

**EXHIBIT NO. \_\_\_\_ (RG-3C)  
DOCKET NO. UG-15 \_\_\_\_  
WITNESS: ROGER GARRATT**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**In the Matter of the Petition of**

**PUGET SOUND ENERGY, INC.**

**for (i) Approval of a Special Contract for  
Liquefied Natural Gas Fuel Service with  
Totem Ocean Trailer Express, Inc. and  
(ii) a Declaratory Order Approving the  
Methodology for Allocating Costs  
Between Regulated and Non-regulated  
Liquefied Natural Gas Services**

**DOCKET NO. UG-15 \_\_\_\_**

**SECOND EXHIBIT (CONFIDENTIAL) TO THE  
PREFILED DICT TESTIMONY OF ROGER GARRATT  
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**REDACTED  
VERSION**

**AUGUST 11, 2015**

**Budget for Development Phase Activities Associated with the Tacoma LNG Facility**

	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>TOTAL</b>
1 Engineering	\$ [REDACTED]	\$ [REDACTED]						
2 Permitting/Legal	\$ [REDACTED]	\$ [REDACTED]						
3 Site/Real Estate	\$ [REDACTED]	\$ [REDACTED]						
4 Communication/Outreach	\$ [REDACTED]	\$ [REDACTED]						
5 Development Contingency	\$ [REDACTED]	\$ [REDACTED]						
<b>6 Total Development Phase Costs</b>	<b>\$ [REDACTED]</b>	<b>\$13,550,847</b>						

## Budget for Construction Phase Activities Associated with the Tacoma LNG Facility

	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>TOTAL</b>
<b>7 Site, Civil, Foundations, Buildings &amp; Structural</b>	\$ [REDACTED]							
<b>8 All Foundations</b>	\$ [REDACTED]							
<b>9 Buildings</b>	\$ [REDACTED]							
<b>10 Earthworks</b>	\$ [REDACTED]							
<b>11 Structural</b>	\$ [REDACTED]							
<b>12 Receiving Equipment</b>	\$ [REDACTED]							
<b>13 Feed Gas Compressor</b>	\$ [REDACTED]							
<b>14 Plant Inlet Filter Separator</b>	\$ [REDACTED]							
<b>15 Feed Gas Compressor Aftercooler</b>	\$ [REDACTED]							
<b>16 Gas Chromatograph</b>	\$ [REDACTED]							
<b>17 Pretreatment System</b>	\$ [REDACTED]							
<b>18 Amine Pretreatment System</b>	\$ [REDACTED]							
<b>19 Piping</b>	\$ [REDACTED]							
<b>20 LNG Liquefaction Train &amp; Compressors</b>	\$ [REDACTED]							
<b>21 Liquefaction HX</b>	\$ [REDACTED]							
<b>22 MRL Compressor</b>	\$ [REDACTED]							
<b>23 MRL Condensor</b>	\$ [REDACTED]							
<b>24 MRL Storage Vessel</b>	\$ [REDACTED]							

**Budget for Construction Phase Activities Associated with the Tacoma LNG Facility (continued)**

	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>TOTAL</b>
25 <b>LNG Tank Storage and Boil Off Gas System</b>	\$ [REDACTED]							
26 Tank Concrete (double, wall, rf)	\$ [REDACTED]							
27 Tank Seismic Isolators	\$ [REDACTED]							
28 LTC Tank	\$ [REDACTED]							
29 BOG Compressor	\$ [REDACTED]							
30 Storage Piping	\$ [REDACTED]							
31 BOG Piping	\$ [REDACTED]							
32 <b>Vaporization Train</b>	\$ [REDACTED]							
33 LNG Vaporizer	\$ [REDACTED]							
34 LNG IN-tank Loading Pumps	\$ [REDACTED]							
35 Vaporization Pumps	\$ [REDACTED]							
36 Piping	\$ [REDACTED]							
37 <b>Truck Loading System</b>	\$ [REDACTED]							
38 Loading Station	\$ [REDACTED]							
39 Truck Weigh Scale	\$ [REDACTED]							
40 Piping	\$ [REDACTED]							
41 <b>Blair Marine Fueling System</b>	\$ [REDACTED]							

**Budget for Construction Phase Activities Associated with the Tacoma LNG Facility (continued)**

	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>TOTAL</b>
42	<b>Electrical, Instrumentation and Control Systems</b>	\$ [REDACTED]						
43	Instrumentation	\$ [REDACTED]						
44	Electrical	\$ [REDACTED]						
45	Electrical to Facilities	\$ [REDACTED]						
46	<b>Balance of Plant (Utilities, Safety, Security and Telecom)</b>	\$ [REDACTED]						
47	Essential Generator	\$ [REDACTED]						
48	Flare	\$ [REDACTED]						
49	Flare Piping	\$ [REDACTED]						
50	WPG Cooling Exchanger	\$ [REDACTED]						
51	Instrument Air System	\$ [REDACTED]						
52	Water Treatment Unit	\$ [REDACTED]						
53	<b>Start Up and Commissioning</b>	\$ [REDACTED]						
54	<b>CBI Phase II Credit</b>	\$ [REDACTED]						
55	<b>Project Management &amp; Outside Services</b>	\$ [REDACTED]						
56	PSE Labor	\$ [REDACTED]						
57	Outside Services/QA	\$ [REDACTED]						
58	Rent - Lease	\$ [REDACTED]						
59	Permitting Support and Mitigation	\$ [REDACTED]						

**Budget for Construction Phase Activities Associated with the Tacoma LNG Facility (continued)**

	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>TOTAL</b>
60 <b>Insurance</b>	\$ [REDACTED]							
61 Builders Risk Insurance	\$ [REDACTED]							
62 Pollution Insurance	\$ [REDACTED]							
63 Marine Insurance	\$ [REDACTED]							
64 <b>Plant Sales Tax</b>	\$ [REDACTED]							
65 Sales Tax	\$ [REDACTED]							
66 Payment in Lieu of Sales Tax	\$ [REDACTED]							
67 <b>Contingency and OH's</b>	\$ [REDACTED]							
68 Contingency: 5% on EPC Initial Scope of Work	\$ [REDACTED]							
69 Contingency: 20% on Substation and Direct Line to TOTE	\$ [REDACTED]							
70 Contingency: 50% on Geotech and Demolition	\$ [REDACTED]							
71 Construction OH	\$ [REDACTED]							
72 <b>Total Construction Phase Costs</b>	\$ [REDACTED]	\$ 297,153,958						

### Budget for Natural Gas Distribution Upgrades

	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>TOTAL</b>
73 Baseline Estimate	\$ [REDACTED]							
74 Contingency on Baseline Estimate	\$ [REDACTED]							
75 Permitting Mitigations	\$ [REDACTED]							
76 <b>Total Natural Gas Distribution Improvements</b>	\$ [REDACTED]	<b>\$53,504,290</b>						

### Total Budget for the Tacoma LNG Project

	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>TOTAL</b>
77	Total Development Phase Costs (Page 1, line 6)	\$ [REDACTED] \$13,550,847						
78	Total Construction Phase Costs (Page 5, line 72)	\$ [REDACTED] \$297,153,958						
79	Total Natural Gas Distribution Improvements (Page 6, line 76)	\$ [REDACTED] \$53,504,290						
80	<b>Total Tacoma LNG Project Costs</b>	\$ [REDACTED] \$364,209,096						

### Total Closing Gross Plant for the Tacoma LNG Project

	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>TOTAL</b>
81	Total Tacoma LNG Project Costs (Page 7, line 80)	\$ [REDACTED] \$364,209,096						
82	AFUDC	\$ [REDACTED] \$60,238,111						
83	AFUDC Reserve	\$ [REDACTED] \$(3,468,583)						
84	<b>Total Tacoma LNG Project Closing Gross Plant</b>	\$ [REDACTED] \$420,978,623						