

June 26, 2007

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Ms. Carole J. Washburn  
Executive Secretary  
Washington Utilities & Transportation Commission  
1300 S. Evergreen Park Drive SW  
Olympia, WA 98504-7250

**RE: Compliance Filing pursuant to Order 08 in Dockets UE-061546, UE-060817  
Revisions to PacifiCorp's General Tariffs**

Dear Ms. Washburn:

Pursuant to RCW 80.28.060 and Chapter 480-80 WAC, PacifiCorp (dba, Pacific Power & Light Company) submits the following revised tariff sheets in compliance with Order 08 in Dockets UE-061546 and UE-060817.

Twentieth Revision of Sheet No. B.		Tariff Index
Twenty-Sixth Revision of Sheet No. Ba		Tariff Index
Original Sheet No. 5.1	Schedule 5	Experimental Partial Requirements Service 100KW or Less
Original Sheet No. 5.2	Schedule 5	Experimental Partial Requirements Service 100KW or Less
Ninth Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service
Twelfth Revision of Sheet No. 16.1	Schedule 16	No New Service
Eighth Revision of Sheet No. 17.1	Schedule 17	Residential Service
		Low Income Bill Assistance Program – Residential Service
		Optional for Qualifying Customers
Third Revision of Sheet No. 17.2	Schedule 17	Low Income Bill Assistance Program – Residential Service
		Optional for Qualifying Customers
Seventh Revision of Sheet No. 24.1	Schedule 24	Small General Service
Fourteenth Revision of Sheet No. 24.2	Schedule 24	Small General Service
First Revision of Sheet No. 33.1	Schedule 33	Partial Requirements Service
		Less Than 1,000 KW
Ninth Revision of sheet No. 36.1	Schedule 36	Large General Service
		Less Than 1,000 KW
Tenth Revision of Sheet No. 36.2	Schedule 36	Large General Service
		Less Than 1,000 KW

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Twelfth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
First Revision of Sheet No. 47T.1	Schedule 47T	Large General Service
		Partial Requirements Service
		Metered Time of Use
		1,000 KW and Over
Eleventh Revision of Sheet No. 48T.1	Schedule 48T	Large General service
		Metered Time of Use
		1,000 KW and Over
Ninth Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor
		Street Lighting Service
Ninth Revision of Sheet No. 52.1	Schedule 52	Street Lighting Service
		Company-Owned System
Ninth Revision of Sheet No. 53.1	Schedule 53	Street Lighting Service
		Customer-Owned System
Ninth Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting –
		Restricted
Ninth Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor
		Street Lighting Service
		No New Service
Eighth Revision of Sheet No. 57.2	Schedule 57	Mercury Vapor
		Street Lighting Service
		No New Service
Original Sheet No. 72.1	Schedule 72	Irrigation Curtailment Program
		Rider
First Revision of Sheet No. 72.2	Schedule 72	Irrigation Curtailment Program
		Rider
Fourth Revision of Sheet No. 91	Schedule 91	Surcharge to Fund Low Income
		Bill Assistance Program
First Revision of Sheet No. 92.1	Schedule 92	Attorney General’s Antitrust
		Settlement Refund
Original Sheet No. 110.1	Schedule 110	Residential Conservation service
		Optional for Qualifying Customers
Original Sheet No. 110.2	Schedule 110	Residential Conservation Service
		Optional for Qualifying Customers
Original Sheet No. 112	Schedule 112	Residential Energy Efficiency
		Program Compact Fluorescent
		Light bulb Program
Seventh Revision of Sheet No. 191.1	Schedule 191	System Benefits Charge Adjustment
Original Sheet No. 400	Schedule 400	Special Contracts
First Revision of Sheet No. 700.1	Schedule 700	Alternate Provider Service
Original Sheet No. 700.2	Schedule 700	Alternate Provider Service

Also enclosed are workpapers showing the estimated effect of the ordered prices, including billing determinants and monthly billing comparisons.

Washington Utilities & Transportation Commission

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PacifiCorp submitted draft revised tariff sheets to Staff for review on June 22, 2007. The Company met with Staff and reviewed the revisions June 25, 2007. Based on this review, Staff concurs that this compliance filing implements the order.

On Monday, June 25, PacifiCorp filed a Motion for Clarification of Order 08 with respect to the level of surcharges for the various customer classes under Schedule 91, the Low-Income Bill Assistance (LIBA) program. The tariff sheets submitted herewith reflect the rate adjustments to Schedule 91 if the Order were clarified in the manner proposed in the Motion for Clarification.

The final revised sheets are provided herewith, and the Company respectfully requests the tariffs become effective June 27, 2007.

Any informal inquiries may be directed to Shay LaBray, Regulatory Affairs Manager at (503) 813-6176.

Sincerely,

  
Andrea Kelly  
Vice President, Regulation

Enclosures

**NOTICE  
PACIFIC POWER & LIGHT COMPANY**

Pursuant to Washington Law (including without limitation RCW 80.28.050 and -060) and the Commission's Rules & Regulations, Pacific Power & Light Company has filed with the Commission original tariff schedules for electric service in the State of Washington.

**Overview**

Pacific Power and Light Company has filed, in compliance with Washington Utilities and Transportation Commission (WUTC) Order No. 08, dated June 21, 2007, in Dockets UE-061546 and UE-060817 tariff sheets to increase electric rates by an overall average of 6.3 percent. The new rates are proposed to go into effect on June 27, 2007.

The Washington Utilities and Transportation Commission will examine the Company's proposed tariff sheets. As a result of such examination, the Commission may determine that any or all of said schedules should be accepted as filed, modified or rejected.

Unless suspended by the Commission, these tariff sheets will become effective June 27, 2007.

DATED: June 26, 2007

PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly  
Andrea L. Kelly  
Vice President, Regulation

Attachment B

The proposed tariff sheets to be revised in the Company's currently effective Tariff WN-U-74 are designated as follows:

Twentieth Revision of Sheet No. B.		Tariff Index
Twenty-Sixth Revision of Sheet No. Ba		Tariff Index
Original Sheet No. 5.1	Schedule 5	Experimental Partial Requirements Service 100KW or Less
Original Sheet No. 5.2	Schedule 5	Experimental Partial Requirements Service 100KW or Less
Ninth Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service
Twelfth Revision of Sheet No. 16.1	Schedule 16	No New Service
Eighth Revision of Sheet No. 17.1	Schedule 17	Residential Service
		Low Income Bill Assistance Program – Residential Service
		Optional for Qualifying Customers
Third Revision of Sheet No. 17.2	Schedule 17	Low Income Bill Assistance Program – Residential Service
		Optional for Qualifying Customers
Seventh Revision of Sheet No. 24.1	Schedule 24	Small General Service
Fourteenth Revision of Sheet No. 24.2	Schedule 24	Small General Service
First Revision of Sheet No. 33.1	Schedule 33	Partial Requirements Service
		Less Than 1,000 KW
Ninth Revision of Sheet No. 36.1	Schedule 36	Large General Service
		Less Than 1,000 KW
Tenth Revision of Sheet No. 36.2	Schedule 36	Large General Service
		Less Than 1,000 KW
Twelfth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
First Revision of Sheet No. 47T.1	Schedule 47T	Large General Service
		Partial Requirements Service
		Metered Time of Use
		1,000 KW and Over
Eleventh Revision of Sheet No. 48T.1	Schedule 48T	Large General service
		Metered Time of Use
		1,000 KW and Over
Ninth Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor
		Street Lighting Service
Ninth Revision of Sheet No. 52.1	Schedule 52	Street Lighting Service
		Company-Owned System
Ninth Revision of Sheet No. 53.1	Schedule 53	Street Lighting Service
		Customer-Owned System
Ninth Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting –
		Restricted

Attachment B

Ninth Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting Service No New Service
Eighth Revision of Sheet No. 57.2	Schedule 57	Mercury Vapor Street Lighting Service No New Service
Original Sheet No. 72.1	Schedule 72	Irrigation Curtailment Program Rider
First Revision of Sheet No. 72.2	Schedule 72	Irrigation Curtailment Program Rider
Fourth Revision of Sheet No. 91	Schedule 91	Surcharge to Fund Low Income Bill Assistance Program
First Revision of Sheet No. 92.1	Schedule 92	Attorney General's Antitrust Settlement Refund
Original Sheet No. 110.1	Schedule 110	Residential Conservation service Optional for Qualifying Customers
Original Sheet No. 110.2	Schedule 110	Residential Conservation Service Optional for Qualifying Customers
Original Sheet No. 112	Schedule 112	Residential Energy Efficiency Program Compact Fluorescent Light bulb Program
Seventh Revision of Sheet No. 191.1	Schedule 191	System Benefits Charge Adjustment
Original Sheet No. 400	Schedule 400	Special Contracts
First Revision of Sheet No. 700.1	Schedule 700	Alternate Provider Service
Original Sheet No. 700.2	Schedule 700	Alternate Provider Service

WN U-74 Twentieth Revision of Sheet No. B  
 Canceling Nineteenth Revision of Sheet No. B,  
 Original Sheet No. 5.1, Original Sheet No.  
 5.2, Original Sheet No. 72.1, First Revision of  
 Sheet No. 72.2, First Revision of Sheet No.  
 92.1

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

TARIFF INDEX

	Sheet Number	
Title Page	A.1	
Tariff Index	B-Ba	
Table of Contents - General Rules and Regulations	B.1-B.2	
General Rules and Regulations	C.1-V.1	(D)
Schedule 15* Outdoor Area Lighting Service	15.1-15.2	
Schedule 16 Residential Service	16.1	
Schedule 17 Low Income Bill Assistance Program - Residential Service - Optional for Qualifying Customers	17.1-17.2	(T)
Schedule 18 Three Phase Residential Service Rider	18.1-18.2	
Schedule 24 Small General Service	24.1-24.3	
Schedule 33 Partial Requirements Service - Less Than 1,000 KW	33.1-33.2	
Schedule 36 Large General Service - Less Than 1,000 KW	36.1-36.3	
Schedule 37 Avoided Cost Purchases from Cogeneration and Small Power Purchases	37.1-37.2	
Schedule 40 Agricultural Pumping Service	40.1-40.3	
Schedule 47T Large General Service - Partial Requirements Service - Metered Time of Use, 1000 KW and Over	47T.1-47T.3	
Schedule 48T Large General Service - Metered Time of Use, 1,000 KW and Over	48T.1-48T.3	
Schedule 51 High Pressure Sodium Vapor Street Lighting Service	51.1-51.2	
Schedule 52 Street Lighting Service - Company Owned System	52.1	
Schedule 53 Street Lighting Service - Customer Owner System	53.1	
Schedule 54 Recreational Field Lighting - Restricted	54.1-54.2	
Schedule 57* Mercury Vapor Street Lighting Service and Conservation Act	57.1-57.3	
Schedule 70 New Wind, Geothermal and Solar Power Rider - Optional	70.1	
Schedule 71 Energy Exchange Pilot Program	71.1-71.5	(D)
Schedule 73 New Wind, Geothermal and Solar Power Rider - Optional Bulk Purchase Option	73.1-73.2	
Schedule 91 Surcharge to Fund Low Income Bill Assistance Program	91.1	(T) (T)
Schedule 98 Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act	98.1	(D)
Schedule 101 Tax Adjustment Schedule	101.1-101.2	
Schedule 102 Franchise Fee Adjustment Schedule	102.1	
Schedule 107 Residential Refrigerator Recycling Program	107.1	
Residential Service Option for Qualifying Customers		

NOTE: \*No New Service

(Continued)

Issued June 26, 2007 Effective June 27, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Title Vice President, Regulation

TF2 INDEX-B.E.

Advice No. UE-061546/UE-060817

WN U-74

Twenty-Sixth Revision of Sheet No. Ba  
Canceling Twenty-Fifth Revision of Sheet No. Ba,  
Original Sheet No. 110.1, Original Sheet No.  
110.2, Original Sheet No.112, Original Sheet No.  
400, Original Sheet No. 700.1 and Original Sheet  
No. 700.2

**PACIFIC POWER & LIGHT COMPANY**

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**TARIFF INDEX**  
(Continued)

Sheet  
Number

Schedule 108	Energy Star New Homes Incentive Program Residential Service Option for Qualifying Customers	108.1-108.7
Schedule 109	Washwise - Residential Service Optional for - Qualifying Customers	109
Schedule 113	Residential Energy Efficiency Program Energy Education In Schools	113
Schedule 114	Residential Energy Efficiency Rider Optional for Qualifying Low Income Customers	114.1-114.5
Schedule 115	Commercial and Industrial Energy Efficiency Incentives - Optional for Qualifying Customers	115.1-115.9
Schedule 118	Home Energy Savings Incentive Program	118.1-118.2
Schedule 125	Commercial & Industrial Energy Services Optional for Qualifying Customers	125.1-125.7
Schedule 130*	Residential Energy Services - Optional for Qualifying Customers	130.1-130.2
Schedule 135	Net Metering Service	135.1-135.2
Schedule 191	System Benefits Charge Adjustment	191
Schedule 300	Charges as Defined by the Rules and Regulations	300.1-300.2

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NOTE: \*No New Service

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By Andrea L. Kelly Title Vice President, Regulation  
TF2 INDEX-Ba.E Advice No. UE-061546/UE-060817



PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 5  
EXPERIMENTAL  
PARTIAL REQUIREMENTS SERVICE  
100 KW OR LESS

(D)

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To customers who install facilities on their property for the purpose of generating a portion of their own electrical usage. Includes wind generation, solar-electrical generation and other generation from renewable resources.

MONTHLY BILLING:

The monthly billing for takings from company shall be in accordance with the applicable schedule or schedules for the type of service received.

GENERATION CREDIT:

Company shall pay at the rate of the highest priced energy block of the Residential Schedule 16 net of any surcharges or credits applicable to that block for all kilowatt hours of the customer's generation.

PARALLEL OPERATION:

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between the customer and Company. Such contract shall include but not be limited to the following:

- (1) The customer shall indemnify and hold harmless Company from any and all liability arising from the operation and interconnection of the customer's facilities.
- (2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities adversely affect Company's system.

(D)

(Continued)

Issued June 26, 2007 Effective June 27, 2007

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By Andrea L. Kelly Title Vice President, Regulation  
TF2 5.1E Advice No. UE-061546/UE-060817

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 5  
(Continued)  
EXPERIMENTAL  
PARTIAL REQUIREMENTS SERVICE  
100 KW OR LESS

- (3) The customer shall provide an additional meter base adjacent to the delivery meter to measure the customer's total generation independently from the customer's load. For three-phase generation the customer will also provide a meter base for a kvar meter.
- (4) Except for the metering, the customer shall own and maintain all facilities on the customer side of a single point of delivery as specified by Company. The customer's system, including interconnecting equipment, shall meet the requirements of and be inspected and approved by state electrical inspector and any other public authority having jurisdiction before any connection is made to Company.

UNMETERED GENERATION:

In the event that the customer has not provided for separate metering of generation, such generation may reduce the net delivery and billing to the customer by Company. The delivery meter will be of a type that will not reverse registration and the customer will not be compensated for unmetered incidental flows to Company.

RULES AND REGULATIONS:

Service hereunder is subject to the General Rules and Regulations contained in Company regularly filed and published tariff and to those prescribed by regulatory authorities.

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Issued by PACIFIC POWER & LIGHT COMPANY  
By Andrea L. Kelly Title Vice President, Regulation  
TF2 5.2E Advice No. UE-061546/UE-060817

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 15  
OUTDOOR AREA LIGHTING SERVICE  
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

<u>Type of Luminaire</u>	<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Luminaire</u>
Mercury Vapor	7,000	76	\$ 9.59
" "	21,000	172	18.26
" "	55,000	412	37.78
High Pressure Sodium			
" " "	5,800	31	\$10.91
" " "	22,000	85	16.02
" " "	50,000	176	25.85

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

SPECIAL CONDITIONS:

Maintenance will be performed during regular working hours as soon as practicable after the customer has notified Company of service failure.

Company reserves the right to contract for the maintenance of lighting service provided hereunder.

(Continued)

Issued June 26, 2007 Effective June 27, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly

Title Vice President, Regulation

TF2 15.1E

Advice No. UE-061546/UE-060817

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 16  
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Basic Charge: \$5.25

Energy Charge:

<u>Base</u>	
<u>Rate</u>	
4.562¢	per kWh for the first 600 kWh
7.201¢	per kWh for all additional kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued June 26, 2007 Effective June 27, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Title Vice President, Regulation  
TF2 16.1E Advice No. UE-061546/UE-060817

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 17  
LOW INCOME BILL ASSISTANCE PROGRAM - RESIDENTIAL SERVICE  
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 98 and 191.

Basic Charge: \$5.25

Energy Charge:

Base	
Rate	
4.562¢	per kWh for the first 600 kWh
7.201¢	per kWh for all additional kWh

LOW INCOME ENERGY CREDIT\*:

The credit amount shall be based on the qualification level for which the customer was certified.

<u>0-75% of Federal Poverty Level (FPL):</u>	
(3.500¢)	per kWh for all kWh greater than 600 kWh
<u>76-100% of Federal Poverty Level (FPL):</u>	
(2.355¢)	per kWh for all kWh greater than 600 kWh
<u>101-125% of Federal Poverty Level (FPL):</u>	
(1.472¢)	per kWh for all kWh greater than 600 kWh

(continued)

Issued June 26, 2007 Effective June 27, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Title Vice President, Regulation  
TF2 17.1E Advice No. UE-061546/UE-060817

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 17  
LOW INCOME BILL ASSISTANCE PROGRAM - RESIDENTIAL SERVICE  
OPTIONAL FOR QUALIFYING CUSTOMERS  
(Continued)

**\*Note: This credit applies to only the energy usage within the Winter months. Winter months are defined as November 1 through April 30.**

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

SPECIAL CONDITIONS:

1. To qualify, a Customer must earn no more than 125% of the Federal Poverty Level.
2. Qualifying Customers will be placed into one of three qualifying levels. A maximum of 4,475 customers may participate annually.
3. Non-profit agencies will administer the program. They will determine if a customer qualifies for the program and assign them to one of the three income bands. The Company will authorize these agencies to certify customer eligibility for the Program.

(C)

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued June 26, 2007 Effective June 27, 2007

Issued by PACIFIC POWER & LIGHT COMPANY  
By Andrea L. Kelly Title Vice President, Regulation  
TF2 17.2E Advice No. UE-061546/UE-060817

**PACIFIC POWER & LIGHT COMPANY**

FOR COMMISSION'S RECEIPT  
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SCHEDULE 24  
 SMALL GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Basic Charge:

If Load Size\* is:

The Monthly Basic Charge\* is:  
Single Phase                      Three Phase  
 15 kW or less                      \$7.00                      \$10.40

Over 15 kW                      \$7.00 plus \$.69 per kW for each kW in excess of 15 kW.                      \$10.40 plus \$.69 per kW for each kW in excess of 15 kW.

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(Continued)

Issued June 26, 2007 Effective June 27, 2007

Issued by PACIFIC POWER & LIGHT COMPANY  
 By Andrea L. Kelly Title Vice President, Regulation  
 TF2 24.1E Advice No. UE-061546/UE-060817

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 33  
PARTIAL REQUIREMENTS SERVICE  
LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage.

Applicable size shall include contract capacities of less than 1,000 kW and service takings which have not exceeded 999 kW with sufficient consistency to be applicable to Schedule 47T.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedules 91, 98 and 191.

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge and Delivery and Metering Voltage Adjustments of Schedule 36 of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 36 shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge: 4 times Schedule 36 Demand Charge  
Overrun energy charge: 4 times Schedule 36 Tail Block Energy Charge

(Continued)

Issued June 26, 2007 Effective June 27, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly

Title Vice President, Regulation

TF2 33.1E

Advice No. UE-061546/UE-060817

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 36  
LARGE GENERAL SERVICE  
LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>
100 kW or less	\$205
101 kW - 300 kW	\$ 75 plus \$1.38 per kW
Over 300 kW	\$150 plus \$1.13 per kW

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$3.64 per kW for each kW of Billing Demand

(Continued)

Issued June 26, 2007 Effective June 27, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly

Title Vice President, Regulation

TF2 36.1.E

Advice No. UE-061546/UE-060817

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**PACIFIC POWER & LIGHT COMPANY**

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 36  
(Continued)  
LARGE GENERAL SERVICE  
LESS THAN 1,000 KW

Energy Charge:

Base	
Rate	
3.989¢	per kWh for the first 40,000 kWh
3.654¢	per kWh for all additional kWh

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MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(Continued)

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**PACIFIC POWER & LIGHT COMPANY**

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 40  
AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size<sup>1</sup> is:</u>	<u>Load Size<sup>1</sup> Charge is:</u>
Single-phase service, any size:	\$18.15 per kW of Load Size but not less than \$54.45

Three-phase service:	
50 kW or less	\$18.15 per kW of Load Size but not less than \$108.90
51 to 300 kW	\$275 plus \$12.40 per kW of Load Size
Over 300 kW	\$1,110 plus \$9.65 per kW of Load Size

<sup>1</sup>Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

Base	
Rate	
4.985¢	per kWh for all kWh

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 47T  
LARGE GENERAL SERVICE  
PARTIAL REQUIREMENTS SERVICE - METERED TIME OF USE  
1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To large partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage. Applicable large size shall include contract capacities of 1,000 kW or more or takings which have exceeded 999 kW in more than one month of any period of 18 months. This schedule shall thereafter remain applicable until the load fails to exceed 999 kW for a period of 36 consecutive months.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedules 91, 98 and 191.

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge, and Delivery and Metering Voltage Adjustments of Schedule 48T of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

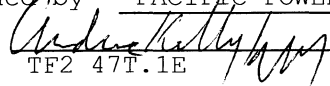
Fifty percent (50%) of the applicable Demand Charge of Schedule 48T shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge: 4 times Schedule 48T Demand Charge  
Overrun energy charge: 4 times Schedule 48T Energy Charge

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T  
LARGE GENERAL SERVICE - METERED TIME OF USE  
1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>
3,000 kW or less	\$1,090 plus \$.83 per kW
Over 3,000 kW	\$1,325 plus \$.76 per kW

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Demand Charge:

On-Peak Period Demand (Monday through  
Friday: 6:00 a.m. to 10:00 p.m.)  
\$5.51 For each kW of Billing Demand

Energy Charge:

Base  
Rate  
3.203¢ per kWh for all kWh

(Continued)

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SCHEDULE 51  
HIGH PRESSURE SODIUM VAPOR  
STREET LIGHTING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of Company-owned high- pressure sodium-vapor street lights installed on distribution-type wood poles and served by overhead circuits. Street lights will be served by either series or multiple circuits as the Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Lamp</u>
5,800	31	\$ 7.60
9,500	44	9.12
22,000	85	13.32
50,000	176	22.30

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SPECIAL PROVISIONS:

Company will replace individually burned out or broken lamps as soon as practicable after notification by the Customer.

Street lighting service under other conditions and for street lights of sizes and types not specified herein will be supplied under special contract.

Company may require Customer participation in the cost of installing circuit to render street lighting service when the length of such circuit from a source of suitable voltage on Company's system to the point of connection with the proposed street light or street lighting system is in excess of 300 feet.

Company may not be required to furnish service hereunder to other than municipal Customers.

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate schedule if service has been requested to be permanently discontinued by the Customers.

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 52  
STREET LIGHTING SERVICE  
COMPANY-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

Base	
Rate	
6.393¢	per kWh for dusk to dawn operation
7.154¢	per kWh for dusk to midnight operation

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SPECIAL CONDITIONS:

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate if service has been requested to be permanently discontinued by the Customer.

TERM OF CONTRACT:

Not less than five years for service to an overhead, or ten years to an underground system by written contract when unusual conditions prevail.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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**PACIFIC POWER & LIGHT COMPANY**

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 53  
STREET LIGHTING SERVICE  
CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished for the lighting of public streets, highways and alleys by means of Customer-owned street lights. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

- a) Where Company operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual cost for energy, operation and maintenance with energy at the following rate.

Base Rate  
6.140¢ per kWh for all kWh

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- b) Where the Customer operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual energy cost at the rate of:

Base Rate  
6.140¢ per kWh for all kWh

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TERM OF CONTRACT:

Not less than five years under option (a) or one year under option (b).

SPECIAL CONDITIONS:

1. Under option (a), Company will replace individually burned out or broken lamps as soon as practicable during normal business hours after notification by Customer.
2. Company may not be required to maintain street lights employing fixtures or at locations unacceptable to Company.
3. In the event the Customer installs a series system, the Customer shall also provide, install and maintain the necessary series transformers.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57  
MERCURY VAPOR  
STREET LIGHTING SERVICE  
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp - horizontal	\$8.77	\$16.06	32.50
" " " - vertical	\$8.22	\$14.98	--

Street lights supported on metal poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$11.46	--	--
" " " " - vertical	\$10.85	--	--
On 30-foot poles - horizontal	--	\$19.24	--
" " " " - vertical	--	\$18.19	--
On 33-foot poles - horizontal	--	--	\$35.71

(Continued)

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 57  
(Continued)  
MERCURY VAPOR  
STREET LIGHTING SERVICE  
NO NEW SERVICE

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977  
(Cont'd.)

B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps

Lumen Rating (Monthly kWh)	7000 (76)	21000 (172)	55000 (412)
Rate per Lamp			
On 26-foot poles - horizontal	\$11.46	--	--
" " " " - vertical	\$10.85	--	--
On 30-foot poles - horizontal	--	\$18.63	--
" " " " - vertical	--	\$17.58	--
On 33-foot poles - horizontal	--	--	\$35.09
plus			
Rate per foot of underground cable			
In paved area	\$0.05	\$0.05	\$0.05
In unpaved area	\$0.03	\$0.03	\$0.03

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II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977  
Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:

Lumen Rating (Monthly kWh)	7000 (76)	21000 (172)	55000 (412)
Rate per Lamp	\$9.17	\$16.06	\$34.30

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 72  
IRRIGATION CURTAILMENT PROGRAM RIDER

AVAILABLE:

In all territory served by Company in the State of Washington.

PURPOSE:

This is an optional program to qualifying irrigation customers who are willing to curtail load in exchange for payment by the Company.

APPLICABLE:

To qualifying irrigation customers with total pumping operations no less than 16 kW receiving service under Electric Service Schedule No. 40. Participants must be willing to disconnect their pumps from Pacific Power's electrical distribution system throughout the 2001 irrigation season (May through November, 2001). In addition, participants will be required to certify that they will not offset electric usage at other Pacific Power connections, such as parallel pumping plant systems in common main lines. Any customers currently obligated for minimum energy usage related to line extension agreements or guarantees will be exempt from the contract for 2001 and an additional year will be added to their existing contract for minimum usage. Demand curtailed under this program will not be included in the calculation of the Annual Load Charge for 2001. Participating customers must execute an Irrigation Curtailment Program Customer Agreement with the Company.

IRRIGATION CURTAILMENT PROGRAM PAYMENT:

The Irrigation Curtailment Program Payment will be computed based on the customer's average monthly energy (kWh) usage, as recorded on the applicable meter(s) for monthly bills rendered for qualifying load during the previous five years or the months of May through November. For customers with less than five years of historical usage at the metered service connection, the average for the available years of historical usage, and a comparison to the average usage for a similar pumping operation, will be used.

The Irrigation Curtailment Program Payment will equal 12.5 cents/kWh for all qualifying kWh. The Company will render monthly payment to participants based on the customer's corresponding calculated qualifying average monthly usage. Payments under this program will be adjusted to reflect any outstanding customer balances or arrears to the Company for previous billing obligations.

(continued)

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TF2 72-1E Advice No. UE-061546/UE-060817

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 72  
IRRIGATION CURTAILMENT PROGRAM RIDER

SPECIAL CONDITIONS:

1. Eligible customers must execute an Irrigation Curtailment Program Customer Agreement with the Company prior to May 1, 2001. If a customer has decided not to utilize irrigation pump service for the 2001 irrigation season prior to the effective date of this program, the customer will not be eligible for the program.
2. At customer's request, the Company will provide customers with their applicable average historical usage and an estimate of their payment amount.
3. The program will be operational for the duration of the 2001 irrigation season (May through November 2001).
4. The Company will physically disconnect irrigation pump service for participation customers. Any connected ancillary electrical loads, such as pivot motors or denigration systems, will also be disconnected for the 2001 irrigation season. Reconnection fees will be waived for the following year for load that is disconnected under this program.
5. Customers may use other pumping energy sources such as propane or diesel generators to power their existing electric pumps, or use propane or diesel engines to directly drive their pumping systems. Customers using other pumping energy sources must install a transfer switch.
6. Customers cannot move the curtailed pumps to another location or transfer water rights to another user such that the curtailed, energy usage otherwise occurs.
7. Participating customers must curtail electricity use associated with pumping operations over the entire irrigation season. Pacific Power will periodically monitor and check participating customer farm operations to assure program compliance. Any violation of program requirements will result in forfeiture of customer program payments. In addition, energy consumed by a program participant in violation of program requirements will be billed at 6.0 cents/kWh.
8. During the term of this program, participating customers may not apply for kWh curtailed in this program in an Exchange Event under Electric Service Schedule No. 71.

TERM:

This Schedule will terminate on November 30, 2001.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those regulations prescribed by regulatory authorities.

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**PACIFIC POWER & LIGHT COMPANY**

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 91  
SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

Schedule 15	\$0.07 per month
Schedule 16	\$0.40 per month
Schedule 18	\$0.40 per month
Schedule 24	\$0.81 per month
Schedule 33	\$132.50 per month
Schedule 36	\$19.34 per month
Schedule 40	\$8.05 per year*
Schedule 47T	\$132.50 per month
Schedule 48T	\$132.50 per month
Schedule 51	\$1.11 per month
Schedule 52	\$1.11 per month
Schedule 53	\$1.11 per month
Schedule 54	\$0.37 per month
Schedule 57	\$1.11 per month

\*To be included in the bill for the November billing period.

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 92  
ATTORNEY GENERAL'S ANTITRUST SETTLEMENT REFUND

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILLING:

All charges and provisions of the applicable rate schedule will be applied in determining a Customer's bill except that, the rates reflected in the Customer's bill shall be adjusted by an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

Schedule 24	(0.03576) cents
Schedule 36	(0.02978) cents
Schedule 48T	(0.09603) cents

This schedule will be effective with bills rendered for meter readings from August 29, 2005 through September 27, 2005. Any balance remaining will be administered in a manner determined by the Commission.

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 110  
RESIDENTIAL CONSERVATION SERVICE  
OPTIONAL FOR QUALIFYING CUSTOMERS

PURPOSE:

Service under this tariff is intended to reduce the space heating energy requirements of existing residential dwellings by implementing the RCS program as detailed in the State RCS Plan adopted by the Commission on January 9, 1985, and revised on July 29, 1987.

AVAILABLE:

In all territory served by Company in Washington.

APPLICABLE:

To any building used for residential occupancy which is not a new building to which final standards under Section 304(a) of the Energy Conservation and Production Act apply, and which has a system for heating or cooling, or both, including multifamily buildings containing five or more individually metered units.

PROVISIONS OF SERVICE:

1. Company will notify unconditionally each qualified residential dwelling occupant of the availability of the RCS audit beginning June 1, 1985 and no later than July 1, 1985. One program announcement will be made between January 1, 1987 and June 30, 1989. New customers will be notified as they apply for service. Notification of RCS audits will not be offered after June 30, 1989.
2. The occupant must request an RCS audit either by written request or by telephone.
3. Company will provide an on-site program audit to the customer's residence within 90 days of audit request. The RCS audit will evaluate energy saving measures as outlined in the Washington RCS plan, Section VIII, Part B, "Content of Program Audit."
4. Company will provide customer with the results of the audit, which will include estimated costs and savings of evaluated measures.

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 110  
(Continued)  
RESIDENTIAL CONSERVATION SERVICE  
OPTIONAL FOR QUALIFYING CUSTOMERS

PROVISIONS OF SERVICE: (Continued)

- 5. Company will provide to Washington Utilities and Transportation Commission quarterly reports of RCS activities as outlined in Section XVIII, Part A, "Utility Reporting," beginning August 1, 1985 and ending August 1, 1989.
- 6. Company will maintain a copy of the Washington RCS plan in each District Office for public review.

EFFECTIVE DATE OF SERVICE:

Audit services under this schedule will be available from June 1, 1985 through June 30, 1989.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in this tariff of which this schedule is a part, and to those prescribed by regulatory authorities.

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 112  
RESIDENTIAL ENERGY EFFICIENCY PROGRAM  
COMPACT FLUORESCENT LIGHTBULB PROGRAM

PURPOSE:

Service under this tariff is intended to maximize the efficient utilization of the electricity requirement of existing residential dwellings through the use of compact fluorescent bulbs, and to influence their future light bulb buying decisions.

APPLICABLE:

To existing residential Customers in all territory served by the Company in the state of Washington. This tariff will expire June 30, 2002.

DESCRIPTION:

Service under this program is available to improve the energy efficiency of applicable residential dwellings. The Company will provide, at no direct cost to the Customer, two compact fluorescent bulbs. The compact fluorescent bulbs will be shipped directly to Customers.

VERIFICATION:

All equipment provided under this program is intended to be installed in the Company's service territory.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

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**PACIFIC POWER & LIGHT COMPANY**

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 191  
SYSTEM BENEFITS CHARGE ADJUSTMENT

PURPOSE:

The System Benefits Charge is designed to recover costs incurred by the Company associated with providing demand side management services and programs to customers.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-74 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.109 cents
Schedule 16	0.122 cents
Schedule 17	0.122 cents
Schedule 24	0.124 cents
Schedule 33	0.102 cents
Schedule 36	0.102 cents
Schedule 40	0.113 cents
Schedule 47T	0.083 cents
Schedule 48T	0.083 cents
Schedule 51	0.109 cents
Schedule 52	0.109 cents
Schedule 53	0.109 cents
Schedule 54	0.148 cents
Schedule 57	0.109 cents

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Issued June 26, 2007 Effective June 27, 2007

Issued by PACIFIC POWER & LIGHT COMPANY  
By Andrea L. Kelly Title Vice President, Regulation  
TF2 191.E Advice No. UE-061546/UE-060817

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 400  
SPECIAL CONTRACTS

1. Master Electric Service Agreement

Effective January 8, 1997

ELIGIBLE LOAD SIZE

To electric service loads greater than 45,000 kW in all territory in the State of Washington.

PRICE

2.4 cents per kWh for energy at a 90% monthly load factor if the Customer's monthly load factor is less than 90%.  
2.385 cents per kWh for all energy delivered if the Customer's monthly load factor exceeds 90%.

TERM

Service shall be available to qualifying Customers until December 31, 2001.

TYPE OF SERVICE

For firm and interruptible retail service of electric power and energy at a minimum load factor of 88% take or pay. The Company may curtail interruptible deliveries at any time due to physical transmission constraints on its system or in order to serve firm requirements before non-firm requirements.

DEMONSTRATED BYPASS OR SELF-GENERATION POTENTIAL

Applicant must demonstrate that it is economically feasible to construct on-site generation facilities to supply Applicant's electric power and energy requirements or to otherwise displace purchases of electric power and energy from the Company.

In Compliance with First Supplemental Order in Docket UE-961390

Issued June 26, 2007 Effective June 27, 2007

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Title Vice President, Regulation

TF2 400.E

Advice No. UE-061546/UE-060817

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 700  
ALTERNATE PROVIDER SERVICE

AVAILABLE:

In all territory in the State of Washington where the Company does not currently provide retail electric service. Service under this Schedule shall be available to qualifying Customers until December 31, 1999.

APPLICABLE:

To all nonresidential Customers eligible under an approved tariff schedule on file with the Washington Utilities and Transportation Commission, to purchase capacity and energy from an alternate provider for delivery to the system of the Customer's electric delivery provider.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Electric Service Charge and any taxes, fees or charges levied on energy purchases under this Schedule.

Electric Service Charge: The Electric Service Charge shall be negotiated between the Customer and Company and set forth in a Power Supply Agreement. The Electric Service Charge may vary on a monthly basis or may remain fixed. In either case, the Electric Service Charge shall fall within the following band at the time the Power Supply Agreement is signed by the Customer and Company:

**Minimum Charge:** The preceding four-week weighted average of the Electricity Index mutually acceptable to the Customer and the Company and set forth for the term of the Power Supply Agreement. For purposes of calculating the weighted average for the month in which deliveries are made, peak hours are defined as 6:00 am through 10:00 pm Monday through Saturday, and off-peak hours are defined as 10:00 pm through 6:00 am Monday through Saturday and all day Sunday. Customer load characteristics will determine peak and off-peak percentages.

**Maximum Charge:** Three (3) times the Minimum Charge.

The Electric Service Charge shall be applied to the energy (kWh) quantity adjusted for losses as set forth in the Power Supply Agreement between the Customer and Company.

(Continued)

Issued June 26, 2007 Effective June 27, 2007

Issued by PACIFIC POWER & LIGHT COMPANY  
By Andrea L. Kelly Title Vice President, Regulation  
TF2 700.1E Advice No. UE-061546/UE-060817

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 700  
(Continued)  
ALTERNATE PROVIDER SERVICE

ELECTRICITY INDEX:

The following published daily indexes may be used to establish the Electric Service Charge:

- California-Oregon Border (COB) Index
- Mid-Columbia Index
- Midway Index
- Mead Index
- Four Corners Index
- Palo Verde Index
- NYMEX-COB Futures
- NYMEX-Palo Verde Futures

TERM OF CONTRACT:

Not less than one month.

SPECIAL CONDITIONS:

The contract for service between the Customer and Company shall specify the total amount of capacity and energy to be delivered to the Customer's incumbent electric utility's system for a minimum period of one month.

The Electric Service Charge does not include delivery services or ancillary services such as scheduling, balancing, load following, load shaping, and generating and spinning reserves. Any charges for delivery or ancillary services shall be determined based on tariffs approved by the Federal Energy Regulatory Commission (FERC) and/or the Washington Utilities and Transportation Commission and shall be set forth in the Power Supply Agreement between the Customer and the Company.

The Customer shall be responsible for any taxes, fees or charges levied on energy purchases under this Schedule.

Issued June 26, 2007 Effective June 27, 2007

Issued by PACIFIC POWER & LIGHT COMPANY  
By Andrea L. Kelly Title Vice President, Regulation  
TF2 700.2E Advice No. UE-061546/UE-060817

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**TABLE A. PRESENT AND PROPOSED RATES  
PACIFIC POWER & LIGHT COMPANY  
ESTIMATED EFFECT OF PROPOSED PRICES  
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS  
IN WASHINGTON  
12 MONTHS ENDED MARCH 2006**

Line No.	Description (1)	Curr. Sch. No. (2)	Avg. Cust. (3)	MWH (4)	Present		Proposed	
					Base Revenues (\$000) (5)	Base Revenues (\$000) (6)	Increase (\$000) (7)	% (8)
<b>Residential</b>								
1	Residential Service	16/18	100,091	1,583,517	\$96,672	\$103,062	\$6,390	6.6%
2	<b>Total Residential</b>		100,091	1,583,517	\$96,672	\$103,062	\$6,390	6.6%
<b>Commercial &amp; Industrial</b>								
3	Small General Service	24	17,075	514,424	\$32,170	\$33,682	\$1,512	4.7%
4	Partial Requirements Service	33	0	0	\$0	\$0	\$0	0.0%
5	Large General Service <1,000 kW	36	1,034	897,962	\$45,837	\$48,709	\$2,871	6.3%
6	Agricultural Pumping Service	40	5,254	174,188	\$9,830	\$10,481	\$651	6.6%
7	Partial Requirements Service => 1,000 kW	47	1	1,383	\$159	\$172	\$13	8.1%
8	Large General Service => 1,000 kW	48	64	963,995	\$40,212	\$42,867	\$2,655	6.6%
9	Recreational Field Lighting	54	30	284	\$21	\$22	\$1	6.6%
10	<b>Total Commercial &amp; Industrial</b>		23,458	2,552,236	\$128,230	\$135,934	\$7,704	6.0%
<b>Public Street Lighting</b>								
11	Outdoor Area Lighting Service	15	2,873	3,891	\$457	\$487	\$30	6.6%
12	Street Lighting Service	51	147	2,714	\$464	\$495	\$31	6.6%
13	Street Lighting Service	52	22	416	\$46	\$49	\$3	6.6%
14	Street Lighting Service	53	262	4,304	253	\$270	\$17	6.6%
15	Street Lighting Service	57	63	2,155	222	\$236	\$15	6.7%
16	<b>Total Public Street Lighting</b>		3,368	13,480	\$1,442	\$1,537	\$95	6.6%
17	<b>Total AGA</b>				\$220	\$220		
18	<b>Total Sales to Ultimate Consumers</b>			4,149,233	\$226,564	\$240,753	\$14,189	6.3%



**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 MONTHS ENDED MARCH 2006**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 15					
Outdoor Area Lighting Service-Grand Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	31,480	\$8.99	\$283,005	\$9.59	\$301,892
21,000 Lumens	4,952	\$17.12	\$84,778	\$18.26	\$90,424
55,000 Lumens	693	\$35.42	\$24,546	\$37.78	\$26,182
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,081	\$10.23	\$21,290	\$10.91	\$22,704
22,000 Lumens	1,788	\$15.02	\$26,856	\$16.02	\$28,644
50,000 Lumens	481	\$24.23	\$11,655	\$25.85	\$12,434
Pole Charges	640	\$1.00	\$640	\$1.00	\$640
Total Bills	34,563				
Subtotal	3,867,585		\$452,770		\$482,920
Unbilled	23,130		\$3,849		\$3,849
Total	3,890,715		\$456,619		\$486,769

SCHEDULE 16/18  
Residential Service-Combined

Basic Charge	1,201,564	\$4.75	\$5,707,429	\$5.25	\$6,308,211
1st 600 kWh	657,676,488	4.285 ¢	\$28,181,437	4.562 ¢	\$30,003,201
All add'l kWh	911,249,001	6.766 ¢	\$61,655,108	7.201 ¢	\$65,622,522
kWh demand	5,752	\$1.55	\$8,916	\$1.55	\$8,916
Minimum kW Charge	1,081	\$3.00	\$3,243	\$3.00	\$3,243
kWh demand in minimum	48	(\$1.55)	(\$74)	(\$1.55)	(\$74)
Subtotal	1,568,925,489		\$95,556,059		\$101,946,019
Unbilled	14,591,643		\$1,116,250		\$1,116,250
Total	1,583,517,132		\$96,672,309		\$103,062,269

SCHEDULE 24  
Small General Service-Grand Combined

Seasonal					
Single Phase	0	\$67.80	\$0	\$84.00	\$0
Three Phase	121	\$100.80	\$12,197	\$124.80	\$15,101
Load Size > 15 kW	4,813	\$6.72	\$32,343	\$8.28	\$39,852
Basic Charge					
Single Phase	148,549	\$5.65	\$839,302	\$7.00	\$1,039,843
Three Phase	58,238	\$8.40	\$489,199	\$10.40	\$605,675
Load Size > 15 kW	1,179,983	\$0.56	\$660,791	\$0.69	\$814,189
Total Basic Charges	206,787				
Total Bills	204,783				
All kW >15	744,911	\$2.40	\$1,787,786	\$2.81	\$2,093,200
1st 1,000 kWh	122,302,348	7.389 ¢	\$9,036,921	7.580 ¢	\$9,270,517
Next 8,000 kWh	270,867,839	5.100 ¢	\$13,814,260	5.232 ¢	\$14,171,347
All additional kWh	118,749,509	4.397 ¢	\$5,221,416	4.511 ¢	\$5,356,386
Excess Kvar	78,616	45.00 ¢	\$35,376	45.00 ¢	\$35,376
Discounts					
Single Phase	55	\$5.65	(\$3)	\$7.00	(\$4)
Three Phase	79	\$8.40	(\$7)	\$10.40	(\$8)
Load Size > 15 kW	1,116	\$0.56	(\$6)	\$0.69	(\$8)
All kW	461	\$2.40	(\$11)	\$2.81	(\$13)
1st 1,000 kWh	93,086	7.389 ¢	(\$69)	7.580 ¢	(\$71)
Next 8,000 kWh	186,256	5.100 ¢	(\$95)	5.232 ¢	(\$97)
All additional kWh	4,880	4.397 ¢	(\$2)	4.511 ¢	(\$2)
Excess Kvar	2,067	45.00 ¢	(\$9)	45.00 ¢	(\$9)
High Voltage Charge	110	\$60.00	\$6,600	\$60.00	\$6,600
Load Size Discount	1,101	(30.00) ¢	(\$330)	(30.00) ¢	(\$330)
Subtotal	511,919,696		\$31,935,659		\$33,447,544
Unbilled	2,503,883		\$234,530		\$234,530
Total	514,423,579		\$32,170,189		\$33,682,074

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 MONTHS ENDED MARCH 2006**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

Revenue System	Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 33					
Partial Requirements Service					
Basic Charge					
<=100 kW	0	\$170.00	\$0	\$205.00	\$0
101 - 300 kW	0	\$60.00	\$0	\$75.00	\$0
>300 kW	0	\$120.00	\$0	\$150.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.10	\$0	\$1.38	\$0
>300 kW	0	\$0.90	\$0	\$1.13	\$0
Demand Charges					
All kW	0	\$3.34	\$0	\$3.64	\$0
Energy Charges					
1st 40,000 kWh	0	3.850 ¢	\$0	3.989 ¢	\$0
All additional kWh	0	3.530 ¢	\$0	3.654 ¢	\$0
Excess Kvar	0	45.0 ¢	\$0	45.0 ¢	\$0
Excess Kvarh	0	0.06 ¢	\$0	0.06 ¢	\$0
Discounts					
		-1.0%		-1.0%	
<=100 kW		\$170.00	\$0	\$205.00	\$0
101 - 300 kW		\$60.00	\$0	\$75.00	\$0
>300 kW		\$120.00	\$0	\$150.00	\$0
101 - 300 kW		\$1.10	\$0	\$1.38	\$0
>300 kW		\$0.90	\$0	\$1.13	\$0
All kW		\$3.34	\$0	\$3.64	\$0
1st 40,000 kWh		3.850 ¢	\$0	3.989 ¢	\$0
All additional kWh		3.530 ¢	\$0	3.654 ¢	\$0
Excess kVar		45.0 ¢	\$0	45.0 ¢	\$0
Excess kVarh		0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary		\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary		(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW		\$1.67	\$0	\$1.82	\$0
Overrun kW		\$13.36	\$0	\$14.56	\$0
Overrun kWh		14.12 ¢	\$0	14.62 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

SCHEDULE 36  
Large General Service < 1,000 kW-Grand Combined

Basic Charge					
<=100 kW	358	\$170.00	\$60,860	\$205.00	\$73,390
101 - 300 kW	8,664	\$60.00	\$519,840	\$75.00	\$649,800
>300 kW	3,352	\$120.00	\$402,240	\$150.00	\$502,800
Total Basic Charges	12,374				
101 - 300 kW	1,504,515	\$1.10	\$1,654,967	\$1.38	\$2,076,231
>300 kW	1,710,770	\$0.90	\$1,539,693	\$1.13	\$1,933,170
Demand Charges					
All kW	2,457,120	\$3.34	\$8,206,781	\$3.64	\$8,943,918
Minimum kW	38,637	\$3.34	\$129,047	\$3.64	\$140,639
Energy Charges					
1st 40,000 kWh	390,702,242	3.850 ¢	\$15,042,037	3.989 ¢	\$15,534,819
All additional kWh	504,936,239	3.530 ¢	\$17,824,249	3.654 ¢	\$18,396,587
Excess Kvar	546,177	45.0 ¢	\$245,779	45.0 ¢	\$245,779
Discounts					
		-1.0%		-1.0%	
<=100 kW	0	\$170.00	\$0	\$205.00	\$0
101 - 300 kW	36	\$60.00	(\$21)	\$75.00	(\$27)
>300 kW	81	\$120.00	(\$97)	\$150.00	(\$122)
101 - 300 kW	5,631	\$1.10	(\$62)	\$1.38	(\$78)
>300 kW	44,152	\$0.90	(\$398)	\$1.13	(\$499)
All kW	39,751	\$3.34	(\$1,328)	\$3.64	(\$1,447)
Minimum kW	0	\$3.34	\$0	\$3.64	\$0
1st 40,000 kWh	4,454,673	3.850 ¢	(\$1,715)	3.989 ¢	(\$1,777)
All additional kWh	11,356,786	3.530 ¢	(\$4,009)	3.654 ¢	(\$4,150)
Excess Kvar	10,402	45.0 ¢	(\$47)	45.0 ¢	(\$47)
High Voltage Charge	117	\$60.00	\$7,020	\$60.00	\$7,020
Load Size Discount	49,783	(30.00) ¢	(\$14,935)	(30.00) ¢	(\$14,935)
Subtotal	895,638,481		\$45,609,901		\$48,481,071
Unbilled	2,323,325		\$227,518		\$227,518
Total	897,961,806		\$45,837,419		\$48,708,589

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 MONTHS ENDED MARCH 2006**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 40					
Agricultural Pumping Service-Grand Combined					
Annual Load Size Charge					
Single Phase Bills	1,151	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	3,934	\$0.00	\$0	\$0.00	\$0
< 301 kW	402	\$230.00	\$92,460	\$275.00	\$110,550
> 300 kW	14	\$920.00	\$12,880	\$1,100.00	\$15,400
Total Bills	5,501				
Monthly Bills	32,725				
Customer Count	5,680				
Annual Load Size kW Charge					
Single Phase kW	4,092	\$15.60	\$63,835	\$18.15	\$74,270
Three Phase kW					
< 51 kW	53,426	\$15.60	\$833,446	\$18.15	\$969,682
< 301 kW	38,810	\$10.65	\$413,327	\$12.40	\$481,244
> 300 kW	6,055	\$8.25	\$49,954	\$9.65	\$58,431
Single Phase Minimum Bills	523	\$46.80	\$24,476	\$54.45	\$28,478
Three Phase <51kW Minimum Bills	1,104	\$93.60	\$103,334	\$108.90	\$120,226
KW in Minimum					
Single Phase kW	780	(\$15.60)	(\$12,168)	(\$18.15)	(\$14,157)
Three Phase <51kW, kW	2,641	(\$15.60)	(\$41,200)	(\$18.15)	(\$47,934)
Energy Charges					
All kWh	174,866,274	4.759 ¢	\$8,321,886	4.985 ¢	\$8,717,084
Excess Kvar	29,323	45.0 ¢	\$13,195	45.0 ¢	\$13,195
Discounts					
Single Phase	0	-1.0%	\$0	-1.0%	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$230.00	\$0	\$275.00	\$0
> 300 kW	0	\$920.00	\$0	\$1,100.00	\$0
Single Phase	0	\$15.60	\$0	\$18.15	\$0
Three Phase					
< 51 kW	40	\$15.60	(\$6)	\$18.15	(\$7)
< 301 kW	0	\$10.65	\$0	\$12.40	\$0
> 300 kW	0	\$8.25	\$0	\$9.65	\$0
Single Phase Min	0	\$46.80	\$0	\$54.45	\$0
Three Phase <51kW Min	0	\$93.60	\$0	\$108.90	\$0
KW in Minimum					
Single Phase kW	0	(\$15.60)	\$0	(\$18.15)	\$0
Three Phase <51kW, kW	0	(\$15.60)	\$0	(\$18.15)	\$0
Energy Charges					
All kWh	43,938	4.759 ¢	(\$21)	4.985 ¢	(\$22)
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
High Voltage Charge	1	\$60.00	\$60	\$60.00	\$60
Load Size Discount	40	(30.00) ¢	(\$12)	(30.00) ¢	(\$12)
Subtotal	174,866,274		\$9,875,446		\$10,526,488
Unbilled	(678,000)		(\$45,000)		(\$45,000)
Total	174,188,274		\$9,830,446		\$10,481,488

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 MONTHS ENDED MARCH 2006**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 47T					
Large Partial Requirements Service					
Basic Charge					
<=3000 kW	12	\$925.00	\$11,100	\$1,090.00	\$13,080
>3000 kW	0	\$1,130.00	\$0	\$1,325.00	\$0
Total Basic Charges	12				
<=3000 kW variable	16,800	\$0.69	\$11,592	\$0.83	\$13,944
>3000 kW variable	0	\$0.63	\$0	\$0.76	\$0
All kW	11,240	\$5.05	\$56,762	\$5.51	\$61,932
Energy Charges					
All kWh	1,397,240	3.055 ¢	\$42,686	3.203 ¢	\$44,754
Excess Kvar	50,792	\$0.45	\$22,856	\$0.45	\$22,856
Excess Kvarh	0	\$0.006	\$0	\$0.0060	\$0
Discounts					
<=3000 kW	0	\$925.00	\$0	\$1,090.00	\$0
>3000 kW	0	\$1,130.00	\$0	\$1,325.00	\$0
<=3000 kW variable	0	\$0.69	\$0	\$0.83	\$0
>3000 kW variable	0	\$0.63	\$0	\$0.76	\$0
All kW	0	\$5.05	\$0	\$5.51	\$0
All kWh	0	3.055 ¢	\$0	3.203 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(\$0.30)	\$0	(\$0.30)	\$0
Standby kW	760	\$2.525	\$1,919	\$2.755	\$2,094
Overrun kW	640	\$20.20	\$12,928	\$22.04	\$14,106
Overrun kWh	2,760	12.220 ¢	\$337	12.812 ¢	\$354
Subtotal	1,397,240		\$160,180		\$173,120
Unbilled	(14,160)		(\$1,193)		(\$1,193)
Total	1,383,080		\$158,987		\$171,927

SCHEDULE 48T  
Large General Service 1,000 kW and over-Grand Combined

Basic Charge					
<=3000 kW	703	\$925.00	\$650,275	\$1,090.00	\$766,270
>3000 kW	65	\$1,130.00	\$73,450	\$1,325.00	\$86,125
Total Basic Charges	768				
<=3000 kW variable	973,337	\$0.69	\$671,603	\$0.83	\$807,870
>3000 kW variable	1,090,397	\$0.63	\$686,950	\$0.76	\$828,701
All kW	1,799,859	\$5.05	\$9,089,288	\$5.51	\$9,917,223
Energy Charges					
All kWh	971,432,760	3.055 ¢	\$29,677,271	3.203 ¢	\$31,114,991
Excess Kvar	404,888	\$0.45	\$182,200	\$0.45	\$182,200
Discounts					
<=3000 kW	134	\$925.00	(\$1,239)	\$1,090.00	(\$1,460)
>3000 kW	48	\$1,130.00	(\$543)	\$1,325.00	(\$636)
<=3000 kW variable	191,533	\$0.69	(\$1,322)	\$0.83	(\$1,590)
>3000 kW variable	1,036,516	\$0.63	(\$6,531)	\$0.76	(\$7,878)
All kW	1,119,087	\$5.05	(\$56,513)	\$5.51	(\$61,661)
All kWh	663,012,300	3.055 ¢	(\$202,551)	3.203 ¢	(\$212,363)
Excess Kvar	210,556	\$0.45	(\$947)	\$0.45	(\$947)
High Voltage Charge	182	\$60.00	\$10,920	\$60.00	\$10,920
Load Size Discount	1,228,049	(\$0.30)	(\$368,415)	(\$0.30)	(\$368,415)
Subtotal	971,432,760		\$40,403,896		\$43,059,350
Unbilled	(7,437,367)		(\$192,118)		(\$192,118)
Total	963,995,393		\$40,211,778		\$42,867,232

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 MONTHS ENDED MARCH 2006**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 51					
High Pressure Sodium Vapor Street Lighting Service					
Per Lamp Charges					
5,800 Lumens	15,360	\$7.13	\$109,517	\$7.60	\$116,736
9,500 Lumens	13,288	\$8.55	\$113,612	\$9.12	\$121,187
22,000 Lumens	16,742	\$12.49	\$209,108	\$13.32	\$223,003
50,000 Lumens	1,404	\$20.91	\$29,358	\$22.30	\$31,309
Total Bills	1,760		\$0		
Subtotal	2,731,032		\$461,595		\$492,235
Unbilled	(16,982)		\$2,828		\$2,828
Total	2,714,050		\$464,423		\$495,063

SCHEDULE 52  
Company-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs					
Dusk to Dawn kWh	418,114	5.665 ¢	\$23,686	6.393 ¢	\$26,730
Dusk to Midnight kWh	0	6.339 ¢	\$0	7.154 ¢	\$0
Total Bills	269				
Subtotal	418,114		\$45,775		\$48,819
Unbilled	(2,600)		\$280		\$280
Total	415,514		\$46,055		\$49,099

SCHEDULE 53  
Customer-Owned Street Lighting Service - Grand Combined

Operation, Maintenance, Depreciation & Fixed Costs					
Option A (Co. O&M) kWh	127,213	5.754 ¢	\$7,320	6.14 ¢	\$7,811
Option B (Cust. O&M) kWh	4,204,010	5.754 ¢	\$241,898	6.14 ¢	\$258,126
Total Bills	3,155				
Subtotal	4,331,223		\$251,567		\$268,286
Unbilled	(26,932)		\$1,541		\$1,541
Total	4,304,291		\$253,108		\$269,827

SCHEDULE 54  
Recreational Field Lighting

Basic Charge 1 Phase	201	\$3.25	\$653	\$3.50	\$704
Basic Charge 3 Phase	159	\$6.00	\$954	\$6.50	\$1,034
Total Bills	360				
All kWh	281,982	6.838 ¢	\$19,282	7.285 ¢	\$20,542
Subtotal	281,982		\$20,889		\$22,280
Unbilled	1,546		\$165		\$165
Total	283,528		\$21,054		\$22,445

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED MARCH 2006**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 57					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	10,688	\$8.22	\$87,855	\$8.77	\$93,734
21,000 Lumens	1,934	\$15.05	\$29,107	\$16.06	\$31,060
55,000 Lumens	0	\$31.01	\$0	\$32.50	\$0
Vertical Lamp Charges					
7,000 Lumens	6,117	\$7.70	\$47,101	\$8.22	\$50,282
21,000 Lumens	12	\$14.04	\$168	\$14.98	\$180
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	24	\$10.74	\$258	\$11.46	\$275
21,000 Lumens	324	\$18.03	\$5,842	\$19.24	\$6,234
55,000 Lumens	0	\$34.42	\$0	\$35.71	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$10.89	\$0	\$10.85	\$0
21,000 Lumens	0	\$17.87	\$0	\$18.19	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$11.54	\$0	\$11.46	\$0
21,000 Lumens	0	\$18.34	\$0	\$18.63	\$0
55,000 Lumens	0	\$33.76	\$0	\$35.09	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$10.89	\$0	\$10.85	\$0
21,000 Lumens	0	\$17.21	\$0	\$17.58	\$0
Post 1977 System					
7,000 Lumens	2,497	\$8.59	\$21,449	\$9.17	\$22,897
21,000 Lumens	1,704	\$15.05	\$25,645	\$16.06	\$27,366
55,000 Lumens	0	\$32.92	\$0	\$34.30	\$0
Contract					
21,000 Lumens	96	\$29.71	\$2,852	\$31.70	\$3,043
Total Bills	772				
Subtotal	2,168,813		\$220,277		\$235,071
Unbilled	(13,486)		\$1,350		\$1,350
Total	<u>2,155,327</u>		<u>\$221,627</u>		<u>\$236,421</u>
Washington TOTALS					
	<u>4,149,232,689</u>		<u>\$226,344,014</u>		<u>\$240,533,203</u>
AGA					
			\$219,857		\$219,857
Washington TOTALS with AGA					
	<u>4,149,232,689</u>		<u>\$226,563,871</u>		<u>\$240,753,060</u>
Total Unbilled	11,254,000		\$1,350,000		\$1,350,000
Total Weather Adj	(3,209,000)		(\$220,437)		(\$220,437)
Total Unnormalized Washington	4,141,187,689		\$225,214,451		\$239,403,640

**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 16 - Residential Service**

kWh	Monthly Billing *		Difference	Percent Difference
	Present Schedule 16	Proposed Schedule 16		
0	\$4.98	\$5.65	\$0.67	13.45%
50	\$7.18	\$7.99	\$0.81	11.28%
100	\$9.39	\$10.33	\$0.94	10.01%
150	\$11.59	\$12.68	\$1.09	9.40%
200	\$13.79	\$15.02	\$1.23	8.92%
300	\$18.20	\$19.70	\$1.50	8.24%
400	\$22.61	\$24.39	\$1.78	7.87%
500	\$27.02	\$29.07	\$2.05	7.59%
600	\$31.42	\$33.75	\$2.33	7.42%
700	\$38.31	\$41.08	\$2.77	7.23%
800	\$45.20	\$48.40	\$3.20	7.08%
900	\$52.09	\$55.72	\$3.63	6.97%
1,000	\$58.97	\$63.05	\$4.08	6.92%
1,100	\$65.86	\$70.37	\$4.51	6.85%
1,200	\$72.75	\$77.69	\$4.94	6.79%
1,300 **	\$79.64	\$85.02	\$5.38	6.76%
1,400	\$86.53	\$92.34	\$5.81	6.71%
1,500	\$93.41	\$99.66	\$6.25	6.69%
1,600	\$100.30	\$106.99	\$6.69	6.67%
2,000	\$127.85	\$136.28	\$8.43	6.59%
3,000	\$196.73	\$209.52	\$12.79	6.50%

Notes:

\* Includes SBC Charge and Low Income Charge

\*\* Indicates Average Residential Customer

**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 24 - Small General Service**

kW Load Size/ Demand	kWh	Monthly Billing *				Percent Difference	
		Present Price Schedule 24		Proposed Price Schedule 24		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
15	5,000	\$290	\$293	\$299	\$302	3.06%	3.13%
	7,500	\$421	\$424	\$433	\$436	2.89%	2.95%
	10,000	\$544	\$547	\$560	\$563	2.81%	2.85%
25	3,750	\$255	\$257	\$267	\$270	4.97%	5.03%
	5,000	\$320	\$323	\$334	\$337	4.47%	4.52%
	10,000	\$574	\$577	\$595	\$598	3.60%	3.64%
50	7,500	\$524	\$527	\$555	\$559	5.93%	6.02%
	10,000	\$648	\$651	\$682	\$686	5.28%	5.35%
	20,000	\$1,100	\$1,103	\$1,146	\$1,149	4.14%	4.19%
75	25,000	\$1,400	\$1,403	\$1,465	\$1,468	4.62%	4.66%
	37,500	\$1,965	\$1,968	\$2,044	\$2,048	4.02%	4.04%
	50,000	\$2,530	\$2,533	\$2,624	\$2,627	3.68%	3.70%
100	25,000	\$1,474	\$1,477	\$1,552	\$1,556	5.31%	5.34%
	37,500	\$2,039	\$2,042	\$2,132	\$2,135	4.53%	4.56%
	50,000	\$2,604	\$2,607	\$2,711	\$2,714	4.10%	4.12%

Notes:

\* Includes SBC Charge and Low Income Charge.



**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 36 - Large General Service < 1,000 kW**

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Present Schedule 36	Proposed Schedule 36	
100	25,000	\$1,503	\$1,619	7.73%
	37,500	\$1,997	\$2,130	6.69%
	50,000	\$2,459	\$2,608	6.08%
200	60,000	\$3,266	\$3,486	6.73%
	100,000	\$4,719	\$4,989	5.72%
	140,000	\$6,172	\$6,491	5.18%
300	90,000	\$4,800	\$5,115	6.57%
	150,000	\$6,979	\$7,369	5.59%
	210,000	\$9,158	\$9,623	5.07%
400	120,000	\$6,313	\$6,719	6.42%
	200,000	\$9,219	\$9,724	5.48%
	280,000	\$12,125	\$12,729	4.99%
600	180,000	\$9,341	\$9,927	6.28%
	300,000	\$13,699	\$14,435	5.37%
	420,000	\$18,057	\$18,942	4.90%
800	240,000	\$12,368	\$13,135	6.20%
	400,000	\$18,179	\$19,145	5.31%
	560,000	\$23,990	\$25,155	4.86%
1000	300,000	\$15,395	\$16,343	6.16%
	500,000	\$22,659	\$23,855	5.28%
	700,000	\$29,923	\$31,368	4.83%

Notes:

\* Includes SBC Charge and Low Income Charge.

**Pacific Power & Light Company**  
**Billing Comparison**  
**Schedule 40 - Agricultural Pumping Service**

kW Load Size/ Demand	kWh	Present Price Schedule 40 *		Proposed Price Schedule 40 *		Percent Difference	
		Present Schedule 40 ** Monthly Bill	Annual Load Size Charge	Proposed Schedule 40 ** Monthly Bill	Annual Load Size Charge	Monthly ** Bill	Annual Load Size Charge
<u>Single Phase</u>							
10	2,000	\$97	\$161	\$102	\$190	4.64%	18.06%
	3,000	\$146	\$161	\$153	\$190	4.64%	18.06%
	5,000	\$244	\$161	\$255	\$190	4.64%	18.06%
<u>Three Phase</u>							
20	4,000	\$195	\$317	\$204	\$371	4.64%	17.21%
	6,000	\$292	\$317	\$306	\$371	4.64%	17.21%
	10,000	\$487	\$317	\$510	\$371	4.64%	17.21%
100	20,000	\$974	\$1,300	\$1,020	\$1,523	4.64%	17.20%
	30,000	\$1,462	\$1,300	\$1,529	\$1,523	4.64%	17.20%
	50,000	\$2,436	\$1,300	\$2,549	\$1,523	4.64%	17.20%
300	60,000	\$2,923	\$3,430	\$3,059	\$4,003	4.64%	16.72%
	90,000	\$4,385	\$3,430	\$4,588	\$4,003	4.64%	16.72%
	150,000	\$7,308	\$3,430	\$7,647	\$4,003	4.64%	16.72%

Notes:

\* Includes SBC Charge and Low Income Charge

\*\* Does not include November Load Size Charge

**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 48T - Large General Service - Secondary**  
**1,000 kW and Over**

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Present Price Schedule 48T	Proposed Price Schedule 48T	
1,000	300,000	\$16,154	\$17,421	7.84%
	500,000	\$22,430	\$23,993	6.97%
	700,000	\$28,706	\$30,565	6.47%
2,000	600,000	\$31,308	\$33,619	7.38%
	1,000,000	\$43,860	\$46,763	6.62%
	1,400,000	\$56,412	\$59,907	6.19%
4,000	1,200,000	\$61,581	\$65,970	7.13%
	2,000,000	\$86,685	\$92,258	6.43%
	2,800,000	\$111,789	\$118,546	6.04%
6,000	1,800,000	\$91,769	\$98,226	7.04%
	3,000,000	\$129,425	\$137,658	6.36%
	4,200,000	\$167,081	\$177,090	5.99%

Notes:

\* Includes SBC Charge and Low Income Charge.

**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 48T - Large General Service - Primary**  
**1,000 kW and Over**

kW Load Size/ Demand	kWh	Monthly Billing *			Percent Difference
		Present Price Schedule 48T	Proposed Price Schedule 48T		
1,000	300,000	\$15,753	\$17,008	7.96%	
	500,000	\$21,966	\$23,514	7.04%	
	700,000	\$28,180	\$30,020	6.53%	
2,000	600,000	\$30,456	\$32,744	7.51%	
	1,000,000	\$42,882	\$45,756	6.70%	
	1,400,000	\$55,309	\$58,769	6.26%	
4,000	1,200,000	\$59,826	\$64,171	7.26%	
	2,000,000	\$84,679	\$90,196	6.52%	
	2,800,000	\$109,532	\$116,221	6.11%	
6,000	1,800,000	\$89,112	\$95,505	7.17%	
	3,000,000	\$126,392	\$134,542	6.45%	
	4,200,000	\$163,671	\$173,580	6.05%	

Notes:

\* Includes SBC Charge and Low Income Charge.