

**EXHIBIT NO. \_\_\_(LEO-5)  
2013 PSE PCORC  
WITNESS: L. EDWARD ODOM**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

In the Matter of the Petition of  
PUGET SOUND ENERGY, Inc.

For an Accounting Order Authorizing  
Accounting Treatment Related to Payments  
for Major Maintenance Activities

**Docket No. UE-130583**

WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,  
Complainant,

v.

PUGET SOUND ENERGY, INC.,  
Respondent.

**Docket No. UE-130617**

In the Matter of the Petition of  
PUGET SOUND ENERGY, Inc.

For an Accounting Order Authorizing the  
Sale of the Water Rights and Associated  
Assets for the Electron Hydroelectric Project  
in Accordance with WAC 480-143 and  
RCW 80.12.

**Docket No. UE-131099**

In the Matter of the Petition of  
PUGET SOUND ENERGY, Inc.

For an Accounting Order Authorizing the  
Sale of Interests in the Development Assets  
Required for the Construction and Operation  
of Phase II of the Lower Snake River Wind  
Facility

**Docket No. UE-131230**

**FIRST EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED REBUTTAL TESTIMONY  
OF L. EDWARD ODOM  
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**AUGUST 28, 2013**

## Puget Sound Energy

## 2013 PCORC -- Production O&amp;M Summary

Resources	2011GRC		Adjustments	Rebuttal	Adjustment Description	As Filed	Difference	13PCORC vs 11GRC
	Jan10-Dec10	Test Year 10/1/11-9/30/12		13PCORC Nov13-Oct14		13PCORC Nov13-Oct14	As-Filed vs Rebuttal	
Colstrip 1/2	\$22,677,811	\$22,015,483	\$ (686,314)	21,329,169	Replace test year with WECO's and PPL's rate year budget	21,329,169	-	\$ (1,348,643)
Colstrip 3/4	17,376,978	13,941,796	5,004,593	18,946,389	Replace test year with WECO's and PPL's rate year budget	18,946,389	-	\$ 1,569,411
Colstrip Settlement	(345,890)	-	-	-	N/A - Test year has no settlements for Colstrip lawsuits.	-	-	\$ 345,890
Encogen	4,188,153	5,316,102	-	5,316,102	N/A - Rate Year = Test Year . Note TY includes \$0.7M non-contract major maintenance expense.	5,316,102	-	\$ 1,127,949
Lower Baker	5,653,795	5,087,915	245,380	5,333,295	Baker labor adjustment positions added to support License Upgrades	5,333,295	-	\$ (320,500)
Upper Baker	1,053,605	2,338,297	-	2,338,297	N/A - Rate Year = Test Year	2,338,297	-	\$ 1,284,692
Baker Licensing	4,927,789	2,817,066	818,467	3,635,532	Proform in Rate Year Licensing Costs	3,635,532	-	\$ (1,292,257)
Electron	3,735,078	3,540,667	(1,770,334)	1,770,334	Reduce Test Year O&M by one-half.	-	1,770,334	\$ (1,964,744)
Snoqualmie	1,849,780	1,941,778	220,073	2,161,851	Adjust labor to reflect additional staffing required by the Licensing upgrades.	2,258,424	(96,573)	\$ 312,071
Snoqualmie Licensing	644,719	349,144	293,766	642,910	Proform in Rate Year Licensing Costs	642,910	-	\$ (1,809)
White River	-	-	-	-	N/A - Plant no longer in service	-	-	\$ -
Ferndale	-	-	6,855,441	6,855,441	Proform rate year production O&M for new resource acquired November 2012.	6,855,441	-	\$ 6,855,441
Freddie 1	4,238,135	4,025,671	200,076	4,225,747	Proform rate year to Atlantic Power's (formerly Capital Power, formerly EPCOR) budget.	4,225,747	-	\$ (12,388)
Crystal	111,244	141,669	-	141,669	N/A - Rate Year = Test Year	141,669	-	\$ 30,425
Goldendale	6,208,820	6,886,875	(918,153)	5,968,722	Remove Test Year Major Maintenance Amortization as none in RY.	5,968,722	-	\$ (240,098)
Mint Farm	7,513,845	5,874,895	178,451	6,053,345	Proform in Rate Year major maintenance amortization expense.	6,053,345	-	\$ (1,460,500)
Whitehorn	1,084,012	2,308,894	-	2,308,894	N/A - Rate Year = Test Year	2,308,894	-	\$ 1,224,882
Frederickson	6,909,823	5,373,878	-	5,373,878	N/A - Rate Year = Test Year. Note TY includes \$4.2M non-contract major maintenance expense.	5,373,878	-	\$ (1,535,945)
Fredonia 1-4	3,579,096	2,429,448	-	2,429,448	N/A - Rate Year = Test Year Note: TY includes \$0.3M non-contract major maintenance expense.	2,429,448	-	\$ (1,149,648)
Sumas	5,409,130	5,129,896	(396,857)	4,733,038	Remove Test Year Major Maintenance Amortization as none in RY.	4,733,038	-	\$ (676,092)
Other	4,198,991	5,636,135	(941,044)	4,695,091	Adjust for Jackson Prairie Storage and Remove LSR Phase 2-5 costs.	4,695,091	-	\$ 496,101
Hopkins Ridge + Expansion	6,945,862	6,732,323	646,102	7,378,425	Proform rate year Vestas contract + Royalties based on RY MWs	7,378,425	-	\$ 432,563
Wild Horse	11,485,619	11,335,787	582,718	11,918,504	Proform rate year Vestas contract + Royalties based on RY MWs	11,918,504	-	\$ 432,885
Wild Horse Expansion	1,577,517	1,578,623	13,373	1,591,996	Proform rate year Vestas contract + Royalties based on RY MWs	1,591,996	-	\$ 14,479
Lower Snake River	10,891,023	5,910,744	5,054,068	10,964,812	Proform in rate year for new resource.	10,964,812	-	\$ 73,790
Sys Control & Dispatch	1,698,448	533,732	-	533,732	N/A - Rate Year = Test Year	533,732	-	\$ (1,164,716)
<b>Prod. O&amp;M incl. Benefits/Taxes</b>	<b>\$133,613,384</b>	<b>\$121,246,818</b>	<b>\$15,399,805</b>	<b>\$136,646,623</b>		<b>134,972,863</b>	<b>1,673,761</b>	<b>3,033,239</b>

Coal	39,708,900	35,957,279	4,318,279	40,275,558				566,658
Gas Fired Turbines	39,242,259	37,487,327	5,918,958	43,406,286				4,164,026
Hydro	17,864,766	16,074,867	(192,648)	15,882,219				(1,982,547)
Wind	30,900,021	25,557,477	6,296,260	31,853,738				953,717
Other	5,897,439	6,169,867	(941,044)	5,228,823				(668,616)
<b>Prod. O&amp;M incl. Benefits/Taxes</b>	<b>133,613,384</b>	<b>121,246,818</b>	<b>15,399,805</b>	<b>136,646,623</b>				<b>3,033,239</b>