

Local Savings

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	Total 2012
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
kWh Savings-Forecasted	5,900,236	5,900,236	5,900,236	5,900,236	5,900,236	5,900,236	5,900,236	5,900,236	5,900,236	5,900,236	5,900,236	5,900,236	70,802,828
kWh Savings-Actual	5,030,105	5,388,251	4,160,880	5,328,705	5,374,176	5,710,377							30,992,494
Variance (%)	-14.75%	-8.68%	-29.48%	-9.69%	-8.92%	-3.22%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-56.23%
Therm Savings-Forecasted	101,409	101,409	101,409	101,409	101,409	101,409	101,409	101,409	101,409	101,409	101,409	101,409	1,216,910
Therm Savings-Actual	89,412	47,551	101,703	68,411	26,449	82,966							416,492
Variance (%)	-11.83%	-53.11%	0.29%	-32.54%	-73.92%	-18.19%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-65.77%

Progress toward various targets:

	local prg	regional prg	total	ytd local savings		Pct ach'd as compared with local targets
2012 IRP electric target	49,844,000		49,844,000 kWh	30,992,494 kWh		62%
2012 business plan electric target	60,290,828	10,512,000	70,802,828 kWh	30,992,494 kWh		51%
2012 IRP natural gas target	2,489,094	-	2,489,094 therms	416,492 therms		17%
2012 business plan natural gas target	1,216,910	-	1,216,910 therms	416,492 therms		34%
2012 IRP electric target (WA)	32,762,000		32,762,000 kWh	20,239,913 kWh		62%
2012 b-plan electric target (WA)	42,303,508	7,358,400	49,661,908 kWh	20,239,913 kWh		48%
2012 IRP natural gas target (WA)	1,739,312	-	1,739,312 therms	308,521 therms		18%
2012 b-plan natural gas target (WA)	853,764	-	853,764 therms	308,521 therms		36%
2012 IRP electric target (ID)	17,082,000		17,082,000 kWh	10,752,581 kWh		63%
2012 b-plan electric target (ID)	17,987,320	3,153,600	21,140,920 kWh	10,752,581 kWh		60%
2012 IRP natural gas target (ID)	749,782	-	749,782 therms	107,971 therms		14%
2012 b-plan natural gas target (ID)	363,146	-	363,146 therms	107,971 therms		30%
2012 I-937 electric target (WA) 6th Plan E to G Conversions			71,989,500 kWh	19,622,933 kWh		27%
2012 I-937 electric target (WA)			1,273,447 kWh	616,980 kWh		48%
2012 I-937 electric target (WA)			73,262,947 kWh	20,239,913 kWh		28%

Washington Electric Schedule 91

Projected and Actual kWh

	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	Total 2012
[a] Tariff Rider Balance	\$ (804,042)	\$ (1,307,210)	\$ (1,771,595)	\$ (2,434,427)	\$ (2,133,360)	\$ (2,134,529)	\$ (2,107,363)	\$ (2,107,363)	\$ (2,107,363)	\$ (2,107,363)	\$ (2,107,363)	\$ (2,107,363)	
Forecasted tariff rider collections	1,709,838	1,540,355	1,560,783	1,329,763	1,386,934	1,308,770	1,474,090	1,533,224	1,348,591	1,392,848	1,478,814	1,725,483	17,789,492
[b] Actual tariff rider collections	1,633,106	1,578,923	1,511,212	1,409,007	1,315,639	1,270,904	-	-	-	-	-	-	8,718,792
Favorable (Unfavorable) Variance	(76,732)	38,567	(49,571)	79,244	(71,295)	(37,865)	(1,474,090)	(1,533,224)	(1,348,591)	(1,392,848)	(1,478,814)	(1,725,483)	(9,070,700)
Budgeted expenditures	1,031,155	1,031,155	1,031,155	1,031,155	1,031,155	1,031,155	1,031,155	1,031,155	1,031,155	1,031,155	1,031,155	1,031,155	12,373,860
[c] Actual expenditures	1,129,939	1,114,537	848,380	1,710,074	1,314,471	1,298,071	-	-	-	-	-	-	7,415,471
Favorable (Unfavorable) Variance	(98,784)	(83,382)	182,775	(678,919)	(283,316)	(266,916)	1,031,155	1,031,155	1,031,155	1,031,155	1,031,155	1,031,155	4,958,389
Favorable (Unfavorable) Net monthly activity (([b]-[c])	503,167	464,385	662,832	(301,066)	1,168	(27,166)	-	-	-	-	-	-	1,303,320
Tariff Rider Ending Balance ([a]-[d])	(1,307,210)	(1,771,595)	(2,434,427)	(2,133,360)	(2,134,529)	(2,107,363)	(2,107,363)	(2,107,363)	(2,107,363)	(2,107,363)	(2,107,363)	(2,107,363)	
Projected Tariff Rider Balance							\$ (2,550,297)	\$ (2,609,432)	\$ (2,424,799)	\$ (2,469,055)	\$ (2,555,021)	(3,249,349)	

Variance Explanations:**Jan - Revenue was significantly higher than expenditures.****Feb - Revenue continues to be significantly higher than expenditures.****Mar - Revenue continues to be higher than expenditures and expenditures are below budget.****Apr - Expenditures are above budget, primarily implementation expenses.****May - Expenditures are above budget, primarily rebate expenses.****May - Expenditures are above budget, primarily rebate expenses.****Jun - Expenditures are above budget, primarily implementation expenses.**

Washington Electric Schedule 91

Projected and Actual kWh

	2012 1st Qtr	2012 2nd Qtr	2012 3rd Qtr	2012 4th Qtr	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct
[a] Tariff Rider Balance	\$ (804,042)	(2,434,427)	(2,107,363)	(2,107,363)	(3,249,349)	(3,249,349)	(3,249,349)	(3,249,349)	(3,249,349)	(3,249,349)	(3,249,349)	(3,249,349)	(3,249,349)	(3,249,349)
Forecasted tariff rider collections	4,810,976	4,025,467	4,355,905	4,597,144	0	0	0	0	0	0	0	0	0	0
[b] Actual tariff rider collections	4,723,241	3,995,551	-	-										
Favorable (Unfavorable) Variance	(87,735)	(29,916)	(4,355,905)	(4,597,144)										
Budgeted expenditures	3,093,465	3,093,465	3,093,465	3,093,465	0	0	0	0	0	0	0	0	0	0
[c] Actual expenditures	3,092,856	4,322,615	-	-										
Favorable (Unfavorable) Variance	609	(1,229,150)	3,093,465	3,093,465										
Favorable (Unfavorable) Net monthly activity ((b)-[c])	1,630,384	(327,064)	-	-										
Tariff Rider Ending Balance ((a)-[d])	(2,434,427)	(2,107,363)	(2,107,363)	(2,107,363)										
Projected Tariff Rider Balance					(3,249,349)	(3,249,349)	(3,249,349)	(3,249,349)	(3,249,349)	(3,249,349)	(3,249,349)	(3,249,349)	(3,249,349)	(3,249,349)

Variance Explanations:

- Jan - Revenue was significantly higher than budget
- Feb - Revenue continues to be significantly higher than budget
- Mar - Revenue continues to be higher than budget
- Apr - Expenditures are above budget, primarily due to higher than expected costs
- May - Expenditures are above budget, primarily due to higher than expected costs
- Jun - Expenditures are above budget, primarily due to higher than expected costs

Washington Electric Schedule 91

Projected and Actual kWh

2013
Nov 2013
Dec

[a] Tariff Rider Balance (3,249,349) (3,249,349)

Forecasted tariff rider collections 0 0

[b] Actual tariff rider collections

Favorable (Unfavorable) Variance

Budgeted expenditures 0 0

[c] Actual expenditures

Favorable (Unfavorable) Variance

Favorable (Unfavorable) Net monthly

[d] activity ((b)-[c])

Tariff Rider Ending Balance ((a)-[d])

Projected Tariff Rider Balance (3,249,349) (3,249,349)

Variance Explanations:**Jan - Revenue was significantly higher than****Feb - Revenue continues to be significantly higher than****Mar - Revenue continues to be higher than budget****Apr - Expenditures are above budget, primarily due to****May - Expenditures are above budget, primarily due to****May - Expenditures are above budget, primarily due to****Jun - Expenditures are above budget, primarily due to**

Washington Electric Schedule 91

DSM Functional Categories	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	Total 2012
DSM Budget-Direct Customer Incentives:													
Non-residential	\$ 345,249	345,249	345,249	345,249	345,249	345,249	345,249	345,249	345,249	345,249	345,249	345,249	4,142,993
Residential	103,597	103,597	103,597	103,597	103,597	103,597	103,597	103,597	103,597	103,597	103,597	103,597	1,243,159
Low Income	113,294	113,294	113,294	113,294	113,294	113,294	113,294	113,294	113,294	113,294	113,294	113,294	1,359,527
Total Budget-Direct Customer Incentives	\$ 562,140	\$ 562,140	\$ 562,140	\$ 562,140	\$ 562,140	\$ 562,140	\$ 562,140	\$ 562,140	\$ 562,140	\$ 562,140	\$ 562,140	\$ 562,140	\$ 6,745,679
DSM Budget-Non-Incentive Funding:													
Non-residential	\$ 77,474	77,474	77,474	77,474	77,474	77,474	77,474	77,474	77,474	77,474	77,474	77,474	929,683
Residential	33,745	33,745	33,745	33,745	33,745	33,745	33,745	33,745	33,745	33,745	33,745	33,745	404,935
Low Income	870	870	870	870	870	870	870	870	870	870	870	870	10,444
Regional	126,298	126,298	126,298	126,298	126,298	126,298	126,298	126,298	126,298	126,298	126,298	126,298	1,515,580
EMV	84,379	84,379	84,379	84,379	84,379	84,379	84,379	84,379	84,379	84,379	84,379	84,379	1,012,542
Common	146,250	146,250	146,250	146,250	146,250	146,250	146,250	146,250	146,250	146,250	146,250	146,250	1,754,997
Total Budget-Non-Incentive Funding	\$ 469,015	\$ 469,015	\$ 469,015	\$ 469,015	\$ 469,015	\$ 469,015	\$ 469,015	\$ 469,015	\$ 469,015	\$ 469,015	\$ 469,015	\$ 469,015	\$ 5,628,181
2012 Aggregate DSM Budget	\$ 1,031,155	\$ 1,031,155	\$ 1,031,155	\$ 1,031,155	\$ 1,031,155	\$ 1,031,155	\$ 1,031,155	\$ 1,031,155	\$ 1,031,155	\$ 1,031,155	\$ 1,031,155	\$ 1,031,155	\$ 12,373,860
DSM Actual-Direct Customer Incentives:													
Non-residential	640,219	447,533	449,684	712,514	743,360	409,232							3,402,541
Residential	145,698	77,745	53,413	106,996	180,774	61,211							625,836
Low Income	2,480		10	151,612	26,120	99,337							279,559
Total Actual-Direct Customer Incentives	\$ 788,396	\$ 525,278	\$ 503,107	\$ 971,122	\$ 950,254	\$ 569,780	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,307,936
DSM Actual-Non-Incentive Funding:													
Non-residential	165,233	36,037	88,659	30,191	36,946	29,394							386,460
Residential	24,316	24,725	84,511	57,355	34,322	76,251							301,480
Low Income	2,268	2,070	246	2,416	2,637	1,569							11,206
Regional		345,813		384,529	893	364,996							1,096,231
EMV	54,190	57,351	46,736	115,412	165,100	145,867							584,657
Common	95,535	123,262	125,122	149,048	124,319	110,213							727,501
DSM Actual-Non-Incentive Funding	\$ 341,543	\$ 589,260	\$ 345,274	\$ 738,951	\$ 364,217	\$ 728,291	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,107,535
2012 Aggregate DSM Actual	\$ 1,129,939	\$ 1,114,537	\$ 848,380	\$ 1,710,074	\$ 1,314,471	\$ 1,298,071	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,415,471
Budget-Actual Variance													
Direct Customer Incentives:													
Non-residential	(294,969)	(102,284)	(104,434)	(367,265)	(398,110)	(63,983)							(1,331,045)
Residential	(42,101)	25,852	50,183	(3,399)	(77,177)	42,386							(4,257)
Low Income	110,814	113,294	113,284	(38,318)	87,174	13,957							400,205
Total Variance	\$ (226,256)	\$ 36,862	\$ 59,033	\$ (408,982)	\$ (388,114)	\$ (7,640)							\$ (935,097)

Non-Incentive Funding:

Non-residential	(87,759)	41,436	(11,185)	47,283	40,528	48,079	78,382
Residential	9,428	9,020	(50,766)	(23,611)	(578)	(42,507)	(99,013)
Low Income	(1,398)	-	-	-	-	-	(1,398)
Regional	126,298	(219,515)	126,298	(258,231)	125,405	(238,697)	(338,441)
EMV	30,188	27,027	37,642	(31,034)	(80,722)	(61,489)	(78,386)
Common	50,714	22,987	21,128	(2,799)	21,931	36,036	149,998
Total Variance	\$ 127,473	\$ (120,244)	\$ 123,741	\$ (269,936)	\$ 104,798	\$ (259,276)	\$ (288,222)
Total Variance	\$ (98,784)	\$ (83,382)	\$ 182,775	\$ (678,919)	\$ (283,316)	\$ (266,916)	\$ (1,223,319)

Notes:

1) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

Variance explanations:

Jan - \$99k unfavorable variance due to processing more rebates

Washington Natural Gas Schedule 191

	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	Total 2012	2012 1st Qtr
[a] Tariff Rider Balance	771,695	242,576	(343,968)	(740,539)	(920,837)	(1,034,594)	(893,738)	(893,738)	(893,738)	(893,738)	(893,738)	(893,738)		\$ 771,695
Forecasted tariff rider collections	1,053,599	913,828	731,179	505,141	303,891	197,807	152,869	158,459	188,055	430,287	791,294	1,073,991	6,500,400	2,698,605
[b] Actual tariff rider collections	842,694	814,107	732,071	574,370	332,341	220,587	-	-	-	-	-	-	3,516,170	2,388,872
Favorable (Unfavorable) Variance	(210,905)	(99,720)	891	69,229	28,450	22,780	(152,869)	(158,459)	(188,055)	(430,287)	(791,294)	(1,073,991)	(2,984,231)	(309,734)
Budgeted expenditures	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	5,236,202	1,309,051
[c] Actual expenditures	313,575	227,563	335,499	394,072	218,584	361,444	-	-	-	-	-	-	1,850,737	876,638
Favorable (Unfavorable) Variance	122,775	208,787	100,851	42,278	217,766	74,906	436,350	436,350	436,350	436,350	436,350	436,350	3,385,465	432,413
Favorable (Unfavorable) Net monthly activity ((b)-[c])	529,119	586,544	396,572	180,298	113,757	(140,857)	-	-	-	-	-	-	1,665,432	1,512,234
Tariff Rider Ending Balance ((a)-[d])	242,576	(343,968)	(740,539)	(920,837)	(1,034,594)	(893,738)	(893,738)	(893,738)	(893,738)	(893,738)	(893,738)	(893,738)		(740,539)
Projected Tariff Rider Balance							(610,257)	(615,847)	(645,443)	(887,675)	(1,248,681)	(1,886,322)		

Variance Explanations:

Jan - Revenue is higher than expenses but the balance is now closer to zero.

Feb - Revenue is higher than expenses and now it is over funded.

Mar - Revenue is higher than expenses and expenditures are below budget.

Apr - Revenue, with more heating days than average, is higher than expenses and expenditures are below budget.

May - Revenue is higher than expenses and expenditures are below budget, primarily less rebates.

Jun - Revenue is lower than expenses.

Washington Natural Gas Schedule 191

	2012 2nd Qtr	2012 3rd Qtr	2012 4th Qtr	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	2013 Dec
[a] Tariff Rider Balance	(740,539)	(893,738)	(893,738)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)
Forecasted tariff rider collections	1,006,839	499,384	2,295,572	0	0	0	0	0	0	0	0	0	0	0	0
[b] Actual tariff rider collections	1,127,298	-	-												
Favorable (Unfavorable) Variance	120,459	(499,384)	(2,295,572)												
Budgeted expenditures	1,309,051	1,309,051	1,309,051	0	0	0	0	0	0	0	0	0	0	0	0
[c] Actual expenditures	974,100	-	-												
Favorable (Unfavorable) Variance	334,951	1,309,051	1,309,051												
Favorable (Unfavorable) Net monthly activity ((b)-[c])	153,198	-	-												
Tariff Rider Ending Balance ([a]-[d])	(893,738)	(893,738)	(893,738)												
Projected Tariff Rider Balance				(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)	(1,886,322)

Variance Explanations:

- Jan - Revenue is higher than expenses but
- Feb - Revenue is higher than expenses and
- Mar - Revenue is higher than expenses and
- Apr - Revenue, with more heating days than
- May - Revenue is higher than expenses and
- Jun - Revenue is lower than expenses.

Washington Natural Gas Schedule 191

DSM Functional Categories

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	Total 2012
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		

DSM Budget-Direct Customer Incentives:

Non-residential	\$ 94,925	94,925	94,925	94,925	94,925	94,925	94,925	94,925	94,925	94,925	94,925	94,925	94,925	1,139,105
Residential	109,533	109,533	109,533	109,533	109,533	109,533	109,533	109,533	109,533	109,533	109,533	109,533	109,533	1,314,397
Low Income	53,373	53,373	53,373	53,373	53,373	53,373	53,373	53,373	53,373	53,373	53,373	53,373	53,373	640,473
Total Budget-Direct Customer Incentives	\$ 257,831	\$ 257,831	\$ 257,831	\$ 257,831	\$ 257,831	\$ 257,831	\$ 257,831	\$ 257,831	\$ 257,831	\$ 257,831	\$ 257,831	\$ 257,831	\$ 257,831	\$ 3,093,975

DSM Budget-Non-Incentive Funding:

Non-residential	\$ 32,429	32,429	32,429	32,429	32,429	32,429	32,429	32,429	32,429	32,429	32,429	32,429	32,429	389,153
Residential	21,099	21,099	21,099	21,099	21,099	21,099	21,099	21,099	21,099	21,099	21,099	21,099	21,099	253,193
Low Income	636	636	636	636	636	636	636	636	636	636	636	636	636	7,633
Regional	9,744	9,744	9,744	9,744	9,744	9,744	9,744	9,744	9,744	9,744	9,744	9,744	9,744	116,933
EMV	19,709	19,709	19,709	19,709	19,709	19,709	19,709	19,709	19,709	19,709	19,709	19,709	19,709	236,511
Common	26,732	26,732	26,732	26,732	26,732	26,732	26,732	26,732	26,732	26,732	26,732	26,732	26,732	320,783
Total Budget-Non-Incentive Funding	\$ 110,351	\$ 110,351	\$ 110,351	\$ 110,351	\$ 110,351	\$ 110,351	\$ 110,351	\$ 110,351	\$ 110,351	\$ 110,351	\$ 110,351	\$ 110,351	\$ 110,351	\$ 1,324,206

2012 Aggregate DSM Budget

	\$ 368,182	\$ 368,182	\$ 368,182	\$ 368,182	\$ 368,182	\$ 368,182	\$ 368,182	\$ 368,182	\$ 368,182	\$ 368,182	\$ 368,182	\$ 368,182	\$ 368,182	\$ 4,418,181
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DSM Actual-Direct Customer Incentives:

Non-residential	\$ 73,719	34,136	89,321	80,545	32,329	74,837								384,888
Residential	98,988	76,198	129,690	62,232	32,822	55,104								455,033
Low Income	(2,480)		10	117,631	11,433	75,705								202,300
Total Actual-Direct Customer Incentives	\$ 170,227	\$ 110,334	\$ 219,021	\$ 260,409	\$ 76,584	\$ 205,646	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,042,221

DSM Actual-Non-Incentive Funding:

Non-residential	\$ 7,844	6,225	14,770	8,261	13,664	11,699								62,463
Residential	23,300	26,913	29,432	18,819	23,518	36,017								157,999
Low Income	2,268	2,070	246	2,416	2,307	1,347								10,654
Regional	-													-
EMV	61,599	22,130	11,149	32,491	42,493	44,917								214,779
Common	48,337	59,891	60,880	71,677	60,018	61,817								362,621
DSM Actual-Non-Incentive Funding	\$ 143,348	\$ 117,229	\$ 116,478	\$ 133,663	\$ 142,000	\$ 155,798	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 808,516

2012 Aggregate DSM Actual

	\$ 313,575	\$ 227,563	\$ 335,499	\$ 394,072	\$ 218,584	\$ 361,444	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,850,737
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Budget-Actual Variance

Direct Customer Incentives:

Non-residential	\$ 21,206	\$ 60,789	\$ 5,604	\$ 14,380	\$ 62,597	\$ 20,088								184,664
Residential	\$ 10,545	\$ 33,336	\$ (20,157)	\$ 47,301	\$ 76,711	\$ 54,429								202,165
Low Income	\$ 55,852	\$ 53,373	\$ 53,363	\$ (64,258)	\$ 41,939	\$ (22,332)								117,937
Total Variance	\$ 87,604	\$ 147,497	\$ 38,810	\$ (2,577)	\$ 181,248	\$ 52,185								\$ 504,766

Non-Incentive Funding:

Non-residential	\$ 24,585	\$ 26,205	\$ 17,659	\$ 24,169	\$ 18,765	\$ 20,730	132,113
Residential	\$ (2,200)	\$ (5,813)	\$ (8,333)	\$ 2,280	\$ (2,418)	\$ (14,918)	(31,402)
Low Income	\$ (1,632)	\$ (1,434)	\$ 390	\$ (1,780)	\$ (1,671)	\$ (711)	(6,838)
Regional	\$ 9,744	\$ 9,744	\$ 9,744	\$ 9,744	\$ 9,744	\$ 9,744	58,467
EMV	\$ (41,890)	\$ (2,421)	\$ 8,560	\$ (12,781)	\$ (22,784)	\$ (25,208)	(96,523)
Common	\$ (21,605)	\$ (33,159)	\$ (34,148)	\$ (44,945)	\$ (33,286)	\$ (35,085)	(202,229)
Total Variance	\$ (32,997)	\$ (6,879)	\$ (6,127)	\$ (23,313)	\$ (31,650)	\$ (45,447)	\$ (146,413)
Total Variance	\$ 54,606	\$ 140,618	\$ 32,683	\$ (25,890)	\$ 149,598	\$ 6,738	\$ 358,353

Notes:

1) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

Variance explanations:

Jan - \$55k favorable variance due to processing less rebates

Feb - \$141k favorable variance due to processing less rebates

Mar - \$33k favorable variance due to processing less rebates

Apr - \$26k unfavorable variance due to more implementation costs

May - \$150k favorable variance due to processing less rebates

Jun - \$7k favorable variance due to processing less rebates

Idaho Electric Schedule 91

	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	Total 2012
[a] Tariff Rider Balance	26,723	(423,154)	(486,063)	(698,909)	(674,219)	(656,341)	(316,231)	(316,231)	(316,231)	(316,231)	(316,231)	(316,231)	
Forecasted tariff rider collections	779,154	681,131	676,361	580,176	578,916	554,963	609,097	643,963	579,560	615,385	663,041	799,472	7,761,218
[b] Actual tariff rider collections	759,218	692,096	651,874	624,237	573,516	550,240	-	-	-	-	-	-	3,851,182
Favorable (Unfavorable) Variance	(19,936)	10,966	(24,486)	44,061	(5,400)	(4,723)	(609,097)	(643,963)	(579,560)	(615,385)	(663,041)	(799,472)	(3,910,035)
Budgeted expenditures	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	5,574,777
[c] Actual expenditures	309,341	629,188	439,028	648,927	591,394	890,350	-	-	-	-	-	-	3,508,228
Favorable (Unfavorable) Variance	155,224	(164,623)	25,537	(184,363)	(126,829)	(425,785)	464,565	464,565	464,565	464,565	464,565	464,565	2,066,549
Favorable (Unfavorable) Net monthly activity ((b)-[c])	449,878	62,908	212,846	(24,690)	(17,878)	(340,110)	-	-	-	-	-	-	342,954
Tariff Rider Ending Balance ((a)-[d])	(423,154)	(486,063)	(698,909)	(674,219)	(656,341)	(316,231)	(316,231)	(316,231)	(316,231)	(316,231)	(316,231)	(316,231)	
Projected Tariff Rider Balance							(460,763)	(495,629)	(431,226)	(467,051)	(514,707)	(849,614)	

Variance Explanations:

Jan - Expenses were significantly lower than budgeted.

Feb - Revenue and expenses were close this month with revenue slightly higher resulting in an increase to the balance.

Mar - Revenue was higher than expenses.

Apr - Expenses were slightly higher than revenue.

May - Expenses were slightly higher than revenue, with rebate expenses higher than budgeted.

Jun - Expenses were higher than revenue, primarily due to implementation costs.

Idaho Electric Schedule 91

	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
[a] Tariff Rider Balance	\$ 26,723	(698,909)	(316,231)	(316,231)	(849,614)	(849,614)	(849,614)	(849,614)	(849,614)	(849,614)	(849,614)	(849,614)
Forecasted tariff rider collections	2,136,645	1,714,054	1,832,620	2,077,898	0	0	0	0	0	0	0	0
[b] Actual tariff rider collections	2,103,189	1,747,993	-	-								
Favorable (Unfavorable) Variance	(33,456)	33,939	(1,832,620)	(2,077,898)								
Budgeted expenditures	1,393,694	1,393,694	1,393,694	1,393,694	0	0	0	0	0	0	0	0
[c] Actual expenditures	1,377,557	2,130,671	-	-								
Favorable (Unfavorable) Variance	16,137	(736,977)	1,393,694	1,393,694								
Favorable (Unfavorable) Net monthly activity ((b)-[c])	725,632	(382,678)	-	-								
Tariff Rider Ending Balance ((a)-[d])	(698,909)	(316,231)	(316,231)	(316,231)								
Projected Tariff Rider Balance					(849,614)	(849,614)	(849,614)	(849,614)	(849,614)	(849,614)	(849,614)	(849,614)

Variance Explanations:

Jan - Expenses were significantly lower than revenue.

Feb - Revenue and expenses were close to each other.

Mar - Revenue was higher than expenses.

Apr - Expenses were slightly higher than revenue.

May - Expenses were slightly higher than revenue.

Jun - Expenses were higher than revenue, and revenue was higher than expenses.

Idaho Electric Schedule 91

	2013 Sep	2013 Oct	2013 Nov	2013 Dec
[a] Tariff Rider Balance	(849,614)	(849,614)	(849,614)	(849,614)
Forecasted tariff rider collections	0	0	0	0
[b] Actual tariff rider collections				
Favorable (Unfavorable) Variance				
Budgeted expenditures	0	0	0	0
[c] Actual expenditures				
Favorable (Unfavorable) Variance				
Favorable (Unfavorable) Net monthly activity ((b)-[c])				
[d] Tariff Rider Ending Balance ((a)-[d])				
Projected Tariff Rider Balance	(849,614)	(849,614)	(849,614)	(849,614)

Variance Explanations:

Jan - Expenses were significantly lower than revenue.

Feb - Revenue and expenses were close to each other.

Mar - Revenue was higher than expenses.

Apr - Expenses were slightly higher than revenue.

May - Expenses were slightly higher than revenue.

Jun - Expenses were higher than revenue, resulting in a deficit.

Idaho Electric Schedule 91

DSM Functional Categories

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	Total 2012
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
DSM Budget-Direct Customer Incentives:														
Non-residential	\$ 147,964	147,964	147,964	147,964	147,964	147,964	147,964	147,964	147,964	147,964	147,964	147,964	147,964	1,775,568
Residential	44,077	44,077	44,077	44,077	44,077	44,077	44,077	44,077	44,077	44,077	44,077	44,077	44,077	528,925
Low Income	39,653	39,653	39,653	39,653	39,653	39,653	39,653	39,653	39,653	39,653	39,653	39,653	39,653	475,834
[a] Total Budget-Direct Customer Incentives	\$ 231,694	\$ 231,694	\$ 231,694	\$ 231,694	\$ 231,694	\$ 231,694	\$ 231,694	\$ 231,694	\$ 231,694	\$ 231,694	\$ 231,694	\$ 231,694	\$ 231,694	\$ 2,780,327
DSM Budget-Non-Incentive Funding:														
Non-residential	\$ 30,203	30,203	30,203	30,203	30,203	30,203	30,203	30,203	30,203	30,203	30,203	30,203	30,203	362,436
Residential	14,389	14,389	14,389	14,389	14,389	14,389	14,389	14,389	14,389	14,389	14,389	14,389	14,389	172,665
Low Income	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	37,643
Regional	53,702	53,702	53,702	53,702	53,702	53,702	53,702	53,702	53,702	53,702	53,702	53,702	53,702	644,420
EMV	25,648	25,648	25,648	25,648	25,648	25,648	25,648	25,648	25,648	25,648	25,648	25,648	25,648	307,772
Common	35,878	35,878	35,878	35,878	35,878	35,878	35,878	35,878	35,878	35,878	35,878	35,878	35,878	430,532
[b] Total Budget-Non-Incentive Funding	\$ 162,956	\$ 162,956	\$ 162,956	\$ 162,956	\$ 162,956	\$ 162,956	\$ 162,956	\$ 162,956	\$ 162,956	\$ 162,956	\$ 162,956	\$ 162,956	\$ 162,956	\$ 1,955,468
[a]+[b] 2012 Aggregate DSM Budget	\$ 394,650	\$ 394,650	\$ 394,650	\$ 394,650	\$ 394,650	\$ 394,650	\$ 394,650	\$ 394,650	\$ 394,650	\$ 394,650	\$ 394,650	\$ 394,650	\$ 394,650	\$ 4,735,795
DSM Actual-Direct Customer Incentives:														
Non-residential	\$ 132,820	310,407	162,410	218,360	377,005	491,280								1,692,282
Residential	71,744	36,409	116,394	53,191	37,084	28,765								343,588
Low Income				55,624	25,315	68,442								149,380
[c] Total Actual-Direct Customer Incentives	\$ 204,564	\$ 346,816	\$ 278,805	\$ 327,175	\$ 439,404	\$ 588,486	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,185,250
DSM Actual-Non-Incentive Funding:														
Non-residential	\$ 31,358	37,039	54,578	13,647	13,960	9,679								160,262
Residential	8,549	10,212	33,053	21,224	12,038	25,245								110,321
Low Income	953	9,448	584	7,853	1,098	661								20,597
Regional		148,206		164,798	383	156,427								469,813
EMV	22,956	24,579	19,987	49,510	70,757	62,549								250,339
Common	40,959	52,888	52,021	64,721	53,754	47,303								311,646
[d] DSM Actual-Non-Incentive Funding	\$ 104,776	\$ 282,372	\$ 160,223	\$ 321,753	\$ 151,990	\$ 301,864	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,322,978
[c]+[d] 2012 Aggregate DSM Actual	\$ 309,341	\$ 629,188	\$ 439,028	\$ 648,927	\$ 591,394	\$ 890,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,508,228
Budget-Actual Variance														
Direct Customer Incentives:														
Non-residential	15,144	(162,443)	(14,446)	(70,396)	(229,041)	(343,316)								(804,498)
Residential	(27,667)	7,668	(72,317)	(9,114)	6,993	15,313								(79,125)
Low Income	39,653	39,653	39,653	(15,971)	14,338	(28,789)								88,537
[a]-[c] Total Variance	\$ 27,130	\$ (115,122)	\$ (47,111)	\$ (95,481)	\$ (207,710)	\$ (356,792)								\$ (795,086)

Non-Incentive Funding:

Non-residential	(1,155)	(6,836)	(24,375)	16,556	16,243	20,524	20,956
Residential	5,840	4,177	(18,664)	(6,835)	2,351	(10,857)	(23,988)
Low Income	2,184	(6,311)	2,553	(4,716)	2,039	2,476	(1,776)
Regional	53,702	(94,504)	53,702	(111,096)	53,319	(102,725)	(147,603)
EMV	2,691	1,069	5,661	(23,862)	(45,110)	(36,902)	(96,453)
Common	(5,082)	(17,010)	(16,144)	(28,843)	(17,876)	(11,425)	(96,380)
Total Variance	\$ 58,179	\$ (119,416)	\$ 2,732	\$ (158,797)	\$ 10,966	\$ (138,909)	\$ (345,244)
Total Variance	\$ 85,309	\$ (234,538)	\$ (44,379)	\$ (254,278)	\$ (196,744)	\$ (495,701)	\$ (1,140,331)

Notes:

1) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

Variance explanations:

Jan - \$85k favorable variance primarily due to less implementation costs than budgeted

Feb - \$235k unfavorable variance due to processing more rebates and more implementation costs than budgeted

Mar - \$44k unfavorable variance due to processing more rebates than budgeted

Apr - \$254k unfavorable variance due primarily to more implementation costs than budgeted

May - \$197k unfavorable variance due to processing more rebates than budgeted

Jun - \$496k unfavorable variance due to processing more rebates than budgeted and NEEA dues

Idaho Natural Gas Schedule 191

	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	Total 2012
[a] Tariff Rider Balance	(988,582)	(1,140,666)	(1,302,121)	(1,384,879)	(1,463,601)	(1,452,029)	(1,355,023)	(1,355,023)	(1,355,023)	(1,355,023)	(1,355,023)	(1,355,023)	
Forecasted tariff rider collections	391,586	318,629	273,076	195,528	116,159	77,374	68,849	70,060	84,999	181,800	321,674	420,995	2,520,730
[b] Actual tariff rider collections	280,420	251,749	228,959	178,919	106,584	72,131	-	-	-	-	-	-	1,118,762
Favorable (Unfavorable) Variance	(111,166)	(66,880)	(44,117)	(16,609)	(9,575)	(5,243)	(68,849)	(70,060)	(84,999)	(181,800)	(321,674)	(420,995)	(1,401,968)
Budgeted expenditures	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	2,077,627
[c] Actual expenditures	128,336	90,294	146,202	100,196	118,157	169,137	-	-	-	-	-	-	752,322
Favorable (Unfavorable) Variance	44,800	82,842	26,934	72,939	54,979	3,998	173,136	173,136	173,136	173,136	173,136	173,136	1,325,305
Favorable (Unfavorable) Net monthly activity ([b]-[c])	152,084	161,455	82,758	78,723	(11,573)	(97,006)	-	-	-	-	-	-	366,441
Tariff Rider Ending Balance ([a]-[d])	(1,140,666)	(1,302,121)	(1,384,879)	(1,463,601)	(1,452,029)	(1,355,023)	(1,355,023)	(1,355,023)	(1,355,023)	(1,355,023)	(1,355,023)	(1,355,023)	
Projected Tariff Rider Balance							(1,250,737)	(1,251,947)	(1,266,887)	(1,363,688)	(1,503,562)	(1,751,421)	

Variance Explanations:

Jan - Expenses were significantly lower than budgeted.

Feb - Expenses were significantly lower than revenue resulting in an increase to the balance.

Mar - Expenses were lower than revenue.

Apr - Expenses were significantly lower than budgeted.

May - Expenses were slightly higher than revenue.

Jun - Expenses were higher than revenue.

Idaho Natural Gas Schedule 191

	2012 1st Qtr	2012 2nd Qtr	2012 3rd Qtr	2012 4th Qtr	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct
[a] Tariff Rider Balance	\$ (988,582)	(1,384,879)	(1,355,023)	(1,355,023)	(1,751,421)	(1,751,421)	(1,751,421)	(1,751,421)	(1,751,421)	(1,751,421)	(1,751,421)	(1,751,421)	(1,751,421)	(1,751,421)
Forecasted tariff rider collections	983,291	389,062	223,909	924,470	0	0	0	0	0	0	0	0	0	0
[b] Actual tariff rider collections	761,128	357,635	-	-										
Favorable (Unfavorable) Variance	(222,163)	(31,427)	(223,909)	(924,470)										
Budgeted expenditures	519,407	519,407	519,407	519,407	0	0	0	0	0	0	0	0	0	0
[c] Actual expenditures	364,831	387,490	-	-										
Favorable (Unfavorable) Variance	154,575	131,916	519,407	519,407										
Favorable (Unfavorable) Net monthly activity ([b]-[c])	396,296	(29,856)	-	-										
Tariff Rider Ending Balance ([a]-[d])	(1,384,879)	(1,355,023)	(1,355,023)	(1,355,023)										
Projected Tariff Rider Balance					(1,751,421)	(1,751,421)	(1,751,421)	(1,751,421)	(1,751,421)	(1,751,421)	(1,751,421)	(1,751,421)	(1,751,421)	(1,751,421)

Variance Explanations:

Jan - Expenses were significantly lower than revenue.

Feb - Expenses were significantly lower than revenue.

Mar - Expenses were lower than revenue.

Apr - Expenses were significantly lower than revenue.

May - Expenses were slightly higher than revenue.

Jun - Expenses were higher than revenue.

Idaho Natural Gas Schedule 191

	2013 Nov	2013 Dec
[a] Tariff Rider Balance	(1,751,421)	(1,751,421)
Forecasted tariff rider collections	0	0
[b] Actual tariff rider collections		
Favorable (Unfavorable) Variance		
Budgeted expenditures	0	0
[c] Actual expenditures		
Favorable (Unfavorable) Variance		
Favorable (Unfavorable) Net monthly activity ([b]-[c])		
[d]		
Tariff Rider Ending Balance ([a]-[d])		
Projected Tariff Rider Balance	(1,751,421)	(1,751,421)

Variance Explanations:

Jan - Expenses were significantly lower than revenue.

Feb - Expenses were significantly lower than revenue.

Mar - Expenses were lower than revenue.

Apr - Expenses were significantly lower than revenue.

May - Expenses were slightly higher than revenue.

Jun - Expenses were higher than revenue.

Idaho Natural Gas Schedule 191

DSM Functional Categories

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	Total 2012
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
DSM Budget-Direct Customer Incentives:													
Non-residential	\$ 40,682	40,682	40,682	40,682	40,682	40,682	40,682	40,682	40,682	40,682	40,682	40,682	\$ 488,188
Residential	46,943	46,943	46,943	46,943	46,943	46,943	46,943	46,943	46,943	46,943	46,943	46,943	563,313
Low Income	18,681	18,681	18,681	18,681	18,681	18,681	18,681	18,681	18,681	18,681	18,681	18,681	224,166
[a] Total Budget-Direct Customer Incentives	\$ 106,306	\$ 106,306	\$ 106,306	\$ 106,306	\$ 106,306	\$ 106,306	\$ 106,306	\$ 106,306	\$ 106,306	\$ 106,306	\$ 106,306	\$ 106,306	\$ 1,275,667
DSM Budget-Non-Incentive Funding:													
Non-residential	\$ 13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	13,148	\$ 157,780
Residential	9,043	9,043	9,043	9,043	9,043	9,043	9,043	9,043	9,043	9,043	9,043	9,043	108,511
Low Income	1,557	1,557	1,557	1,557	1,557	1,557	1,557	1,557	1,557	1,557	1,557	1,557	18,683
Regional	2,436	2,436	2,436	2,436	2,436	2,436	2,436	2,436	2,436	2,436	2,436	2,436	29,233
EMV	7,329	7,329	7,329	7,329	7,329	7,329	7,329	7,329	7,329	7,329	7,329	7,329	87,943
Common	11,051	11,051	11,051	11,051	11,051	11,051	11,051	11,051	11,051	11,051	11,051	11,051	132,610
[b] Total Budget-Non-incentive Funding	\$ 44,563	\$ 44,563	\$ 44,563	\$ 44,563	\$ 44,563	\$ 44,563	\$ 44,563	\$ 44,563	\$ 44,563	\$ 44,563	\$ 44,563	\$ 44,563	\$ 534,760
[a]+[b] 2012 Aggregate DSM Budget	\$ 150,869	\$ 150,869	\$ 150,869	\$ 150,869	\$ 150,869	\$ 150,869	\$ 150,869	\$ 150,869	\$ 150,869	\$ 150,869	\$ 150,869	\$ 150,869	\$ 1,810,427
DSM Actual-Direct Customer Incentives:													
Non-residential	\$ 33,345	7,904	36,092	2,591	4,299	6,242							90,472
Residential	57,150	44,581	63,702	36,476	23,532	35,822							261,263
Low Income	-			7,610	36,002	71,077							114,688
[c] Total Actual-Direct Customer Incentives	\$ 90,495	\$ 52,485	\$ 99,794	\$ 46,676	\$ 63,833	\$ 113,141	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 466,423
DSM Actual-Non-Incentive Funding:													
Non-residential	\$ 2,782	4,081	6,310	4,739	5,783	4,262							27,957
Residential	2,967	4,972	9,739	1,902	3,937	6,877							30,395
Low Income	953	3,090	156	2,740	981	555							8,474
Regional													-
EMV	10,834	1,070	4,778	13,925	18,211	18,509							67,327
Common	20,305	24,595	25,425	30,215	25,412	25,794							151,746
[d] DSM Actual-Non-Incentive Funding	\$ 37,841	\$ 37,809	\$ 46,408	\$ 53,520	\$ 54,324	\$ 55,996	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 285,899
[c]+[d] 2012 Aggregate DSM Actual	\$ 128,336	\$ 90,294	\$ 146,202	\$ 100,196	\$ 118,157	\$ 169,137	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 752,322
Budget-Actual Variance													
Direct Customer Incentives:													
Non-residential	\$ 7,337	\$ 32,778	\$ 4,591	\$ 38,092	\$ 36,383	\$ 34,440							153,622
Residential	\$ (10,207)	\$ 2,362	\$ (16,760)	\$ 10,467	\$ 23,410	\$ 11,121							20,394
Low Income	\$ 18,681	\$ 18,681	\$ 18,681	\$ 11,071	\$ (17,321)	\$ (52,396)							(2,605)
[a]-[c] Total Variance	\$ 15,811	\$ 53,821	\$ 6,512	\$ 59,630	\$ 42,473	\$ (6,835)							\$ 171,410

Non-Incentive Funding:

Non-residential	\$ 10,367	\$ 9,067	\$ 6,839	\$ 8,409	\$ 7,365	\$ 8,886	50,933
Residential	\$ 6,076	\$ 4,070	\$ (697)	\$ 7,141	\$ 5,106	\$ 2,165	23,861
Low Income	\$ 604	\$ (1,533)	\$ 1,401	\$ (1,183)	\$ 576	\$ 1,002	867
Regional	\$ 2,436	\$ 2,436	\$ 2,436	\$ 2,436	\$ 2,436	\$ 2,436	14,617
EMV	\$ (3,506)	\$ 6,258	\$ 2,550	\$ (6,596)	\$ (10,883)	\$ (11,180)	(23,356)
Common	\$ (9,254)	\$ (13,545)	\$ (14,374)	\$ (19,164)	\$ (14,361)	\$ (14,743)	(85,441)
Total Variance	\$ 6,722	\$ 6,754	\$ (1,844)	\$ (8,957)	\$ (9,761)	\$ (11,433)	\$ (18,519)

Total Variance

\$ 22,533	\$ 60,575	\$ 4,667	\$ 50,673	\$ 32,712	\$ (18,268)	\$ 152,892
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Notes:

1) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

Variance explanations:

Jan - \$23k favorable variance due to less rebates

Feb - \$61k favorable variance due to less rebates

Mar - \$5k favorable variance due to less rebates

Apr - \$51k favorable variance due to less rebates

May - \$33k favorable variance due to less rebates

Jun - \$18k unfavorable variance due to processing more rebates and implementation costs higher than budgeted