609,250.00 | - |
| 18606102 | | 18608612 | Tacoma Gas Company (Upload Source Control) (Remediation Costs) | 775,086.80 | 1,445.00 | 776,531.80 | 776,531.80 | - | 776,531.80 | - |
| | | | Subtotal Tacoma Gas Company | 1,500,086.80 | (114,305.00) | 1,385,781.80 | 776,531.80 | 609,250.00 | 1,385,781.80 | - |
| | 22840022 | 18609582 | Thea Foss Waterway (Future Cost Est.) | 3,292,137.50 | (1,372,796.00) | 1,919,341.50 | - | 1,919,341.50 | 1,919,341.50 | - |
| 18607102 | | 18608712 | Thea Foss Waterway (Remediation Costs) | 4,065,284.10 | 1,615.00 | 4,066,899.10 | 4,066,899.10 | - | 4,066,899.10 | - |
| | | 18608772 | Thea Foss Waterway (WADOT Settlement) | (3,488,999.10) D | - | (3,488,999.10) D | (3,488,999.10) | - | (3,488,999.10) | - |
| 18607103 | | | Thea Foss Recovery | - | - | - | - | - | - | - |
| 18607203 | | 18608742 (B) | Thea Foss Waterway (Legal Costs) | - | - | - | - | - | - | - |
| | | | Subtotal Thea Foss Waterway | 3,868,422.50 | (1,371,181.00) | 2,497,241.50 | 577,900.00 | 1,919,341.50 | 2,497,241.50 | - |
| | 22840032 | 18609592 | Everett Washington (Future Cost Est.) | 2,973,501.24 | 326,499.09 | 3,300,000.33 | - | 3,300,000.33 | 3,300,000.33 | - |
| 18602102 | | 18608212 | Everett Washington (Remediation Costs) | 1,458,038.99 | 2,133.91 | 1,460,172.90 | 1,460,172.90 | - | 1,460,172.90 | - |
| | | 18608782 | Everett Washington (WADOT Settlement) | (801,550.75) D | - | (801,550.75) D | (801,550.75) | - | (801,550.75) | - |
| | | | Subtotal Everett Washington | 3,629,989.48 | 328,633.00 | 3,958,622.48 | 658,622.15 | 3,300,000.33 | 3,958,622.48 | - |
| | 22840042 | 18609602 | Chehalis Washington (Future Cost Est.) | 236,667.89 | 2,332.08 | 238,999.97 | - | 238,999.97 | 238,999.97 | - |
| 18603102 | | 18608312 | Chehalis Washington (Remediation Costs) | 3,942,758.01 | 4,083.92 | 3,946,841.93 | 3,946,841.93 | - | 3,946,841.93 | - |
| | | | Subtotal Chehalis Washington | 4,179,425.90 | 6,416.00 | 4,185,841.90 | 3,946,841.93 | 238,999.97 | 4,185,841.90 | - |
| | 22840332 | 18609422 | Gas Works Park (Future Cost Est.) | 20,976,731.64 | 1,262,718.81 | 22,239,450.45 | - | 22,239,450.45 | 22,239,450.45 | - |
| 18606302 | | 18609432 | Post - Nov 2012 Gas Works Park (Remediation Costs) | 3,223,214.23 | 1,480,798.87 | 4,704,013.10 | 4,704,013.10 | - | 4,704,013.10 | - |
| 18604102 | | 18608412 | Pre-Nov 2012 Gas Works Park (Remediation Costs) | 2,651,381.74 | - | 2,651,381.74 | 2,651,381.74 | - | 2,651,381.74 | - |
| 18614102 | | 18609312 | Pre-Nov 2012 Lake Union Sediments (Remediation Costs) | 12,405,154.71 | - | 12,405,154.71 | 12,405,154.71 | - | 12,405,154.71 | - |
| | | | Subtotal Gas Works Park & Lake Union | 39,256,482.32 | 2,743,517.68 | 42,000,000.00 | 19,760,549.55 | 22,239,450.45 | 42,000,000.00 | - |
| | 22840062 | 18609622 | Quendall Terminal (Future Cost Est.) | 1,000,000.00 | 300,000.00 | 1,300,000.00 | - | 1,300,000.00 | 1,300,000.00 | - |
| 18612102 | | 18609512 | Quendall Terminal (Remediation Costs) | - | - | - | - | - | - | - |
| | | | Subtotal Quendall Terminal | 1,000,000.00 | 300,000.00 | 1,300,000.00 | - | 1,300,000.00 | 1,300,000.00 | - |
| | 22840082 | 18609642 | Tacoma Tar Pits (Future Cost Est.) | 912,374.12 | 1,587,626.88 | 2,500,000.00 | - | 2,500,000.00 | 2,500,000.00 | - |
| 18601102 | | 18608112 | Post-June 1999 Tacoma Tar Pits (Remediation Costs) | 3,840,798.43 | 55,660.00 | 3,896,458.43 | 3,896,458.43 | - | 3,896,458.43 | - |
| 18601102 | | 18608112 | Pre June 1999 Tacoma Tar Pits (Remediation Costs) | 34,826,945.69 | - | 34,826,945.69 | 34,826,945.69 | - | 34,826,945.69 | - |
| | | | Subtotal Tacoma Tide Flats | 39,580,118.24 | 1,643,286.88 | 41,223,404.12 | 38,723,404.12 | 2,500,000.00 | 41,223,404.12 | - |
| | 22840092 | 18609652 | Bay Station (Future Cost Est.) | 1,270,000.00 | 780,000.00 | 2,050,000.00 | - | 2,050,000.00 | 2,050,000.00 | - |
| 18603202 | | 18609532 | Bay Station (Remediation Costs) | 230,349.84 | 1,020.00 | 231,369.84 | 231,369.84 | - | 231,369.84 | - |
| | | | Subtotal Bay Station | 1,500,349.84 | 781,020.00 | 2,281,369.84 | 231,369.84 | 2,050,000.00 | 2,281,369.84 | - |
| | 22840102 | 18609662 | Olympia Columbia Street MGP (Future Cost Est.) | 526,709.31 | (4,209.31) | 522,500.00 | - | 522,500.00 | 522,500.00 | - |
| 18614402 | | 18609542 | Olympia Columbia Street MGP (Remediation Costs) | 1,223,291.05 | 16,191.92 | 1,239,482.97 | 1,239,482.97 | - | 1,239,482.97 | - |
| | | 18608792 | Olympia Columbia Street MGP (WADOT Settlement) | (160,310.15) D | - | (160,310.15) D | (160,310.15) | - | (160,310.15) | - |
| | | | Subtotal Olympia Columbia Street MGP | 1,589,690.21 | 11,982.61 | 1,601,672.82 | 1,079,172.82 | 522,500.00 | 1,601,672.82 | - |
| | 22840112 | 18609672 | Verbeek Autowrecking (Future Cost Est.) | 300,000.00 | (100,000.00) | 200,000.00 | - | 200,000.00 | 200,000.00 | - |
| 18608302 | | 18608752 | Verbeek Autowrecking (Remediation Costs) | 2,050,122.67 | - | 2,050,122.67 | 2,050,122.67 | - | 2,050,122.67 | - |
| 18608304 | | 18608752 | Verbeek Autowrecking (Reimbursement of Remed Cost from 3rd Party) | (1,114,592.67) | - | (1,114,592.67) | (1,114,592.67) | - | (1,114,592.67) | - |
| | | | Subtotal Verbeek Autowrecking | 1,235,530.00 | (100,000.00) | 1,135,530.00 | 935,530.00 | 200,000.00 | 1,135,530.00 | - |
| | 22840162 | 18608012 | Downtowner Property (Future Cost Est.) | 285,656.25 | 14,199.75 | 299,856.00 | - | 299,856.00 | 299,856.00 | - |
| 18607104 | | 18608002 | Downtowner Property (Remediation Costs) | 14,343.75 | 28,024.52 | 42,368.27 | 42,368.27 | - | 42,368.27 | - |
| | | | Subtotal Downtowner Property | 300,000.00 | 42,224.27 | 342,224.27 | 42,368.27 | 299,856.00 | 342,224.27 | - |
| | | 18608062 | Unallocated Insurance and Third Party Recoveries | - | - | - | - | - | - | (50,260,052.85) |

PUGET SOUND ENERGY, INC.
Deferred Environmental Cost Summary Gas
December 31, 2014

| September 1998 - forward | | | | SAP | Quarterly | SAP | Actual Costs | Future | Total | Recoveries |
|---|-----------------|-------------|---|------------------------------|-----------------------|-------------------------------|---------------------------|----------------------------|----------------------------|---------------------------|
| SAP Order | Liability | SAP Account | Site Description | Account Balance 9/30/2014 | Activity | Account Balance 12/31/2014 | Through 12/31/2014 | Cost Estimates | Cost Estimates | Through 12/31/2014 |
| SITES | | | | | | | | | | |
| | 22840122 | 18609682 | SWARR STATION (Future Cost Est.) | 70,000.00 | 70,000.00 | 140,000.00 | - | 140,000.00 | 140,000.00 | - |
| 18230212 | | 18237112 | SWARR STATION | 279,321.20 | - | 279,321.20 | 279,321.20 | - | 279,321.20 | - |
| | | | | 349,321.20 | 70,000.00 | 419,321.20 | 279,321.20 | 140,000.00 | 419,321.20 | - |
| | 22840132 | 18609692 | NORTH OPERATING BASE (Future Cost Est.) | 50,000.00 | 50,000.00 | 100,000.00 | - | 100,000.00 | 100,000.00 | - |
| 18230210 | | 18236912 | NORTH OPERATING BASE | - | - | - | - | - | - | - |
| | | | | 50,000.00 | 50,000.00 | 100,000.00 | - | 100,000.00 | 100,000.00 | - |
| | | 18237122 | (A) SOUTH SEATTLE GATE STATION | 169,602.13 | - | 169,602.13 | 169,602.13 | - | 169,602.13 | - |
| | | 18237132 | (A) NORTH TACOMA GATE STATION | 133,750.43 | - | 133,750.43 | 133,750.43 | - | 133,750.43 | - |
| | | 18237142 | (A) NORTH SEATTLE GATE STATION | 53,995.63 | - | 53,995.63 | 53,995.63 | - | 53,995.63 | - |
| | | 18237152 | (A) COVINGTON GATE STATION | 67,987.45 | - | 67,987.45 | 67,987.45 | - | 67,987.45 | - |
| Total 182.3 | | | | \$ 704,656.84 | - | \$ 704,656.84 | \$ 704,656.84 | ## \$ - | \$ 704,656.84 | \$ - |
| Total 186.0 | | | | \$ 97,760,095.29 | 4,391,594.44 | \$ 102,151,688.73 | # \$ 66,732,290.48 | ## \$ 35,419,398.25 | # \$ 102,151,688.73 | \$ (50,260,052.85) |
| TOTAL - GAS STORAGE TANKS AND MANUFACTURED GAS SITES (182.3 and 186.0) | | | | \$ 98,464,752.13 | # 4,391,594.44 | \$ 102,856,345.57 | \$ 67,436,947.32 | # \$ 35,419,398.25 | \$ 102,856,345.57 | \$ (50,260,052.85) |

Footnotes:

- (A) Represents sites where no additional remedial actions are planned. Currently anticipating entering into insurance recoveries discussion in 2014.
- (B) Order 18607203 was re-opened in the 3rd Ql of 2010 for posting legal cost related to THEA FOSS WATERWAY.
- (C) Includes the reimbursement from Seattle Public Utilities for site-wide costs that PSE incurred to support the development of the Remedial Investigation and Feasibility Studies (RI/FS) for the Gas Works site, for the period of 12/15/2012 - 6/14/13 (\$185,450.59).
- (D) Represents the legal dispute settlement between WADOT, Pacific and PSE on 10/22/2013.

PUGET SOUND ENERGY UST REMEDIAL COST ESTIMATES (Page 1 of 2)

(Updated December 2014)

| PSE Facility/Location | | Proposed Remedial Action | Estimated Cost of Proposed Remedial Action (\$) |
|---|--|---|---|
| Whidbey Service Center Oak Harbor, WA | USTs and majority of contaminated soil removed in 1999. Small volume of contaminated soil remains beneath building | A. VCP Program and GW Monitoring (New Wells) B. Soil excavation when building(s) is removed | 30,000.00 |
| Tenino Service Center Tenino, WA | removed in 1991. Remaining small volume of contaminated soil removed | Well abandonment to be completed in the future. B. Remedial excavation completed in Q4 2009. | - |
| Poulsbo Service Center Poulsbo, WA | 6,000 gal. Gas & Diesel USTs | A. Natural Attenuation B. Soil excavation when building is removed. | 20,000.00 |
| (Post-EPRI Diesel Remediation) Olympia, WA | soil and ground water remains after EPRI air sparging program. Gas Spill Nov 99 | A. Natural Attenuation and GW Monitoring (Existing Wells) B. Soil excavation when building(s) is removed | 258,000.00 |
| North Operating Base Seattle, WA | USTs removed in 1999. Diesel-contaminated soil remains beneath fuel island. | A. Site Characterization and GW Monitoring (New Wells) B. Soil excavation when fuel island is removed | 100,000.00 |
| Whitehorn Combustion Turbine | Leaking false start USTs discovered. Contaminated soil and groundwater is present. | Monitoring B. Three false start tanks removed and one decommissioned in-place in 2012. Accessible | 96,000.00 |

Notes shown on Page 2 of 2

PUGET SOUND ENERGY UST REMEDIAL COST ESTIMATES (Page 2 of 2)

| PSE Facility/Location | Site Status | Proposed Remedial Action | Estimated Cost of Proposed Remedial |
|---|--|--------------------------|-------------------------------------|
| Green Mtn. Micro Wave Bremerton, WA | One UST | None | 0 |
| Wave Issaquah, WA | One UST | None | 0 |
| Baker River Lower Concrete, WA | 2,500 gal. Gas and Diesel USTs | None | 0 |
| Baker River Upper Concrete, WA | 1,000 gal. Gas and Diesel USTs | None | 0 |
| Center Bellingham, WA | 10,000 gal. Gas and Diesel USTs | None | 0 |
| Factoria Service Center Bellevue, WA | 10,000 gal. Gas and Diesel USTs | None | 0 |
| Kittitas Service Center Thorp, WA | 5,000 gal. Gas and Diesel USTs | None | 0 |
| Cost Estimate Totals: | A. Groundwater Monitoring, Site Characterization, Natural Attenuation Only (No Remediation) B. Remediation Only (No Monitoring) A. & B. Groundwater Monitoring Followed by Remediation | | 504,000.00 |

Notes

- ¹ Unless noted, remedial costs do not include demolition of facilities and buildings to access contaminated soil.
- ² Unless noted, groundwater monitoring estimate assumes three years of monitoring/sampling.
- ³ All estimated costs should be considered conceptual. They are not based on a detailed scope of service or design.