AVISTA CORPORATION dba Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.98882 per therm	(1)
Next	15,000 therms	\$0.94692 per therm	(i)
Next	25,000 therms	\$0.93664 per therm	(1)
All over	50,000 therms	\$0.93324 per therm	(1)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.15786 per therm.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

January 1, 2009* Issued December 30, 2008 Effective

Avista Corporation

July Nawood

Issued by

By

Kelly Norwood, Vice-President, State & Federal Regulation

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^{*} By Authority of Commission Order No. 08 in Docket No. UG-080417

AVISTA CORPORATION dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

10,000 therms	\$0.98882 per therm	(1)
15,000 therms	\$0.94692 per therm	(i)
25,000 therms	\$0.93664 per therm	(I)
50,000 therms	\$0.93324 per therm	ίί)
	10,000 therms 15,000 therms 25,000 therms	10,000 therms \$0.98882 per therm 15,000 therms \$0.94692 per therm 25,000 therms \$0.93664 per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.15786 per therm.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued December 30, 2008 Effective January 1, 2009*

Kelly Norwood, Vice-President, State & Federal & Regulation

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 150

PURCHASE GAS COST ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where Company has natural gas service available.

PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below. Additional gas cost changes are also shown on Schedule 156. The rate adjustments shown on this Schedule and Schedule 156 must be added together to determine the net gas cost change.

RATE:

- (a) The rates of gas Schedule 101 is to be decreased by 0.000¢ per therm in all blocks of these rate schedules.
- (b) The rates of gas Schedules 111 and 112 are to be decreased by 0.000ϕ per therm in all blocks.
- (c) The rates of gas Schedules 121 and 122 are to be decreased by 0.000¢ per therm in all blocks.
- (d) The rates of interruptible Schedules 131 and 132 are to be decreased by 0.000¢ per therm in all blocks.
- (e) The rates of transportation Schedule 146 are to be decreased by 0.000¢ per therm in all blocks.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas as of the effective date shown below and supersede the rates shown on Schedule 156:

	Demand	Commodity	<u>Total</u>
Schedule 101	9.221¢	75.476¢	84.697¢
Schedule 111 & 112	8.957¢	75.476¢	84.433¢
Schedule 121/122	7.430¢	75.476¢	82.906¢
Schedule 131/132	5.606¢	75.476¢	81.082¢
Schedule 146	0.054¢	0.000¢	0.054¢

The above amounts do not include revenue sensitive items.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the

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