

Canceling
Third Revision Sheet No. 683 &
Second Revision Sheet No. 683-A &
First Revision Sheet No. 683-B &
First Revision Sheet No. 683-C

JAN 30 2004
CASC/NAT GAS CORP

WN U-3

CASCADE NATURAL GAS CORPORATION

CANCELLATION OF SCHEDULE NO. 683

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(N)

Notice is hereby given that as of the effective date shown, Schedule No. 683, consisting of the Third Revision Sheet No. 683, Second Revision Sheet No. 683-A, First Revision Sheet No. 683-B and First Revision Sheet No. 683-C of WN-3 tariff of Cascade Natural Gas Corporation is to be cancelled.

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY 
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

Stipulated Facts TITLE Senior Vice President
Regulatory & Gas Supply

Exh. No. 10

Page-1 of 15

JUN 18 1998

WASH. UT. & TRANS. COMM.

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER OWNED GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 683

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided that the party desiring natural gas to be transported by the Company is a customer or has contracted to become a customer of the Company under either unbundled distribution system transportation rate schedule in this tariff and provided in the sole judgment of the Company that adequate facilities exist in the Company's system to accommodate the transportation of gas.

RATE:

A. Dispatching Service Charge \$500.00 per month
All therms Delivered \$0.0002 per therm (R)
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Commodity Gas Supply Charge:

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply incurred by the Company at the city gate (excluding pipeline transportation charges), if any. All volumes delivered to customers, including those volumes transported by Company for the customer, will be billed under the appropriate distribution system transportation rate schedule (plus any applicable add-on and discount schedules). All volumes determined to have been tendered by customers or customers' agent to Northwest Pipeline Corporation and subsequently tendered to the Company for transportation each month may be reflected on the next regularly issued bill. The volume reflected as transportation shall not exceed the total volume delivered by the Company to the customer in the applicable billing period.

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover governmental levies imposed upon the Company.

CONTRACT:

Customers receiving service under this schedule shall execute a contract for a period not less than the period covered under the customer's gas purchase contract with customer's supplier. However, in no event shall the contract be for less than one (1) year. Said contract shall state the maximum daily volume of gas to be transported as well as the distribution system transportation rate schedule(s) under which customer will be receiving all gas delivered by Company. If interstate pipeline transportation of customer's gas is to be contracted for by Company, said contract shall also specify the optional pipeline capacity schedule to be applicable, and in the absence of such specification, customer shall be responsible for all arrangements for interstate pipeline transportation.

WAIVER OF FIRM GAS SUPPLY:

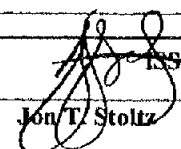
Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive protection from supply failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customer(s) electing to provide their own gas supplies and/or their own interstate pipeline capacity.

- Continued on Next Page -

BY AUTHORITY OF THE COMMISSION'S THIRD SUPPLEMENTAL ORDER IN DOCKET NO. UG-971695

ISSUED June 18, 1998

EFFECTIVE June 19, 1998

BY  Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

Stipulated Facts
Exh. No. 10
Page 2 of 15

TITLE Senior Vice President
Planning & Rates

Second Revision Sheet No. 683

Canceling

First Revision Sheet No. 683

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER OWNED GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 683

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided that the party desiring natural gas to be transported by the Company is a customer or has contracted to become a customer of the Company under either unbundled distribution system transportation rate schedule in this tariff and provided in the sole judgment of the Company that adequate facilities exist in the Company's system to accommodate the transportation of gas.

RATE:

A. Dispatching Service Charge \$500.00 per month
All therms delivered \$0.00050 per therm (N)
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility. (T)

B. Commodity Gas Supply Charge:

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply incurred by the Company at the city gate (excluding pipeline transportation charges), if any. All volumes delivered to customers, including those volumes transported by Company for the customer, will be billed under the appropriate distribution system transportation rate schedule (plus any applicable add-on and discount schedules). All volumes determined to have been tendered by customers or customers' agent to Northwest Pipeline Corporation and subsequently tendered to the Company for transportation each month may be reflected on the next regularly issued bill. The volume reflected as transportation shall not exceed the total volume delivered by the Company to the customer in the applicable billing period.

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover governmental levies imposed upon the Company. (T)
(T.I)
(D)

CONTRACT:

Customers receiving service under this schedule shall execute a contract for a period not less than the period covered under the customer's gas purchase contract with customer's supplier. However, in no event shall the contract be for less than one (1) year. Said contract shall state the maximum daily volume of gas to be transported as well as the distribution system transportation rate schedule(s) under which customer will be receiving all gas delivered by Company. If interstate pipeline transportation of customer's gas is to be contracted for by Company, said contract shall also specify the optional pipeline capacity schedule to be applicable, and in the absence of such specification, customer shall be responsible for all arrangements for interstate pipeline transportation.

WAIVER OF FIRM GAS SUPPLY:

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive protection from supply failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customer(s) electing to provide their own gas supplies and/or their own interstate pipeline capacity.

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By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 24, 1996

EFFECTIVE August 1, 1996

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Senior Vice President
Stipulated Facts Planning & Rates
Exh. No. 10
Page 3 of 15

UG-960962

CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER OWNED GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 683

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided that the party desiring natural gas to be transported by the Company is a customer or has contracted to become a customer of the Company under either unbundled distribution system transportation rate schedule in this tariff and provided in the sole judgment of the Company that adequate facilities exist in the Company's system to accommodate the transportation of gas.

RATE:

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Commodity Gas Supply Charge:

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply incurred by the Company at the city gate (excluding pipeline transportation charges), if any.

All volumes delivered to customers, including those volumes transported by Company for the customer, will be billed under the appropriate distribution system transportation rate schedule (plus any applicable add-on and discount schedules). All volumes determined to have been tendered by customers or customers' agent to Northwest Pipeline Corporation and subsequently tendered to the Company for transportation each month may be reflected on the next regularly issued bill. The volume reflected as transportation shall not exceed the total volume delivered by the Company to the customer in the applicable billing period.

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

CONTRACT:

Customers receiving service under this schedule shall execute a contract for a period not less than the period covered under the customer's gas purchase contract with customer's supplier. However, in no event shall the contract be for less than one (1) year. Said contract shall state the maximum daily volume of gas to be transported as well as the distribution system transportation rate schedule(s) under which customer will be receiving all gas delivered by Company. If interstate pipeline transportation of customer's gas is to be contracted for by Company, said contract shall also specify the optional pipeline capacity schedule to be applicable, and in the absence of such specification, customer shall be responsible for all arrangements for interstate pipeline transportation.

WAIVER OF FIRM GAS SUPPLY:

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive protection from supply failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customer(s) electing to provide their own gas supplies and/or their own interstate pipeline capacity.

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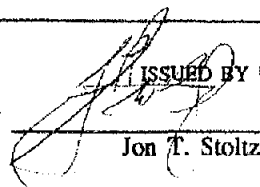
(M) denotes material moved from Sheet No. 683-A

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

BY


Jon T. Stoltz

TITLE

Vice President - Gas Supply,
Rates & Special Studies

RECEIVED

NOV 08 1989

CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER OWNED GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 683

(T)(M)

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided that the party desiring natural gas to be transported by the Company is a customer or has contracted to become a customer of the Company under either unbundled distribution system transportation rate schedule in this tariff and provided in the sole judgment of the Company that adequate facilities exist in the Company's system to accommodate the transportation of gas.

(T)

(T)

RATE:

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

(T)

(T)

B. Commodity Gas Supply Charge:

(T)

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply incurred by the Company at the city gate (excluding pipeline transportation charges), if any.

(N)

(N)

All volumes delivered to customers, including those volumes transported by Company for the customer, will be billed under the appropriate distribution system transportation rate schedule (plus any applicable add-on and discount schedules). All volumes determined to have been tendered by customers or customers' agent to Northwest Pipeline Corporation and subsequently tendered to the Company for transportation each month may be reflected on the next regularly issued bill. The volume reflected as transportation shall not exceed the total volume delivered by the Company to the customer in the applicable billing period.

(C)

(C)

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

(N)

(N)

CONTRACT:

Customers receiving service under this schedule shall execute a contract for a period not less than the period covered under the customer's gas purchase contract with customer's supplier. However, in no event shall the contract be for less than one (1) year. Said contract shall state the maximum daily volume of gas to be transported as well as the distribution system transportation rate schedule(s) under which customer will be receiving all gas delivered by Company. If interstate pipeline transportation of customer's gas is to be contracted for by Company, said contract shall also specify the optional pipeline capacity schedule to be applicable, and in the absence of such specification, customer shall be responsible for all arrangements for interstate pipeline transportation.

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(C)(M)

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BY AUTHORITY OF W.U.T.C. W-S-N ORDER NO. 29-3365-T
M - Material has been moved from Fifth Revision Sheet No. 583

CNC/89-11-3

Dec. 1, 1989

ISSUED November 8, 1989

EFFECTIVE

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply Rates & Special Studies

Stipulated Facts
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CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER OWNED GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 683

(Continued from previous page)

WAIVER OF FIRM GAS SUPPLY: (Continued)

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive any right to automatically purchase Firm supplies at some future date. Requests for firm gas supplies shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

OPERATING OBLIGATIONS AND CONDITIONS FOR THE TRANSPORTATION OF CUSTOMER OWNED GAS:

- 1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

Customer served on this schedule is required to report estimated gas transportation requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. The gas day shall be as defined in Company Rule No. 2. Such daily nomination will separately identify gas quantities, if any, pursuant to obligations 3 and 4 below, as well as customer's current estimated gas requirement at customer's facility, (excluding gas provided to the transporting pipeline for compression and line loss "fuel".) In the event Company's dispatcher(s) determines that customer's actual consumption is out of balance with customer's nomination, dispatcher(s) shall inform customer of the adjustments necessary to get back in balance. Changes to a customers' daily nomination are allowed during the gas day provided the change is communicated to the Company (2) hours prior to the upstream pipeline's renomination deadline.

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(C)

Failure to report estimated gas transportation requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 6, below.

- 2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from the reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 6, below.
- 3. **Monthly Under-nominations:** Any monthly volumes supplied by Company in excess of customer's nominated volumes for the month shall be provided at customer's distribution system transportation tariff rate plus the costs of any supplemental gas supply the Company had to purchase to cover such under-nominations; however Company shall allow customer to supplement the following month's daily nominations of customer owned gas supplies to makeup the lesser of an amount equal to customer's previous month's nominations plus 50,000 therms or 105%. Any portion of the lesser of 50,000 therms or 5% not made up by the end of the month shall not be allowed any further makeup provisions.
- 4. **Monthly Over-nominations:** Company has the option to confiscate all volumes nominated by customer in excess of the prior month's actual consumption plus the lesser of 50,000 therms or 5% of the customer's prior month's consumption, if customer fails to correct its nomination imbalance to within these limitations during the following month.

- Continued on Next Page -

CNG/W92-09-01

ISSUED September 28, 1992

EFFECTIVE October 29, 1992

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY W. Brian Matsuyama
W. Brian Matsuyama

TITLE President

CASCADE NATURAL GAS CORPORATION

WASH UT & TRANS CORP

**OPTIONAL CUSTOMER OWNED GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 683**

(Continued from previous page)

WAIVER OF FIRM GAS SUPPLY: (Continued)

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive any right to automatically purchase Firm supplies at some future date. Requests for firm gas supplies shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

OPERATING OBLIGATIONS AND CONDITIONS FOR THE TRANSPORTATION OF CUSTOMER OWNED GAS:

1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

Customer served on this schedule is required to report estimated gas transportation requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. The gas day shall be as defined in Company Rule No. 2. Such daily nomination will separately identify gas quantities, if any, pursuant to obligations 3 and 4 below, as well as customer's current estimated gas requirement at customer's facility, (excluding gas provided to the transporting pipeline for compression and line loss "fuel".) In the event Company's dispatcher(s) determines that customer's actual consumption is out of balance with customer's nomination, dispatcher(s) shall inform customer of the adjustments necessary to get back in balance. Changes to a customers' daily nomination are allowed during the gas day provided the change is communicated to the Company (2) hours prior to the upstream pipeline's renomination deadline.

(C)(D)

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(C)

Failure to report estimated gas transportation requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 6, below.

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from the reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 6, below.
3. **Monthly Under-nominations:** Any monthly volumes supplied by Company in excess of customer's nominated volumes for the month shall be provided at customer's distribution system transportation tariff rate plus the costs of any supplemental gas supply the Company had to purchase to cover such under-nominations; however Company shall allow customer to supplement the following month's daily nominations of customer owned gas supplies to makeup the lesser of an amount equal to customer's previous month's nominations plus 50,000 therms or 105%. Any portion of the lesser of 50,000 therms or 5% not made up by the end of the month shall not be allowed any further makeup provisions.
4. **Monthly Over-nominations:** Company has the option to confiscate all volumes nominated by customer in excess of the prior month's actual consumption plus the lesser of 50,000 therms or 5% of the customer's prior month's consumption, if customer fails to correct its nomination imbalance to within these limitations during the following month.

- Continued on Next Page -

CNG/W92-09-01

ISSUED September 28, 1992EFFECTIVE October 29, 1992

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY W. Brian Matsuyama TITLE President

Stipulated Facts
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CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER OWNED GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 683
(Continued from previous page)

WAIVER OF FIRM GAS SUPPLY: (Continued)

(K)

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive any right to automatically purchase Firm supplies at some future date. Requests for firm gas supplies shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

OPERATING OBLIGATIONS AND CONDITIONS FOR THE TRANSPORTATION OF CUSTOMER OWNED GAS:

1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

Customer served on this schedule is required to report estimated gas transportation requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. Customer may report changes in that estimated gas supply requirement up to eight (8) hours prior to the beginning of each gas day. The gas day shall begin at 2:00 p.m. Pacific Standard Time. Such daily nomination will separately identify gas quantities, if any, pursuant to obligations 3 and 4 below, as well as customer's current estimated gas requirement at customer's facility, (excluding gas provided to the transporting pipeline for compression and line loss "fuel".) In the event Company's dispatcher(s) determines that customer's actual consumption is out of balance with customer's nomination, dispatcher(s) shall inform customer of the adjustments necessary to get back in balance.

Failure to report estimated gas transportation requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 6, below.

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from the reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 6, below.
3. **Monthly Under-nominations:** Any monthly volumes supplied by Company in excess of customer's (M) nominated volumes for the month shall be provided at customer's distribution system transportation tariff rate plus the costs of any supplemental gas supply the Company had to purchase to cover such under-nominations; however Company shall allow customer to supplement the following month's daily nominations of customer owned gas supplies to makeup the lesser of an amount equal to customer's previous month's nominations plus 50,000 therms or 105%. Any portion of the lesser of 50,000 therms or 5% not made up by the end of the month shall not be allowed any further makeup provisions.
4. **Monthly Over-nominations:** Company has the option to confiscate all volumes nominated by customer in excess of the prior month's actual consumption plus the lesser of 50,000 therms or 5% of the customer's prior month's consumption, if customer fails to correct its nomination imbalance to within these limitations during the following month.

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(K) denotes material moved to Sheet No. 683

(M) denotes material moved from Sheet No. 683-B

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY

Jon T. Stoltz

TITLE

Vice President - Gas Supply,
Rates & Special StudiesStipulated Facts
Exh. No. 10
Page 8 of 15

CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER OWNED GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 683
(Continued from previous page)

(M)

WAIVER OF FIRM GAS SUPPLY:

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive protection from supply failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customer(s) electing to provide their own gas supplies and/or their own interstate pipeline capacity.

(C)

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 681 waive any right to automatically purchase Firm supplies at some future date. Requests for firm gas supplies shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

(C)

OPERATING OBLIGATIONS AND CONDITIONS FOR THE TRANSPORTATION OF CUSTOMER OWNED GAS:

1. Customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

(N)

(N)

Customer served on this schedule is required to report estimated gas transportation requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. Customer may report changes in that estimated gas supply requirement up to eight (8) hours prior to the beginning of each gas day. The gas day shall begin at 2:00 p.m. Pacific Standard Time. Such daily nomination will separately identify gas quantities, if any, pursuant to obligations 3 and 4 below, as well as customer's current estimated gas requirement at customer's facility, (excluding gas provided to the transporting pipeline for compression and line loss "fuel"). In the event Company's dispatcher(s) determines that customer's actual consumption is out of balance with customer's nomination, dispatcher(s) shall inform customer of the adjustments necessary to get back in balance.

(C)

Failure to report estimated gas transportation requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 6, below.

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from the reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 6, below.

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BY AUTHORITY OF W. I. T. C. W-S-N ORDER NO 89-3365-T

M - Material has been moved from Original Sheet No. 583-A

CNG/89-11-3

ISSUED November 8, 1989

EFFECTIVE

Dec 1, 1989

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply, Rates & Special Studies

Stipulated Facts
Exh. No. 10
Page 9 of 15

RECEIVED

**OPTIONAL CUSTOMER OWNED GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 683**
(Continued from previous page)

OPERATING OBLIGATIONS AND CONDITIONS FOR THE TRANSPORTATION OF CUSTOMER OWNED GAS: (Continued)

5. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements (K) forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s).
6. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalance or an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.
7. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:
 - a) First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.
 - b) Second - If customer is providing a portion of its gas supply requirement with customer owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non system supply.
 - c) Third - The volume of storage gas supply scheduled to be delivered under **Optional Storage Service** schedule, if any.
 - d) Fourth - The volume of standby gas supply scheduled to be delivered under **Optional Firm Gas Supply (M) Standby Service** schedule, if any.
 - e) Fifth - The volume of gas supply scheduled to be delivered under the **Optional Firm Gas Supply** schedule if any.
 - f) Sixth - The volume of spot market gas supply scheduled to be delivered, if any.
 - g) Seventh - The volume of gas scheduled for delivery under the **Optional Customer Specific Gas Supply** schedule, if any.
 - h) Eighth - The volume of customer purchased supplies scheduled for delivery under this **Optional Customer Owned Gas Supply Schedule No. 683**.

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be resold to others without special permission from the Company. (M)

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(K) denotes material moved to Sheet No. 683-A
(M) denotes material moved from Sheet No. 683-C

CNG/W90-02-01

ISSUED February 1, 1990EFFECTIVE March 5, 1990

BY

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

 Jon T. Stoltz

TITLE

 Vice President - Gas Supply,
Rates & Special Studies

Stipulated Facts
Exh. No. 10
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OPTIONAL CUSTOMER OWNED GAS SUPPLY
 SUPPLEMENTAL SCHEDULE NO. 683
 (Continued from previous page)

WASH STATE TRANS COM

OPERATING OBLIGATIONS AND CONDITIONS FOR THE TRANSPORTATION OF CUSTOMER OWNED GAS: (Continued)

5. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements (K) forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s).
6. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalance or an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.
7. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:
 - a) First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.
 - b) Second - If customer is providing a portion of its gas supply requirement with customer owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non system supply.
 - c) Third - The volume of storage gas supply scheduled to be delivered under Optional Storage Service schedule, if any.
 - d) Fourth - The volume of standby gas supply scheduled to be delivered under Optional Firm Gas Supply (M) Standby Service schedule, if any.
 - e) Fifth - The volume of gas supply scheduled to be delivered under the Optional Firm Gas Supply schedule if any.
 - f) Sixth - The volume of spot market gas supply scheduled to be delivered, if any.
 - g) Seventh - The volume of gas scheduled for delivery under the Optional Customer Specific Gas Supply schedule, if any.
 - h) Eighth - The volume of customer purchased supplies scheduled for delivery under this Optional Customer Owned Gas Supply Schedule No. 683.

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be resold to others without special permission from the Company. (M)

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(K) denotes material moved to Sheet No. 683-A

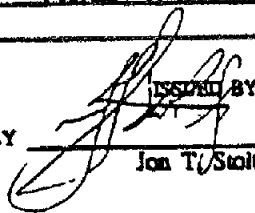
(M) denotes material moved from Sheet No. 683-C

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

BY


 Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Vice President - Gas Supply,
 Rates & Special Studies

CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER OWNED GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 683
(Continued from previous page)

(M1)

OPERATING OBLIGATIONS AND CONDITIONS FOR THE TRANSPORTATION OF CUSTOMER OWNED GAS: (Continued)

- 3. **Monthly Under-nominations:** Any monthly volumes supplied by Company in excess of customer's nominated volumes for the month shall be provided at customer's distribution system transportation tariff rate plus the costs of any supplemental gas supply the Company had to purchase to cover such under-nominations; however Company shall allow customer to supplement the following month's daily nominations of customer owned gas supplies to makeup the lesser of an amount equal to customer's previous month's nominations plus 50,000 therms or 105%. Any portion of the lesser of 50,000 therms or 5% not made up by the end of the month shall not be allowed any further makeup provisions. (C)
- 4. **Monthly Over-nominations:** Company has the option to confiscate all volumes nominated by customer in excess of the prior month's actual consumption plus the lesser of 50,000 therms or 5% of the customer's prior month's consumption, if customer fails to correct its nomination imbalance to within these limitations during the following month. (M1)
- 5. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by customer. Company shall notify customer in the event that the gas supply entitlement is less than customer's gas nomination(s). (M2)
- 6. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalance or an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.
- 7. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:
 - a) First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.
 - b) Second - If customer is providing a portion of its gas supply requirement with customer owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non system supply.
 - c) Third - The volume of storage gas supply scheduled to be delivered under **Optional Storage Service** schedule, if any. (C)(M2)

- Continued on Next Page -

BY AUTHORITY OF W.U.T.C. W.S-N ORDER NO. 89-3365-T

M1 - Material has been moved from Original Sheet No. 583-A

M2 - Material has been moved from Original Sheet No. 583-B

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BY Jon T. Stoltz

TITLE Vice President - Gas Supply Rates & Special Studies

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CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER OWNED GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 683
(Continued from previous page)

AUTOMATIC ASSIGNMENT TO THE COMPANY OF GAS SUPPLY TO SERVE PRIORITY 1 AND 2 (K) CUSTOMERS:

In the event of a curtailment situation under which the Company is required to curtail System Supply firm customers, Company may automatically take assignment of gas supplies under this schedule in order to protect service to the Company's priority 1 and 2 customers, as defined in Rule 17. In the event of such assignment, Company shall compensate customer with a credit equal to the then current Northwest Pipeline Corporation's IOS-1 commodity rate for all volumes assigned plus a penalty credit of \$0.60 per therm on all but the 1st 5% of customer's daily entitlement under this schedule.

UNAUTHORIZED USE OF GAS DURING CURTAILMENTS:

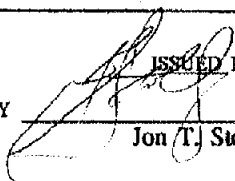
In the event of failure of customer's supplies or if capacity is preempted for service entitled to higher priorities than service to customer, Company may curtail deliveries to customer. Gas taken by customer under this schedule by reason of customer's failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.60 per therm for all gas used in excess of 105% of the customer's gas day allocation plus the incremental costs of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the RATE section and those charges directly assignable under Operating Obligations and Conditions, Item No. 6 of this schedule and the regular charges incurred in the RATE section of the distribution system transportation rate schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

(K) denotes material moved to Sheet No. 683-B

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BY  _____
Jon T. Stoltz

TITLE Vice President - Gas Supply,
Rates & Special Studies

**OPTIONAL CUSTOMER OWNED GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 683
(Continued from previous page)**

AUTOMATIC ASSIGNMENT TO THE COMPANY OF GAS SUPPLY TO SERVE PRIORITY 1 AND 2 (K) CUSTOMERS:

In the event of a curtailment situation under which the Company is required to curtail System Supply firm customers, Company may automatically take assignment of gas supplies under this schedule in order to protect service to the Company's priority 1 and 2 customers, as defined in Rule 17. In the event of such assignment, Company shall compensate customer with a credit equal to the then current Northwest Pipeline Corporation's IOS-1 commodity rate for all volumes assigned plus a penalty credit of \$0.60 per therm on all but the 1st 5% of customer's daily entitlement under this schedule.

UNAUTHORIZED USE OF GAS DURING CURTAILMENTS:

In the event of failure of customer's supplies or if capacity is preempted for service entitled to higher priorities than service to customer, Company may curtail deliveries to customer. Gas taken by customer under this schedule by reason of customer's failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.60 per therm for all gas used in excess of 105% of the customer's gas day allocation plus the incremental costs of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the RATE section and those charges directly assignable under Operating Obligations and Conditions, Item No. 6 of this schedule and the regular charges incurred in the RATE section of the distribution system transportation rate schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

(K) denotes material moved to Sheet No. 683-B

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EFFECTIVE March 5, 1990

BY


Jon T. Stoitz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE

Vice President - Gas Supply,
Rates & Special Studies

NOV 08 1989

WASH. UT. & TRANS. COMMISSION

CASCADE NATURAL GAS CORPORATION

OPTIONAL CUSTOMER OWNED GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 683
(Continued from previous page)

OPERATING OBLIGATIONS & CONDITIONS FOR THE TRANSPORTATION OF CUSTOMER OWNED GAS (Continued)

7. (Continued)

- d) Fourth - The volume of standby gas supply scheduled to be delivered under **Optional Firm Gas Supply Standby Service** schedule, if any.
- e) Fifth - The volume of gas supply scheduled to be delivered under the **Optional Firm Gas Supply** schedule if any.
- f) Sixth - The volume of spot market gas supply scheduled to be delivered, if any.
- g) Seventh - The volume of gas scheduled for delivery under the **Optional Customer Specific Gas Supply** schedule, if any.
- h) Eighth - The volume of customer purchased supplies scheduled for delivery under this **Optional Customer Owned Gas Supply Schedule No. 683.**

(C)(M)

(C)

SPECIAL TERMS AND CONDITIONS:

- 1. The application of this rate is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
- 2. Gas purchased under this schedule shall not be resold to others without special permission from the Company.

(M)

AUTOMATIC ASSIGNMENT TO THE COMPANY OF GAS SUPPLY TO SERVE PRIORITY 1 AND 2 CUSTOMERS:

In the event of a curtailment situation under which the Company is required to curtail System Supply firm customers, Company may automatically take assignment of gas supplies under this schedule in order to protect service to the Company's priority 1 and 2 customers, as defined in Rule 17. In the event of such assignment, Company shall compensate customer with a credit equal to the then current Northwest Pipeline Corporation's IOS-1 commodity rate for all volumes assigned plus a penalty credit of \$0.60 per therm on all but the last 5% of customer's daily entitlement under this schedule.

(N)

UNAUTHORIZED USE OF GAS DURING CURTAILMENTS:

In the event of failure of customer's supplies or if capacity is preempted for service entitled to higher priorities than service to customer, Company may curtail deliveries to customer. Gas taken by customer under this schedule by reason of customer's failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.60 per therm for all gas used in excess of 105% of the customer's gas day allocation plus the incremental costs of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the RATE section and those charges directly assignable under Operating Obligations and Conditions, Item No. 6 of this schedule and the regular charges incurred in the RATE section of the distribution system transportation rate schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

(N)

BY AUTHORITY OF W. U. T. C. W-S-N ORDER NO. 89-3365-F

M - Material has been moved from Original Sheet No. 583-B

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BY Jon T. Stoltz

TITLE Vice President - Gas Supply Rates & Special Studies

Stipulated Facts
Exh. No. 10
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