

**Avista Corporation Journal Entry**

Journal: 431-D&A WA/ID

Effective Date: 202208

Team: Resource Accounting

Last Saved by: Keri Meister

Last Update: 09/07/2022 3:47 PM

Type: C

Submitted by: Keri Meister

Approval Requested: 09/07/2022 3:58 PM

Category: DJ

Approved by:

Currency: USD

Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	52,604.59	Interest
20	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	0.00	130,807.88	Deferral
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	183,412.47	0.00	Deferral Expense
40	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	17,063.11	Interest
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	0.00	75,199.25	Amortization
60	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	92,262.36	0.00	Amortization Expense
70	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	7,711.20	Interest
80	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	0.00	363,591.53	Deferral
90	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	371,302.73	0.00	Deferral Expense
100	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	2,694.60	Interest
110	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	0.00	30,741.24	Amortization
120	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	33,435.84	0.00	Amortization Expense
<b>Totals:</b>						<b>680,413.40</b>	<b>680,413.40</b>	

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

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<u><i>Keri Meister</i></u>	<u>9/7/2022</u>
Prepared by Keri Meister	Date
<hr/>	
Reviewed by	Date
<hr/>	
Approved for Entry Corporate Accounting use Only	Date

WASHINGTON / IDAHO GAS COSTS 202208

KEY: Manual Input  
GLWand

Expense Calculation	Total System Cost		WASHINGTON		IDAHO	
			Demand	Commodity	Demand	Commodity
	100%		68.33%	62.54%	31.67%	37.46%
GAS COSTS-DEMAND	804001	GD.AN				
TRANSPORT VARIABLE CHARGES	804002	GD.AN				
<b>Total Demand Costs</b>						
less variable costs charged to Commodity						
<b>Total Current Demand Costs</b>						
			1,531,994.93		710,058.24	
GAS COSTS-COMMODITY	804000	GD.AN				
GAS COSTS - FX HEDGE	804010	GD.AN				
GAS COSTS-TRANSACTION FEE	804017	GD.AN				
Gas Costs - Merchandise Processing Fee	804018	GD.AN				
GAS PURCHASES - FINANCIAL	804600	GD.AN				
GAS COSTS-INTRACO LDC GAS	804730	GD.AN				
GAS STORAGE WITHDRAWALS	808100	GD.AN				
GAS STORAGE INJECTIONS	808200	GD.AN				
GAS USED FOR PRODUCTS EXTRACTION	811000	GD.AN				
SALES FOR RESALE PHYSICAL-GAS	483000	GD.AN				
SALES FOR RESALE-FINANCIAL GAS	483600	GD.AN				
SALES FOR RESALE-INTRACO LDC GAS	483730	GD.AN				
DEFERRED EXCHANGE RESERVATION FEE	495028	GD.AN				
AN Entitlement Penalty	495100	GD.AN				
plus variable costs from Demand						
<b>Total Commodity Costs to be Allocated</b>						
WA Entitlement Penalty	495100	GD.WA				
ID Entitlement Penalty	495100	GD.ID				
WA Imbalance Costs	804000	GD.WA				
ID Imbalance Costs	804000	GD.ID				
<b>Total Commodity Costs</b>						
<b>Total Demand and Commodity</b>						

WASHINGTON				IDAHO			
Balance Sheet	PGA	PGA	PGA	Balance Sheet	PGA	PGA	PGA
Def Rev Calc	Volumes	Rate	Revenue	Def Rev Calc	Volumes	Rate	Revenue
<b>DEMAND</b>				<b>DEMAND</b>			
Schedule 101	1,985,915	0.09373	186,139.81	Schedule 101	1,020,601	0.09203	93,925.91
Schedule 102	4,782	0.09373	448.22	Schedule 111	1,211,431	0.09203	111,487.99
Schedule 111	1,803,204	0.08732	157,455.77	Schedule 112	70,612	0.09203	6,498.42
Schedule 112	10,449	0.08732	912.41	Schedule 131	0	0.09203	-
Schedule 131	0	0.05443	-	Schedule 132	0	0.09203	-
Schedule 132	40,664	0.05443	2,213.34	<b>Total Demand</b>	<b>2,302,644</b>		<b>\$ 211,912.33</b>
Schedule 146	2,117,375	0.00054	1,143.38				
<b>Total Demand</b>	<b>5,962,389</b>		<b>\$ 348,312.93</b>		<b>2,302,644</b>		<b>\$ 211,912.33</b>
	5,962,389						check
<b>COMMODITY</b>				<b>COMMODITY</b>			
Schedule 101	1,985,915	pro rated	662,507.00	Schedule 101	1,020,601	pro rated	357,272.00
Schedule 102	4,782	pro rated	1,596.00	Schedule 111	1,211,431	pro rated	420,628.00
Schedule 111	1,803,204	pro rated	600,782.00	Schedule 112	70,612	pro rated	24,726.00
Schedule 112	10,449	pro rated	3,490.00	Schedule 131	0	pro rated	-
Schedule 131	0	pro rated	-	Schedule 132	0	pro rated	-
Schedule 132	40,664	pro rated	13,572.00	<b>Total Commodity</b>	<b>2,302,644</b>		<b>\$ 802,626.00</b>
<b>Total Commodity</b>	<b>3,845,014</b>		<b>\$ 1,281,947.00</b>		<b>2,302,644</b>		<b>\$ 802,626.00</b>
	3,845,014						check

Deferral Calculation	Washington Demand	Washington Commodity	Idaho Demand	Idaho Commodity	check:
Deferral Expenses	1,531,994.93	(85,147.46)	710,058.24	(66,822.65)	-
Deferral Revenue	(348,312.93)	(1,281,947.00)	(211,912.33)	(802,626.00)	-
<b>Total Deferred</b>	<b>\$ 1,183,682.00</b>	<b>\$ (1,367,094.46)</b>	<b>\$ 498,145.91</b>	<b>\$ (869,448.65)</b>	
<b>WA Total</b>		(183,412.47)	<b>ID Total</b>	(371,302.73)	

804%,808%,811000,483%,495028,495100 Total per GL 2,090,083.06  
Check -

JET Entry - check	
Debits	Credits
680,413.40	(680,413.40)

Avista Corporation  
State of Washington  
Current Unrecovered PGA Deferral  
Account 191010

Month Ending	Interest Rate	Annual xfer of balance per PGA to 191000	Beginning Balance	Commodity	Demand	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
202101	3.25%	-	(599,153.97)	759,776.25	(1,158,080.32)	(2,162.08)	(999,620.12)	(999,620.12)	0.00
202102	3.25%	-	(999,620.12)	3,250,005.82	(1,308,687.14)	(78.44)	941,620.12	941,663.63	43.51
202103	3.25%	-	941,620.12	(477,149.38)	(528,059.47)	1,189.00	(62,399.73)	(62,159.90)	239.83
202104	3.25%	-	(62,399.73)	168,916.46	280,833.78	440.04	387,790.55	387,790.55	(0.00)
202105	3.25%	-	387,790.55	167,165.72	846,112.27	2,422.41	1,403,490.96	1,403,490.96	0.00
202106	3.25%	-	1,403,490.96	(54,575.78)	1,064,454.19	5,168.67	2,418,538.04	2,418,538.04	0.00
202107	3.25%	-	2,418,538.04	201,380.80	1,186,640.75	8,429.82	3,814,989.41	3,814,989.41	0.00
202108	3.25%	-	3,814,989.41	(686,888.81)	1,088,873.97	10,876.62	4,227,851.19	4,227,851.19	0.00
202109	3.25%	-	4,227,851.19	234,914.16	947,319.05	13,051.37	5,423,135.78	5,423,135.78	0.00
202110	3.25%	-	5,423,135.78	1,575,541.57	402,622.35	17,366.42	7,418,666.12	7,418,666.12	(0.00)
202111	3.25%	(7,418,666.12)	-	2,350,542.15	(142,392.52)	2,990.20	2,211,139.83	2,211,139.83	(0.00)
202112	3.25%	-	2,211,139.83	2,278,910.17	(1,449,282.21)	7,111.96	3,047,879.76	3,047,879.76	0.00
202201	3.25%	-	3,047,879.76	4,404,617.28	(1,414,616.22)	12,303.63	6,050,184.45	6,050,182.34	(2.11)
202202	3.25%	-	6,050,184.45	2,954,218.84	(1,006,837.32)	19,023.00	8,016,588.98	8,016,588.97	(0.01)
202203	3.25%	-	8,016,588.98	1,397,465.53	(287,194.88)	23,215.09	9,150,074.72	9,150,074.71	(0.01)
202204	3.25%	-	9,150,074.72	3,922,154.65	(55,329.70)	30,017.78	13,046,917.45	13,046,917.44	(0.01)
202205	3.25%	-	13,046,917.45	2,304,917.32	560,217.40	39,215.27	15,951,267.43	15,951,267.42	(0.01)
202206	3.25%	-	15,951,267.43	362,036.45	992,540.13	45,035.67	17,350,879.68	17,350,879.67	(0.01)
202207	3.60%	-	17,350,879.68	(993,656.18)	1,216,959.21	52,387.59	17,626,570.31	17,626,570.29	(0.02)
202208	3.60%	-	17,626,570.31	(1,367,094.46)	1,183,682.00	52,604.59	17,495,762.43	17,626,570.29	130,807.86
202209		-	17,495,762.43			-	17,495,762.43		
202210		-	17,495,762.43			-	17,495,762.43		
202211		-	17,495,762.43			-	17,495,762.43		
202212		-	17,495,762.43			-	17,495,762.43		

- (1,367,094.46) 1,183,682.00 52,604.59 THIS ROW USED TO CALC JET ENTRY  
D A B C

202208 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR	
Interest Income	419600.GD.WA		52,604.59 C
Interest Expense	431600.GD.WA		C
Demand+Comm Def	191010.GD.WA		130,807.88 A+B+C
Deferral Expense	805120.GD.WA	183,412.47	(A+B)

0.00 checks/b 0

NOVEMBER ENTRY TO XFER BALANCES:

191010.GD.WA			D
191000.GD.WA			

Avista Corporation  
State of Washington  
Recoverable Gas Costs Amortized  
Accounts 191000

Month Ending	Interest Rate	Annual xfer of balance per PGA from 191010	Annual Large Customer Refund	Beginning Balance	Schedule 101/102 Volumes	Amort Rate	Amort	Schedule 111 Volumes	Amort Rate	Amort	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
202101	3.25%	-	-	1,430,356.59	20,684,874	0.00699	144,587.27	7,466,798	0.00013	970.68	4,070.99	1,579,985.54	1,579,985.53	(0.01)
202102	3.25%	-	-	1,579,985.54	21,500,760	0.00699	150,290.31	7,487,490	0.00013	973.37	4,483.96	1,735,733.18	1,735,733.18	(0.00)
202103	3.25%	-	-	1,735,733.18	14,765,517	0.00699	103,210.96	6,893,495	0.00013	896.15	4,841.92	1,844,682.22	1,844,682.22	0.00
202104	3.25%	-	-	1,844,682.22	8,962,165	0.00699	62,645.53	3,971,924	0.00013	516.35	5,081.55	1,912,925.65	1,912,925.65	(0.00)
202105	3.25%	-	-	1,912,925.65	4,466,068	0.00699	31,217.82	2,827,756	0.00013	367.61	5,223.61	1,949,734.69	1,949,734.68	(0.01)
202106	3.25%	-	-	1,949,734.69	2,745,599	0.00699	19,191.74	1,934,595	0.00013	251.50	5,306.86	1,974,484.78	1,974,484.77	(0.01)
202107	3.25%	-	-	1,974,484.78	2,048,467	0.00699	14,318.78	1,663,592	0.00013	216.27	5,367.25	1,994,387.08	1,994,387.07	(0.01)
202108	3.25%	-	-	1,994,387.08	2,330,904	0.00699	16,293.02	1,901,151	0.00013	247.15	5,423.86	2,016,351.11	2,016,351.10	(0.01)
202109	3.25%	-	-	2,016,351.11	3,156,001	0.00699	22,060.45	2,361,344	0.00013	306.97	5,491.24	2,044,209.77	2,044,209.76	(0.01)
202110	3.25%	-	-	2,044,209.77	8,316,608	0.00699	58,133.09	4,273,550	0.00013	555.56	5,615.88	2,108,514.30	2,108,514.29	(0.01)
202111	3.25%	7,418,666.12	(32,444.09)	9,494,736.33	14,219,304	pro-rated	(266,933.00)	5,565,284	pro-rated	(170,359.00)	25,122.74	9,082,567.07	9,082,567.06	(0.01)
202112	3.25%	-	-	9,082,567.07	23,797,281	pro-rated	(474,888.00)	9,090,991	pro-rated	(259,674.00)	23,603.90	8,371,608.97	8,371,608.96	(0.01)
202201	3.25%	-	-	8,371,608.97	24,141,718	(0.02006)	(484,282.86)	8,902,067	(0.02902)	(258,337.98)	21,667.48	7,650,655.61	7,650,655.59	(0.02)
202202	3.25%	-	-	7,650,655.61	19,934,381	(0.02006)	(399,883.68)	7,967,454	(0.02902)	(231,215.52)	19,865.91	7,039,422.32	7,039,422.30	(0.02)
202203	3.25%	-	-	7,039,422.32	14,505,566	(0.02006)	(290,981.65)	6,530,840	(0.02902)	(189,524.98)	18,414.42	6,577,330.11	6,577,330.09	(0.02)
202204	3.25%	-	-	6,577,330.11	12,164,231	(0.02006)	(244,014.47)	5,534,897	(0.02902)	(160,622.71)	17,265.66	6,189,958.58	6,189,958.57	(0.01)
202205	3.25%	-	-	6,189,958.58	7,551,452	(0.02006)	(151,482.13)	3,861,543	(0.02902)	(112,061.98)	16,407.59	5,942,822.07	5,942,822.06	(0.01)
202206	3.25%	-	-	5,942,822.07	3,523,739	(0.02006)	(70,686.20)	2,400,538	(0.02902)	(69,663.61)	15,905.09	5,818,377.34	5,818,377.33	(0.01)
202207	3.60%	-	-	5,818,377.34	2,229,893	(0.02006)	(44,731.65)	1,968,103	(0.02902)	(57,114.35)	17,302.36	5,733,833.70	5,733,833.69	(0.01)
202208	3.60%	-	-	5,733,833.70	1,990,697	(0.02006)	(39,933.38)	1,803,204	(0.02902)	(52,328.98)	17,063.11	5,658,634.45	5,733,833.69	75,199.24
202209		-	-	5,658,634.45			-			-	-	5,658,634.45		
202210		-	-	5,658,634.45			-			-	-	5,658,634.45		
202211		-	-	5,658,634.45			pro-rated		pro-rated		-	5,658,634.45		
202212		-	-	5,658,634.45			pro-rated		pro-rated		-	5,658,634.45		

- (39,933.38) (52,328.98) 17,063.11 THIS ROW USED TO CALC JET ENTRY  
C A A B

**202208 UPDATE DATE MONTHLY TO CALC JET ENTRY**

	JET ENTRY:	DR	CR	
Interest Income	419600.GD.WA		17,063.11	B
Interest Expense	431600.GD.WA			(B)
Amortization	191000.GD.WA		75,199.25	A+B
Amort Expense	805110.GD.WA	92,262.36		A

0.00 check s/b 0

**NOVEMBER ENTRY - LARGE CUSTOMER REFUND**

191000.GD.WA			C
805110.GD.WA			

for pro rating - reverse JULY unbilled

Washington Sales Volumes

August/22 Description	Schedule	August/22 Billed	July/22 Unbilled	August/22 Unbilled	August/22 Net Unbilled	Total	Notes
<b>Schedule Sum for Commodity Deferral :</b>							
Firm	101	2,063,221	929,243	851,937	(77,306)	1,985,915	
Firm	102	5,060	2,368	2,090	(278)	4,782	
Firm	111	1,784,965	648,446	666,685	18,239	1,803,204	
Firm	112	7,395	0	3,054	3,054	10,449	
Interruptible	131	0	0	0	0	0	
Interruptible	132	40,664	0	0	0	40,664	
Interruptible	132W	0	0	0	0	0	
<b>Total Retail Sales for GTI</b>		3,901,305	1,580,057	1,523,766	(56,291)	3,845,014	<b>Total retail sales for PGA commodity deferral, includes interruptible rate schedules</b>
<b>146</b>		2,139,256	2,138,085	2,116,204	(21,881)	2,117,375	
<b>Total 146 Transportation Sales</b>		2,139,256	2,138,085	2,116,204	(21,881)	2,117,375	
<b>147</b>		496,572	0	0	0	496,572	
<b>148</b>		3,020,403	3,020,403	3,187,739	167,336	3,187,739	
<b>Total 147 &amp; 148 Transportation Sales</b>		3,516,975	3,020,403	3,187,739	167,336	3,684,311	
<b>Total sales</b>		<b>9,557,536</b>	<b>6,738,545</b>	<b>6,827,709</b>	<b>89,164</b>	<b>9,646,700</b>	
<b>Schedule Sum for Demand Deferral:</b>							
Firm	101	2,063,221	929,243	851,937	(77,306)	1,985,915	
Firm	102	5,060	2,368	2,090	(278)	4,782	
Firm	111	1,784,965	648,446	666,685	18,239	1,803,204	
Firm	112	7,395	0	3,054	3,054	10,449	
Interruptible	131	0	0	0	0	0	
Interruptible	132	40,664	0	0	0	40,664	
Transportation	146	2,139,256	2,138,085	2,116,204	(21,881)	2,117,375	
		6,040,561	3,718,142	3,639,970	(78,172)	5,962,389	<b>Total sales for PGA demand deferral, includes interruptible rate schedules &amp; schedule 146 transportation</b>
<b>Schedule Sum for Commodity and Demand Amortization:</b>							
Firm	101	2,063,221	929,243	851,937	(77,306)	1,985,915	<b>Sales for Decoupling amortization</b>
Firm	102	5,060	2,368	2,090	(278)	4,782	
Firm	111	1,784,965	648,446	666,685	18,239	1,803,204	
Interruptible	131	0	0	0	0	0	
Interruptible	132W	0	0	0	0	0	Special amortization rate
Transportation	146	2,139,256	2,138,085	2,116,204	(21,881)	2,117,375	
		5,992,502	3,718,142	3,636,916	(81,226)	5,911,276	<b>Volumes for PGA Commodity &amp; Demand Amortization</b>
Firm	112	7,395	0	3,054	3,054	10,449	Annual lump sum amortization
Interruptible	132	40,664	0	0	0	40,664	Annual lump sum amortization
<b>Total Firm Sales</b>		3,860,641	1,580,057	1,523,766	(56,291)	3,804,350	
<b>Total Interruptible Sales</b>		40,664	0	0	0	40,664	
<b>Total Transportation Sales (Schedule 146)</b>		2,139,256	2,138,085	2,116,204	(21,881)	2,117,375	
<b>Total Transportation Sales (Schedule 147 &amp; 148)</b>		3,516,975	3,020,403	3,187,739	167,336	3,684,311	
<b>Check total sales</b>		<b>9,557,536</b>	<b>6,738,545</b>	<b>6,827,709</b>	<b>89,164</b>	<b>9,646,700</b>	
		<b>9,557,536</b>	<b>6,738,545</b>	<b>6,827,709</b>		<b>9,646,700</b>	

WASHINGTON	GL Account	Rate Schedule	Interest Rates			Notes
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**WASHINGTON INTEREST RATE:**

FERC Natural Gas Interest Rate

<https://ferc.gov/enforcement-legal/enforcement/interest-rates>

**3.60%** Updated for Q3'22 - DONE

**WASHINGTON DEFERRAL RATES:**

	GL Account	Rate Schedule	PREVIOUS Nov'20-Oct'21	PREVIOUS Nov'21-Jun'22	NEW Jul'22-Oct'22	Notes
Commodity Rate	191010 GD WA	101 - 132	\$0.16167	\$0.22319	<b>\$0.33449</b>	Off-cycle PGA filing effect 7.1.22 - WA Commodity only
Demand Rates	191010 GD WA	101/102	\$0.09822	\$0.09373	<b>\$0.09373</b>	WA PGA filing effective 11.1.21
		111/112	\$0.08835	\$0.08732	<b>\$0.08732</b>	WA PGA filing effective 11.1.21
		131/132	\$0.05640	\$0.05443	<b>\$0.05443</b>	WA PGA filing effective 11.1.21
		146/116	\$0.00054	\$0.00054	<b>\$0.00054</b>	WA PGA filing effective 11.1.21

**WASHINGTON AMORTIZATION RATES:**

	GL Account	Rate Schedule				Notes
Commodity & Demand (Sch 155)	191000 GD WA	101/102	\$0.00699	(\$0.02006)	<b>(\$0.02006)</b>	WA PGA filing effective 11.1.21
		111	\$0.00013	(\$0.02902)	<b>(\$0.02902)</b>	WA PGA filing effective 11.1.21
		131	\$0.00000	\$0.00000	<b>\$0.00000</b>	WA PGA filing effective 11.1.21
		146	\$0.00000	\$0.00000	<b>\$0.00000</b>	WA PGA filing effective 11.1.21

IDAHO	GL Account	Rate Schedule	Interest Rates			Notes
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**IDAHO INTEREST RATE:**

Customer Deposit Rate changes annually  
puc.idaho.gov (Year 2022 Order # 35246)

**1.00%** UPDATED ANNUALLY IN JANUARY

**IDAHO DEFERRAL RATES:**

	GL Account	Rate Schedule	PREVIOUS Nov'20-Aug'21	PREVIOUS Sep'21-Jan'22	PREVIOUS Feb'22-Jun'22	NEW Jul'22-Oct'22	Notes
Commodity Rate (Without GTI)	191010 GD ID	101 - 132	\$0.16148	\$0.20177	\$0.26384	<b>\$0.34988</b>	Off-cycle PGA filing effect 7.1.22 - ID Commodity only
Demand Rate	191010 GD ID	101/111/112	\$0.08952	\$0.09203	\$0.09203	<b>\$0.09203</b>	Idaho only PGA filing effective 9.1.21

**IDAHO AMORTIZATION RATES:**

	GL Account	Rate Schedule				Notes	
Commodity & Demand (Sch 155)	191000 GD ID	101	\$0.03732	(\$0.01498)	(\$0.01498)	<b>(\$0.01498)</b>	Idaho only PGA filing effective 9.1.21
		111	\$0.03732	(\$0.01498)	(\$0.01498)	<b>(\$0.01498)</b>	Idaho only PGA filing effective 9.1.21
		112	\$0.00000	\$0.00000	\$0.00000	<b>\$0.00000</b>	Idaho only PGA filing effective 9.1.21
		146	\$0.00000	\$0.00000	\$0.00000	<b>\$0.00000</b>	Idaho only PGA filing effective 9.1.21

AUGUST 2022

OFF-CYCLE PGA FILING  
BACKUP

WASHINGTON AND  
IDAHO COMMODITY  
ONLY



AVISTA CORPORATION  
AUGUST 2022 WASHINGTON PGA - 150

manual inputs

Off-cycle PGA filing effect 7.1.22 - WA Commodity only

Actual Billed

Schedule (a)	Revenue (b)	Remove Revenue Conversion Factor	Total PGA Cost (d) [b*c]	Percentage Commodity (e)	Percentage Demand (f)	Commodity Cost (g) [d*e]	Demand Cost (h) [d*f]
		(RCF) (c)					
0101	\$ 923,953	0.95381	\$ 881,276	78.11%	21.89%	\$ 688,365	\$ 192,911
0102	\$ 2,267	0.95381	\$ 2,162	78.11%	21.89%	\$ 1,689	\$ 473
0111	\$ 786,230	0.95381	\$ 749,914	79.30%	20.70%	\$ 594,682	\$ 155,232
0112	\$ 3,263	0.95381	\$ 3,112	79.30%	20.70%	\$ 2,468	\$ 644
0131	\$ -	0.95381	\$ -	86.00%	14.00%	\$ -	\$ -
0132	\$ 16,545	0.95381	\$ 15,781	86.00%	14.00%	\$ 13,572	\$ 2,209
0146	\$ 1,198	0.95381	\$ 1,143	NA	100.00%	NA	\$ 1,143
Schedule Totals	\$ 1,733,457		\$ 1,653,388			\$ 1,300,776	\$ 352,612

August Unbilled

Schedule (i)	Therms (j)	Commodity Rate (k)	Demand Rate (l)	Commodity Cost (m) [j*k]	Demand Cost (n) [j*l]
0101	851,937	0.33449	0.09373	\$ 284,964	na
0102	2,090	0.33449	0.09373	\$ 699	na
0111	666,685	0.33449	0.08732	\$ 222,999	na
0112	3,054	0.33449	0.08732	\$ 1,022	na
0131	0	0.33449	0.05443	\$ -	na
0132	0	0.33449	0.05443	\$ -	na
0146	NA	NA	0.00054	NA	na
	1,523,766			\$ 509,684	\$ -

July Unbilled Reversal

Schedule (o)	Therms (p)	Commodity Rate (q)	Demand Rate (r)	Commodity Cost (s) [p*q]	Demand Cost (t) [p*r]
0101	-929,243	0.33449	0.09373	\$ (310,822)	na
0102	-2,368	0.33449	0.09373	\$ (792)	na
0111	-648,446	0.33449	0.08732	\$ (216,899)	na
0112	0	0.33449	0.08732	\$ -	na
0131	0	0.33449	0.05443	\$ -	na
0132	0	0.33449	0.05443	\$ -	na
0146	NA	NA	0.00054	NA	na
	-1,580,057			\$ (528,513)	\$ -

	Billed (g)	August Unbilled (m)	July Unbilled Reversal (s)	Total Commodity [g+m+s]
0101	\$ 688,365	\$ 284,964	\$ (310,822)	\$ 662,507
0102	\$ 1,689	\$ 699	\$ (792)	\$ 1,596
0111	\$ 594,682	\$ 222,999	\$ (216,899)	\$ 600,782
0112	\$ 2,468	\$ 1,022	\$ -	\$ 3,490
0132	\$ 13,572	\$ -	\$ -	\$ 13,572
	\$ 1,300,776	\$ 509,684	\$ (528,513)	\$ 1,281,947
	TRUE	TRUE	TRUE	Acct 191010

	Billed (h)	August Unbilled (n)	July Unbilled Reversal (t)	Total Demand [h+n+t]
0101	\$ -	\$ -	\$ -	\$ -
0102	\$ -	\$ -	\$ -	\$ -
0111	\$ -	\$ -	\$ -	\$ -
0112	\$ -	\$ -	\$ -	\$ -
0132	\$ -	\$ -	\$ -	\$ -
0146	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	FALSE	TRUE	TRUE	Acct 191010



## Revenue By Rate Schedule

Data Source: Financial Reporting  
 Data Updated Daily

Rider 150 = PGA

Gas for WA

Accounting Period: 202208

Rate Schedule Desc	Billing Determinant	Meter Qty	Usage Qty	Revenue Amt	YTD Average Meters	YTD Usage	YTD Revenue Amt
0101 - FIRM AND GENERAL SER	RIDER 150	0	-27	923,953	0	-2,431	33,060,378
0102 - RESIDENTIAL DISCOUNT	RIDER 150	0	0	2,267	0	0	83,835
0111 - FIRM-LARGE GEN SERV	RIDER 150	0	-98	786,230	0	-1,410	14,451,799
0112 - FIRM-LARGE GEN SERV	RIDER 150	0	0	3,263	0	0	3,263
0132 - INTERRUPTIBLE SERV	RIDER 150	0	0	16,545	0	0	223,330
0146 - TRANSP SVC CUST GAS	RIDER 150	0	0	1,198	0	0	13,849
<b>Overall - Total</b>		<b>0</b>	<b>-125</b>	<b>1,733,457</b>	<b>0</b>	<b>-3,841</b>	<b>47,836,455</b>