

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED MARCH 2008
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 15					
Outdoor Area Lighting Service-Grand Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	31,480	\$8.99	\$283,005	\$9.97	\$313,856
21,000 Lumens	4,952	\$17.12	\$84,778	\$18.99	\$94,039
55,000 Lumens	693	\$35.42	\$24,546	\$39.28	\$27,221
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,081	\$10.23	\$21,290	\$11.35	\$23,618
22,000 Lumens	1,788	\$15.02	\$26,856	\$16.66	\$29,788
50,000 Lumens	481	\$24.23	\$11,655	\$26.87	\$12,924
Pole Charges	640	\$1.00	\$640	\$1.00	\$640
Total Bills	34,563				
Subtotal	3,867,585		\$452,770		\$502,086
Unbilled	23,130		\$3,849		\$3,849
Total	3,890,715		\$456,619		\$505,935

SCHEDULE 16/18					
Residential Service-Combined					
Basic Charge	1,201,564	\$4.75	\$5,707,429	\$5.25	\$6,308,211
1st 600 kWh	657,676,488	4.285 ¢	\$28,181,437	4.755 ¢	\$31,272,518
All add'l kWh	911,249,001	6.766 ¢	\$61,655,108	7.508 ¢	\$68,417,745
kW demand	5,752	\$1.55	\$8,916	\$1.55	\$8,916
Minimum kW Charge	1,081	\$3.00	\$3,243	\$3.00	\$3,243
kW demand in minimum	48	(\$1.55)	(\$74)	(\$1.55)	(\$74)
Subtotal	1,568,925,489		\$95,556,059		\$106,010,559
Unbilled	14,591,643		\$1,116,250		\$1,116,250
Total	1,583,517,132		\$96,672,309		\$107,126,809

SCHEDULE 24					
Small General Service-Grand Combined					
Seasonal	0	\$67.80	\$0	\$84.00	\$0
Single Phase	121	\$100.80	\$12,197	\$124.80	\$15,101
Three Phase	4,813	\$6.72	\$32,343	\$8.28	\$39,852
Load Size > 15 kW					
Basic Charge					
Single Phase	148,549	\$5.65	\$839,302	\$7.00	\$1,039,843
Three Phase	58,238	\$8.40	\$489,199	\$10.40	\$605,675
Load Size > 15 kW	1,179,983	\$0.56	\$660,791	\$0.69	\$814,189
Total Basic Charges	206,787				
Total Bills	204,783				
All kW >15	744,911	\$2.40	\$1,787,786	\$2.90	\$2,160,241
1st 1,000 kWh	122,302,348	7.389 ¢	\$9,036,921	7.816 ¢	\$9,559,151
Next 8,000 kWh	270,867,839	5.100 ¢	\$13,814,260	5.394 ¢	\$14,610,611
All additional kWh	118,749,509	4.397 ¢	\$5,221,416	4.650 ¢	\$5,521,852
Excess Kvar	78,616	45.00 ¢	\$35,376	45.00 ¢	\$35,376
Discounts		-1.0%		-1.0%	
Single Phase	55	\$5.65	(\$3)	\$7.00	(\$4)
Three Phase	79	\$8.40	(\$7)	\$10.40	(\$8)
Load Size > 15 kW	1,116	\$0.56	(\$6)	\$0.69	(\$8)
All kW	461	\$2.40	(\$11)	\$2.90	(\$13)
1st 1,000 kWh	93,086	7.389 ¢	(\$69)	7.816 ¢	(\$73)
Next 8,000 kWh	186,256	5.100 ¢	(\$95)	5.394 ¢	(\$100)
All additional kWh	4,880	4.397 ¢	(\$2)	4.650 ¢	(\$2)
Excess Kvar	2,067	45.00 ¢	(\$9)	45.00 ¢	(\$9)
High Voltage Charge	110	\$60.00	\$6,600	\$60.00	\$6,600
Load Size Discount	1,101	(30.00) ¢	(\$330)	(30.00) ¢	(\$330)
Subtotal	511,919,696		\$31,935,659		\$34,407,944
Unbilled	2,503,883		\$234,530		\$234,530
Total	514,423,579		\$32,170,189		\$34,642,474

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED MARCH 2006
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

SCHEDULE 33
Partial Requirements Service

Basic Charge					
<=100 kW	0	\$170.00	\$0	\$205.00	\$0
101 - 300 kW	0	\$60.00	\$0	\$75.00	\$0
>300 kW	0	\$120.00	\$0	\$150.00	\$0
Total Basic Charges	0	\$1.10	\$0	\$1.38	\$0
101 - 300 kW	0	\$0.90	\$0	\$1.13	\$0
>300 kW					
Demand Charges					
All kW	0	\$3.34	\$0	\$3.80	\$0
Energy Charges					
1st 40,000 kWh	0	3.850 ¢	\$0	4.171 ¢	\$0
All additional kWh	0	3.530 ¢	\$0	3.824 ¢	\$0
Excess Kvar	0	45.0 ¢	\$0	45.0 ¢	\$0
Excess Kvarh	0	0.06 ¢	\$0	0.06 ¢	\$0
Discounts					
<=100 kW		\$170.00	\$0	\$205.00	\$0
101 - 300 kW		\$60.00	\$0	\$75.00	\$0
>300 kW		\$120.00	\$0	\$150.00	\$0
101 - 300 kW		\$1.10	\$0	\$1.38	\$0
>300 kW		\$0.90	\$0	\$1.13	\$0
All kW		\$3.34	\$0	\$3.80	\$0
1st 40,000 kWh		3.850 ¢	\$0	4.171 ¢	\$0
All additional kWh		3.530 ¢	\$0	3.824 ¢	\$0
Excess kVar		45.0 ¢	\$0	45.0 ¢	\$0
Excess kVarh		0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary		\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary		(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW		\$1.67		\$1.90	\$0
Overrun kW		\$13.36		\$15.20	\$0
Overrun kWh		14.12 ¢	\$0	15.30 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

SCHEDULE 36
Large General Service < 1,000 kW-Grand Combined

Basic Charge					
<=100 kW	358	\$170.00	\$60,860	\$205.00	\$73,390
101 - 300 kW	8,664	\$60.00	\$519,840	\$75.00	\$649,800
>300 kW	3,352	\$120.00	\$402,240	\$150.00	\$502,800
Total Basic Charges	12,374				
101 - 300 kW	1,504,515	\$1.10	\$1,654,967	\$1.38	\$2,076,231
>300 kW	1,710,770	\$0.90	\$1,539,693	\$1.13	\$1,933,170
Demand Charges					
All kW	2,457,120	\$3.34	\$8,206,781	\$3.80	\$9,337,055
Minimum kW	38,637	\$3.34	\$129,047	\$3.80	\$146,821
Energy Charges					
1st 40,000 kWh	390,702,242	3.850 ¢	\$15,042,037	4.171 ¢	\$16,180,045
All additional kWh	504,936,239	3.530 ¢	\$17,824,249	3.824 ¢	\$19,176,373
Excess Kvar	546,177	45.0 ¢	\$245,779	45.0 ¢	\$245,779
Discounts					
<=100 kW	0	\$170.00	\$0	\$205.00	\$0
101 - 300 kW	36	\$60.00	(\$21)	\$75.00	(\$27)
>300 kW	81	\$120.00	(\$97)	\$150.00	(\$122)
101 - 300 kW	5,631	\$1.10	(\$62)	\$1.38	(\$78)
>300 kW	44,152	\$0.90	(\$398)	\$1.13	(\$499)
All kW	39,751	\$3.34	(\$1,328)	\$3.80	(\$1,511)
Minimum kW	0	\$3.34	\$0	\$3.80	\$0
1st 40,000 kWh	4,454,673	3.850 ¢	(\$1,715)	4.171 ¢	(\$1,858)
All additional kWh	11,356,786	3.530 ¢	(\$4,009)	3.824 ¢	(\$4,343)
Excess Kvar	10,402	45.0 ¢	(\$47)	45.0 ¢	(\$47)
High Voltage Charge	117	\$60.00	\$7,020	\$60.00	\$7,020
Load Size Discount	49,783	(30.00) ¢	(\$14,935)	(30.00) ¢	(\$14,935)
Subtotal	895,638,481		\$45,609,901		\$50,305,064
Unbilled	2,323,325		\$227,518		\$227,518
Total	897,961,806		\$45,837,419		\$50,532,582

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED MARCH 2006
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SCHEDULE 40
Agricultural Pumping Service-Grand Combined

Annual Load Size Charge					
Single Phase Bills	1,151	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	3,934	\$0.00	\$0	\$0.00	\$0
< 301 kW	402	\$230.00	\$92,460	\$275.00	\$110,550
> 300 kW	14	\$920.00	\$12,880	\$1,100.00	\$15,400
Total Bills	5,501				
Monthly Bills	32,725				
Customer Count	5,680				
Annual Load Size kW Charge					
Single Phase kW	4,092	\$15.60	\$63,835	\$18.90	\$77,339
Three Phase kW					
< 51 kW	53,426	\$15.60	\$833,446	\$18.90	\$1,009,751
< 301 kW	38,810	\$10.65	\$413,327	\$12.90	\$500,649
> 300 kW	6,055	\$8.25	\$49,954	\$10.00	\$60,550
Single Phase Minimum Bills	523	\$46.80	\$24,476	\$56.70	\$29,654
Three Phase <51kW Minimum Bills	1,104	\$93.60	\$103,334	\$113.40	\$125,194
KW in Minimum					
Single Phase kW	780	(\$15.60)	(\$12,168)	(\$18.90)	(\$14,743)
Three Phase <51kW, kW	2,641	(\$15.60)	(\$41,200)	(\$18.90)	(\$49,915)
Energy Charges					
All kWh	174,866,274	4.759 ¢	\$8,321,886	5.181 ¢	\$9,059,821
Excess Kvar	29,323	45.0 ¢	\$13,195	45.0 ¢	\$13,195
Discounts		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$230.00	\$0	\$275.00	\$0
> 300 kW	0	\$920.00	\$0	\$1,100.00	\$0
Single Phase	0	\$15.60	\$0	\$18.90	\$0
Three Phase					
< 51 kW	40	\$15.60	(\$6)	\$18.90	(\$8)
< 301 kW	0	\$10.65	\$0	\$12.90	\$0
> 300 kW	0	\$8.25	\$0	\$10.00	\$0
Single Phase Min	0	\$46.80	\$0	\$56.70	\$0
Three Phase <51kW Min	0	\$93.60	\$0	\$113.40	\$0
KW in Minimum					
Single Phase kW	0	(\$15.60)	\$0	(\$18.90)	\$0
Three Phase <51kW, kW	0	(\$15.60)	\$0	(\$18.90)	\$0
Energy Charges					
All kWh	43,938	4.759 ¢	(\$21)	5.181 ¢	(\$23)
Excess Kvar	0	45.0 ¢	\$0	45.0 ¢	\$0
High Voltage Charge	1	\$60.00	\$60	\$60.00	\$60
Load Size Discount	40	(30.00) ¢	(\$12)	(30.00) ¢	(\$12)
Subtotal	174,866,274		\$9,875,446		\$10,937,462
Unbilled	(678,000)		(\$45,000)		(\$45,000)
Total	174,188,274		\$9,830,446		\$10,892,462

SCHEDULE 47T
Large Partial Requirements Service

Basic Charge					
<=3000 kW	12	\$925.00	\$11,100	\$1,090.00	\$13,080
>3000 kW	0	\$1,130.00	\$0	\$1,325.00	\$0
Total Basic Charges	12				
<=3000 kW variable	16,800	\$0.69	\$11,592	\$0.83	\$13,944
>3000 kW variable	0	\$0.63	\$0	\$0.76	\$0
All kW	11,240	\$5.05	\$56,762	\$5.75	\$64,630
Energy Charges					
All kWh	1,397,240	3.055 ¢	\$42,686	3.334 ¢	\$46,584
Excess Kvar	50,792	\$0.45	\$22,856	\$0.45	\$22,856
Excess Kvarh	0	\$0.0006	\$0	\$0.00060	\$0
Discounts		-1.0%		-1.0%	
<=3000 kW	0	\$925.00	\$0	\$1,090.00	\$0
>3000 kW	0	\$1,130.00	\$0	\$1,325.00	\$0
<=3000 kW variable	0	\$0.69	\$0	\$0.83	\$0
>3000 kW variable	0	\$0.63	\$0	\$0.76	\$0
All kWh	0	\$5.05	\$0	\$5.75	\$0
All kWh	0	3.055 ¢	\$0	3.334 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(\$0.30)	\$0	(\$0.30)	\$0
Standby kW	760	\$2.525	\$1,919	\$2.875	\$2,185
Overrun kW	640	\$20.20	\$12,928	\$23.00	\$14,720
Overrun kWh	2,760	12.220 ¢	\$337	13.336 ¢	\$368
Subtotal	1,397,240		\$160,180		\$178,367
Unbilled	(14,160)		(\$1,193)		(\$1,193)
Total	1,383,080		\$158,987		\$177,174

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED MARCH 2008
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SCHEDULE 48T
Large General Service 1,000 kW and over-Grand Combined

Basic Charge					
<=3000 kW	703	\$925.00	\$650,275	\$1,090.00	\$766,270
>3000 kW	65	\$1,130.00	\$73,450	\$1,325.00	\$86,125
Total Basic Charges	768				
<=3000 kW variable	973,337	\$0.69	\$671,603	\$0.83	\$807,870
>3000 kW variable	1,090,397	\$0.63	\$686,950	\$0.76	\$828,701
All kW	1,799,859	\$5.05	\$9,089,288	\$5.75	\$10,349,189
Energy Charges					
All kWh	971,432,760	3.055 ¢	\$29,677,271	3.334 ¢	\$32,387,568
Excess Kvar	404,888	\$0.45	\$182,200	\$0.45	\$182,200
		-1.0%		-1.0%	
Discounts	134	\$925.00	(\$1,239)	\$1,090.00	(\$1,460)
<=3000 kW	48	\$1,130.00	(\$543)	\$1,325.00	(\$636)
>3000 kW	191,533	\$0.69	(\$1,322)	\$0.83	(\$1,590)
<=3000 kW variable	1,036,516	\$0.63	(\$6,513)	\$0.76	(\$7,878)
>3000 kW variable	1,119,087	\$5.05	(\$56,513)	\$5.75	(\$64,348)
All kWh	663,012,300	3.055 ¢	(\$202,551)	3.334 ¢	(\$221,048)
Excess Kvar	210,556	\$0.45	(\$947)	\$0.45	(\$947)
High Voltage Charge	182	\$60.00	\$10,920	\$60.00	\$10,920
Load Size Discount	1,228,049	(\$0.30)	(\$368,415)	(\$0.30)	(\$368,415)
Subtotal	971,432,760		\$40,403,896		\$44,752,521
Unbilled	(7,437,367)		(\$192,118)		(\$192,118)
Total	963,995,393		\$40,211,778		\$44,560,403

SCHEDULE 51
High Pressure Sodium Vapor Street Lighting Service

Per Lamp Charges					
5,800 Lumens	15,360	\$7.13	\$109,517	\$7.91	\$121,498
9,500 Lumens	13,288	\$8.55	\$113,612	\$9.48	\$125,970
22,000 Lumens	16,742	\$12.49	\$209,108	\$13.85	\$231,877
50,000 Lumens	1,404	\$20.91	\$29,358	\$23.19	\$32,559
	1,760		\$0		
Total Bills			\$461,595		\$511,904
Subtotal	2,731,032		\$2,828		\$2,828
Unbilled	(16,982)				
Total	2,714,050		\$464,423		\$514,732

SCHEDULE 52
Company-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$22,089		\$22,089
Dusk to Dawn kWh	418,114	5.665 ¢	\$23,686	6.856 ¢	\$28,666
Dusk to Midnight kWh	0	6.339 ¢	\$0	7.672 ¢	\$0
Total Bills	269		\$45,775		\$50,755
Subtotal	418,114		\$280		\$280
Unbilled	(2,600)				
Total	415,514		\$46,055		\$51,035

SCHEDULE 53
Customer-Owned Street Lighting Service - Grand Combined

Operation, Maintenance, Depreciation & Fixed Costs			\$2,349		\$2,349
Option A (Co. O&M) kWh	127,213	5.754 ¢	\$7,320	6.386 ¢	\$8,124
Option B (Cust. O&M) kWh	4,204,010	5.754 ¢	\$241,898	6.386 ¢	\$268,468
	3,155				
Total Bills	4,331,223		\$251,567		\$278,941
Subtotal	4,331,223		\$1,541		\$1,541
Unbilled	(26,932)				
Total	4,304,291		\$253,108		\$280,482

PACIFIC POWER & LIGHT COMPANY
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SCHEDULE 54
Recreational Field Lighting

Basic Charge 1 Phase	201	\$3.25	\$653	\$3.50	\$704
Basic Charge 3 Phase	159	\$6.00	\$954	\$6.50	\$1,034
Total Bills	360				
All kWh	281,982	6.838 ¢	\$19,282	7.599 ¢	\$21,428
Subtotal	281,982		\$20,889		\$23,166
Unbilled	1,546		\$165		\$165
Total	<u>283,528</u>		<u>\$21,054</u>		<u>\$23,331</u>

SCHEDULE 57
Mercury Vapor Street Lighting Service
Overhead System on Wood Poles

Horizontal Lamp Charges					
7,000 Lumens	10,688	\$8.22	\$87,855	\$9.12	\$97,475
21,000 Lumens	1,934	\$15.05	\$29,107	\$16.70	\$32,298
55,000 Lumens	0	\$31.01	\$0	\$33.79	\$0
Vertical Lamp Charges					
7,000 Lumens	6,117	\$7.70	\$47,101	\$8.54	\$52,239
21,000 Lumens	12	\$14.04	\$168	\$15.58	\$187
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	24	\$10.74	\$258	\$11.92	\$286
21,000 Lumens	324	\$18.03	\$5,842	\$20.00	\$6,480
55,000 Lumens	0	\$34.42	\$0	\$37.12	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$10.89	\$0	\$11.28	\$0
21,000 Lumens	0	\$17.87	\$0	\$18.92	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$11.54	\$0	\$11.92	\$0
21,000 Lumens	0	\$18.34	\$0	\$19.37	\$0
55,000 Lumens	0	\$33.76	\$0	\$36.48	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$10.89	\$0	\$11.28	\$0
21,000 Lumens	0	\$17.21	\$0	\$18.27	\$0
Post 1977 System					
7,000 Lumens	2,497	\$8.59	\$21,449	\$9.53	\$23,796
21,000 Lumens	1,704	\$15.05	\$25,645	\$16.70	\$28,457
55,000 Lumens	0	\$32.92	\$0	\$35.66	\$0
Contract					
21,000 Lumens	96	\$29.71	\$2,852	\$32.96	\$3,164
Total Bills	772		\$220,277		\$244,382
Subtotal	2,168,813		\$220,277		\$244,382
Unbilled	(13,486)		\$1,350		\$1,350
Total	<u>2,155,327</u>		<u>\$221,627</u>		<u>\$245,732</u>

Washington TOTALS 4,149,232,689 \$226,344,014 \$249,553,151

AGA \$219,857 \$219,857
Washington TOTALS with AGA 4,149,232,689 \$226,563,871 \$249,773,008

Total Unbilled 11,254,000 \$1,350,000 \$1,350,000
Total Weather Adj (3,209,000) (\$220,437) (\$220,437)
Total Unnormalized Washington 4,141,187,689 \$225,214,451 \$248,423,588