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STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

December 30, 2004

Mr. James M. Russell
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

RE: UE-031725 Power Cost Rate Exhibits

Dear Mr. Russell:

Attached is an original and two copies of the Power Cost Rate Exhibits pages 1-8, reflecting the WUTC Final Order No. 14 in Docket No. UE-031725.

Please replace these Exhibits with any previously filed, as they do not reflect the break down of White River Relicensing Costs in Regulatory Assets in accordance with Final Order No. 14.

Exhibit A-3 Colstrip Fixed Costs, page 4 of 8 of the Power Cost Rate Exhibits is enclosed and has been marked confidential as it contains proprietary cost or financial information. Accordingly, with regard to this item, the Company claims confidentiality and protection from inspection or copying under WAC 480-07-160. We further understand that, prior to any release of these materials, the Company will be notified in order to allow the Company to invoke any and all statutory procedures for securing a court order protecting the materials as proprietary and confidential.

As required by WAC 480-07-160, the Company identifies itself and its shareholders as the entities, which might be directly affected by disclosure of the confidential information. Also, conforming to WAC 480-07-160(3), the confidential pages submitted herewith have been sealed in an envelope clearly marked "Confidential per WAC 480-07-160", and each page of the filing containing confidential information has been so marked.

Please contact me in Bellevue at (425) 456-2131 if there are any questions.

Sincerely,

Barbara A. Luscier
Manager Revenue Requirements

cc Record Center
Roland Martin

WUTC Regulatory Consultant, Energy

Attachments

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED JUNE 30, 2003**

Docket No. UE-031725
Power Cost Rate Exhibits
Page 1 of 8

Reflecting Final Order No. 14

**PCA-2
Exhibit A-1 Power Cost Rate**

Row		Test Year				Rate Year(1)
4	Regulatory Assets (Variable)	\$300,363,327				
5	Transmission Rate Base (Fixed)	115,844,514				
6	Production Rate Base (Fixed)	<u>495,545,327</u>				
7		\$911,753,168				
8	Net of tax rate of return	7.30%				
9						
10			Test Yr	Adjustment	Baseline	
11			\$/MWh	to Power	Rate	
12	Regulatory Asset Recovery	\$ 29,170,265	\$ 1.514		\$ 1.514	(c)
13	Fixed Asset Recovery-Prod Factored	60,216,399	\$ 3.125	\$ 0.079	\$ 3.204	(a)
14	Fixed Asset Recovery Other	13,010,230	\$ 0.675	\$ 0.041	\$ 0.716	(a)
15	501-Steam Fuel	36,168,277	\$ 1.877		\$ 1.877	(c)
16a	555-Purchased power (from PSE Rebuttal Filing)	537,755,568	\$ 27.904		\$ 27.904	(c)
16b	555 - Commission Adjustment of Tenaska	(9,921,067)	\$ (0.515)		\$ (0.515)	(c)
18	557-Other Power Exp	12,557,182	\$ 0.652		\$ 0.652	(a)
19	547-Fuel	83,984,075	\$ 4.358		\$ 4.358	(c)
20	565-Wheeling	41,908,728	\$ 2.175		\$ 2.175	(c)
21	Variable Transmission Income	(3,739,245)	\$ (0.194)		\$ (0.194)	(c)
22	Hydro and Other Pwr.	50,816,136	\$ 2.637		\$ 2.637	(a)
23	447-Sales to Others	(23,172,693)	\$ (1.202)		\$ (1.202)	(c)
	456-Subaccounts 00012 &					
24	00018 and 00035 & 00036	(213,070)	\$ (0.011)		\$ (0.011)	(c)
25	Transmission Exp - 500KV	486,083	\$ 0.025		\$ 0.025	(a)
26	Depreciation-Production	41,619,829	\$ 2.160	\$ 0.018	\$ 2.178	(a)
27	Depreciation-Transmission	4,858,427	\$ 0.252	\$ 0.013	\$ 0.265	(a)
28	Property Taxes-Production	9,294,422	\$ 0.482		\$ 0.482	(a)
29	Property Taxes-Transmission	4,603,036	\$ 0.239		\$ 0.239	(a)
30	Subtotal & Baseline Rate	\$889,402,581	\$ 46.151	\$ 0.152	\$ 46.303	(b)
31	Revenue Sensitive Items	0.9554723				
32		<u>\$930,851,247</u>				
33	Test Year Load (MWH's)	19,271,717	<-- includes Firm Wholesale			
34			<u>Before Rev. Sensitive Items</u>	<u>After Rev. Sensitive Items</u>		
	Power Cost in Rates with					
	Revenue Sensitive Items (the					
	adjusted baseline		48.460			
35	sum of (a) = Fixed Rate Component	10.398	10.883			
36	(b) = Power Cost Rate	46.303	48.460			
37	sum of (c) = Variable Power Rate	35.904	37.578			
38	Component					
39						

(1) - Rate Year includes test year amounts plus the impacts of any adjustments to power cost rate. The result is then grossed up for the production factor of 0.99101 where appropriate.

Reflecting Final Order No. 14

**PCA-2
Exhibit A-2 Transmission Rate Base**

Row		Plant
6	Colstrip Related Transmission Assets	<u>AMA 6/30/2003</u>
7		
8	TRANS - COLSTRIP 1 & 2	
9	E351 Easements	685,927
10	E353 Station Equipment	1,231,131
11	E354 Towers & Fixtures	14,474,343
12	E355 Poles & Fixtures	49,007
13	E356 OH Conductors & devices	13,158,153
14	E359 Roads & Trails	113,968
15		<u>29,712,529</u>
15	COLSTRIP 1&2 TRANSMISSION	
16	TRANS - COLSTRIP 3 & 4	
17	E351 Easements	1,071,124
18	E352 Structures & Improvements	478,326
19	E353 Station Equipment	17,943,456
20	E354 Towers & Fixtures	20,422,516
21	E355 Poles & Fixtures	88,692
22	E356 OH Conductors & Devices	19,991,226
23	E359 Roads & Trails	341,015
24		<u>60,336,355</u>
24	COLSTRIP 3&4 TRANSMISSION	
25	TRANS - 3RD NW-SW INTERTIE	
26	E352 Structures & Improvements	1,276,264
27	E353 Station Equipment	31,157,075
28	E354 Towers & Fixtures	22,781,417
29	E355 Poles & Fixtures	204,200
30	E356 OH Conductors & devices	23,458,462
31	E359 Roads & Trails	59,215
32		<u>78,936,633</u>
32	TOTAL 3RD NW-SW INTERTIE	
33	TRANS - NORTHERN INTERTIE	
34	E351 Easements - Whatcom	
35	E354 Towers & Fixtures-Whatcom	5,744,097
36	E355 Poles & Fixtures-Whatcom	11,219
37	E356 OH Conductors & Devices-Whatc	7,460,099
38	E355 Poles & Fixtures-Skagit	3,398,685
39	E356 OH Conductors & Devices-Skagit	5,142,699
40		<u>21,756,799</u>
40	TOTAL NORTHERN INTERTIE	
41		
42	Total Transmission	190,742,316
43	Less	
44	Accumulated Depreciation (AMA)	60,081,736
45	Deferred Taxes (EOP)	14,816,066
46		<u>75,897,802</u>
47	Transmission Ratebase	<u><u>\$ 115,844,514</u></u>

PCA-2 Exhibit A-3 Colstrip Fixed Costs

Reflecting Final Order No. 14

Row	Revenue Requirement for Colstrip		
4	Plant	665,037,750	
5	Accumulated Depreciation	350,886,264	
6	Deferred Taxes at 6/30/2003	<u>(69,544,352)</u>	
7	Net Plant	946,379,662	
8	Rate of Return (net of Tax)	7.30%	
9	Revenue Requirement after tax	69,085,715	
10	Plant Revenue Requirement	106,285,716	(Adjusted for Federal Tax)
11	Expenses	<u>51,508,900</u>	
12	Total Revenue Requirement	157,794,616	(before revenue sensitive items)

Support for Revenue Requirement - Ratebase

FERC	DESCRIPTION	30-Jun-02	30-Jun-03	13 MONTH AMA	ANNUITY RATE	ANNUALIZED DEPRECIATION	ACUMM. DEPR. 06/30/2003
	COLSTRIP #1						
E311	Structures & Improvements	7,097,390	7,157,382	7,135,175	3.03%	216,196	(4,073,980)
E312	Boiler Plant Equipment	52,251,546	51,604,239	53,435,969	3.12%	1,667,202	(33,602,708)
E314	Turbo Generating Units	12,421,401	12,205,320	12,358,594	3.29%	406,598	(8,483,528)
E315	Accessory Electric Equipment	7,043,604	7,093,003	7,068,427	2.71%	191,554	(4,794,950)
E316	Misc. Power Plant Equipment	426,565	428,726	427,582	3.87%	16,547	(246,688)
	TOTAL	79,240,506	78,488,671	80,425,747	3.11%	2,498,097	(51,201,855)
	COLSTRIP #2						
E311	Structures & Improvements	5,573,640	5,633,364	5,611,347	3.06%	171,707	(3,653,230)
E312	Boiler Plant Equipment	40,460,296	44,542,327	42,353,547	3.05%	1,291,783	(28,806,599)
E314	Turbo Generating Units	12,498,428	13,438,753	12,959,997	3.26%	422,496	(8,235,807)
E315	Accessory Electric Equipment	4,592,474	5,261,104	4,900,558	2.69%	131,825	(3,043,974)
E316	Misc. Power Plant Equipment	427,379	453,511	439,382	3.61%	15,862	(247,499)
	TOTAL	63,552,217	69,329,060	66,264,831	3.07%	2,033,673	(43,987,109)
	COLSTRIP 1 & 2 COMMON						
E311	Structures & Improvements	31,949,738	31,473,984	31,895,590	3.16%	1,007,901	(20,395,759)
E312	Boiler Plant Equipment	8,221,831	8,246,037	8,232,926	3.18%	261,807	(5,767,278)
E314	Turbo Generating Units	3,918,858	3,918,858	3,918,858	3.31%	129,714	(2,622,147)
E315	Accessory Electric Equipment	2,420,179	2,420,179	2,420,179	3.07%	74,299	(1,470,405)
E316	Misc. Power Plant Equipment	6,492,144	6,492,144	6,492,144	3.82%	248,000	(3,559,040)
	TOTAL	53,002,750	52,551,201	52,959,697	3.25%	1,721,721	(33,814,629)
	COLSTRIP 3						
E311	Structures & Improvements	28,882,948	28,905,637	28,893,929	2.45%	707,901	(15,568,775)
E312	Boiler Plant Equipment	118,273,982	119,674,187	118,840,689	2.68%	3,184,930	(63,482,913)
E314	Turbo Generating Units	33,180,681	33,121,620	33,167,019	2.97%	985,060	(15,966,099)
E315	Accessory Electric Equipment	6,401,615	6,401,615	6,401,615	2.47%	158,120	(3,183,989)
E316	Misc. Power Plant Equipment	456,965	456,965	456,965	2.86%	13,069	(224,109)
	TOTAL	187,196,191	188,560,024	187,760,217	2.69%	5,049,080	(98,425,884)
	COLSTRIP 4						
E311	Structures & Improvements	26,483,797	26,509,978	26,495,797	2.54%	672,993	(12,902,625)
E312	Boiler Plant Equipment	100,508,440	102,000,003	101,198,037	2.75%	2,782,946	(49,488,910)
E314	Turbo Generating Units	28,602,598	28,969,515	28,782,740	2.94%	846,213	(12,387,935)
E315	Accessory Electric Equipment	5,596,707	5,596,057	5,596,517	2.52%	141,032	(2,441,024)
E316	Misc. Power Plant Equipment	654,568	654,568	654,568	2.79%	18,262	(305,486)
	TOTAL	161,846,110	163,730,121	162,727,659	2.74%	4,461,446	(77,525,980)
	COLSTRIP 3 & 4 COMMON						
E311	Structures & Improvements	71,867,029	70,746,760	71,734,897	2.33%	1,671,423	(37,638,359)
E312	Boiler Plant Equipment	20,298,808	20,321,829	20,309,359	2.48%	503,672	(11,249,994)
E314	Turbo Generating Units	274,553	277,420	275,867	2.62%	7,228	(139,868)
E315	Accessory Electric Equipment	7,748,971	7,748,971	7,748,971	2.31%	179,001	(3,776,971)
E316	Misc. Power Plant Equipment	4,722,721	4,739,216	4,730,281	2.79%	131,975	(2,132,955)
	TOTAL	104,912,083	103,834,196	104,799,375	2.38%	2,493,299	(54,938,148)
	COLSTRIP 1-4 COMMON						
E316	Misc. Power Plant Equip.	251,534	251,534	251,534	2.46%	6,188	(135,747)
	TOTAL	251,534	251,534	251,534	2.46%	6,188	(135,747)
	COLSTRIP COMMON FERC ADJ.	7,607,644		7,607,644			
	COLSTRIP DEF DEPR FERC ADJ.	2,241,046		2,241,046			
	Total Plant and Acc. Deprec.	659,850,080		665,037,750		18,263,504	(360,029,352)
					AMA Adj.		9,143,088
					AMA Acum Depr		<u>(350,886,264)</u>

PCA-2 Exhibit A-3 Colstrip Fixed Costs

Reflecting Final Order No. 14

REDACTED

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED JUNE 30, 2003
PRODUCTION ADJUSTMENT**

LINE NO.	DESCRIPTION	PROFORMA AND RESTATED	PRODUCTION 0.899%	NET AMOUNT
1	PRODUCTION O&M INCLUDED IN 557:			
2	WORKER'S COMPENSATION	\$ 294,503	\$ (2,647)	\$ 291,856
3	PROPERTY INSURANCE	2,308,274	(20,751)	2,287,523
4	ELECTRIC ENERGY TAX	1,717,910	(15,444)	1,702,467
5	TOTAL PRODUCTION O&M	4,320,687	(38,842)	4,281,845
6				
7	INCREASE TO O&M EXPENSE ASSOC W/ NEW RESOURCE	4,690,637	(42,168)	4,648,470
8				
9	DEPRECIATION AND AMORTIZATION ON PRODUCTION			
10	PROPERTY	41,997,374	(377,545)	41,619,829
11				
12	PROPERTY TAXES ON PRODUCTION PROPERTY	9,378,735	(84,312)	9,294,422
13				
14	TOTAL PRODUCTION ADJUSTMENT TO BASELINE RATE	\$ 60,387,433	\$ (542,866)	\$ 59,844,567
15				
16	PRODUCTION RATE BASE:			
17	PRODUCTION PROPERTY	\$ 1,179,246,771	\$ (10,601,098)	\$ 1,168,645,674
18	COLSTRIP COMMON FERC ADJUSTMENT	7,607,644	(68,391)	7,539,253
19	COLSTRIP DEFERRED DEPRECIATION FERC ADJ.	2,241,046	(20,146)	2,220,900
20	ENCOGEN ACQUISITION ADJUSTMENT	52,615,858	(473,002)	52,142,856
21	LESS PRODUCTION PROPERTY ACCUM DEPR.	(584,218,558)	5,251,961	(578,966,597)
22	LESS PRODUCTION PROPERTY ACCUM AMORT.	(4,377,927)	39,356	(4,338,570)
23	NET PRODUCTION PROPERTY	653,114,835	(5,871,319)	647,243,516
24				
25	DEDUCT:			
26	LIBR. DEPREC. PRE 1981 (EOP)	(946,743)	8,511	(938,232)
27	LIBR. DEPREC. POST 1980 (EOP)	(83,233,990)	748,250	(82,485,740)
28	OTHER DEF. TAXES (EOP)	(26,027,621)	233,981	(25,793,640)
29	ADJUSTMENT TO RATE BASE BEFORE CWIP	(110,208,354)	990,742	(109,217,612)
30	SNOQUALMIE RELICENSING CWIP	-	-	-
31				
32	TOTAL ADJUSTMENT TO PRODUCTION RATE BASE	\$ 542,906,481	\$ (4,880,577)	\$ 538,025,904
33				
34	REGULATORY ASSETS RATE BASE:			
35	BPA POWER EXCHANGE INVESTMENT	\$ 44,964,313	\$ (404,217)	\$ 44,560,096
36	TENASKA REGULATORY ASSET	205,562,854	(1,847,952)	203,714,902
37	CABOT OIL REGULATORY ASSET	9,694,906	(87,154)	9,607,752
38				
39	TOTAL ADJUSTMENT TO REGULATORY ASSETS RATE BASE	\$ 260,222,073	\$ (2,339,323)	\$ 257,882,750

**PUGET SOUND ENERGY
 POWER COST ONLY RATE CASE
 TWELVE MONTHS ENDED JUNE 30, 2003
 POWER COST**

LINE NO.	DESCRIPTION	PROFORMA RYE MAR '05	TEST YEAR	ADJUSTMENT
1	PRODUCTION EXPENSES:			
2	FUEL:			
3	501-STEAM FUEL	\$ 36,168,277	\$ 32,196,077	\$ 3,972,200
4	547-FUEL	52,773,902	27,644,080	25,129,822
5	PURCHASED AND INTERCHANGED:			
6	555-PURCHASED POWER	537,755,568	724,616,401	(186,860,833)
7	557 - OTHER POWER EXPENSE	8,275,336	8,422,707	(147,371)
8	WHEELING	39,837,334	39,871,180	(33,846)
9	HYDRO AND OTHER POWER	46,167,666	47,990,567	(1,822,902)
10	TRANS. EXP. INCL. 500KV O&M	486,083	490,492	(4,409)
11	SALES FOR RESALE	(14,686,789)	(166,885,152)	152,198,362
12	PURCHASES/SALES OF NON-CORE GAS	(213,070)	(3,815,282)	3,602,212
13	WHEELING FOR OTHERS - COLSTRIP, 3RD AC & NI	(3,739,245)	(6,992,847)	3,253,602
14	INCREASE (DECREASE) EXPENSE	702,825,062	703,538,224	(713,162)
15				
16	LESS: SALES FOR RESALE	14,686,789	166,885,152	(152,198,362)
17	LESS: WHEELING FOR OTHERS	3,739,245	6,992,847	(3,253,602)
18	SCH. 94 - RES./FARM CREDIT	-	-	-
19	INCREASE(DECREASE) EXPENSE	721,251,096	\$ 877,416,223	\$ (156,165,127)
20	TRANS. EXP. INCL. 500KV O&M	(486,083)		
21	PURCHASES/SALES OF NON-CORE GAS	213,070		
22	POWER COSTS PER G/L	\$ 720,978,083		

PCA-2
Exhibit D: Regulatory Assets
Reflecting Final Order No. 14

Ref	Calendar Year End	Balance	Amort	Interest	PCA Compliance - 12ME June		PCORC - 12ME March		GRC - 12ME February		Return for 12ME June
					Initial Period is Jun02 - Jun03	Amortization	AMA Ratebase as of	Amortization	AMA Ratebase as of	Amortization	
7											
8											
9											
10	Dec 2000	\$ 709,000	(312,000)		12,588,000						
11	Dec 2001	\$ 720,000	(741,000)		12,985,000						
12	Dec 2002	\$ 548,000	(1,070,000)		12,442,000						
13	Dec 2003	\$ -	(1,409,000)		11,033,000	(1,239,500)					
14	Dec 2004	\$ -	(1,768,000)		9,265,000	(1,588,500)					
15	Dec 2005	\$ -	(2,163,000)		7,102,000	(2,388,500)					
16	Dec 2006	\$ -	(2,614,000)		4,488,000	(2,846,000)					
17	Dec 2007	\$ -	(3,078,000)		1,410,000	(2,244,000)					
21											
22											
23											
24	Dec 1998	\$ 8,754,000	(1,952,000)		215,000,000						
25	Dec 1999	\$ 8,795,000	(3,963,000)		221,802,000						
26	Dec 2000	\$ 8,849,000	(5,463,000)		226,734,000						
27	Dec 2001	\$ 8,838,000	(7,382,000)		231,576,000						
28	Dec 2002	\$ 6,562,000	(9,494,000)		228,644,000	(10,709,000)					
29	Dec 2003	\$ -	(11,924,000)		216,720,000	(13,334,000)					
30	Dec 2004	\$ -	(14,744,000)		201,976,000	(16,328,000)					
31	Dec 2005	\$ -	(17,908,000)		184,068,000	(19,261,500)					
32	Dec 2006	\$ -	(20,615,000)		163,453,000	(22,479,000)					
33	Dec 2007	\$ -	(24,343,000)		139,110,000	(26,307,500)					
40											
41											
42											
43	Dec 2002	\$ -	(3,526,620)		51,135,941	(3,526,620)					
44	Dec 2003	\$ -	(3,526,620)		47,609,321	(3,526,620)					
45	Dec 2004	\$ -	(3,526,620)		44,082,701	(3,526,620)					
46	Dec 2005	\$ -	(3,526,620)		40,556,081	(3,526,620)					
47	Dec 2006	\$ -	(3,526,620)		37,029,461	(3,526,620)					
48	Dec 2007	\$ -	(3,526,620)		33,502,841	(3,526,620)					
61											
62											
63	Dec 2005	\$ -	(1,712,121)		20,545,452						
64	Dec 2006	\$ -	(2,054,545)		18,833,331	(2,054,545)					
65	Dec 2007	\$ -	(2,054,545)		16,778,786	(2,054,545)					
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Ref	Period	From	To	Return	
				After-tax	Pre-tax
78	\$ PCA #1	Jul-02	Jun-03	21,285,296	32,746,609
79	\$ PCA #2	Jul-03	Jun-04	19,803,382	30,466,742
80	\$ PCA #3	Jul-04	Jun-05	18,603,678	28,621,043
81	\$ PCA #4	Jul-05	Jun-06	18,560,641	28,554,832
82	\$ PCA #5	Jul-06	Jun-07	16,449,386	25,306,747
83	\$ PCA #6	Jul-07	Jun-08	14,070,909	21,647,552
84					
85					
86	\$ PCORC #1	Apr-04	Mar-05	18,825,439	28,962,213
87					
88					
89	\$ GRC #1	Mar-05	Feb-06	18,986,651	29,210,233
90					
91					
92					
93					

Note 1: Rate Base for the PCA Compliance and PCORC DO NOT INCLUDE the deferred tax liability. The Rate Base for the 2004 GRC rate year INCLUDES the related deferred tax liability.

PCA-2
Exhibit E - Contract Adjustments (UE-031725)
Reflecting Final Order No. 14

Row	Note	Limit - Rate or Total Cost per UE-011570	RY Apr04-Mar05	Increase / (Decrease) from UE to RY Apr04- Mar05
7	CONTRACTS			
8	Baker Replacement	Exchange	--	
9	BC Hydro Point Roberts	Rate Limit	\$ 0.0670	\$ (0.0000)
10	BPA WNP-3 Exchange Power	Rate Limit	\$ 0.0282	\$ 0.0012
11	BPA WNP3 Return	Actual Cost	--	
12	BPA Snohomish Conservation	Rate Limit	\$ 0.0514	\$ (0.0102)
13	CSPE	N/A	--	
14	Mid-Columbia	Actual Cost	--	
15	Canadian Entitlement and CEA-EA	N/A	--	
16	MPC Firm Contract-Demand	Total Cost	\$ 29,382,000	\$ 2,298,988
17	MPC Firm Contract-Energy	Actual Cost	--	
18	PPL Contract 15 yr	Actual Cost	--	
19	Supplemental Entitlement Cap	Actual Cost	--	
20a	North Wasco Winter	Rate Limit	\$ 0.0783	\$ 0.0004
20b	North Wasco Summer	Rate Limit	\$ 0.0434	\$ 0.0003
		Actual Cost	--	
21	WWP Contract 15 yr	through 12/31/02	--	
22	PG&E Exchange Storage Acctg.	Exchange	--	
23	QF Shipp Hutch. Creek	Actual Cost	\$ 0.0300	
24	QF Koma Kulshan Hydro	Rate Limit	\$ 0.0749	\$ 0.0006
25	QF March Point Cogen 1 Winter	NUG Rate Limit	\$ 0.0610	\$ 0.0004
26	QF March Point Cogen 1 Summer	NUG Rate Limit	\$ 0.0437	\$ 0.0002
27	QF March Point Cogen 2 Winter	NUG Rate Limit	\$ 0.0660	\$ 0.0018
28	QF March Point Cogen 2 Summer	NUG Rate Limit	\$ 0.0553	\$ 0.0015
29	QF Port Townsend Hydro	Actual Cost	\$ 0.0282	
30	QF PERC Puyallup	Actual Cost	--	
31a	QF Spokane MSW Winter	Rate Limit	\$ 0.1072	\$ 0.0004
31b	QF Spokane MSW Summer	Rate Limit	\$ 0.0636	\$ 0.0003
32	QF Sumas Winter	NUG Rate Limit	\$ 0.0818	\$ 0.0027
33	QF Sumas Summer	NUG Rate Limit	\$ 0.0592	\$ 0.0013
34	QF Sygitowicz	Actual Cost	\$ 0.0514	
35	QF Tenaska (excl. Reg. Amort.)	NUG Rate Limit	\$ 0.0318	\$ 0.0018
36	QF Twin Falls	Rate Limit	\$ 0.0750	\$ (0.0000)
37	QF Weeks Falls	Rate Limit	\$ 0.0750	\$ (0.0000)
38	Skookumchuck	Actual Cost	--	
39	Nooksack	Actual Cost	--	

QF Spokane MSW contract rate has been segregated into winter & summer rates as per the contract.