

**BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION
COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

DOCKET NOS. UE-190529, UG-
190530, UE-190274, UG-190275
(*Consolidated*)

EXH. AEW-02

**PSE RESPONSE TO NVEC DATA REQUEST NO. 007
ATTACHMENT B**

ON BEHALF OF

NW ENERGY COALITION

November 22, 2019

Residential Rates	Modification of Existing Facility	New Facility Extension
Basic Charge	\$	10.29
- Months per Year		12
Annual Basic Charge Revenue	\$	123.48
Annual Allowed Revenue Per Customer	\$ 326.59	\$ 326.59
Annual Revenue	\$ 326.59	\$ 450.07
After-Tax Return Grossed Up For Taxes	10.77%	10.77%
Allowance	\$ 3,032.40	\$ 4,178.92
Annual Therm Per Customer (ERF Filing)	795	795
Allowance Per Therm	\$ 3.81	\$ 5.25



Gas Summary Sheet No. S-6
Effective 05/01/2016

SUMMARY OF TOTAL CURRENT PRICES - GAS
RESIDENTIAL RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 23	RESIDENTIAL GENERAL SERVICE
	Available to any residential customer.

	BASIC CHARGE	\$ 10.34	Per Month	SCH 23	Effective	5/14/2012
	EXPEDITED RATE FILING ADJ	\$ (0.05)	Per Month	SCH 141	Effective	7/1/2013
Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 10.29	Per Month			
	DELIVERY CHARGE	\$ 0.384920	Per Therm	SCH 23	Effective	7/1/2013
	LOW INCOME	\$ 0.007970	Per Therm	SCH 129	Effective	10/1/2015
	PROPERTY TAX TRACKER	\$ 0.029190	Per Therm	SCH 140	Effective	5/1/2016
	EXPEDITED RATE ADJ	\$ (0.001710)	Per Therm	SCH 141	Effective	7/1/2013
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$ 0.071570	Per Therm	SCH 142	Effective	5/1/2016
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$ 0.008180	Per Therm	SCH 149	Effective	11/1/2015
Shown on Billing Statement	TOTAL DELIVERY CHARGE	\$ 0.480120	Per Therm			
	GAS COST RATES	\$ 0.441130	Per Therm	SCH 101	Effective	11/1/2015
	DEFERRED ACCOUNT ADJUSTMENT	\$ (0.036010)	Per Therm	SCH 106	Effective	11/1/2015
Shown on Billing Statement	TOTAL GAS COST	\$ 0.405120	Per Therm			
	OTHER NATURAL GAS CHARGES & CREDITS					
	GAS CONSERVATION PROGRAM CHARGE	\$ 0.018050	Per Therm	SCH 120	Effective	5/1/2016
	MERGER CREDIT	\$ (0.003770)	Per Therm	SCH 132	Effective	1/1/2016
Shown on Billing Statement	TOTAL OTHER NATURAL GAS CHARGES & CREDITS	\$ 0.014280	Per Therm			
	TOTAL PER THERM	\$ 0.899520	Per Therm			

Non-Residential Rates (31/31T/41/41T/86/86T)	Modification of Existing Facility	New Facility Extension
Average Monthly Basic Charge		\$ 37.68
- Months per Year		12
Annual Average Basic Charge Revenue		\$ 452.20
Annual Allowed Revenue Per Customer	\$ 1,555.52	\$ 1,555.52
Annual Revenue	\$ 1,555.52	\$ 2,007.72
After-Tax Return Grossed Up For Taxes	10.77%	10.77%
Allowance Per Customer	\$ 14,443.08	\$ 18,641.76
Annual Therm Per Customer (ERF Filing)	5,391	5,391
Allowance Per Therm	\$ 2.68	\$ 3.46

Non-Residential Rates (85/85T/87/87T)	Modification of Existing Facility		New Facility Extension	
	Sch 85/85T	Sch 87/87T	Sch 85/85T	Sch 87/87T
Average Monthly Basic Charge			\$ 826.53	\$ 751.54
- Months per Year			12	12
Annual Average Basic Charge Revenue			\$ 9,918.33	\$ 9,018.43
Annual Margin Revenue (ERF Filing)	\$ 7,471,766	\$ 1,310,588	\$ 7,471,766	\$ 1,310,588
Number of Customers (ERF Filing)	130	17	130	17
Annual "Allowed" Revenue Per Customer	\$ 57,697.03	\$ 75,249.10	\$ 57,697.03	\$ 75,249.10
Annual Revenue	\$ 57,697.03	\$ 75,249.10	\$ 67,615.36	\$ 84,267.53
After-Tax Return Grossed Up For Taxes	10.77%	10.77%	10.77%	10.77%
Allowance Per Customer	\$ 535,719.89	\$ 698,691.73	\$ 627,812.10	\$ 782,428.32
Annual Therm Per Customer (ERF Filing)	725,188	6,565,440	725,188	6,565,440
Allowance Per Therm	\$ 0.74	\$ 0.11	\$ 0.87	\$ 0.12

Puget Sound Energy
2016 Gas Decoupling Filing
Development of Residential & Non-Residential Delivery Cost Energy Rate and Rate Change
Proposed Effective May 1, 2016

Line No.	(a)	Source (b)	Residential (c)	Non-Residential Schedules* (d)
1				
2	Test Year Allowed Delivery Revenue	UG-130138 WP	\$ 291,431,766	\$ 106,613,184
3				
4	Less: Test Year Basic & Minimum Charge Revenue	UG-130138 WP	\$ 88,147,474	\$ 28,582,722
5				
6	Test Year Volumetric Delivery Revenue	(2) - (4)	\$ 203,284,292	\$ 78,030,462
7				
8	Test Year Base Sales (Therms)	UG-130138 WP	559,688,037	304,023,625
9				
10	Test Year Volumetric Delivery Revenue Per Unit (\$/Therm)	(6) / (8)	\$ 0.36321	\$ 0.25666
11				
12	2016 Allowed Volumetric Delivery Revenue Per Customer	UG-121705	\$ 326.59	\$ 1,555.52
13				
14	Forecasted Rate Year Customer Count	Exhibit 9	751,243	58,359
15				
16	Forecasted Rate Year Allowed Volumetric Delivery Revenue	(12) x (14)	\$ 245,348,315	\$ 90,778,592
17				
18	Estimated Amortization Balance as of April 30, 2016	Exhibit 5	\$ 1,275,520	\$ 992,994
19				
20	Deferred Balance at End of CY 2015	Exhibit 5	\$ 53,970,360	\$ 10,936,714
21				
22	Interest Balance at End of CY 2015	Exhibit 5	\$ 1,592,833	\$ 416,516
23				
24	2015 Earnings Test Adjustment	Exhibit 4	\$ (4,062,386)	\$ (1,442,948)
25				
26	Estimated Recoverable Volumetric Delivery Revenue	(16)+(18)+(20)+(22)+(24)	\$ 298,124,643	\$ 101,681,869
27				
28	Forecasted Rate Year Base Sales (Therms)	Exhibit 9	619,598,267	332,153,913
29				
30	Rate Year Total Delivery Rate Per Unit (\$/Therm)	(26) / (28)	\$ 0.48116	\$ 0.30613
31				
32	Change in Total Delivery Rate Per Unit (\$/Therm)	(30) - (10)	\$ 0.11795	\$ 0.04947
33				
34	Post-Rate Test Change in Total Delivery Rate Per Unit (\$/Therm)**	Exhibit 2	\$ 0.07157	\$ 0.04947
35				
36	Post-Rate Test Deferred Balance to Recover/(Refund)	Calculation	\$ 25,233,392	\$ 10,936,714
37				

38	Post-Rate Test Total Balance for Amortization	(18)+(22)+(24)+(36)	\$	24,039,360	\$	10,903,277
39						
40	Rate Year Change in Total Delivery Revenue	(28) x (34)	\$	44,344,648	\$	16,431,654
41						
42	Change from Rate Year Volumetric Delivery Revenue Per Unit	(40) / (26)		14.875%		16.160%
43						
44	Rate Year Volumetric Delivery Revenue Per Unit (\$/Therm)	(16) / (28)	\$	0.39598	\$	0.27330

* Includes Schedules 31, 31T, 41, 41T, 86, & 86T.

** For residential customers, this is the Schedule 142 rate.

**PUGET SOUND ENERGY-ELECTRIC
PRO FORMA COST OF CAPITAL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010
2011 GENERAL RATE INCREASE WITH NEW PCB COSTS**

LINE NO.	DESCRIPTION	PRO FORMA CAPITAL %	COST %	COST OF CAPITAL
1	SHORT TERM DEBT	4.00%	2.68%	0.11%
2	LONG TERM DEBT	48.00%	6.16%	2.96%
3	PREFERRED	0.00%	0.00%	0.00%
4	EQUITY	48.00%	9.80%	4.70%
5	TOTAL	100.00%		7.77%
6				
7	AFTER TAX SHORT TERM DEBT ((LINE 1)* 65%)	4.00%	1.74%	0.07%
8	AFTER TAX LONG TERM DEBT ((LINE 2)* 65%)	48.00%	4.00%	1.92%
9	PREFERRED	0.00%	0.00%	0.00%
10	EQUITY	48.00%	9.80%	4.70%
11	TOTAL AFTER TAX COST OF CAPITAL	100.00%		6.69%

**PUGET SOUND ENERGY-GAS
CONVERSION FACTOR - GAS
FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
COMMISSION BASIS REPORT**

LINE NO.	DESCRIPTION	RATE
1	BAD DEBTS	0.003723
2	ANNUAL FILING FEE	0.002000
3	STATE UTILITY TAX - NET OF BAD DEBTS (3.852% - (LINE 1 * 3.852 3.852%	<u>0.038377</u>
4		
5	SUM OF TAXES OTHER	0.044100
6		
7	CONVERSION FACTOR EXCLUDING FEDERAL INCOME TAX (1 - LINE 5)	0.955900
8	FEDERAL INCOME TAX (LINE 7 * 35%)	35% 0.334565
9	CONVERSION FACTOR INCL FEDERAL INCOME TAX (LINE 5 + LINE 8)	0.621335
	After Tax Cost of Capital Grossed Up for Taxes	10.77%

Puget Sound Energy
2016 Gas Decoupling Filing
3% Rate Test
Proposed Effective May 1, 2016

Line No.	(a)	Source (b)	Residential (c)	Non-Residential Schedules* (d)
1				
2	CY 2015 Normalized Revenues**	Work Paper	\$ 592,516,128	\$ 254,901,181
3				
4	Less: Schedule 142 Revenues	Work Paper	\$ 12,089,902	\$ 7,068,453
5				
6	Adjusted ERF Normalized Revenues	(2) - (4)	\$ 580,426,226	\$ 247,832,727
7				
8	CY 2015 Normalized Sales (Therms)	Work Paper	559,986,254	302,270,077
9				
10	Average Rate (\$/Therm)	(6) / (8)	\$ 1.03650	\$ 0.81990
11				
12	Plus: Current Adjustment to Volumetric Delivery Revenue per Unit (\$/Therm)	2015 Filing	\$ 0.03930	\$ 0.02836
13				
14	Average Rate Including Schedule 142 (\$/Therm)	(10) + (12)	\$ 1.07580	\$ 0.84826
15				
16	Proposed Adjustment to Volumetric Delivery Revenue per Unit (\$/Therm)	Exhibit 1	\$ 0.11795	\$ 0.04947
17				
18	Incremental Change in Volumetric Delivery Revenue per Unit (\$/Therm)	(16) - (12)	\$ 0.07865	\$ 0.02111
19				
20	% Change to Revenues	(18) / (14)	7.31%	2.49%
21				
22	% above 3% Maximum	Calculation	4.31%	0.00%
23				
24	Adjustment to Volumetric Delivery Revenue per Unit (\$/Therm)	(14) x (22)	\$ 0.04638	\$ -
25				
26	Post-Rate Test Volumetric Delivery Revenue per Unit (\$/Therm)	(16) - (24)	\$ 0.07157	\$ 0.04947
27				
28	* Includes Schedules 31, 31T, 41, 41T, 86, & 86T.			
29	** Includes gas cost for transportation customers (See second footnote of page 2 of exhibit JAP-19 filed in docket UG-121705)			

Puget Sound Energy
2016 Gas Decoupling Filing
Gas Earnings Test
Proposed Effective May 1, 2016

Line No.	(a)	Calculation (b)	Source (c)
1	Restated Rate Base	\$ 1,706,005,751	Commission basis report pg 1.01 line b
2	Threshold (Authorized ROR)	7.77%	UG-130138
3	Maximum Net Operating Income	\$ 132,556,647	line 1 x line 2
4	Restated Net Operating Income	\$ 139,397,960	Commission basis report pg 1.01 line a
5	Difference	\$ 6,841,313	line 4 - line 3
6	Excess Earnings	\$ 6,841,313	Greater of zero or line 5
7	Earnings Sharing Percentage	50%	UG-121705
8	Pre-Tax Earnings Sharing	\$ 3,420,657	line 6 x line 7
9	Net to Gross Conversion Factor	0.621335	ERF (UG-130138)
10	Earnings Sharing for CY 2015	\$ 5,505,334	line 8 / line 9

Puget Sound Energy
2016 Gas Decoupling Filing
Earnings Test Allocation
Proposed Effective May 1, 2016

Line No.	(a)	Source (b)	Total (c)	Residential (d)	Non-Residential* (e)
1					
2	January 2015 - December 2015 Margin Revenue	Work Paper	\$ 441,796,868	\$ 326,007,065	\$ 115,789,803
3					
4	Allocation Factor	% of 2c		73.8%	26.2%
5					
6	Total Earnings Sharing	Exhibit 3	\$ 5,505,334		
7					
8	Allocation of Earnings Sharing	(6c) x (4)		\$ 4,062,386	\$ 1,442,948
9					
10	* Includes Schedules 31, 31T, 41, 41T, 86, & 86T.				

Puget Sound Energy
2016 Gas Decoupling Filing
Recovery of Deferral Balance by Rate Group
Proposed Effective May 1, 2016

Line No.	(a)	Source	Residential	Non-Residential*
Line No.	(a)	(b)	(c)	(d)
1				
2	Estimated Amortization Balance as of April 30, 2016	Exhibit 7	\$ 1,219,270	\$ 949,203
3				
4	Deferral Balance at End of CY 2015	Exhibit 7	\$ 51,590,267	\$ 10,454,405
5				
6	Interest Balance at End of CY 2015	Exhibit 7	\$ 1,522,589	\$ 398,148
7				
8	Total Balance	(2) + (4) + (6)	\$ 54,332,126	\$ 11,801,757
9				
10	Conversion Factor	Work Paper	0.95590	0.95590
11				
12	Amortization Balance including Revenue Sensitive Items	(2) / (10)	\$ 1,275,520	\$ 992,994
13				
14	Estimated Deferral Balance including Revenue Sensitive Items	(4) / (10)	\$ 53,970,360	\$ 10,936,714
15				
16	Interest Balance including Revenue Sensitive Items	(6) / (10)	\$ 1,592,833	\$ 416,516
17				
18	Total Balance including Revenue Sensitive Items	(12) + (14) + (16)	\$ 56,838,713	\$ 12,346,225
19				
20	* Includes Schedules 31, 31T, 41, 41T, 86, & 86T.			

Puget Sound Energy
2016 Gas Decoupling Filing
Development of Non-Residential Schedule 142 Rate by Rate Schedule
Proposed Effective May 1, 2016

Line No.	(a)	Units (b)	ERF (UG-130138) Rates (c)	Schedule 142 Adder % * (d)	Proposed Rates w/ Sch 142 Rates (e) = (c) x (d)	Proposed 142 Adjusting Rates (f) = (e) - (c)
1	Schedule 31 Commercial & Industrial - Sales					
2	Delivery Charge	\$/Therm	\$0.30482	16.160%	\$0.35408	\$0.04926
3						
4	Schedule 31 Commercial & Industrial - Transportation					
5	Delivery Charge	\$/Therm	\$0.30482	16.160%	\$0.35408	\$0.04926
6	Procurement Credit	\$/Therm	(\$0.00536)	16.160%	(\$0.00623)	(\$0.00087)
7						
8	Schedule 41 Large Volume High Load Factor - Sales					
9	Demand Charge	\$/Therm	\$1.14	16.160%	\$1.32	\$0.18
10						
11	Delivery Charge:					
12	Next 4,100 therms	\$/Therm	\$0.13773	16.160%	\$0.15999	\$0.02226
13	All over 5,000 therms	\$/Therm	\$0.11087	16.160%	\$0.12879	\$0.01792
14						
15	Schedule 41 Large Volume High Load Factor - Transportation					
16	Demand Charge	\$/Therm	\$1.14	16.160%	\$1.32	\$0.18
17						
18	Delivery Charge:					
19	Next 4,100 therms	\$/Therm	\$0.13773	16.160%	\$0.15999	\$0.02226
20	All over 5,000 therms	\$/Therm	\$0.11087	16.160%	\$0.12879	\$0.01792
21						
22	Procurement Credit	\$/Therm	\$ (0.00536)	16.160%	(\$0.00623)	(\$0.00087)
23						
24	Schedule 86 Limited Interruptible - Sales					
25	Demand Charge	\$/Therm	\$1.14	16.160%	\$1.32	\$0.18
26	Procurement Charge	\$/Therm	\$0.00678	16.160%	\$0.00788	\$0.00110
27						
28	Delivery Charge:					
29	First 1,000 therms	\$/Therm	\$0.19822	16.160%	\$0.23025	\$0.03203
30	All over 1,000 therms	\$/Therm	\$0.14054	16.160%	\$0.16325	\$0.02271
31						
32	Schedule 86 Limited Interruptible - Transportation					
33	Demand Charge	\$/Therm	\$1.14	16.160%	\$1.32	\$0.18

34						
35	Delivery Charge:					
36	First 1,000 therms	\$/Therm	\$0.19822	16.160%	\$0.23025	\$0.03203
37	All over 1,000 therms	\$/Therm	\$0.14054	16.160%	\$0.16325	\$0.02271
38						
39	* Source: Exhibit 1, row 42, column (d)					

Puget Sound Energy
2016 Gas Decoupling Filing
Decoupling Account Balance
Proposed Effective May 1, 2016

	Acct No.	Actual Jul-13	Actual Aug-13	Actual Sep-13	Actual Oct-13	Actual Nov-13	Actual Dec-13	Actual Jan-14	Actual Feb-14	Actual Mar-14	Actual Apr-14
Residential Decoupling Refund/Surcharge Amortization											
Beginning	18239082 or 25400412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transfer Deferral Amounts to Surcharge/Refund Account		-	-	-	-	-	-	-	-	-	-
Surcharge/Refund Amortization		-	-	-	-	-	-	-	-	-	-
Total Month		-	-	-	-	-	-	-	-	-	-
Ending		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Residential Decoupling Refund/Surcharge Amortization											
Beginning	18239092 or 25400422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transfer Deferral Amounts to Surcharge/Refund Account		-	-	-	-	-	-	-	-	-	-
Surcharge/Refund Amortization		-	-	-	-	-	-	-	-	-	-
Total Month		-	-	-	-	-	-	-	-	-	-
Ending		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sch. 85, 85T, 87, 87T Decoupling Refund/Surcharge Amortization											
Beginning	18238232	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,523.14	\$ 42,523.14	\$ 42,523.14
Transfer Deferral Amounts to Surcharge/Refund Account		-	-	-	-	-	-	-	-	-	-
Allocate Deferral & Interest Amounts to Sch. 85, 85T, 87, 87T		-	-	-	-	-	-	42,523.14	-	-	-
Surcharge/Refund Amortization		-	-	-	-	-	-	-	-	-	-
Total Month		-	-	-	-	-	-	42,523.14	-	-	-
Ending		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,523.14	\$ 42,523.14	\$ 42,523.14	\$ 42,523.14
Current Residential Decoupling Deferral											
Beginning	18238142 or 25400342	\$ -	\$ 948,189.56	\$ 1,309,380.91	\$ 1,585,414.13	\$ (1,292,661.27)	\$ (1,019,645.00)	\$ (5,451,693.89)	\$ (5,883,642.94)	\$ (6,890,920.36)	\$ (5,107,113.34)
Transfer Deferral Amounts to Surcharge/Refund Account		-	-	-	-	-	-	-	-	-	-
Adjustment to Remove Amortization from Actual Revenue		-	-	-	-	-	-	-	-	-	-
PSE Deferral		948,189.56	361,191.36	276,033.22	(2,878,075.40)	273,016.27	(4,432,048.89)	(431,949.05)	(1,007,277.42)	1,783,807.01	2,446,407.24
Total Month		948,189.56	361,191.36	276,033.22	(2,878,075.40)	273,016.27	(4,432,048.89)	(431,949.05)	(1,007,277.42)	1,783,807.01	2,446,407.24
Ending		\$ 948,189.56	\$ 1,309,380.91	\$ 1,585,414.13	\$ (1,292,661.27)	\$ (1,019,645.00)	\$ (5,451,693.89)	\$ (5,883,642.94)	\$ (6,890,920.36)	\$ (5,107,113.34)	\$ (2,660,706.10)
Current Non-Residential Decoupling Deferral											
Beginning	18238152 or 25400352	\$ -	\$ (199,465.61)	\$ 640,444.03	\$ 507,915.77	\$ 404,431.40	\$ 1,105,202.26	\$ 286,419.06	\$ 1,341,192.95	\$ 523,882.64	\$ 1,482,052.66
Transfer Deferral Amounts to Surcharge/Refund Account		-	-	-	-	-	-	-	-	-	-
Adjustment to Remove Amortization from Actual Revenue		-	-	-	-	-	-	-	-	-	-
Allocate Deferral Amounts to Sch. 85, 85T, 87, 87T		-	-	-	-	-	-	-	-	-	-
PSE Deferral		(199,465.61)	839,909.64	(132,528.26)	(103,484.37)	700,770.86	(818,783.20)	1,096,276.02	(817,310.31)	958,170.01	784,942.63
Total Month		(199,465.61)	839,909.64	(132,528.26)	(103,484.37)	700,770.86	(818,783.20)	1,096,276.02	(817,310.31)	958,170.01	784,942.63
Ending		\$ (199,465.61)	\$ 640,444.03	\$ 507,915.77	\$ 404,431.40	\$ 1,105,202.26	\$ 286,419.06	\$ 1,341,192.95	\$ 523,882.64	\$ 1,482,052.66	\$ 2,266,995.28
Interest on Residential Decoupling Deferral											
Beginning	18238162 or 25400362	\$ -	\$ 1,284.01	\$ 4,341.13	\$ 8,261.17	\$ 8,657.60	\$ 5,526.36	\$ (3,236.91)	\$ (18,586.85)	\$ (35,885.74)	\$ (52,133.08)
Transfer Deferral Amounts to Surcharge/Refund Account		-	-	-	-	-	-	-	-	-	-
Adjustment to Remove Amortization from Actual Revenue		-	-	-	-	-	-	-	-	-	-
Activity (19100012)		1,284.01	3,057.13	3,920.03	396.44	(3,131.25)	(8,763.27)	(15,349.94)	(17,298.89)	(16,247.34)	(10,518.92)
Total Month		1,284.01	3,057.13	3,920.03	396.44	(3,131.25)	(8,763.27)	(15,349.94)	(17,298.89)	(16,247.34)	(10,518.92)
Ending		\$ 1,284.01	\$ 4,341.13	\$ 8,261.17	\$ 8,657.60	\$ 5,526.36	\$ (3,236.91)	\$ (18,586.85)	\$ (35,885.74)	\$ (52,133.08)	\$ (62,652.00)
Interest on Non-Residential Decoupling Deferral											
Beginning	18238172 or 25400372	\$ -	\$ (270.11)	\$ 327.05	\$ 1,882.12	\$ 3,117.59	\$ 5,161.88	\$ 7,046.37	\$ 8,229.41	\$ 10,755.03	\$ 13,471.40
Transfer Deferral Amounts to Surcharge/Refund Account		-	-	-	-	-	-	-	-	-	-
Adjustment to Remove Amortization from Actual Revenue		-	-	-	-	-	-	-	-	-	-
Allocate Interest Amounts to Sch. 85, 85T, 87, 87T		-	-	-	-	-	-	-	-	-	-
Activity (19100022)		(270.11)	597.16	1,555.07	1,235.47	2,044.30	1,884.49	(1,021.02)	2,525.62	2,716.37	5,076.84
Total Month		(270.11)	597.16	1,555.07	1,235.47	2,044.30	1,884.49	(1,021.02)	2,525.62	2,716.37	5,076.84
Ending		\$ (270.11)	\$ 327.05	\$ 1,882.12	\$ 3,117.59	\$ 5,161.88	\$ 7,046.37	\$ 8,229.41	\$ 10,755.03	\$ 13,471.40	\$ 18,548.24
Total											
Beginning		\$ -	\$ 749,737.85	\$ 1,954,493.13	\$ 2,103,473.19	\$ (876,454.67)	\$ 96,245.50	\$ (5,161,465.38)	\$ (4,510,284.29)	\$ (6,349,645.28)	\$ (3,621,199.22)
Total Month		749,737.85	1,204,755.28	148,980.07	(2,979,927.87)	972,700.18	(5,257,710.88)	651,181.09	(1,839,360.99)	2,728,446.06	3,225,907.78
Ending		\$ 749,737.85	\$ 1,954,493.13	\$ 2,103,473.19	\$ (876,454.67)	\$ 96,245.50	\$ (5,161,465.38)	\$ (4,510,284.29)	\$ (6,349,645.28)	\$ (3,621,199.22)	\$ (395,291.43)
Less: Acct. being Amortized		-	-	-	-	-	-	42,523.14	42,523.14	42,523.14	42,523.14
Current Period Under/(Over) Recovered		\$ 749,737.85	\$ 1,954,493.13	\$ 2,103,473.19	\$ (876,454.67)	\$ 96,245.50	\$ (5,161,465.38)	\$ (4,552,807.43)	\$ (6,392,168.42)	\$ (3,663,722.36)	\$ (437,814.58)

Puget Sound Energy
2016 Gas Decoupling Filing
Decoupling Account Balance
Proposed Effective May 1, 2016

	Acct No.	Actual May-14	Actual Jun-14	Actual Jul-14	Actual Aug-14	Actual Sep-14	Actual Oct-14	Actual Nov-14	Actual Dec-14	Actual Jan-15	Actual Feb-15
Residential Decoupling Refund/Surcharge Amortization											
18239082 or 25400412	Beginning	\$ -	\$ (5,222,526.70)	\$ (5,064,939.86)	\$ (4,946,106.77)	\$ (4,836,352.12)	\$ (4,701,398.45)	\$ (4,453,407.22)	\$ (3,824,591.17)	\$ (3,111,835.32)	\$ (2,429,085.12)
	Transfer Deferral Amounts to Surcharge/Refund Account	(5,454,930.81)									
	Surcharge/Refund Amortization	232,404.10	157,586.84	118,833.09	109,754.65	134,953.68	247,991.22	628,816.06	712,755.85	682,750.19	506,548.34
	Total Month	(5,222,526.70)	157,586.84	118,833.09	109,754.65	134,953.68	247,991.22	628,816.06	712,755.85	682,750.19	506,548.34
	Ending	\$ (5,222,526.70)	\$ (5,064,939.86)	\$ (4,946,106.77)	\$ (4,836,352.12)	\$ (4,701,398.45)	\$ (4,453,407.22)	\$ (3,824,591.17)	\$ (3,111,835.32)	\$ (2,429,085.12)	\$ (1,922,536.79)
Non-Residential Decoupling Refund/Surcharge Amortization											
18239092 or 25400422	Beginning	\$ -	\$ 238,053.67	\$ 230,586.59	\$ 222,594.23	\$ 214,620.52	\$ 206,422.94	\$ 195,081.16	\$ 170,451.44	\$ 143,868.60	\$ 117,611.05
	Transfer Deferral Amounts to Surcharge/Refund Account	250,942.29									
	Surcharge/Refund Amortization	(12,888.62)	(7,467.08)	(7,992.36)	(7,973.70)	(8,197.59)	(11,341.77)	(24,629.72)	(26,582.84)	(26,257.55)	(20,341.76)
	Total Month	238,053.67	(7,467.08)	(7,992.36)	(7,973.70)	(8,197.59)	(11,341.77)	(24,629.72)	(26,582.84)	(26,257.55)	(20,341.76)
	Ending	\$ 238,053.67	\$ 230,586.59	\$ 222,594.23	\$ 214,620.52	\$ 206,422.94	\$ 195,081.16	\$ 170,451.44	\$ 143,868.60	\$ 117,611.05	\$ 97,269.29
Sch. 85, 85T, 87, 87T Decoupling Refund/Surcharge Amortization											
18238232	Beginning	\$ 42,523.14	\$ 38,979.55	\$ 35,435.95	\$ 31,892.36	\$ 28,348.76	\$ 24,805.17	\$ 21,261.57	\$ 17,717.98	\$ 14,174.38	\$ 10,630.79
	Transfer Deferral Amounts to Surcharge/Refund Account										
	Allocate Deferral & Interest Amounts to Sch. 85, 85T, 87, 87T										
	Surcharge/Refund Amortization	(3,543.60)	(3,543.60)	(3,543.60)	(3,543.60)	(3,543.60)	(3,543.60)	(3,543.60)	(3,543.60)	(3,543.60)	(3,543.60)
	Total Month	(3,543.60)	(3,543.60)	(3,543.60)	(3,543.60)	(3,543.60)	(3,543.60)	(3,543.60)	(3,543.60)	(3,543.60)	(3,543.60)
	Ending	\$ 38,979.55	\$ 35,435.95	\$ 31,892.36	\$ 28,348.76	\$ 24,805.17	\$ 21,261.57	\$ 17,717.98	\$ 14,174.38	\$ 10,630.79	\$ 7,087.19
Current Residential Decoupling Deferral											
18238142 or 25400342	Beginning	\$ (2,660,706.10)	\$ 5,805,839.14	\$ 6,919,630.21	\$ 8,026,633.25	\$ 9,051,922.65	\$ 11,137,400.83	\$ 16,861,799.08	\$ 18,421,242.09	\$ 23,504,773.28	\$ 30,135,800.84
	Transfer Deferral Amounts to Surcharge/Refund Account	5,451,693.89									
	Adjustment to Remove Amortization from Actual Revenue										
	PSE Deferral	3,014,851.35	1,113,791.07	1,107,003.03	1,025,289.40	2,085,478.18	5,724,398.25	1,559,443.01	5,083,531.19	6,631,027.56	11,090,896.57
	Total Month	8,466,545.24	1,113,791.07	1,107,003.03	1,025,289.40	2,085,478.18	5,724,398.25	1,559,443.01	5,083,531.19	6,631,027.56	11,090,896.57
	Ending	\$ 5,805,839.14	\$ 6,919,630.21	\$ 8,026,633.25	\$ 9,051,922.65	\$ 11,137,400.83	\$ 16,861,799.08	\$ 18,421,242.09	\$ 23,504,773.28	\$ 30,135,800.84	\$ 41,226,697.41
Current Non-Residential Decoupling Deferral											
18238152 or 25400352	Beginning	\$ 2,266,995.28	\$ 2,052,782.72	\$ 2,725,822.76	\$ 2,989,154.06	\$ 3,027,270.38	\$ 3,376,249.60	\$ 4,662,533.00	\$ 4,241,192.69	\$ 5,611,247.56	\$ 7,101,704.17
	Transfer Deferral Amounts to Surcharge/Refund Account	(244,916.94)									
	Adjustment to Remove Amortization from Actual Revenue										
	Allocate Deferral Amounts to Sch. 85, 85T, 87, 87T										
	PSE Deferral	30,704.38	673,040.04	263,331.31	38,116.32	348,979.22	1,286,283.39	(421,340.31)	1,370,054.87	1,490,456.61	2,821,545.59
	Total Month	(214,212.56)	673,040.04	263,331.31	38,116.32	348,979.22	1,286,283.39	(421,340.31)	1,370,054.87	1,490,456.61	2,821,545.59
	Ending	\$ 2,052,782.72	\$ 2,725,822.76	\$ 2,989,154.06	\$ 3,027,270.38	\$ 3,376,249.60	\$ 4,662,533.00	\$ 4,241,192.69	\$ 5,611,247.56	\$ 7,101,704.17	\$ 9,923,249.76
Interest on Residential Decoupling Deferral											
18238162 or 25400362	Beginning	\$ (62,652.00)	\$ (62,224.02)	\$ (58,914.29)	\$ (52,223.14)	\$ (42,335.15)	\$ (27,903.48)	\$ (2,377.68)	\$ 34,198.30	\$ 81,585.61	\$ 146,725.01
	Transfer Deferral Amounts to Surcharge/Refund Account	3,236.91									
	Adjustment to Remove Amortization from Actual Revenue										
	Activity (19100012)	(2,808.94)	3,309.73	6,691.15	9,887.99	14,431.67	25,525.81	36,575.98	47,387.31	65,139.40	90,747.39
	Total Month	427.97	3,309.73	6,691.15	9,887.99	14,431.67	25,525.81	36,575.98	47,387.31	65,139.40	90,747.39
	Ending	\$ (62,224.02)	\$ (58,914.29)	\$ (52,223.14)	\$ (42,335.15)	\$ (27,903.48)	\$ (2,377.68)	\$ 34,198.30	\$ 81,585.61	\$ 146,725.01	\$ 237,472.41
Interest on Non-Residential Decoupling Deferral											
18238172 or 25400372	Beginning	\$ 18,548.24	\$ 18,687.21	\$ 25,777.62	\$ 34,115.60	\$ 42,840.68	\$ 52,068.59	\$ 63,485.09	\$ 76,025.33	\$ 89,782.59	\$ 107,343.63
	Transfer Deferral Amounts to Surcharge/Refund Account	(6,025.35)									
	Adjustment to Remove Amortization from Actual Revenue										
	Allocate Interest Amounts to Sch. 85, 85T, 87, 87T										
	Activity (19100022)	6,164.32	7,090.41	8,337.98	8,725.09	9,227.91	11,416.50	12,540.24	13,757.27	17,561.04	23,338.62
	Total Month	138.97	7,090.41	8,337.98	8,725.09	9,227.91	11,416.50	12,540.24	13,757.27	17,561.04	23,338.62
	Ending	\$ 18,687.21	\$ 25,777.62	\$ 34,115.60	\$ 42,840.68	\$ 52,068.59	\$ 63,485.09	\$ 76,025.33	\$ 89,782.59	\$ 107,343.63	\$ 130,682.26
Total											
	Beginning	\$ (395,291.43)	\$ 2,869,591.55	\$ 4,813,398.97	\$ 6,306,059.57	\$ 7,486,315.72	\$ 10,067,645.20	\$ 17,348,375.00	\$ 19,136,236.66	\$ 26,333,596.71	\$ 35,190,730.37
	Total Month	3,264,882.99	1,943,807.42	1,492,660.60	1,180,256.15	2,581,329.48	7,280,729.80	1,787,861.66	7,197,360.05	8,857,133.66	14,509,191.16
	Ending	\$ 2,869,591.55	\$ 4,813,398.97	\$ 6,306,059.57	\$ 7,486,315.72	\$ 10,067,645.20	\$ 17,348,375.00	\$ 19,136,236.66	\$ 26,333,596.71	\$ 35,190,730.37	\$ 49,699,921.53
	Less: Acct. being Amortized	(4,945,493.49)	(4,798,917.32)	(4,691,620.19)	(4,593,382.84)	(4,470,170.34)	(4,237,064.49)	(3,636,421.75)	(2,953,792.34)	(2,300,843.29)	(1,818,180.31)
	Current Period Under/(Over) Recovered	\$ 7,815,085.05	\$ 9,612,316.29	\$ 10,997,679.76	\$ 12,079,698.56	\$ 14,537,815.54	\$ 21,585,439.49	\$ 22,772,658.41	\$ 29,287,389.05	\$ 37,491,573.66	\$ 51,518,101.84

Puget Sound Energy
2016 Gas Decoupling Filing
Decoupling Account Balance
Proposed Effective May 1, 2016

	Acct No.	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
		Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Residential Decoupling Refund/Surcharge Amortization											
18239082 or 25400412	Beginning	\$ (1,922,536.79)	\$ (1,447,617.57)	\$ (1,048,644.30)	\$ 10,957,437.84	\$ 10,701,971.87	\$ 10,487,525.39	\$ 10,257,175.92	\$ 9,911,407.40	\$ 9,358,219.98	\$ 7,991,077.07
	Transfer Deferral Amounts to Surcharge/Refund Account			\$ 12,484,587.89							
	Surcharge/Refund Amortization	474,919.21	398,973.27	(478,505.75)	(255,465.98)	(214,446.47)	(230,349.47)	(345,768.52)	(553,187.42)	(1,367,142.91)	(1,639,900.01)
	Total Month	474,919.21	398,973.27	12,006,082.14	(255,465.98)	(214,446.47)	(230,349.47)	(345,768.52)	(553,187.42)	(1,367,142.91)	(1,639,900.01)
	Ending	\$ (1,447,617.57)	\$ (1,048,644.30)	\$ 10,957,437.84	\$ 10,701,971.87	\$ 10,487,525.39	\$ 10,257,175.92	\$ 9,911,407.40	\$ 9,358,219.98	\$ 7,991,077.07	\$ 6,351,177.06
Non-Residential Decoupling Refund/Surcharge Amortization											
18239092 or 25400422	Beginning	\$ 97,269.29	\$ 77,361.51	\$ 60,297.32	\$ 5,307,905.20	\$ 5,117,110.40	\$ 4,940,926.77	\$ 4,755,725.96	\$ 4,546,902.11	\$ 4,269,554.92	\$ 3,770,192.44
	Transfer Deferral Amounts to Surcharge/Refund Account			\$ 5,474,838.48							
	Surcharge/Refund Amortization	(19,907.78)	(17,064.19)	(227,230.59)	(190,794.80)	(176,183.64)	(185,200.81)	(208,823.84)	(277,347.19)	(499,362.48)	(701,230.70)
	Total Month	(19,907.78)	(17,064.19)	5,247,607.88	(190,794.80)	(176,183.64)	(185,200.81)	(208,823.84)	(277,347.19)	(499,362.48)	(701,230.70)
	Ending	\$ 77,361.51	\$ 60,297.32	\$ 5,307,905.20	\$ 5,117,110.40	\$ 4,940,926.77	\$ 4,755,725.96	\$ 4,546,902.11	\$ 4,269,554.92	\$ 3,770,192.44	\$ 3,068,961.75
Sch. 85, 85T, 87, 87T Decoupling Refund/Surcharge Amortization											
18238232	Beginning	\$ 7,087.19	\$ 3,543.60	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)
	Transfer Deferral Amounts to Surcharge/Refund Account										
	Allocate Deferral & Interest Amounts to Sch. 85, 85T, 87, 87T										
	Surcharge/Refund Amortization	(3,543.60)	(3,543.60)								
	Total Month	(3,543.60)	(3,543.60)								
	Ending	\$ 3,543.60	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)
Current Residential Decoupling Deferral											
18238142 or 25400342	Beginning	\$ 41,226,697.41	\$ 44,927,909.80	\$ 47,759,894.54	\$ 37,617,584.34	\$ 40,029,651.54	\$ 41,784,370.95	\$ 42,807,769.76	\$ 43,713,451.09	\$ 48,950,342.59	\$ 49,386,298.48
	Transfer Deferral Amounts to Surcharge/Refund Account			(13,317,115.03)							
	Adjustment to Remove Amortization from Actual Revenue	(4,007,313.23)	(398,973.27)	13,602.82	(2,678.58)	(524.31)					
	PSE Deferral	7,708,525.62	3,230,958.01	3,161,202.02	2,414,745.78	1,755,243.73	1,023,398.81	905,681.32	5,236,891.50	435,955.88	2,203,968.56
	Total Month	3,701,212.38	2,831,984.74	(10,142,310.20)	2,412,067.20	1,754,719.42	1,023,398.81	905,681.32	5,236,891.50	435,955.88	2,203,968.56
	Ending	\$ 44,927,909.80	\$ 47,759,894.54	\$ 37,617,584.34	\$ 40,029,651.54	\$ 41,784,370.95	\$ 42,807,769.76	\$ 43,713,451.09	\$ 48,950,342.59	\$ 49,386,298.48	\$ 51,590,267.04
Current Non-Residential Decoupling Deferral											
18238152 or 25400352	Beginning	\$ 9,923,249.76	\$ 11,775,518.94	\$ 12,289,432.01	\$ 7,246,141.51	\$ 7,974,280.24	\$ 8,621,637.66	\$ 8,881,023.96	\$ 9,160,349.85	\$ 10,404,749.43	\$ 11,122,489.46
	Transfer Deferral Amounts to Surcharge/Refund Account			(5,735,253.91)							
	Adjustment to Remove Amortization from Actual Revenue	197,720.53	19,809.37	1,775.09	388.07	168.34					
	Allocate Deferral Amounts to Sch. 85, 85T, 87, 87T										
	PSE Deferral	1,654,548.64	494,103.71	690,188.31	727,750.66	647,189.08	259,386.30	279,325.89	1,244,399.58	717,740.02	(668,084.07)
	Total Month	1,852,269.18	513,913.08	(5,043,290.50)	728,138.73	647,357.41	259,386.30	279,325.89	1,244,399.58	717,740.02	(668,084.07)
	Ending	\$ 11,775,518.94	\$ 12,289,432.01	\$ 7,246,141.51	\$ 7,974,280.24	\$ 8,621,637.66	\$ 8,881,023.96	\$ 9,160,349.85	\$ 10,404,749.43	\$ 11,122,489.46	\$ 10,454,405.39
Interest on Residential Decoupling Deferral											
18238162 or 25400362	Beginning	\$ 237,472.41	\$ 311,563.46	\$ 433,699.85	\$ 498,146.17	\$ 632,459.39	\$ 771,782.07	\$ 914,267.58	\$ 1,058,589.26	\$ 1,210,017.95	\$ 1,366,541.62
	Transfer Deferral Amounts to Surcharge/Refund Account			(64,504.86)							
	Adjustment to Remove Amortization from Actual Revenue	(43,442.17)	(540.28)	18.42	(3.63)	(0.71)					
	Activity (19100012)	117,533.22	122,676.66	128,932.76	134,316.84	139,323.40	142,485.51	144,321.68	151,428.70	156,523.67	156,047.57
	Total Month	74,091.06	122,136.39	64,446.32	134,313.22	139,322.69	142,485.51	144,321.68	151,428.70	156,523.67	156,047.57
	Ending	\$ 311,563.46	\$ 433,699.85	\$ 498,146.17	\$ 632,459.39	\$ 771,782.07	\$ 914,267.58	\$ 1,058,589.26	\$ 1,210,017.95	\$ 1,366,541.62	\$ 1,522,589.18
Interest on Non-Residential Decoupling Deferral											
18238172 or 25400372	Beginning	\$ 130,682.26	\$ 162,427.09	\$ 195,196.98	\$ 137,941.39	\$ 172,434.09	\$ 208,300.74	\$ 244,914.02	\$ 281,732.09	\$ 319,966.11	\$ 359,822.84
	Transfer Deferral Amounts to Surcharge/Refund Account			(90,857.60)							
	Adjustment to Remove Amortization from Actual Revenue	2,398.03	26.83	2.40	0.53	0.23					
	Allocate Interest Amounts to Sch. 85, 85T, 87, 87T										
	Activity (19100022)	29,346.80	32,743.07	33,599.61	34,492.18	35,866.42	36,613.28	36,818.07	38,234.01	39,856.74	38,325.16
	Total Month	31,744.83	32,769.89	(57,255.59)	34,492.70	35,866.65	36,613.28	36,818.07	38,234.01	39,856.74	38,325.16
	Ending	\$ 162,427.09	\$ 195,196.98	\$ 137,941.39	\$ 172,434.09	\$ 208,300.74	\$ 244,914.02	\$ 281,732.09	\$ 319,966.11	\$ 359,822.84	\$ 398,148.00
Total											
	Beginning	\$ 49,699,921.53	\$ 55,810,706.81	\$ 59,689,876.40	\$ 61,765,156.45	\$ 64,627,907.53	\$ 66,814,543.59	\$ 67,860,877.21	\$ 68,672,431.80	\$ 74,512,850.99	\$ 73,996,421.91
	Total Month	6,110,785.29	3,879,169.59	2,075,280.06	2,862,751.07	2,186,636.06	1,046,333.62	811,554.59	5,840,419.19	(516,429.08)	(610,873.49)
	Ending	\$ 55,810,706.81	\$ 59,689,876.40	\$ 61,765,156.45	\$ 64,627,907.53	\$ 66,814,543.59	\$ 67,860,877.21	\$ 68,672,431.80	\$ 74,512,850.99	\$ 73,996,421.91	\$ 73,385,548.42
	Less: Acct. being Amortized	(1,366,712.47)	(988,346.98)	16,265,343.05	15,819,082.27	15,428,452.16	15,012,901.88	14,458,309.52	13,627,774.91	11,761,269.52	9,420,138.81
	Current Period Under/(Over) Recovered	\$ 57,177,419.28	\$ 60,678,223.38	\$ 45,499,813.41	\$ 48,808,825.26	\$ 51,386,091.43	\$ 52,847,975.33	\$ 54,214,122.29	\$ 60,885,076.09	\$ 62,235,152.39	\$ 63,965,409.61

Puget Sound Energy
2016 Gas Decoupling Filing
Decoupling Account Balance
Proposed Effective May 1, 2016

	Acct No.	Actual Jan-16	Actual Feb-16	Projected Mar-16	Projected Apr-16
Residential Decoupling Refund/Surcharge Amortization	18239082 or				
Beginning	25400412	\$ 6,351,177.06	\$ 4,707,283.14	\$ 3,484,712.63	\$ 2,152,412.31
Transfer Deferral Amounts to Surcharge/Refund Account					
Surcharge/Refund Amortization		<u>(1,643,893.92)</u>	<u>(1,222,570.51)</u>	<u>(1,332,300.32)</u>	<u>(933,142.44)</u>
Total Month		<u>(1,643,893.92)</u>	<u>(1,222,570.51)</u>	<u>(1,332,300.32)</u>	<u>(933,142.44)</u>
Ending		\$ 4,707,283.14	\$ 3,484,712.63	\$ 2,152,412.31	\$ 1,219,269.87
Non-Residential Decoupling Refund/Surcharge Amortization	18239092 or				
Beginning	25400422	\$ 3,068,961.75	\$ 2,485,075.34	\$ 2,004,407.59	\$ 1,403,116.09
Transfer Deferral Amounts to Surcharge/Refund Account					
Surcharge/Refund Amortization		<u>(583,886.40)</u>	<u>(480,667.75)</u>	<u>(601,291.50)</u>	<u>(453,912.66)</u>
Total Month		<u>(583,886.40)</u>	<u>(480,667.75)</u>	<u>(601,291.50)</u>	<u>(453,912.66)</u>
Ending		\$ 2,485,075.34	\$ 2,004,407.59	\$ 1,403,116.09	\$ 949,203.42
Sch. 85, 85T, 87, 87T Decoupling Refund/Surcharge Amortization	18238232				
Beginning		\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)
Transfer Deferral Amounts to Surcharge/Refund Account					
Allocate Deferral & Interest Amounts to Sch. 85, 85T, 87, 87T					
Surcharge/Refund Amortization					
Total Month					
Ending		\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)
Current Residential Decoupling Deferral	18238142 or				
Beginning	25400342	\$ 51,590,267.04	\$ 51,590,267.04	\$ 51,590,267.04	\$ 51,590,267.04
Transfer Deferral Amounts to Surcharge/Refund Account					
Adjustment to Remove Amortization from Actual Revenue					
PSE Deferral					
Total Month					
Ending		\$ 51,590,267.04	\$ 51,590,267.04	\$ 51,590,267.04	\$ 51,590,267.04
Current Non-Residential Decoupling Deferral	18238152 or				
Beginning	25400352	\$ 10,454,405.39	\$ 10,454,405.39	\$ 10,454,405.39	\$ 10,454,405.39
Transfer Deferral Amounts to Surcharge/Refund Account					
Adjustment to Remove Amortization from Actual Revenue					
Allocate Deferral Amounts to Sch. 85, 85T, 87, 87T					
PSE Deferral					
Total Month					
Ending		\$ 10,454,405.39	\$ 10,454,405.39	\$ 10,454,405.39	\$ 10,454,405.39
Interest on Residential Decoupling Deferral	18238162 or				
Beginning	25400362	\$ 1,522,589.18	\$ 1,522,589.18	\$ 1,522,589.18	\$ 1,522,589.18
Transfer Deferral Amounts to Surcharge/Refund Account					
Adjustment to Remove Amortization from Actual Revenue					
Activity (19100012)					
Total Month					
Ending		\$ 1,522,589.18	\$ 1,522,589.18	\$ 1,522,589.18	\$ 1,522,589.18
Interest on Non-Residential Decoupling Deferral	18238172 or				
Beginning	25400372	\$ 398,148.00	\$ 398,148.00	\$ 398,148.00	\$ 398,148.00
Transfer Deferral Amounts to Surcharge/Refund Account					
Adjustment to Remove Amortization from Actual Revenue					
Allocate Interest Amounts to Sch. 85, 85T, 87, 87T					
Activity (19100022)					
Total Month					
Ending		\$ 398,148.00	\$ 398,148.00	\$ 398,148.00	\$ 398,148.00
Total					
Beginning		\$ 73,385,548.42	\$ 71,157,768.09	\$ 69,454,529.83	\$ 67,520,938.01
Total Month		<u>(2,227,780.32)</u>	<u>(1,703,238.26)</u>	<u>(1,933,591.83)</u>	<u>(1,387,055.10)</u>
Ending		<u>\$ 71,157,768.09</u>	<u>\$ 69,454,529.83</u>	<u>\$ 67,520,938.01</u>	<u>\$ 66,133,882.91</u>
Less: Acct. being Amortized		7,192,358.48	5,489,120.22	3,555,528.40	2,168,473.29
Current Period Under/(Over) Recovered		<u>\$ 63,965,409.61</u>	<u>\$ 63,965,409.61</u>	<u>\$ 63,965,409.61</u>	<u>\$ 63,965,409.61</u>

Puget Sound Energy
2016 Gas Decoupling Filing
Estimated Amortization through April 2016
Proposed Effective May 1, 2016

Line No.		Projected	Projected
		Mar-16	Apr-16
1	<u>Residential Decoupling Refund/Surcharge Amortization</u>		
2	Therms	70,641,935	49,477,574
3	Deferral Amortization Rate (\$/Therm)	\$ 0.01973	\$ 0.01973
4	Deferral Amortization	\$ 1,393,765	\$ 976,193
5			
6	Remove Rev Sensitive Items (Conversion Factor)	0.9559	0.9559
7			
8	Deferral Amortization Net of Rev Sensitive Items	\$ 1,332,300	\$ 933,142
9			
10	<u>Non-Residential Decoupling Refund/Surcharge Amortization</u>		
11	Therms	36,047,668	27,212,247
12	Deferral Amortization Rate (\$/Therm)*	\$ 0.01745	\$ 0.01745
13	Deferral Amortization	\$ 629,032	\$ 474,854
14			
15	Remove Rev Sensitive Items (Conversion Factor)	0.9559	0.9559
16			
17	Deferral Amortization Net of Rev Sensitive Items	\$ 601,292	\$ 453,913
18			
19	*Represents a blended rate not the tariffed rates		

Puget Sound Er
2016 Gas Decoupli
Forecast Delivered Sales Volume
Proposed Effective M

Projected Delivered Sales Volume by Month (Therms)

Rate Schedule	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
23	70,641,898	49,477,544	31,256,720	20,356,676	15,130,402	14,451,822	19,016,344
31	25,873,946	18,139,169	13,000,619	8,978,810	7,280,673	7,769,476	8,565,814
31T	2,366	2,342	2,328	2,215	2,262	2,168	2,014
41	6,922,452	6,345,115	5,336,305	4,985,334	4,367,532	3,617,190	4,214,758
41T	1,968,973	1,800,031	1,716,293	1,669,645	1,623,574	1,616,587	1,697,597
53	37	30	22	17	15	10	14
85	1,931,565	1,636,010	1,508,263	1,041,977	1,059,212	1,010,329	1,142,537
85T	8,025,825	7,778,826	7,314,164	7,190,103	6,905,157	7,046,086	6,821,632
86	1,260,983	898,391	483,191	524,951	167,832	319,678	370,773
86T	18,948	27,199	16,953	24,000	10,725	7,699	14,283
87	2,282,920	2,008,546	1,775,322	1,420,930	1,362,259	1,226,624	1,403,926
87T	9,061,101	7,993,614	7,967,483	7,055,329	7,145,124	7,552,837	7,228,419
Total	127,991,014	96,106,817	70,377,663	53,249,987	45,054,767	44,620,506	50,478,111
Residential	70,641,935	49,477,574	31,256,742	20,356,693	15,130,417	14,451,832	19,016,358
Non-Residential*	36,047,668	27,212,247	20,555,689	16,184,955	13,452,598	13,332,798	14,865,239

Projected Customers by Month

Rate Schedule	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
23	746,205	746,785	746,983.00	747,111.00	746,853.00	747,073.00	747,770.00
31	56,362	56,359	56,357	56,356	56,355	56,353	56,403
31T	1	1	1	1	1	1	1
41	1,314	1,310	1,306	1,302	1,298	1,295	1,293
41T	95	95	96	96	96	97	98
53	1	1	1	1	1	1	1
86	256	255	254	253	252	251	250
86T	2	2	2	2	2	2	2
Residential	746,206	746,786	746,984	747,112	746,854	747,074	747,771
Non-Residential*	58,030	58,022	58,016	58,010	58,004	57,999	58,047

* Includes Schedules 31, 31T, 41, 41T, 86, & 86T.

Source: F2015 Load Forecast (Delivered Volumes)

Energy
 Billing Filing
 Sales and Customer Counts
 May 1, 2016

							12ME Apr 2017
Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	Total
43,985,759	76,204,364	98,642,598	96,754,761	81,764,075	71,771,718	50,262,658	619,597,895
15,240,151	25,665,658	33,033,126	32,977,527	28,465,235	26,542,054	18,614,633	226,133,776
1,897	1,983	2,203	2,223	2,199	2,343	2,323	26,158
6,211,067	6,848,946	8,386,628	8,116,234	7,482,565	6,954,159	6,393,854	72,914,572
1,821,060	2,040,310	2,283,417	2,235,004	2,182,887	2,219,575	2,030,635	23,136,584
11	52	65	56	43	37	30	372
1,550,081	1,840,428	2,048,720	2,355,244	1,931,133	1,957,132	1,655,640	19,100,696
7,012,644	7,103,048	7,302,607	7,705,254	7,156,427	8,008,758	7,766,204	87,332,084
855,277	985,130	1,417,483	1,279,037	1,240,597	1,228,466	874,413	9,746,828
9,173	13,219	13,893	16,927	22,997	18,931	27,195	195,995
1,997,402	2,351,021	2,771,335	2,709,081	2,396,089	2,317,781	2,036,559	23,768,329
7,600,583	8,168,066	8,468,859	9,161,574	8,156,369	9,039,560	7,981,796	95,525,999
86,285,105	131,222,225	164,370,934	163,312,922	140,800,616	130,060,514	97,645,940	1,177,479,288
43,985,770	76,204,416	98,642,663	96,754,817	81,764,118	71,771,755	50,262,688	619,598,267
24,138,625	35,555,246	45,136,750	44,626,952	39,396,480	36,965,528	27,943,053	332,153,913
							12ME Apr 2017
Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	Average
749,432.00	751,321.00	752,984.00	754,774.00	756,111.00	756,919.00	757,568.00	751,242
56,533	56,739	56,885	57,035	57,162	57,251	57,274	56,725
1	1	1	1	1	1	1	1
1,287	1,283	1,278	1,273	1,269	1,263	1,259	1,284
98	98	98	99	99	100	100	98
1	1	1	1	1	1	1	1
249	249	248	247	246	245	244	249
2	2	2	2	2	2	2	2
749,433	751,322	752,985	754,775	756,112	756,920	757,569	751,243
58,170	58,372	58,512	58,657	58,779	58,862	58,880	58,359

Puget Sound Energy
2016 Gas Decoupling Filing
Summary of Proposed Rates
Proposed Effective May 1, 2016

Line No.	(a)	Units (b)	Total Proposed Schedule 142 Adjusting Rates (c)	Schedule 142 Rate	
				Deferral Amortization (d)	K-Factor (e)
1	Schedule 23 Residential				
2	Delivery Charge	\$/Therm	\$0.07157	\$0.03880	\$0.03277
3					
4	Schedule 53 Residential Propane				
5	Delivery Charge	\$/Therm	\$0.07157	\$0.03880	\$0.03277
6					
7	Schedule 31 Commercial & Industrial - Sales				
8	Delivery Charge	\$/Therm	\$0.04926	\$0.03269	\$0.01657
9					
10	Schedule 31 Commercial & Industrial - Transportation				
11	Delivery Charge	\$/Therm	\$0.04926	\$0.03269	\$0.01657
12	Procurement Credit	\$/Therm	(\$0.00087)	(\$0.00057)	(\$0.00030)
13					
14	Schedule 41 Large Volume High Load Factor - Sales				
15	Demand Charge	\$/Therm	\$0.18	\$0.12	\$0.06
16					
17	Delivery Charge:				
18	Next 4,100 therms	\$/Therm	\$0.02226	\$0.01477	\$0.00749
19	All over 5,000 therms	\$/Therm	\$0.01792	\$0.01189	\$0.00603
20					
21	Schedule 41 Large Volume High Load Factor - Transportation				
22	Demand Charge	\$/Therm	\$0.18	\$0.12	\$0.06
23					
24	Delivery Charge:				
25	Next 4,100 therms	\$/Therm	\$0.02226	\$0.01477	\$0.00749
26	All over 5,000 therms	\$/Therm	\$0.01792	\$0.01189	\$0.00603
27					
28	Procurement Credit	\$/Therm	(\$0.00087)	(\$0.00057)	(\$0.00030)

Puget Sound Energy
2016 Gas Decoupling Filing
Summary of Proposed Rates
Proposed Effective May 1, 2016

Line No.	Units	Total Proposed Schedule 142 Adjusting Rates	Schedule 142 Rate	
			Deferral Amortization	K-Factor
29				
30	Schedule 85 Interruptible - Sales *			
31	Basic Charge	\$/Month	\$51.01	\$51.01
32	Procurement Charge	\$/Therm	\$0.00062	\$0.00062
33				
34	Delivery Charge:			
35	First 25,000 Therms	\$/Therm	\$0.00924	\$0.00924
36	Next 25,000 Therms	\$/Therm	\$0.00458	\$0.00458
37	All over 50,000 Therms	\$/Therm	\$0.00438	\$0.00438
38				
39	Schedule 85 Interruptible - Transportation *			
40	Basic Charge	\$/Month	\$81.62	\$81.62
41				
42	Delivery Charge:			
43	First 25,000 Therms	\$/Therm	\$0.00924	\$0.00924
44	Next 25,000 Therms	\$/Therm	\$0.00458	\$0.00458
45	Next 50,000 Therms	\$/Therm	\$0.00438	\$0.00438
46				
47	Schedule 86 Limited Interruptible - Sales			
48	Demand Charge	\$/Therm	\$0.18	\$0.12
49	Procurement Charge	\$/Therm	\$0.00110	\$0.00073
50				
51	Delivery Charge:			
52	First 1,000 therms	\$/Therm	\$0.03203	\$0.02126
53	All over 1,000 therms	\$/Therm	\$0.02271	\$0.01507
54				
55	Schedule 86 Limited Interruptible - Transportation			
56	Demand Charge	\$/Therm	\$0.18	\$0.12
57				
58	Delivery Charge:			
59	First 1,000 therms	\$/Therm	\$0.03203	\$0.02126
60	All over 1,000 therms	\$/Therm	\$0.02271	\$0.01507
61				
62	Schedule 87 Non-exclusive Interruptible - Sales *			
63	Basic Charge	\$/Month	\$52.37	\$52.37

Puget Sound Energy
2016 Gas Decoupling Filing
Summary of Proposed Rates
Proposed Effective May 1, 2016

Line No.		Units	Total Proposed Schedule 142 Adjusting Rates	Schedule 142 Rate	
				Deferral Amortization	K-Factor
64	Procurement Charge	\$/Therm	\$0.00049	\$0.00000	\$0.00049
65					
66	Delivery Charge:				
67	First 25,000 Therms	\$/Therm	\$0.01306	\$0.00000	\$0.01306
68	Next 25,000 Therms	\$/Therm	\$0.00790	\$0.00000	\$0.00790
69	Next 50,000 Therms	\$/Therm	\$0.00503	\$0.00000	\$0.00503
70	Next 100,000 therms	\$/Therm	\$0.00322	\$0.00000	\$0.00322
71	Next 300,000 therms	\$/Therm	\$0.00232	\$0.00000	\$0.00232
72	All over 500,000 therms	\$/Therm	\$0.00178	\$0.00000	\$0.00178
73					
74	Schedule 87 Non-exclusive Interruptible - Transportation *				
75	Basic Charge	\$/Month	\$83.78		\$83.78
76					
77	Delivery Charge:				
78	First 25,000 Therms	\$/Therm	\$0.01306	\$0.00000	\$0.01306
79	Next 25,000 Therms	\$/Therm	\$0.00790	\$0.00000	\$0.00790
80	Next 50,000 Therms	\$/Therm	\$0.00503	\$0.00000	\$0.00503
81	Next 100,000 therms	\$/Therm	\$0.00322	\$0.00000	\$0.00322
82	Next 300,000 therms	\$/Therm	\$0.00232	\$0.00000	\$0.00232
83	All over 500,000 therms	\$/Therm	\$0.00178	\$0.00000	\$0.00178
84					
85	* Rates for Schedules 85, 85T, 87 & 87T include Rate Plan rates that are already in effect				

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 Deferral Amortization Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

Line #	Customer Class	Rate Schedule	Sch 142 Deferral Amort. Current Rates	Sch 142 Deferral Amort. Proposed Rates	Sch 142 Deferral Amort. Net Change	Forecasted Volume YE Apr 2017	Revenue at Current Rates	Proposed Deferral Amort. Decoupling Revenue	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1									
2	Residential	23/53	\$ 0.01973	\$ 0.03880	\$ 0.01907	619,608,589	\$ 618,702,291	\$ 11,815,936	1.91%
3									
4	Commercial & industrial	31	\$ 0.01866	\$ 0.03269	\$ 0.01403	226,133,776	\$ 197,689,818	\$ 3,172,657	1.60%
5									
6	Commercial & Industrial - Trans.	31T							
7	Delivery Charge		\$ 0.01866	\$ 0.03269	\$ 0.01403	26,158		\$ 367	
8	Procurement Credit		\$ (0.00033)	\$ (0.00057)	\$ (0.00024)	26,158		\$ (6)	
9	Total					26,158	\$ 12,437	\$ 361	2.90%
10									
11	Total Commercial & Industrial	31/31T				226,159,934	\$ 197,702,255	\$ 3,173,018	1.60%
12									
13	Large volume	41							
14	Demand Charge		\$ 0.07	\$ 0.12	\$ 0.05	3,682,886		\$ 184,144	
15	Delivery Charge:								
16	901 to 5,000 therms		\$ 0.00843	\$ 0.01477	\$ 0.00634	32,802,788		\$ 207,970	
17	Over 5,000 therms		\$ 0.00679	\$ 0.01189	\$ 0.00510	23,991,085		\$ 122,355	
18	Total					56,793,873	\$ 41,153,357	\$ 514,469	1.25%
19									
20	Large volume - Trans.	41T							
21	Demand Charge		\$ 0.07	\$ 0.12	\$ 0.05	1,714,678		\$ 85,734	
22	Procurement Credit		\$ (0.00033)	\$ (0.00057)	\$ (0.00024)	23,136,584		\$ (5,553)	
23	Delivery Charge:								
24	901 to 5,000 therms		\$ 0.00843	\$ 0.01477	\$ 0.00634	5,355,164		\$ 33,952	
25	Over 5,000 therms		\$ 0.00679	\$ 0.01189	\$ 0.00510	16,354,493		\$ 83,408	
26	Total					21,709,656	\$ 5,198,949	\$ 197,541	3.80%
27									
28	Large Volume Total	41/41T				78,503,529	\$ 46,352,306	\$ 712,009	1.54%
29									
30	Interruptible	85							
31	Basic Service Charge		\$ -	\$ -	\$ -				
32	Demand Charge		\$ -	\$ -	\$ -	68,772		\$ -	
33	Procurement Charge		\$ -	\$ -	\$ -	19,100,696		\$ -	
34	Delivery Charge:								
35	First 25,000 therms		\$ -	\$ -	\$ -	9,874,252		\$ -	
36	Next 25,000 therms		\$ -	\$ -	\$ -	4,897,095		\$ -	
37	Over 50,000 therms		\$ -	\$ -	\$ -	4,329,349		\$ -	
38	Total					19,100,696	\$ 8,788,394	\$ -	0.00%
39									
40	Interruptible - Trans.	85T							
41	Basic Service Charge		\$ -	\$ -	\$ -			\$ -	
42	Demand Charge		\$ -	\$ -	\$ -	1,347,828		\$ -	
43	Delivery Charge:								

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 Deferral Amortization Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

Line #	Customer Class	Rate Schedule	Sch 142 Deferral Amort. Current Rates	Sch 142 Deferral Amort. Proposed Rates	Sch 142 Deferral Amort. Net Change	Forecasted Volume YE Apr 2017	Revenue at Current Rates	Proposed Deferral Amort. Decoupling Revenue	Percent Change
44	First 25,000 therms		\$ -	\$ -	\$ -	32,743,238		\$ -	
45	Next 25,000 therms		\$ -	\$ -	\$ -	21,044,923		\$ -	
46	Over 50,000 therms		\$ -	\$ -	\$ -	33,543,923		\$ -	
47	Total					87,332,084	\$ 9,371,981	\$ -	0.00%
48									
49	Interruptible Total	85/85T				106,432,780	\$ 18,160,374	\$ -	0.00%
50									
51	Limited Interruptible	86							
52	Demand Charge		\$ 0.07	\$ 0.12	\$ 0.05	81,149		\$ 4,057	
53	Procurement Charge		\$ 0.00042	\$ 0.00073	\$ 0.00031	9,746,828		\$ 3,022	
54	Delivery Charge:								
55	First 1,000 therms		\$ 0.01214	\$ 0.02126	\$ 0.00912	2,712,653		\$ 24,739	
56	Over 1,000 therms		\$ 0.00861	\$ 0.01507	\$ 0.00646	7,034,175		\$ 45,441	
57	Total					9,746,828	\$ 5,790,449	\$ 77,259	1.33%
58									
59	Limited Interruptible - Trans.	86T							
60	Demand Charge		\$ 0.07	\$ 0.12	\$ 0.05	18,000		\$ 900	
61	Delivery Charge:								
62	First 1,000 therms		\$ 0.01214	\$ 0.02126	\$ 0.00912	20,079		\$ 183	
63	Over 1,000 therms		\$ 0.00861	\$ 0.01507	\$ 0.00646	175,916		\$ 1,136	
64	Total					195,995	\$ 75,825	\$ 2,220	2.93%
65									
66	Limited Interruptible Total	86/86T				9,942,823	\$ 5,866,274	\$ 79,479	1.35%
67									
68	Interruptible	87							
69	Basic Service Charge		\$ -	\$ -					
70	Demand Charge		\$ -	\$ -	\$ -	0		\$ -	
71	Procurement Charge		\$ -	\$ -	\$ -	23,768,329		\$ -	
72	Delivery Charge:								
73	First 25,000 therms		\$ -	\$ -	\$ -	1,712,708		\$ -	
74	Next 25,000 therms		\$ -	\$ -	\$ -	1,678,435		\$ -	
75	Next 50,000 therms		\$ -	\$ -	\$ -	3,022,026		\$ -	
76	Next 100,000 therms		\$ -	\$ -	\$ -	3,504,664		\$ -	
77	Next 300,000 therms		\$ -	\$ -	\$ -	4,346,628		\$ -	
78	Over 500,000 therms		\$ -	\$ -	\$ -	9,503,868		\$ -	
79	Total					23,768,329	\$ 9,906,576	\$ -	0.00%
80									
81	Interruptible - Trans.	87T							
82	Basic Service Charge		\$ -	\$ -				\$ -	
83	Demand Charge		\$ -	\$ -	\$ -	574,392		\$ -	
84	Delivery Charge:								
85	First 25,000 therms		\$ -	\$ -	\$ -	3,684,045		\$ -	
86	Next 25,000 therms		\$ -	\$ -	\$ -	3,651,096		\$ -	
87	Next 50,000 therms		\$ -	\$ -	\$ -	7,084,886		\$ -	

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 Deferral Amortization Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

Line #	Customer Class	Rate Schedule	Sch 142 Deferral Amort. Current Rates	Sch 142 Deferral Amort. Proposed Rates	Sch 142 Deferral Amort. Net Change	Forecasted Volume YE Apr 2017	Revenue at Current Rates	Proposed Deferral Amort. Decoupling Revenue	Percent Change
88	Next 100,000 therms		\$ -	\$ -	\$ -	12,940,155		\$ -	
89	Next 300,000 therms		\$ -	\$ -	\$ -	28,710,499		\$ -	
90	Over 500,000 therms		\$ -	\$ -	\$ -	39,455,318		\$ -	
91	Total					95,525,999	\$ 5,341,516	\$ -	0.00%
92									
93	Non-Exclusive Interruptible Total	87/87T					\$ 15,248,092	\$ -	0.00%
94									
95	Total					1,159,941,983	\$ 902,031,592	\$ 15,780,441	1.75%

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 K-Factor Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

Line #	Customer Class	Rate Schedule	Sch 142 K-Factor Current Rates	Sch 142 K-Factor Proposed Rates	Sch 142 K-Factor Net Change	Forecasted Volume YE Apr 2017	Revenue at Current Rates	Proposed K-Factor Decoupling Revenue	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1									
2	Residential	23/53	\$ 0.01957	\$ 0.03277	\$ 0.01320	619,608,589	\$ 618,702,291	\$ 8,178,833	1.32%
3									
4	Commercial & industrial	31	\$ 0.01167	\$ 0.01657	\$ 0.00490	226,133,776	\$ 197,689,818	\$ 1,108,056	0.56%
5									
6	Commercial & Industrial - Trans.	31T							
7	Delivery Charge		\$ 0.01167	\$ 0.01657	\$ 0.00490	26,158		\$ 128	
8	Procurement Credit		\$ (0.00020)	\$ (0.00030)	\$ (0.00010)	26,158		\$ (3)	
9	Total					26,158	\$ 12,437	\$ 126	1.01%
10									
11	Total Commercial & Industrial	31/31T				226,159,934	\$ 197,702,255	\$ 1,108,181	0.56%
12									
13	Large volume	41							
14	Demand Charge		\$ 0.04	\$ 0.06	\$ 0.02	3,682,886		\$ 73,658	
15	Delivery Charge:								
16	901 to 5,000 therms		\$ 0.00527	\$ 0.00749	\$ 0.00222	32,802,788		\$ 72,822	
17	Over 5,000 therms		\$ 0.00424	\$ 0.00603	\$ 0.00179	23,991,085		\$ 42,944	
18	Total					56,793,873	\$ 41,153,357	\$ 189,424	0.46%
19									
20	Large volume - Trans.	41T							
21	Demand Charge		\$ 0.04	\$ 0.06	\$ 0.02	1,714,678		\$ 34,294	
22	Procurement Credit		\$ (0.00020)	\$ (0.00030)	\$ (0.00010)	23,136,584		\$ (2,314)	
23	Delivery Charge:								
24	901 to 5,000 therms		\$ 0.00527	\$ 0.00749	\$ 0.00222	5,355,164		\$ 11,888	
25	Over 5,000 therms		\$ 0.00424	\$ 0.00603	\$ 0.00179	16,354,493		\$ 29,275	
26	Total					21,709,656	\$ 5,198,949	\$ 73,143	1.41%
27									
28	Large Volume Total	41/41T				78,503,529	\$ 46,352,306	\$ 262,567	0.57%
29									
30	Interruptible	85							
31	Basic Service Charge		\$ 51.01	\$ 51.01					
32	Demand Charge		\$ -	\$ -	\$ -	68,772		\$ -	
33	Procurement Charge		\$ 0.00062	\$ 0.00062	\$ -	19,100,696		\$ -	
34	Delivery Charge:								
35	First 25,000 therms		\$ 0.00924	\$ 0.00924	\$ -	9,874,252		\$ -	
36	Next 25,000 therms		\$ 0.00458	\$ 0.00458	\$ -	4,897,095		\$ -	
37	Over 50,000 therms		\$ 0.00438	\$ 0.00438	\$ -	4,329,349		\$ -	
38	Total					19,100,696	\$ 8,788,394	\$ -	0.00%
39									

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 K-Factor Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

Line #	Customer Class	Rate Schedule	Sch 142 K-Factor Current Rates	Sch 142 K-Factor Proposed Rates	Sch 142 K-Factor Net Change	Forecasted Volume YE Apr 2017	Revenue at Current Rates	Proposed K-Factor Decoupling Revenue	Percent Change
40	Interruptible - Trans.	85T							
41	Basic Service Charge		\$ 81.62	\$ 81.62					
42	Demand Charge		\$ -	\$ -	\$ -	1,347,828		\$ -	
43	Delivery Charge:								
44	First 25,000 therms		\$ 0.00924	\$ 0.00924	\$ -	32,743,238		\$ -	
45	Next 25,000 therms		\$ 0.00458	\$ 0.00458	\$ -	21,044,923		\$ -	
46	Over 50,000 therms		\$ 0.00438	\$ 0.00438	\$ -	33,543,923		\$ -	
47	Total					87,332,084	\$ 9,371,981	\$ -	0.00%
48									
49	Interruptible Total	85/85T				106,432,780	\$ 18,160,374	\$ -	0.00%
50									
51	Limited Interruptible	86							
52	Demand Charge		\$ 0.04	\$ 0.06	\$ 0.02	81,149		\$ 1,623	
53	Procurement Charge		\$ 0.00025	\$ 0.00037	\$ 0.00012	9,746,828		\$ 1,170	
54	Delivery Charge:								
55	First 1,000 therms		\$ 0.00758	\$ 0.01077	\$ 0.00319	2,712,653		\$ 8,653	
56	Over 1,000 therms		\$ 0.00537	\$ 0.00764	\$ 0.00227	7,034,175		\$ 15,968	
57	Total					9,746,828	\$ 5,790,449	\$ 27,414	0.47%
58									
59	Limited Interruptible - Trans.	86T							
60	Demand Charge		\$ 0.04	\$ 0.06	\$ 0.02	18,000		\$ 360	
61	Delivery Charge:								
62	First 1,000 therms		\$ 0.00758	\$ 0.01077	\$ 0.00319	20,079		\$ 64	
63	Over 1,000 therms		\$ 0.00537	\$ 0.00764	\$ 0.00227	175,916		\$ 399	
64	Total					195,995	\$ 75,825	\$ 823	1.09%
65									
66	Limited Interruptible Total	86/86T				9,942,823	\$ 5,866,274	\$ 28,237	0.48%
67									
68	Interruptible	87							
69	Basic Service Charge		\$ 52.37	\$ 52.37					
70	Demand Charge		\$ -	\$ -	\$ -	0		\$ -	
71	Procurement Charge		\$ 0.00049	\$ 0.00049	\$ -	23,768,329		\$ -	
72	Delivery Charge:								
73	First 25,000 therms		\$ 0.01306	\$ 0.01306	\$ -	1,712,708		\$ -	
74	Next 25,000 therms		\$ 0.00790	\$ 0.00790	\$ -	1,678,435		\$ -	
75	Next 50,000 therms		\$ 0.00503	\$ 0.00503	\$ -	3,022,026		\$ -	
76	Next 100,000 therms		\$ 0.00322	\$ 0.00322	\$ -	3,504,664		\$ -	
77	Next 300,000 therms		\$ 0.00232	\$ 0.00232	\$ -	4,346,628		\$ -	
78	Over 500,000 therms		\$ 0.00178	\$ 0.00178	\$ -	9,503,868		\$ -	
79	Total					23,768,329	\$ 9,906,576	\$ -	0.00%

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 K-Factor Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

Line #	Customer Class	Rate Schedule	Sch 142 K-Factor Current Rates	Sch 142 K-Factor Proposed Rates	Sch 142 K-Factor Net Change	Forecasted Volume YE Apr 2017	Revenue at Current Rates	Proposed K-Factor Decoupling Revenue	Percent Change
80									
81	Interruptible - Trans.	87T							
82	Basic Service Charge		\$ 83.78	\$ 83.78					
83	Demand Charge		\$ -	\$ -	\$ -	574,392		\$ -	
84	Delivery Charge:								
85	First 25,000 therms		\$ 0.01306	\$ 0.01306	\$ -	3,684,045		\$ -	
86	Next 25,000 therms		\$ 0.00790	\$ 0.00790	\$ -	3,651,096		\$ -	
87	Next 50,000 therms		\$ 0.00503	\$ 0.00503	\$ -	7,084,886		\$ -	
88	Next 100,000 therms		\$ 0.00322	\$ 0.00322	\$ -	12,940,155		\$ -	
89	Next 300,000 therms		\$ 0.00232	\$ 0.00232	\$ -	28,710,499		\$ -	
90	Over 500,000 therms		\$ 0.00178	\$ 0.00178	\$ -	39,455,318		\$ -	
91	Total					95,525,999	\$ 5,341,516	\$ -	0.00%
92									
93	Non-Exclusive Interruptible Total	87/87T					\$ 15,248,092	\$ -	0.00%
94									
95	Total					1,159,941,983	\$ 902,031,592	\$ 9,577,818	1.06%

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 Total Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

Line #	Rate Schedule	Sch 142 Current Rates	Sch 142 Proposed Rates	Sch 142 Net Change	Forecasted Volume YE Apr 2017	Revenue at Current Rates	Proposed Decoupling Revenue	Percent Change	
(a)	(b)	(c)	(d)	(e) = (d) - (c)	(f)	(g)	(h) = (e) x (f)	(i) = (h) / (g)	
1									
2	Residential	23/53	\$ 0.03930	\$ 0.07157	\$ 0.03227	619,608,589	\$ 618,702,291	\$ 19,994,769	3.23%
3									
4	Commercial & Industrial	31	\$ 0.03033	\$ 0.04926	\$ 0.01893	226,133,776	\$ 197,689,818	\$ 4,280,712	2.17%
5									
6	Commercial & Industrial - Trans.	31T							
7	Delivery Charge		\$ 0.03033	\$ 0.04926	\$ 0.01893	26,158		\$ 495	
8	Procurement Credit		\$ (0.00053)	\$ (0.00087)	\$ (0.00034)	26,158		\$ (9)	
9	Total					26,158	\$ 12,437	\$ 486	3.91%
10									
11	Total Commercial & Industrial	31/31T				226,159,934	\$ 197,702,255	\$ 4,281,199	2.17%
12									
13	Large volume	41							
14	Demand Charge		\$ 0.11	\$ 0.18	\$ 0.07	3,682,886		\$ 257,802	
15	Delivery Charge:								
16	901 to 5,000 therms		\$ 0.01370	\$ 0.02226	\$ 0.00856	32,802,788		\$ 280,792	
17	Over 5,000 therms		\$ 0.01103	\$ 0.01792	\$ 0.00689	23,991,085		\$ 165,299	
18	Total					56,793,873	\$ 41,153,357	\$ 703,892	1.71%
19									
20	Large volume - Trans.	41T							
21	Demand Charge		\$ 0.11	\$ 0.18	\$ 0.07	1,714,678		\$ 120,027	
22	Procurement Credit		\$ (0.00053)	\$ (0.00087)	\$ (0.00034)	23,136,584		\$ (7,866)	
23	Delivery Charge:								
24	901 to 5,000 therms		\$ 0.01370	\$ 0.02226	\$ 0.00856	5,355,164		\$ 45,840	
25	Over 5,000 therms		\$ 0.01103	\$ 0.01792	\$ 0.00689	16,354,493		\$ 112,682	
26	Total					21,709,656	\$ 5,198,949	\$ 270,684	5.21%
27									
28	Large Volume Total	41/41T				78,503,529	\$ 46,352,306	\$ 974,576	2.10%
29									
30	Interruptible	85							
31	Basic Service Charge		\$ 51.01	\$ 51.01					
32	Demand Charge		\$ -	\$ -	\$ -	68,772		\$ -	
33	Procurement Charge		\$ 0.00062	\$ 0.00062	\$ -	19,100,696		\$ -	
34	Delivery Charge:								
35	First 25,000 therms		\$ 0.00924	\$ 0.00924	\$ -	9,874,252		\$ -	
36	Next 25,000 therms		\$ 0.00458	\$ 0.00458	\$ -	4,897,095		\$ -	
37	Over 50,000 therms		\$ 0.00438	\$ 0.00438	\$ -	4,329,349		\$ -	
38	Total					19,100,696	\$ 8,788,394	\$ -	0.00%
39									
40	Interruptible - Trans.	85T							

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 Total Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

Line #	Rate Schedule	Sch 142 Current Rates	Sch 142 Proposed Rates	Sch 142 Net Change	Forecasted Volume YE Apr 2017	Revenue at Current Rates	Proposed Decoupling Revenue	Percent Change
41	Basic Service Charge	\$ 81.62	\$ 81.62					
42	Demand Charge	\$ -	\$ -	\$ -	1,347,828		\$ -	
43	Delivery Charge:							
44	First 25,000 therms	\$ 0.00924	\$ 0.00924	\$ -	32,743,238		\$ -	
45	Next 25,000 therms	\$ 0.00458	\$ 0.00458	\$ -	21,044,923		\$ -	
46	Over 50,000 therms	\$ 0.00438	\$ 0.00438	\$ -	33,543,923		\$ -	
47	Total				87,332,084	\$ 9,371,981	\$ -	0.00%
48								
49	Interruptible Total				106,432,780	\$ 18,160,374	\$ -	0.00%
50								
51	Limited Interruptible							
52	Demand Charge	\$ 0.11	\$ 0.18	\$ 0.07	81,149		\$ 5,680	
53	Procurement Charge	\$ 0.00067	\$ 0.00110	\$ 0.00043	9,746,828		\$ 4,191	
54	Delivery Charge:							
55	First 1,000 therms	\$ 0.01972	\$ 0.03203	\$ 0.01231	2,712,653		\$ 33,393	
56	Over 1,000 therms	\$ 0.01398	\$ 0.02271	\$ 0.00873	7,034,175		\$ 61,408	
57	Total				9,746,828	\$ 5,790,449	\$ 104,673	1.81%
58								
59	Limited Interruptible - Trans.							
60	Demand Charge	\$ 0.11	\$ 0.18	\$ 0.07	18,000		\$ 1,260	
61	Delivery Charge:							
62	First 1,000 therms	\$ 0.01972	\$ 0.03203	\$ 0.01231	20,079		\$ 247	
63	Over 1,000 therms	\$ 0.01398	\$ 0.02271	\$ 0.00873	175,916		\$ 1,536	
64	Total				195,995	\$ 75,825	\$ 3,043	4.01%
65								
66	Limited Interruptible Total				9,942,823	\$ 5,866,274	\$ 107,716	1.84%
67								
68	Interruptible							
69	Basic Service Charge	\$ 52.37	\$ 52.37					
70	Demand Charge	\$ -	\$ -	\$ -	0		\$ -	
71	Procurement Charge	\$ 0.00049	\$ 0.00049	\$ -	23,768,329		\$ -	
72	Delivery Charge:							
73	First 25,000 therms	\$ 0.01306	\$ 0.01306	\$ -	1,712,708		\$ -	
74	Next 25,000 therms	\$ 0.00790	\$ 0.00790	\$ -	1,678,435		\$ -	
75	Next 50,000 therms	\$ 0.00503	\$ 0.00503	\$ -	3,022,026		\$ -	
76	Next 100,000 therms	\$ 0.00322	\$ 0.00322	\$ -	3,504,664		\$ -	
77	Next 300,000 therms	\$ 0.00232	\$ 0.00232	\$ -	4,346,628		\$ -	
78	Over 500,000 therms	\$ 0.00178	\$ 0.00178	\$ -	9,503,868		\$ -	
79	Total				23,768,329	\$ 9,906,576	\$ -	0.00%
80								
81	Interruptible - Trans.							
82	Basic Service Charge	\$ 83.78	\$ 83.78					

Puget Sound Energy
2016 Gas Decoupling Filing
Sch. 142 Total Rate Change Impacts by Rate Schedule
Proposed Effective May 1, 2016

Line #	Rate Schedule	Sch 142 Current Rates	Sch 142 Proposed Rates	Sch 142 Net Change	Forecasted Volume YE Apr 2017	Revenue at Current Rates	Proposed Decoupling Revenue	Percent Change
83	Demand Charge	\$ -	\$ -	\$ -	574,392		\$ -	
84	Delivery Charge:							
85	First 25,000 therms	\$ 0.01306	\$ 0.01306	\$ -	3,684,045		\$ -	
86	Next 25,000 therms	\$ 0.00790	\$ 0.00790	\$ -	3,651,096		\$ -	
87	Next 50,000 therms	\$ 0.00503	\$ 0.00503	\$ -	7,084,886		\$ -	
88	Next 100,000 therms	\$ 0.00322	\$ 0.00322	\$ -	12,940,155		\$ -	
89	Next 300,000 therms	\$ 0.00232	\$ 0.00232	\$ -	28,710,499		\$ -	
90	Over 500,000 therms	\$ 0.00178	\$ 0.00178	\$ -	39,455,318		\$ -	
91	Total				95,525,999	\$ 5,341,516	\$ -	0.00%
92								
93	Non-Exclusive Interruptible Total					\$ 15,248,092	\$ -	0.00%
94								
95	Total				1,159,941,983	\$ 902,031,592	\$ 25,358,260	2.81%

Puget Sound Energy
2016 Gas Decoupling Filing
Typical Residential Bill Impact of 2016 Change to Schedule 142 Decoupling
Proposed Effective May 1, 2016

	Current Rates		Schedule 142 Change	
	Rates (1)	Charges	Rates	Charges
Volume (therms)	68		68	
Customer charge (\$/month)				
Basic charge	\$ 10.34	\$ 10.34	\$ 10.34	\$ 10.34
ERF (2) adjusting charge (Schedule 141)	\$ (0.05)	\$ (0.05)	\$ (0.05)	\$ (0.05)
Subtotal	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29
Volumetric charges (\$/therm)				
Delivery charge (Schedule 23)	\$ 0.36492		\$ 0.36492	
Property tax charge (Schedule 140)	\$ 0.02525		\$ 0.02525	
ERF (2) adjusting charge (Schedule 141)	\$ (0.00171)		\$ (0.00171)	
Decoupling charge (Schedule 142)	\$ 0.03930		\$ 0.07157	
Low income charge (Schedule 129)	\$ 0.00797		\$ 0.00797	
Cost Recovery Mechanism (CRM)	\$ 0.00818		\$ 0.00818	
Subtotal	\$ 0.44391	\$ 30.19	\$ 0.47618	\$ 32.38
Conservation charge (Schedule 120)	\$ 0.01504	\$ 1.02	\$ 0.01504	\$ 1.02
Merger rate credit (Schedule 132)	\$ (0.00377)	\$ (0.26)	\$ (0.00377)	\$ (0.26)
Cost of gas (Schedule 101)	\$ 0.44113		\$ 0.44113	
Deferral amortization (Schedule 106)	\$ (0.03601)		\$ (0.03601)	
Deferral amortization (Schedule 106-A)	\$ -		\$ -	
Subtotal	\$ 0.40512	\$ 27.55	\$ 0.40512	\$ 27.55
Total volumetric charges	\$ 0.86030	\$ 58.50	\$ 0.89257	\$ 60.69
Total monthly bill		\$ 68.79		\$ 70.98
Change from bill under current rates				\$ 2.19
Percent change from bill under current rates				3.2%
Total volumetric rates less gas costs	\$ 0.45518		\$ 0.48745	

(1) Rates for Schedule 23 customers in effect January 1, 2016

(2) Expedited Rate Filing (ERF)

**Puget Sound Ene
2016 Gas Decouplin
K-Factor Impact on R
Proposed Effective Ma**

Line No.	(a)	Jan-15 (b)	Feb-15 (c)	Mar-15 (d)	Apr-15 (e)	May-15 (f)
1						
2	<u>Residential</u>					
3	ERF Volumetric Revenue Per Customer	\$ 42.80	\$ 39.71	\$ 33.71	\$ 24.11	\$ 15.10
4	2015 Allowed Volumetric Revenue Per Customer	\$ 46.94	\$ 43.55	\$ 36.97	\$ 26.44	\$ 16.55
5	K-Factor Volumetric Revenue Per Customer	\$ 4.14	\$ 3.84	\$ 3.26	\$ 2.33	\$ 1.46
6						
7	Actual Customer Count	734,851	735,897	736,498	736,746	736,564
8						
9	Residential K-Factor Revenue	\$ 3,041,470	\$ 2,825,803	\$ 2,401,232	\$ 1,717,917	\$ 1,075,212
10						
11						
12	<u>Non-Residential*</u>					
13	ERF Volumetric Revenue Per Customer	\$ 181.00	\$ 168.48	\$ 151.51	\$ 116.26	\$ 87.04
14	2015 Allowed Volumetric Revenue Per Customer	\$ 197.69	\$ 184.01	\$ 165.47	\$ 126.98	\$ 95.07
15	K-Factor Volumetric Revenue Per Customer	\$ 16.68	\$ 15.53	\$ 13.96	\$ 10.72	\$ 8.02
16						
17	Actual Customer Count	57,457	57,483	57,471	57,411	57,394
18						
19	Non-Residential K-Factor Revenue	\$ 958,595	\$ 892,648	\$ 802,580	\$ 615,230	\$ 460,480
20						
21	Total K-Factor Revenue	\$ 4,000,065	\$ 3,718,451	\$ 3,203,811	\$ 2,333,147	\$ 1,535,692
22						
23	* Includes Schedules 31, 31T, 41, 41T, 86 & 86T.					

rgy
g Filing
Revenue
y 1, 2016

Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
\$ 9.75	\$ 7.70	\$ 7.11	\$ 9.86	\$ 20.63	\$ 34.74	\$ 43.71	\$ 288.92
\$ 10.69	\$ 8.45	\$ 7.80	\$ 10.81	\$ 22.63	\$ 38.10	\$ 47.93	\$ 316.86
\$ 0.94	\$ 0.74	\$ 0.69	\$ 0.95	\$ 2.00	\$ 3.36	\$ 4.23	\$ 27.94
736,636	736,444	736,388	736,870	738,347	740,333	742,494	
\$ 694,272	\$ 548,503	\$ 506,650	\$ 702,351	\$ 1,473,094	\$ 2,486,926	\$ 3,138,158	\$ 20,611,587
\$ 67.46	\$ 60.36	\$ 56.87	\$ 62.97	\$ 99.08	\$ 148.69	\$ 183.87	\$ 1,383.60
\$ 73.68	\$ 65.93	\$ 62.11	\$ 68.77	\$ 108.21	\$ 162.40	\$ 200.81	\$ 1,511.13
\$ 6.22	\$ 5.56	\$ 5.24	\$ 5.80	\$ 9.13	\$ 13.71	\$ 16.95	\$ 127.53
57,394	57,312	57,243	57,228	57,238	57,388	57,540	
\$ 356,872	\$ 318,878	\$ 300,071	\$ 332,143	\$ 522,715	\$ 786,530	\$ 975,161	\$ 7,321,904
\$ 1,051,144	\$ 867,381	\$ 806,721	\$ 1,034,494	\$ 1,995,809	\$ 3,273,456	\$ 4,113,319	\$ 27,933,490

Puget Sound Energy
2016 Gas Decoupling Filing
Estimated Revenue at Current
Proposed Effective May 1, 2016

Line #	Rate Class	Rate Schedule	UG-130138 Volume (Therms) (1)	UG-130138 Margin Revenue (1)	Sch 142 Margin at UG-121705 Rates (2)	Current Margin Rate \$/Therm	2015 Property Tax Sch. 140 Rate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2	Residential	23/53	559,688,037	\$ 291,431,766	\$ 21,995,740	\$ 0.56000	\$ 0.02525
3							
4	Commercial & Industrial	31	202,815,693	\$ 83,796,596	\$ 6,151,400	\$ 0.44350	\$ 0.02388
5							
6	Trans. Commercial & Industrial	31T				\$ 0.44350	\$ 0.02388
7							
8	Large volume	41	77,974,027	\$ 17,982,697	\$ 1,217,246	\$ 0.24624	\$ 0.00879
9	Trans. Large volume	41T	10,889,483	\$ 2,137,999	\$ 170,537	\$ 0.21200	\$ 0.00879
10							
11	Interruptible	85	17,344,756	\$ 1,813,583	\$ 150,339	\$ 0.11323	\$ 0.00401
12	Trans. Interruptible	85T	76,567,132	\$ 7,201,935	\$ 566,895	\$ 0.10146	\$ 0.00401
13							
14	Limited Interruptible	86	12,317,849	\$ 2,686,369	\$ 207,407	\$ 0.23493	\$ 0.00976
15	Trans. Limited Interruptible	86T	26,573	\$ 9,522	\$ 403	\$ 0.37350	\$ 0.00976
16							
17	Non Exclusive Interruptible	87	26,567,234	\$ 1,816,224	\$ 123,379	\$ 0.07301	\$ 0.00310
18	Trans. Non Exclusive Interrupt.	87T	87,780,838	\$ 4,233,526	\$ 266,724	\$ 0.05127	\$ 0.00310
19	Total		1,071,971,622	413,110,217	30,850,069	\$ 0.41415	
20							
21	Rentals	71,72,74	489,205	7,344,936	\$ 670,565		\$ 0.65

(1) Weather normalized volume and revenue for the 12 months ending June 30, 2012 from UG-130138 Expedited Rate Filing (ERF) c

(2) Estimated customer impact of Schedule 142 rates effective January 1, 2016 based on ERF test year ended June 2012 volume.

ing
 it Rates
 2016

2015 CRM Sch. 149 Rate (h)	Total Prop. & CRM Rate (i)	2015 PGA Sch. 101 Rate (j)	2015 PGA Sch. 106 Rate (k)	Total Gas Cost Rate (l)	Forecasted Volume YE Apr 2017 (m)	YE Apr 2017 Revenue at Current Rates (n)
\$ 0.00818	\$ 0.03343	\$ 0.44113	\$ (0.03601)	\$ 0.40512	619,598,267	\$ 618,702,291
\$ 0.00807	\$ 0.03195	\$ 0.43521	\$ (0.03644)	\$ 0.39877	226,133,776	\$ 197,689,818
\$ 0.00807	\$ 0.03195				26,158	\$ 12,437
\$ 0.00392	\$ 0.01271	\$ 0.34829	\$ (0.04283)	\$ 0.30546	72,914,572	\$ 41,153,357
\$ 0.00392	\$ 0.01271				23,136,584	\$ 5,198,949
\$ 0.00184	\$ 0.00585	\$ 0.38142	\$ (0.04039)	\$ 0.34103	19,100,696	\$ 8,788,394
\$ 0.00184	\$ 0.00585				87,332,084	\$ 9,371,981
\$ 0.00361	\$ 0.01337	\$ 0.38586	\$ (0.04007)	\$ 0.34579	9,746,828	\$ 5,790,449
\$ 0.00361	\$ 0.01337				195,995	\$ 75,825
\$ 0.00155	\$ 0.00465	\$ 0.37966	\$ (0.04052)	\$ 0.33914	23,768,329	\$ 9,906,576
\$ 0.00155	\$ 0.00465				95,525,999	\$ 5,341,516
					1,177,479,288	\$ 902,031,592
						\$ 8,333,485

compliance filing.

Puget Sound Energy
Sch. 142 Rate Change Effective January 1, 2016
Schedule 142 Revenues Over ERF Rates

Line #	Customer Class	Rate Schedule	Sch 142 Current Rates	ERF Volume YE June 2012 (1)	Sch 142 Decoupling Revenue
	(a)	(b)	(c)	(d)	(e)
1					
2	Gas Lighting	16	\$ 0.90	622	\$ 560
3					
4	Residential	23/53	\$ 0.03930	559,688,037	\$ 21,995,740
5					
6	Commercial & industrial	31	\$ 0.03033	202,815,693	\$ 6,151,400
7					
8	Large volume	41			
9	Demand Charge		\$ 0.11	4,308,674	\$ 473,954
10	Delivery Charge:				
11	901 to 5,000 therms		\$ 0.01370	32,519,670	\$ 445,519
12	Over 5,000 therms		\$ 0.01103	26,996,599	\$ 297,772
13	Total			59,516,269	\$ 1,217,246
14					
15	Large volume - Trans.	41T			
16	Demand Charge		\$ 0.11	512,366	\$ 56,360
17	Procurement Credit		\$ (0.00053)	10,889,483	\$ (5,771)
18	Delivery Charge:				
19	901 to 5,000 therms		\$ 0.01370	2,690,154	\$ 36,855
20	Over 5,000 therms		\$ 0.01103	7,533,376	\$ 83,093
21	Total			10,223,530	\$ 170,537
22					
23	Large Volume Total	41/41T		69,739,799	\$ 1,387,783
24					
25	Interruptible	85			
26	Basic Service Charge		\$ 51.01	397	\$ 20,251
27	Demand Charge		\$ -	101,408	\$ -
28	Procurement Charge		\$ 0.00062	17,344,756	\$ 10,754
29	Delivery Charge:				
30	First 25,000 therms		\$ 0.00924	8,755,957	\$ 80,905

Puget Sound Energy
Sch. 142 Rate Change Effective January 1, 2016
Schedule 142 Revenues Over ERF Rates

Line #	Customer Class	Rate Schedule	Sch 142 Current Rates	ERF Volume YE June 2012 (1)	Sch 142 Decoupling Revenue
	(a)	(b)	(c)	(d)	(e)
31	Next 25,000 therms		\$ 0.00458	4,051,604	\$ 18,556
32	Over 50,000 therms		\$ 0.00438	4,537,195	\$ 19,873
33	Total			<u>17,344,756</u>	<u>\$ 150,339</u>
34					
35	Interruptible - Trans.	85T			
36	Basic Service Charge		\$ 81.62	1,183	\$ 96,556
37	Demand Charge		\$ -	665,050	\$ -
38	Delivery Charge:				
39	First 25,000 therms		\$ 0.00924	27,027,671	\$ 249,736
40	Next 25,000 therms		\$ 0.00458	18,099,259	\$ 82,895
41	Over 50,000 therms		\$ 0.00438	31,440,202	\$ 137,708
42	Total			<u>76,567,132</u>	<u>\$ 566,895</u>
43					
44	Interruptible Total	85/85T		93,911,888	\$ 717,234
45					
46	Limited Interruptible	86			
47	Demand Charge		\$ 0.11	93,477	\$ 10,282
48	Procurement Charge		\$ 0.00067	12,317,849	\$ 8,253
49	Delivery Charge:				
50	First 1,000 therms		\$ 0.01972	2,903,910	\$ 57,265
51	Over 1,000 therms		\$ 0.01398	9,413,939	\$ 131,607
52	Total			<u>12,317,849</u>	<u>\$ 207,407</u>
53					
54	Limited Interruptible - Trans.	86T			
55	Demand Charge		\$ 0.11	0	\$ -
56	Delivery Charge:				
57	First 1,000 therms		\$ 0.01972	5,459	\$ 108
58	Over 1,000 therms		\$ 0.01398	21,114	\$ 295
59	Total			<u>26,573</u>	<u>\$ 403</u>
60					
61	Limited Interruptible Total	86/86T		12,344,422	\$ 207,810

Puget Sound Energy
Sch. 142 Rate Change Effective January 1, 2016
Schedule 142 Revenues Over ERF Rates

Line #	Customer Class	Rate Schedule	Sch 142 Current Rates	ERF Volume YE June 2012 (1)	Sch 142 Decoupling Revenue
	(a)	(b)	(c)	(d)	(e)
62					
63	Interruptible	87			
64	Basic Service Charge		\$ 52.37	84	\$ 4,399
65	Demand Charge		\$ -	2,184	\$ -
66	Procurement Charge		\$ 0.00049	26,567,234	\$ 13,018
67	Delivery Charge:				
68	First 25,000 therms		\$ 0.01306	2,100,000	\$ 27,426
69	Next 25,000 therms		\$ 0.00790	2,055,807	\$ 16,241
70	Next 50,000 therms		\$ 0.00503	3,801,695	\$ 19,123
71	Next 100,000 therms		\$ 0.00322	5,152,762	\$ 16,592
72	Next 300,000 therms		\$ 0.00232	4,864,411	\$ 11,285
73	Over 500,000 therms		\$ 0.00178	8,592,559	\$ 15,295
74	Total			26,567,234	\$ 123,379
75					
76	Interruptible - Trans.	87T			
77	Basic Service Charge		\$ 83.78	118	\$ 9,886
78	Demand Charge		\$ -	332,988	\$ -
79	Delivery Charge:				
80	First 25,000 therms		\$ 0.01306	2,925,980	\$ 38,213
81	Next 25,000 therms		\$ 0.00790	2,885,234	\$ 22,793
82	Next 50,000 therms		\$ 0.00503	5,700,000	\$ 28,671
83	Next 100,000 therms		\$ 0.00322	11,216,700	\$ 36,118
84	Next 300,000 therms		\$ 0.00232	28,237,241	\$ 65,510
85	Over 500,000 therms		\$ 0.00178	36,815,683	\$ 65,532
86	Total			87,780,838	\$ 266,724
87					
88	Non-Exclusive Interruptible Total	87/87T		114,348,072	\$ 390,102
89					
90	Schedule 71 - Residential Water Heater Rental Service				
91	Standard Models	71G-A	\$ 0.68	16,696	\$ 11,353
92	Conservation Models	71G-B	\$ 1.12	265,595	\$ 297,466
93	Direct Vent Models	71G-C	\$ 1.58	48,629	\$ 76,834

Puget Sound Energy
Sch. 142 Rate Change Effective January 1, 2016
Schedule 142 Revenues Over ERF Rates

Line #	Customer Class	Rate Schedule	Sch 142 Current Rates	ERF Volume YE June 2012 (1)	Sch 142 Decoupling Revenue
	(a)	(b)	(c)	(d)	(e)
94	High Recovery Models	71G-D	\$ 1.54	12,371	\$ 19,051
95	High Efficiency Standard (Energy Factor ≥.60)	71G-E	\$ 0.54	52,953	\$ 28,595
96	High Efficiency Direct Vent (Energy Factor ≥.60)	71G-F	\$ 0.98	2,910	\$ 2,852
97	Total			399,154	\$ 436,151
98					
99	Schedule 72 - Large Volume Water Heater Rental Service				
100	25 - 40 gallon storage 30,000 to 50,000	72G-F	\$ 1.37	2,044	\$ 2,800
101	45 - 55 gallon storage 70,000 to 79,000	72G-G	\$ 1.82	1,333	\$ 2,426
102	45 - 55 gallon storage 51,000 to 75,000	72G-H	\$ 1.82	3,916	\$ 7,127
103	50 - 65 gallon storage 60,000 to 69,000	72G-I	\$ 2.85	202	\$ 576
104	60 - 84 gallon storage 70,000 to 129,000	72G-J	\$ 3.72	8,764	\$ 32,602
105	75 - 90 gallon storage 130,000 to 169,000	72G-K	\$ 4.99	5,652	\$ 28,203
106	75 - 100 gallon storage 170,000 to 200,000	72G-L	\$ 5.81	15,906	\$ 92,414
107	Total Margin Revenue			37,817	\$ 166,149
108					
109	Schedule 74 - Gas Conversion Burner Rental Service				
110	45,000 to 400,000 Standard Models	74G-A	\$ 0.94	18,367	\$ 17,265
111	401,000 to 700,000 Standard Models	74G-B	\$ 2.55	1,146	\$ 2,922
112	701,000 to 1,300,000 Standard Models	74G-C	\$ 3.45	637	\$ 2,198
113	45,000 to 400,000 Conservation Models	74G-D	\$ 1.43	32,084	\$ 45,880
114	Total Margin Revenue			52,234	\$ 68,265
115					
116	Total Rentals	71/72/74		489,205	\$ 670,565
117					
118	Total			1,052,847,911	\$ 31,521,194

(1) Weather normalized terms for year ending June 30, 2012, based on 2013 Expedited Rate Filing.

Puget Sound Energy
2016 Gas Decoupling Filing
Current Schedule 142 Rate Plan Rates for Schedules 85, 85T, 87 & 87T

Line No.	Description	Units	Schedule 142 Adjusting Rates Effective 1-1-14	Schedule 142 Adjusting Rates Effective 1-1-15	Schedule 143 Adjusting Rates Effective 1-1-16
	(a)	(b)	(c)	(d)	(e)
1	Schedule 85 Interruptible - Sales				
2	Basic Charge	Bills	\$24.95	\$37.84	\$51.01
3	Demand Charge	Demand	\$0.00	\$0.00	\$0.00
4	Procurement Charge	Therms	\$0.00030	\$0.00046	\$0.00062
5					
6	Delivery Charge:				
7	First 25,000 Therms	Therms	\$0.00452	\$0.00685	\$0.00924
8	Next 25,000 Therms	Therms	\$0.00224	\$0.00340	\$0.00458
9	All over 50,000 Therms	Therms	\$0.00214	\$0.00325	\$0.00438
10					
11	Schedule 85 Interruptible - Transportation				
12	Basic Charge	Bills	\$39.92	\$60.54	\$81.62
13	Demand Charge	Demand	\$0.00	\$0.00	\$0.00
14					
15	Delivery Charge:				
16	First 25,000 Therms	Therms	\$0.00452	\$0.00685	\$0.00924
17	Next 25,000 Therms	Therms	\$0.00224	\$0.00340	\$0.00458
18	Next 50,000 Therms	Therms	\$0.00214	\$0.00325	\$0.00438
19					
20	Schedule 87 Non-exclusive Interruptible - Sales				
21	Basic Charge	Bills	\$25.62	\$38.85	\$52.37
22	Demand Charge	Demand	\$0.00	\$0.00	\$0.00
23	Procurement Charge	Therms	\$0.00024	\$0.00036	\$0.00049
24					
25	Delivery Charge:				
26	First 25,000 Therms	Therms	\$0.00639	\$0.00969	\$0.01306
27	Next 25,000 Therms	Therms	\$0.00386	\$0.00586	\$0.00790
28	Next 50,000 Therms	Therms	\$0.00246	\$0.00373	\$0.00503
29	Next 100,000 therms	Therms	\$0.00158	\$0.00239	\$0.00322

30	Next 300,000 therms	Therms	\$0.00113	\$0.00172	\$0.00232
31	All over 500,000 therms	Therms	\$0.00087	\$0.00132	\$0.00178
32					
33	Schedule 87 Non-exclusive Interruptible - Transportation				
34	Basic Charge	Bills	\$40.98	\$62.15	\$83.78
35	Demand Charge	Demand	\$0.00	\$0.00	\$0.00
36					
37	Delivery Charge:				
38	First 25,000 Therms	Therms	\$0.00639	\$0.00969	\$0.01306
39	Next 25,000 Therms	Therms	\$0.00386	\$0.00586	\$0.00790
40	Next 50,000 Therms	Therms	\$0.00246	\$0.00373	\$0.00503
41	Next 100,000 therms	Therms	\$0.00158	\$0.00239	\$0.00322
42	Next 300,000 therms	Therms	\$0.00113	\$0.00172	\$0.00232
43	All over 500,000 therms	Therms	\$0.00087	\$0.00132	\$0.00178

Puget Sound Energy
2016 Gas Decoupling Filing
Schedule 142 Amortization Rate % Calculation
Proposed Effective May 1, 2016

Line No.	(a)	Source (b)	Non-Residential Schedules* (c)
1			
2			
3			
4	Deferred Balance to Recover/(Refund)	Exhibit 1	\$ 10,903,277
5			
6	Estimated Recoverable Volumetric Delivery Revenue	Exhibit 1	\$ 101,681,869
7			
8	Change from Rate Year Volumetric Delivery Revenue Per Unit		10.723%
9			
10	* Includes Schedules 31, 31T, 41, 41T, 86, & 86T.		

Puget Sound Energy
2016 Gas Decoupling Filing
Development of Schedule 142 Deferral Amortization Rate by Rate Schedule
Proposed Effective May 1, 2016

Line No.	Units	ERF (UG-130138) Rates	Schedule 142 Amort Adder %	Proposed Rates w/ Sch 142 Rates	Proposed 142 Amortization Adjusting Rates	
(a)	(b)	(c)	(d)	(e) = (c) x (d)	(f) = (e) - (c)	
1	Schedule 31 Commercial & Industrial - Sales					
2	Delivery Charge	\$/Therm	\$0.30482	10.723%	\$0.33751	\$0.03269
3						
4	Schedule 31 Commercial & Industrial - Transportation					
5	Delivery Charge	\$/Therm	\$0.30482	10.723%	\$0.33751	\$0.03269
6	Procurement Credit	\$/Therm	(\$0.00536)	10.723%	(\$0.00593)	(\$0.00057)
7						
8	Schedule 41 Large Volume High Load Factor - Sales					
9	Demand Charge	\$/Therm	\$1.14	10.723%	\$1.26	\$0.12
10						
11	Delivery Charge:					
12	First 900 therms	\$/Therm	\$0.13773		\$0.13773	\$0.00000
13	Next 4,100 therms	\$/Therm	\$0.13773	10.723%	\$0.15250	\$0.01477
14	All over 5,000 therms	\$/Therm	\$0.11087	10.723%	\$0.12276	\$0.01189
15						
16	Schedule 41 Large Volume High Load Factor - Transportation					
17	Demand Charge	\$/Therm	\$1.14	10.723%	\$1.26	\$0.12
18						
19	Delivery Charge:					
20	First 900 therms	\$/Therm	\$0.13773		\$0.13773	\$0.00000
21	Next 4,100 therms	\$/Therm	\$0.13773	10.723%	\$0.15250	\$0.01477
22	All over 5,000 therms	\$/Therm	\$0.11087	10.723%	\$0.12276	\$0.01189
23						
24	Procurement Credit	\$/Therm	\$ (0.00536)	10.723%	(\$0.00593)	(\$0.00057)

25						
26	Schedule 86 Limited Interruptible - Sales					
27	Demand Charge	\$/Therm	\$1.14	10.723%	\$1.26	\$0.12
28	Procurement Charge	\$/Therm	\$0.00678	10.723%	\$0.00751	\$0.00073
29						
30	Delivery Charge:					
31	First 1,000 therms	\$/Therm	\$0.19822	10.723%	\$0.21948	\$0.02126
32	All over 1,000 therms	\$/Therm	\$0.14054	10.723%	\$0.15561	\$0.01507
33						
34	Schedule 86 Limited Interruptible - Transportation					
35	Demand Charge	\$/Therm	\$1.14	10.723%	\$1.26	\$0.12
36						
37	Delivery Charge:					
38	First 1,000 therms	\$/Therm	\$0.19822	10.723%	\$0.21948	\$0.02126
39	All over 1,000 therms	\$/Therm	\$0.14054	10.723%	\$0.15561	\$0.01507

**Puget Sound Energy
Natural Gas Operations
Development of Deferrals - Residential
Calendar Year 2015**

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
1 Actual Customers	734,851	735,897	736,498	736,746	736,564	736,636	736,444	736,388	736,870	738,347	740,333	742,494	
2 Monthly Allowed Volumetric Delivery RPC	\$ 46.94	\$ 43.55	\$ 36.97	\$ 26.44	\$ 16.55	\$ 10.69	\$ 8.45	\$ 7.80	\$ 10.81	\$ 22.63	\$ 38.10	\$ 47.93	
3 Allowed Volumetric Delivery Revenue	\$ 34,492,492	\$ 32,046,674	\$ 27,231,719	\$ 19,482,431	\$ 12,193,691	\$ 7,873,548	\$ 6,220,421	\$ 5,745,778	\$ 7,965,170	\$ 16,705,965	\$ 28,203,552	\$ 35,589,000	\$ 233,750,441
4													
5 Actual Thems (New Rate)	74,478,473	55,257,321	51,807,027	43,522,390	24,650,330	13,687,478	11,398,295	12,213,712	18,333,522	29,331,397	72,489,377	86,951,649	
6 Delivery Revenue Per Unit (\$/Therm)	\$ 0.36998	\$ 0.36998	\$ 0.36998	\$ 0.36998	\$ 0.38278	\$ 0.38278	\$ 0.38278	\$ 0.38278	\$ 0.38278	\$ 0.38278	\$ 0.38278	\$ 0.38278	
7 Monthly Actual Volumetric Delivery Revenue	\$ 27,555,545	\$ 20,444,104	\$ 19,167,564	\$ 16,102,414	\$ 9,435,653	\$ 5,239,293	\$ 4,363,039	\$ 4,675,165	\$ 7,017,706	\$ 11,227,472	\$ 27,747,484	\$ 33,283,352	\$ 186,258,791
8													
9 Actual Thems (Old Rate)					(1,483,877)	292,196	57,195						
10 Delivery Revenue Per Unit (\$/Therm)					\$ 0.36998	\$ 0.36998	\$ 0.36998						
11 Monthly Actual Volumetric Delivery Revenue					\$ (549,005)	\$ 108,107	\$ 21,161	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (419,737)
12													
13 Total Actual Volumetric Delivery Revenue	\$ 27,555,545	\$ 20,444,104	\$ 19,167,564	\$ 16,102,414	\$ 8,886,649	\$ 5,347,400	\$ 4,384,200	\$ 4,675,165	\$ 7,017,706	\$ 11,227,472	\$ 27,747,484	\$ 33,283,352	\$ 185,839,053
14													
15 Deferral	\$ 6,936,947	\$ 11,602,570	\$ 8,064,155	\$ 3,380,017	\$ 3,307,043	\$ 2,526,149	\$ 1,836,221	\$ 1,070,613	\$ 947,465	\$ 5,478,493	\$ 456,069	\$ 2,305,648	\$ 47,911,388
16													
17 Remove Rev Sensitive Items (Conversion Factor)	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	
18													
19 Deferral Net of Rev Sensitive Items	\$ 6,631,028	\$ 11,090,897	\$ 7,708,526	\$ 3,230,958	\$ 3,161,202	\$ 2,414,746	\$ 1,755,244	\$ 1,023,399	\$ 905,681	\$ 5,236,892	\$ 435,956	\$ 2,203,969	\$ 45,798,495
20													
21 Interest on Deferral	\$ 65,139	\$ 90,747	\$ 74,091	\$ 122,136	\$ 128,951	\$ 134,313	\$ 139,323	\$ 142,486	\$ 144,322	\$ 151,429	\$ 156,524	\$ 156,048	\$ 1,505,508
22													
23 Cumulative Deferral	\$ 24,827,595	\$ 36,009,239	\$ 43,791,856	\$ 47,144,950	\$ 50,435,103	\$ 52,984,162	\$ 54,878,729	\$ 56,044,613	\$ 57,094,616	\$ 62,482,936	\$ 63,075,416	\$ 65,435,432	
24													
25 Deferral Amortization Rate (\$/Therm) (New Rate)	\$ (0.00959)	\$ (0.00959)	\$ (0.00959)	\$ (0.00959)	\$ 0.01973	\$ 0.01973	\$ 0.01973	\$ 0.01973	\$ 0.01973	\$ 0.01973	\$ 0.01973	\$ 0.01973	
26													
27 Deferral Amortization Rate (\$/Therm) (Old Rate)					\$ (0.00959)	\$ (0.00959)	\$ (0.00959)						
28													
29 Deferral Amortization	\$ (714,249)	\$ (529,918)	\$ (496,829)	\$ (417,380)	\$ 500,581	\$ 267,252	\$ 224,340	\$ 240,977	\$ 361,720	\$ 578,708	\$ 1,430,215	\$ 1,715,556	\$ 3,160,974
30													
31 Remove Rev Sensitive Items (Conversion Factor)	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	
32													
33 Deferral Amortization Net of Rev Sensitive Items	\$ (682,750)	\$ (506,548)	\$ (474,919)	\$ (398,973)	\$ 478,506	\$ 255,466	\$ 214,446	\$ 230,349	\$ 345,769	\$ 553,187	\$ 1,367,143	\$ 1,639,900	\$ 3,021,576
34													
35 Cumulative Deferral Net of Amortization	\$ 27,853,441	\$ 39,541,633	\$ 47,799,169	\$ 51,551,237	\$ 54,362,884	\$ 56,656,477	\$ 58,336,597	\$ 59,272,132	\$ 59,976,366	\$ 64,811,499	\$ 64,036,836	\$ 64,756,952	
36													
37 Schedule 142 Rate (New Rate)	\$ 0.00677	\$ 0.00677	\$ 0.00677	\$ 0.00677	\$ 0.03930	\$ 0.03930	\$ 0.03930	\$ 0.03930	\$ 0.03930	\$ 0.03930	\$ 0.03930	\$ 0.03930	
38													
39 Schedule 142 Rate (Old Rate)					\$ 0.00677	\$ 0.00677	\$ 0.00677						
40													
41 Schedule 142 Revenues	\$ 504,219	\$ 374,092	\$ 350,734	\$ 294,647	\$ 958,712	\$ 539,896	\$ 448,340	\$ 479,999	\$ 720,507	\$ 1,152,724	\$ 2,848,833	\$ 3,417,200	\$ 12,089,902
42													
43													

44 Amounts highlighted in tan must be updated with actuals each month from the detail that supports each of the Customer Counts – By Schedule report (for Line 1) and the Summary of Gas Operating Revenue & Therm Sales report (for Line 5).
 45 Amounts highlighted in green will remain unchanged in 2013, but must be updated to new amounts annually beginning in 2014. The new monthly amounts for each subsequent calendar year will be obtained from Attachment G (for Line 2) and
 46 from the Cost of Service Department (for Line 6). Amounts can also be found on Tariff Schedule 142.
 47 The conversion factor should be updated each May when rates change and can be obtained from the Cost of Service Department.

Note: Deferral, interest and amortization results above represent restated results due to various corrections and adjustments made throughout the year.

**Puget Sound Energy
Natural Gas Operations
Development of Deferrals - Non-Residential
Calendar Year 2015**

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
1 Actual Customers	57,457	57,483	57,471	57,411	57,394	57,394	57,312	57,243	57,228	57,238	57,388	57,540	
2 Monthly Allowed Volumetric Delivery RPC	\$ 197.69	\$ 184.01	\$ 165.47	\$ 126.98	\$ 95.07	\$ 73.68	\$ 65.93	\$ 62.11	\$ 68.77	\$ 108.21	\$ 162.40	\$ 200.81	
3 Allowed Volumetric Delivery Revenue	\$ 11,358,597	\$ 10,577,170	\$ 9,509,937	\$ 7,289,992	\$ 5,456,321	\$ 4,228,656	\$ 3,778,454	\$ 3,555,610	\$ 3,935,638	\$ 6,193,760	\$ 9,319,764	\$ 11,554,891	\$ 86,758,789
4													
5 Actual Thems (New Rate)	35,273,672	27,448,448	28,001,355	24,380,307	15,425,355	12,462,695	11,375,904	12,274,384	13,616,721	18,282,881	32,024,932	45,796,601	
6 Delivery Revenue Per Unit (\$/Them)	\$ 0.27781	\$ 0.27781	\$ 0.27781	\$ 0.27781	\$ 0.26757	\$ 0.26757	\$ 0.26757	\$ 0.26757	\$ 0.26757	\$ 0.26757	\$ 0.26757	\$ 0.26757	\$ 0.26757
7 Monthly Actual Volumetric Delivery Revenue	\$ 9,799,379	\$ 7,625,453	\$ 7,779,056	\$ 6,773,093	\$ 4,127,362	\$ 3,334,643	\$ 3,043,851	\$ 3,284,257	\$ 3,643,426	\$ 4,891,950	\$ 8,568,911	\$ 12,253,797	\$ 75,125,179
8													
9 Actual Thems (Old Rate)					2,184,689	477,621	207,178						
10 Delivery Revenue Per Unit (\$/Them)					\$ 0.27781	\$ 0.27781	\$ 0.27781						
11 Monthly Actual Volumetric Delivery Revenue					\$ 606,928	\$ 132,688	\$ 57,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 797,172
12													
13 Total Actual Volumetric Delivery Revenue	\$ 9,799,379	\$ 7,625,453	\$ 7,779,056	\$ 6,773,093	\$ 4,734,291	\$ 3,467,331	\$ 3,101,407	\$ 3,284,257	\$ 3,643,426	\$ 4,891,950	\$ 8,568,911	\$ 12,253,797	\$ 75,922,351
14													
15 Deferral	\$ 1,559,218	\$ 2,951,716	\$ 1,730,880	\$ 516,899	\$ 722,030	\$ 761,325	\$ 677,047	\$ 271,353	\$ 292,212	\$ 1,301,809	\$ 750,853	\$ (698,906)	\$ 10,836,437
16													
17 Remove Rev Sensitive Items (Conversion Factor)	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	
18													
19 Deferral Net of Rev Sensitive Items	\$ 1,490,457	\$ 2,821,546	\$ 1,654,549	\$ 494,104	\$ 690,188	\$ 727,751	\$ 647,189	\$ 259,386	\$ 279,326	\$ 1,244,400	\$ 717,740	\$ (668,084)	\$ 10,358,550
20													
21 Interest on Deferral	\$ 17,561	\$ 23,339	\$ 31,745	\$ 32,770	\$ 33,602	\$ 34,493	\$ 35,867	\$ 36,613	\$ 36,818	\$ 38,234	\$ 39,857	\$ 38,325	\$ 399,223
22													
23 Cumulative Deferral	\$ 7,459,990	\$ 10,304,874	\$ 11,991,168	\$ 12,518,041	\$ 13,241,832	\$ 14,004,075	\$ 14,687,131	\$ 14,983,130	\$ 15,299,274	\$ 16,581,908	\$ 17,339,505	\$ 16,709,746	
24													
25 Deferral Amortization Rate (\$/Them)													
26													
27 Deferral Amortization	\$ 27,469	\$ 21,280	\$ 20,826	\$ 17,851	\$ 237,714	\$ 199,597	\$ 184,312	\$ 193,745	\$ 218,458	\$ 290,142	\$ 522,400	\$ 733,582	\$ 2,667,377
28													
29 Remove Rev Sensitive Items (Conversion Factor)	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	0.955900	
30													
31 Deferral Amortization Net of Rev Sensitive Items	\$ 26,258	\$ 20,342	\$ 19,908	\$ 17,064	\$ 227,231	\$ 190,795	\$ 176,184	\$ 185,201	\$ 208,824	\$ 277,347	\$ 499,362	\$ 701,231	\$ 2,549,745
32													
33 Cumulative Deferral Net of Amortization	\$ 7,326,659	\$ 10,151,201	\$ 11,817,587	\$ 12,327,396	\$ 12,823,956	\$ 13,395,405	\$ 13,902,277	\$ 14,013,076	\$ 14,120,396	\$ 15,125,682	\$ 15,383,916	\$ 14,052,927	
34													
35 Schedule 142 Rate (New Rate)*	\$ 0.02115	\$ 0.02115	\$ 0.02115	\$ 0.02115	\$ 0.02836	\$ 0.02836	\$ 0.02836	\$ 0.02836	\$ 0.02836	\$ 0.02836	\$ 0.02836	\$ 0.02836	
36													
37 Schedule 142 Rate (Old Rate)*					\$ 0.02115	\$ 0.02115	\$ 0.02115						
38													
39 Schedule 142 Revenues	\$ 746,038	\$ 580,535	\$ 592,229	\$ 515,643	\$ 483,669	\$ 363,544	\$ 327,002	\$ 348,102	\$ 386,170	\$ 518,503	\$ 908,227	\$ 1,298,792	\$ 7,068,453
40													
41													
42 Amounts highlighted in tan must be updated with actuals each month from the detail that supports each of the Customer Counts – By Schedule report (for Line 1) and the Summary of Summary of Gas Operating Revenue & Them Sales report (for Line 5).													
43 Amounts highlighted in green will remain unchanged in 2013, but must be updated to new amounts annually beginning in 2014. The new monthly amounts for each subsequent calendar year will be obtained from Attachment G (for Line 2) and													
44 from the Cost of Service Department (for Line 6). Amounts can also be found on Tariff Schedule 142.													
45 The conversion factor should be updated each May when rates change and can be obtained from the Cost of Service Department.													

Note: Deferral, interest and amortization results above represent restated results due to various corrections and adjustments made throughout the year.
*Represents a blended rate not the tariffed rates

Puget Sound Energy
2016 Gas Decoupling Filing
CY 2014 Normalized Therms and Revenues
Proposed Effective May 1, 2016

Volume (Therms)

Rate Schedule	Total 2015
23	559,985,963
31	209,236,428
31T	17,322
41	66,390,392
41T	16,213,609
53	291
86	10,180,651
86T	231,675
Total	862,256,331
Residential	559,986,254
Non-Residential	302,270,077

Revenues

Rate Schedule	Total 2015	Gas Cost \$/Therm *	Calculated Transport Schedule Gas Cost	Total Adjusted Revenue
23	\$ 592,514,341			\$ 592,514,341
31	\$ 209,481,624			\$ 209,481,624
31T	\$ 7,219	0.43521	\$ 7,539	\$ 14,758
41	\$ 33,743,247			\$ 33,743,247
41T	\$ 878,177	0.34829	\$ 5,647,038	\$ 6,525,215
53	\$ 1,788			\$ 1,788
86	\$ 5,029,543			\$ 5,029,543
86T	\$ 17,400	0.38586	\$ 89,394	\$ 106,794
Total	\$ 841,673,338			\$ 847,417,309
Residential				\$ 592,516,128
Non-Residential				\$ 254,901,181

* Represents 2015 PGA schedule 101 gas costs for associated sales schedules.

Puget Sound Energy
2016 Gas Decoupling Filing
Development of Allowed Delivery Revenue by Rate Group
Proposed Effective May 1, 2016

Line No.	(a)	CY 2015	(b)
1			
2	<u>Actual Customers</u>		
3	Schedules 23 & 53		737,339
4	Schedules 31, 31T, 41, 41T, 86 & 86T		57,380
5			
6	<u>Allowed Delivery Revenue Per Customer</u>		
7	Schedules 23 & 53	\$	442.14
8	Schedules 31, 31T, 41, 41T, 86 & 86T	\$	2,017.95
9			
10	<u>Total Allowed Delivery Revenue</u>		
11	Schedules 23 & 53	\$	326,007,065
12	Schedules 31, 31T, 41, 41T, 86 & 86T	\$	115,789,803

Puget Sound Energy
Natural Gas Operations: Residential
Development of Deferrals Comparison Projected vs. Actual
Calendar Year 2015

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
Projected (UG-121705)													
1 Forecasted Customers	740,246	742,503	744,307	745,910	747,107	748,342	749,182	750,406	752,250	755,154	758,081	760,709	
2 Monthly Allowed Volumetric Delivery RPC	\$ 46.94	\$ 43.55	\$ 36.97	\$ 26.44	\$ 16.55	\$ 10.69	\$ 8.45	\$ 7.80	\$ 10.81	\$ 22.63	\$ 38.10	\$ 47.93	
3 Allowed Volumetric Delivery Revenue	\$ 34,745,702	\$ 32,334,331	\$ 27,520,455	\$ 19,724,766	\$ 12,368,226	\$ 7,998,669	\$ 6,328,017	\$ 5,855,155	\$ 8,131,418	\$ 17,086,251	\$ 28,879,663	\$ 36,462,062	\$ 237,434,716
4													
5 Forecasted themrs	96,670,195	88,056,252	75,946,512	56,913,273	39,896,294	26,147,076	17,673,860	13,874,146	16,254,155	27,819,191	57,014,691	86,753,343	603,018,988
6 Delivery Revenue Per Unit (\$/themr)	\$ 0.40126	\$ 0.40126	\$ 0.40126	\$ 0.40126	\$ 0.39349	\$ 0.39349	\$ 0.39349	\$ 0.39349	\$ 0.39349	\$ 0.39349	\$ 0.39349	\$ 0.39349	\$ 0.39349
7 Monthly Actual Volumetric Delivery Revenue	\$ 38,789,882	\$ 35,333,452	\$ 30,474,297	\$ 22,837,020	\$ 15,698,793	\$ 10,288,613	\$ 6,954,487	\$ 5,459,338	\$ 6,395,847	\$ 10,946,573	\$ 22,434,711	\$ 34,136,573	\$ 239,749,587
8													
9 Deferral	\$ (4,044,181)	\$ (2,999,121)	\$ (2,953,843)	\$ (3,112,254)	\$ (3,330,566)	\$ (2,289,944)	\$ (626,470)	\$ 395,817	\$ 1,735,571	\$ 6,139,678	\$ 6,444,953	\$ 2,325,489	\$ (2,314,871)
10													
11													
Actual													
13 Actual Customers	734,851	735,897	736,498	736,746	736,564	736,636	736,444	736,388	736,870	738,347	740,333	742,494	
14 Monthly Allowed Volumetric Delivery RPC	\$ 46.94	\$ 43.55	\$ 36.97	\$ 26.44	\$ 16.55	\$ 10.69	\$ 8.45	\$ 7.80	\$ 10.81	\$ 22.63	\$ 38.10	\$ 47.93	
15 Allowed Volumetric Delivery Revenue	\$ 34,492,492	\$ 32,046,674	\$ 27,231,719	\$ 19,482,431	\$ 12,193,691	\$ 7,873,548	\$ 6,220,421	\$ 5,745,778	\$ 7,965,170	\$ 16,705,965	\$ 28,203,552	\$ 35,589,000	\$ 233,750,441
16													
17 Actual Themrs (New Rate)	74,478,473	55,257,321	51,807,027	43,522,390	24,650,330	13,687,478	11,398,295	12,213,712	18,333,522	29,331,397	72,489,377	86,951,649	494,120,971
18 Delivery Revenue Per Unit (\$/themrs)	\$ 0.36998	\$ 0.36998	\$ 0.36998	\$ 0.36998	\$ 0.38278	\$ 0.38278	\$ 0.38278	\$ 0.38278	\$ 0.38278	\$ 0.38278	\$ 0.38278	\$ 0.38278	\$ 0.38278
19 Monthly Actual Volumetric Delivery Revenue	\$ 27,555,545	\$ 20,444,104	\$ 19,167,564	\$ 16,102,414	\$ 9,435,653	\$ 5,239,293	\$ 4,363,039	\$ 4,675,165	\$ 7,017,706	\$ 11,227,472	\$ 27,747,484	\$ 33,283,352	\$ 186,258,791
20													
21 Actual Themrs (Old Rate)	-	-	-	-	(1,483,877)	292,196	57,195	-	-	-	-	-	-(1,134,486)
22 Delivery Revenue Per Unit (\$/themrs)	\$ -	\$ -	\$ -	\$ -	\$ 0.36998	\$ 0.36998	\$ 0.36998	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23 Monthly Actual Volumetric Delivery Revenue	\$ -	\$ -	\$ -	\$ -	\$ (549,005)	\$ 108,107	\$ 21,161	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (419,737)
24													
25 Total Actual Volumetric Delivery Revenue	\$ 27,555,545	\$ 20,444,104	\$ 19,167,564	\$ 16,102,414	\$ 8,886,649	\$ 5,347,400	\$ 4,384,200	\$ 4,675,165	\$ 7,017,706	\$ 11,227,472	\$ 27,747,484	\$ 33,283,352	\$ 185,839,053
26													
27 Deferral	\$ 6,936,947	\$ 11,602,570	\$ 8,064,155	\$ 3,380,017	\$ 3,307,043	\$ 2,526,149	\$ 1,836,221	\$ 1,070,613	\$ 947,465	\$ 5,478,493	\$ 456,069	\$ 2,305,648	\$ 47,911,388
28													
29													
Difference													
31 Customers	(5,395)	(6,606)	(7,809)	(9,164)	(10,543)	(11,706)	(12,738)	(14,018)	(15,380)	(16,807)	(17,748)	(18,215)	
32 Monthly Allowed Volumetric Delivery RPC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33 Allowed Volumetric Delivery Revenue	\$ (253,209)	\$ (287,657)	\$ (288,736)	\$ (242,336)	\$ (174,535)	\$ (125,121)	\$ (107,596)	\$ (109,377)	\$ (166,248)	\$ (380,286)	\$ (676,111)	\$ (873,062)	\$ (3,684,275)
34													
35 Themrs	(22,191,722)	(32,798,931)	(24,139,485)	(13,390,883)	(16,729,841)	(12,167,402)	(6,218,370)	(1,660,434)	2,079,367	1,512,206	15,474,686	198,306	(110,032,503)
36 Delivery Revenue Per Unit (\$/themrs)	\$ (0.03128)	\$ (0.03128)	\$ (0.03128)	\$ (0.03128)	\$ (0.01071)	\$ (0.01071)	\$ (0.01071)	\$ (0.01071)	\$ (0.01071)	\$ (0.01071)	\$ (0.01071)	\$ (0.01071)	\$ (0.01071)
37 Monthly Actual Volumetric Delivery Revenue	\$ (11,234,337)	\$ (14,889,348)	\$ (11,306,734)	\$ (6,734,606)	\$ (6,812,144)	\$ (4,941,213)	\$ (2,570,287)	\$ (784,173)	\$ 621,858	\$ 280,899	\$ 5,312,773	\$ (853,221)	\$ (53,910,533)
38													
39 Deferral	\$ 10,981,128	\$ 14,601,691	\$ 11,017,998	\$ 6,492,270	\$ 6,637,609	\$ 4,816,093	\$ 2,462,691	\$ 674,796	\$ (788,106)	\$ (661,185)	\$ (5,988,884)	\$ (19,841)	\$ 50,226,258

Note: Actual Deferral results above represent restated results due to various corrections and adjustments made throughout the year.

Puget Sound Energy
Natural Gas Operations: Non-Residential
Development of Deferrals Comparison Projected vs. Actual
Calendar Year 2015

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
Projected (UG-121705)													
1 Forecasted Customers	58,241	58,341	58,406	58,441	58,431	58,422	58,391	58,383	58,441	58,573	58,779	58,930	
2 Monthly Allowed Volumetric Delivery RPC	\$ 197.69	\$ 184.01	\$ 165.47	\$ 126.98	\$ 95.07	\$ 73.68	\$ 65.93	\$ 62.11	\$ 68.77	\$ 108.21	\$ 162.40	\$ 200.81	
3 Allowed Volumetric Delivery Revenue	\$ 11,513,587	\$ 10,735,119	\$ 9,664,711	\$ 7,420,816	\$ 5,554,895	\$ 4,304,381	\$ 3,849,573	\$ 3,626,400	\$ 4,019,092	\$ 6,338,178	\$ 9,545,729	\$ 11,834,015	\$ 88,406,496
4													
5 Forecasted them	42,915,603	40,040,796	35,834,529	28,491,422	22,232,003	17,654,807	13,805,490	12,721,713	13,142,737	16,593,084	27,046,240	38,674,286	309,152,710
6 Delivery Revenue Per Unit (\$/them)	\$ 0.28776	\$ 0.28776	\$ 0.28776	\$ 0.28776	\$ 0.29489	\$ 0.29489	\$ 0.29489	\$ 0.29489	\$ 0.29489	\$ 0.29489	\$ 0.29489	\$ 0.29489	\$ 0.29489
7 Monthly Actual Volumetric Delivery Revenue	\$ 12,349,394	\$ 11,522,139	\$ 10,311,744	\$ 8,198,692	\$ 6,555,995	\$ 5,206,226	\$ 4,071,101	\$ 3,751,506	\$ 3,875,662	\$ 4,893,135	\$ 7,975,666	\$ 11,404,660	\$ 90,115,919
8													
9 Deferral	\$ (835,807)	\$ (787,020)	\$ (647,033)	\$ (777,875)	\$ (1,001,100)	\$ (901,845)	\$ (221,528)	\$ (125,106)	\$ 143,430	\$ 1,445,043	\$ 1,570,063	\$ 429,355	\$ (1,709,423)
10													
11													
Actual													
13 Actual Customers	57,457	57,483	57,471	57,411	57,394	57,394	57,312	57,243	57,228	57,238	57,388	57,540	
14 Monthly Allowed Volumetric Delivery RPC	\$ 197.69	\$ 184.01	\$ 165.47	\$ 126.98	\$ 95.07	\$ 73.68	\$ 65.93	\$ 62.11	\$ 68.77	\$ 108.21	\$ 162.40	\$ 200.81	
15 Allowed Volumetric Delivery Revenue	\$ 11,358,597	\$ 10,577,170	\$ 9,509,937	\$ 7,289,992	\$ 5,456,321	\$ 4,228,656	\$ 3,778,454	\$ 3,555,610	\$ 3,935,638	\$ 6,193,760	\$ 9,319,764	\$ 11,554,891	\$ 86,758,789
16													
17 Actual Them (New Rate)	35,273,672	27,448,448	28,001,355	24,380,307	15,425,355	12,462,695	11,375,904	12,274,384	13,616,721	18,282,881	32,024,932	45,796,601	276,363,255
18 Delivery Revenue Per Unit (\$/them)	\$ 0.27781	\$ 0.27781	\$ 0.27781	\$ 0.27781	\$ 0.26757	\$ 0.26757	\$ 0.26757	\$ 0.26757	\$ 0.26757	\$ 0.26757	\$ 0.26757	\$ 0.26757	\$ 0.26757
19 Monthly Actual Volumetric Delivery Revenue	\$ 9,799,379	\$ 7,625,453	\$ 7,779,056	\$ 6,773,093	\$ 4,127,362	\$ 3,334,643	\$ 3,043,851	\$ 3,284,257	\$ 3,643,426	\$ 4,891,950	\$ 8,568,911	\$ 12,253,797	\$ 75,125,179
20													
21 Actual Them (Old Rate)	-	-	-	-	2,184,689	477,621	207,178	-	-	-	-	-	2,869,488
22 Delivery Revenue Per Unit (\$/them)	\$ -	\$ -	\$ -	\$ -	\$ 0.27781	\$ 0.27781	\$ 0.27781	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23 Monthly Actual Volumetric Delivery Revenue					\$ 606,928	\$ 132,688	\$ 57,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 797,172
24													
25 Total Actual Volumetric Delivery Revenue	\$ 9,799,379	\$ 7,625,453	\$ 7,779,056	\$ 6,773,093	\$ 4,734,291	\$ 3,467,331	\$ 3,101,407	\$ 3,284,257	\$ 3,643,426	\$ 4,891,950	\$ 8,568,911	\$ 12,253,797	\$ 75,922,351
26													
27 Deferral	\$ 1,559,218	\$ 2,951,716	\$ 1,730,880	\$ 516,899	\$ 722,030	\$ 761,325	\$ 677,047	\$ 271,353	\$ 292,212	\$ 1,301,809	\$ 750,853	\$ (698,906)	\$ 10,836,437
28													
29													
Difference													
31 Customers	(784)	(858)	(935)	(1,030)	(1,037)	(1,028)	(1,079)	(1,140)	(1,213)	(1,335)	(1,391)	(1,390)	
32 Monthly Allowed Volumetric Delivery RPC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33 Allowed Volumetric Delivery Revenue	\$ (154,990)	\$ (157,949)	\$ (154,774)	\$ (130,824)	\$ (98,574)	\$ (75,725)	\$ (71,119)	\$ (70,790)	\$ (83,453)	\$ (144,418)	\$ (225,965)	\$ (279,124)	\$ (1,647,708)
34													
35 Them	(7,641,931)	(12,592,348)	(7,833,174)	(4,111,115)	(6,806,648)	(5,192,112)	(2,429,586)	(447,329)	473,984	1,689,797	4,978,692	7,122,315	(32,789,455)
36 Delivery Revenue Per Unit (\$/them)	\$ (0.00995)	\$ (0.00995)	\$ (0.00995)	\$ (0.00995)	\$ (0.02732)	\$ (0.02732)	\$ (0.02732)	\$ (0.02732)	\$ (0.02732)	\$ (0.02732)	\$ (0.02732)	\$ (0.02732)	\$ (0.02732)
37 Monthly Actual Volumetric Delivery Revenue	\$ (2,550,015)	\$ (3,896,686)	\$ (2,532,688)	\$ (1,425,599)	\$ (1,821,705)	\$ (1,738,895)	\$ (969,694)	\$ (467,249)	\$ (232,236)	\$ (1,184)	\$ 593,245	\$ 849,136	\$ (14,193,568)
38													
39 Deferral	\$ 2,395,025	\$ 3,738,737	\$ 2,377,913	\$ 1,294,774	\$ 1,723,130	\$ 1,663,170	\$ 898,575	\$ 396,459	\$ 148,782	\$ (143,234)	\$ (819,210)	\$ (1,128,261)	\$ 12,545,861

Note: Actual Deferral results above represent restated results due to various corrections and adjustments made throughout the year.

**Puget Sound Energy
2013 Expedited Rate Case - Compliance Filing
Test Year Ended June 2012
Data for Development of Annual Fixed Cost Rates**

Line No.	Source	Residential	Non-Residential	Schedule 31	Schedule 41	
(a)	(b)	(c)	(d) = Σ (e thru i)	(e)	(f)	
1	<u>2013 ERF (UG-130138)</u>					
2	Total Proforma Margin Revenue	UG-130138 WP	\$ 291,431,766	\$ 106,613,184	\$ 83,796,596	\$ 17,982,697
3	Less: Basic & Minimum Charge Revenue	UG-130138 WP	\$ 88,147,474	\$ 28,582,722	\$ 21,974,317	\$ 5,598,761
4	Net Proforma Margin Revenue	(2)-(3)-(4)	\$ 203,284,292	\$ 78,030,462	\$ 61,822,280	\$ 12,383,936
5						
6	Test Year Sales (Therms)	UG-130138 WP	559,688,037	304,023,625	202,815,693	77,974,027
7						
8	Basic Charge Revenue Only	UG-130138 WP	\$ 88,147,474	25,502,351	\$ 21,974,317	\$ 2,680,371
9						
10						
11	Residential Volumetric Rate		\$ 0.36321			
12	Non-Res Volumetric Rate		\$ 0.25666			
13	85,85T,87 & 87T Volumetric Rate		\$ 0.05756			

Schedule 41T	Schedule 86	Schedule 86T	Schedule 85	Schedule 85T	Schedule 87	Schedule 87T
(g)	(h)	(i)	(h)	(i)	(l)	(m)
\$ 2,137,999	\$ 2,686,369	\$ 9,522	\$ 1,813,583	\$ 7,201,935	\$ 1,816,224	\$ 4,233,526
\$ 406,529	\$ 597,643	\$ 5,473	\$ 268,560	\$ 1,275,192	\$ 505,636	\$ 1,027,433
\$ 1,731,470	\$ 2,088,727	\$ 4,049	\$ 1,545,023	\$ 5,926,743	\$ 1,310,588	\$ 3,206,093
10,889,483	12,317,849	26,573	17,344,756	76,567,132	26,567,234	87,780,838
\$ 317,030	\$ 525,161	\$ 5,473	\$ 222,693	\$ 1,061,731	\$ 48,365	\$ 108,706

Puget Sound Energy
Expedited Rate Filing (ERF) - Compliance Filing
Test Year Ended June 2012

Current and Proposed Rates Applicable to ERF by Rate Schedule

Description	Units	Billing Determinants	Current Applicable to ERF		Proposed Applicable to ERF		Change		Proposed ERF Adjusting Rates	Target Change
			Rates	Revenues	Rates	Revenues	Revenue	Percent		
Schedule 23 Residential										
Basic Charge	Bills	8,566,289	\$10.34	\$88,575,428	\$10.29	\$88,147,114	(\$428,314)	-0.5%	(\$0.05)	target 23/53/16
Delivery Charge	Therms	559,686,814	\$0.36492	\$204,240,912	\$0.36321	\$203,283,848	(\$957,064)	-0.5%	(\$0.00171)	\$ (1,385,873)
Total Margin Revenue				\$292,816,340		\$291,430,962	(\$1,385,379)	-0.5%		over(under)
										\$460
										change
										-0.468%
Schedule 53 Residential Propane										
Basic Charge	Bills	35	\$10.34	\$362	\$10.29	\$360	(\$2)	-0.5%	(\$0.05)	
Delivery Charge	Therms	1,223	\$0.36492	\$446	\$0.36321	\$444	(\$2)	-0.5%	(\$0.00171)	
Total Margin Revenue				\$808		\$804	(\$4)	-0.5%		
Schedule 16 Gas Lights										
Total Margin Revenue	Mantles	622	\$9.85	\$6,127	\$9.80	\$6,096	(\$31)	-0.5%	(\$0.05)	
	Therms	11,818								
Schedule 31 Commercial & Industrial - Sales										
Basic Charge	Bills	660,683	\$33.42	\$22,080,026	\$33.26	\$21,974,317	(\$105,709)	-0.5%	(\$0.16)	target 31/31T/61
Delivery Charge	Therms	202,815,693	\$0.30627	\$62,116,362	\$0.30482	\$61,822,280	(\$294,083)	-0.5%	(\$0.00145)	\$ (399,022)
Total Margin Revenue				\$84,196,388		\$83,796,596	(\$399,792)	-0.5%		over(under)
										(\$770)
										change
										-0.472%
Schedule 31 Commercial & Industrial - Transportation										
Basic Charge	Bills	0	\$367.59	\$0	\$365.85	\$0	\$0	0.0%	(\$1.74)	
Delivery Charge	Therms	0	\$0.30627	\$0	\$0.30482	\$0	\$0	0.0%	(\$0.00145)	
Procurement Credit			(\$0.00539)	\$0	(\$0.00536)	\$0	\$0	0.0%	\$0.00003	
Total Margin Revenue				\$0		\$0	\$0	0.0%		
Schedule 61 Standby & Auxiliary Heating										
Demand		1,136,284	\$0.10	\$113,628	\$0.10	\$113,628	\$0	0.0%	\$0.00	
Total Margin Revenue				\$113,628		\$113,628	\$0	0.0%		
Schedule 41 Large Volume High Load Factor - Sales										
Basic Charge	Bills	23,543	\$114.22	\$2,689,081	\$113.85	\$2,680,371	(\$8,711)	-0.3%	(\$0.37)	target 41/41T
Minimum Bill	Bills	23,543	\$124.36	\$2,927,807	\$123.96	\$2,918,390	(\$9,417)	-0.3%	(\$0.40)	\$ (95,680)
Demand Charge	Demand	4,308,674	\$1.15	\$4,954,975	\$1.14	\$4,911,889	(\$43,087)	-0.9%	(\$0.01)	over(under)
										\$57
										change
										-0.328%
Delivery Charge:										
First 900 therms	Therms	18,457,758	\$0.13818	in minimum bills	\$0.13773	in minimum bills			(\$0.00045)	
Next 4,100 therms	Therms	32,519,670	\$0.13818	\$4,493,568	\$0.13773	\$4,478,934	(\$14,634)	-0.3%	(\$0.00045)	
All over 5,000 therms	Therms	26,996,599	\$0.11123	\$3,002,832	\$0.11087	\$2,993,113	(\$9,719)	-0.3%	(\$0.00036)	
Total Volume		77,974,027								
Total Margin Revenue				\$18,068,264		\$17,982,697	(\$85,567)	-0.5%		

Puget Sound Energy
Expedited Rate Filing (ERF) - Compliance Filing
Test Year Ended June 2012

Current and Proposed Rates Applicable to ERF by Rate Schedule

Description	Units	Billing Determinants	Current Applicable to ERF		Proposed Applicable to ERF		Change		Proposed ERF Adjusting Rates	Target Change
			Rates	Revenues	Rates	Revenues	Revenue	Percent		
Schedule 41 Large Volume High Load Factor - Transportation										
Basic Charge	Bills	722	\$440.55	\$318,077	\$439.10	\$317,030	(\$1,047)	-0.3%	(\$1.45)	
Minimum Bill	Bills	722	\$124.36	\$89,788	\$123.96	\$89,499	(\$289)	-0.3%	(\$0.40)	
Demand Charge	Demand	512,366	\$1.15	\$589,221	\$1.14	\$584,097	(\$5,124)	-0.9%	(\$0.01)	
Delivery Charge:										
First 900 therms	Therms	665,953	\$0.13818	in minimum bills	\$0.13773	in minimum bills				(\$0.00045)
Next 4,100 therms	Therms	2,690,154	\$0.13818	\$371,725	\$0.13773	\$370,515	(\$1,211)	-0.3%	(\$0.00045)	
All over 5,000 therms	Therms	7,533,376	\$0.11123	\$837,937	\$0.11087	\$835,225	(\$2,712)	-0.3%	(\$0.00036)	
Total Volume		10,889,483								
Procurement Credit	Therms	10,889,483	\$ (0.00539)	(\$58,694)	\$ (0.00536)	(\$58,368)	\$327	-0.6%	\$0.00003	
Total Margin Revenue				\$2,148,055		\$2,137,999	(\$10,055)	-0.5%		
Schedule 85 Interruptible - Sales										
Basic Charge	Bills	397	\$563.45	\$223,690	\$560.94	\$222,693	(\$996)	-0.4%	(\$2.51)	
Demand Charge	Demand	101,408	\$1.15	\$116,619	\$1.14	\$115,605	(\$1,014)	-0.9%	(\$0.01)	
Procurement Charge	Therms	17,344,756	\$0.00682	\$118,291	\$0.00679	\$117,771	(\$520)	-0.4%	(\$0.00003)	
Minimum Bills				\$45,867		\$45,867	\$0	0.0%		
Delivery Charge:										
First 25,000 Therms	Therms	8,755,957	\$0.10206	\$893,633	\$0.10161	\$889,693	(\$3,940)	-0.4%	(\$0.00045)	
Next 25,000 Therms	Therms	4,051,604	\$0.05050	\$204,606	\$0.05028	\$203,715	(\$891)	-0.4%	(\$0.00022)	
All over 50,000 Therms	Therms	4,537,195	\$0.04832	\$219,237	\$0.04810	\$218,239	(\$998)	-0.5%	(\$0.00022)	
Total Volume		17,344,756								
Total Margin Revenue				\$1,821,943		\$1,813,583	(\$8,361)	-0.5%		
Schedule 85 Interruptible - Transportation										
Basic Charge	Bills	1,183	\$901.50	\$1,066,475	\$897.49	\$1,061,731	(\$4,744)	-0.4%	(\$4.01)	
Demand Charge	Demand	665,050	\$1.15	\$764,808	\$1.14	\$758,157	(\$6,651)	-0.9%	(\$0.01)	
Minimum Bills				\$213,461		\$213,461	\$0	0.0%		
Delivery Charge:										
First 25,000 Therms	Therms	27,027,671	\$0.10206	\$2,758,444	\$0.10161	\$2,746,282	(\$12,162)	-0.4%	(\$0.00045)	
Next 25,000 Therms	Therms	18,099,259	\$0.05050	\$914,013	\$0.05028	\$910,031	(\$3,982)	-0.4%	(\$0.00022)	
Next 50,000 Therms	Therms	31,440,202	\$0.04832	\$1,519,191	\$0.04810	\$1,512,274	(\$6,917)	-0.5%	(\$0.00022)	
Total Volume		76,567,132								
Total Margin Revenue				\$7,236,390		\$7,201,935	(\$34,455)	-0.5%		

target
\$ (42,871)
over(under)
\$55
change
-0.445%

Puget Sound Energy
Expedited Rate Filing (ERF) - Compliance Filing
Test Year Ended June 2012

Current and Proposed Rates Applicable to ERF by Rate Schedule

Description	Units	Billing Determinants	Current Applicable to ERF		Proposed Applicable to ERF		Change		Proposed ERF Adjusting Rates	Target Change
			Rates	Revenues	Rates	Revenues	Revenue	Percent		
Schedule 86 Limited Interruptible - Sales										
Basic Charge	Bills	3,664	\$144.01	\$527,653	\$143.33	\$525,161	(\$2,492)	-0.5%	(\$0.68)	target
Demand Charge	Demand	93,477	\$1.15	\$107,499	\$1.14	\$106,564	(\$935)	-0.9%	(\$0.01)	\$ (12,820)
Procurement Charge	Therms	12,317,849	\$0.00681	\$83,885	\$0.00678	\$83,515	(\$370)	-0.4%	(\$0.00003)	over(under)
Minimum Bills				\$72,481		\$72,481	\$0	0.0%		\$36
Delivery Charge:										
First 1,000 therms	Therms	2,903,910	\$0.19916	\$578,343	\$0.19822	\$575,613	(\$2,730)	-0.5%	(\$0.00094)	change
All over 1,000 therms	Therms	9,413,939	\$0.14120	\$1,329,248	\$0.14054	\$1,323,035	(\$6,213)	-0.5%	(\$0.00066)	-0.470%
Total Volume	Therms	12,317,849								
Total Margin Revenue				\$2,699,108		\$2,686,369	(\$12,739)	-0.5%		
Schedule 86 Limited Interruptible - Transportation										
Basic Charge	Bills	12	\$458.22	\$5,499	\$456.07	\$5,473	(\$26)	-0.5%	(\$2.15)	
Demand Charge	Demand	0	\$1.15	\$0	\$1.14	\$0	\$0	0.0%	(\$0.01)	
Minimum Bills				\$0		\$0	\$0	0.0%		
Delivery Charge:										
First 1,000 therms	Therms	5,459	\$0.19916	\$1,087	\$0.19822	\$1,082	(\$5)	-0.5%	(\$0.00094)	
All over 1,000 therms	Therms	21,114	\$0.14120	\$2,981	\$0.14054	\$2,967	(\$14)	-0.5%	(\$0.00066)	
Total Volume	Therms	26,573								
Total Margin Revenue				\$9,567		\$9,522	(\$45)	-0.5%		
Schedule 87 Non-exclusive Interruptible - Sales										
Basic Charge	Bills	84	\$579.19	\$48,652	\$575.77	\$48,365	(\$287)	-0.6%	(\$3.42)	target
Demand Charge	Demand	2,184	\$1.15	\$2,512	\$1.14	\$2,490	(\$22)	-0.9%	(\$0.01)	\$ (28,769)
Procurement Charge		26,567,234	\$0.00539	\$143,197	\$0.00536	\$142,400	(\$797)	-0.6%	(\$0.00003)	over(under)
Minimum Bills				\$457,271		\$457,271	\$0	0.0%		(\$141)
Delivery Charge:										
First 25,000 Therms	Therms	2,100,000	\$0.14454	\$303,534	\$0.14369	\$301,749	(\$1,785)	-0.6%	(\$0.00085)	change
Next 25,000 Therms	Therms	2,055,807	\$0.08735	\$179,575	\$0.08683	\$178,506	(\$1,069)	-0.6%	(\$0.00052)	-0.590%
Next 50,000 Therms	Therms	3,801,695	\$0.05558	\$211,298	\$0.05525	\$210,044	(\$1,255)	-0.6%	(\$0.00033)	
Next 100,000 therms	Therms	5,152,762	\$0.03564	\$183,644	\$0.03543	\$182,562	(\$1,082)	-0.6%	(\$0.00021)	
Next 300,000 therms	Therms	4,864,411	\$0.02564	\$124,724	\$0.02549	\$123,994	(\$730)	-0.6%	(\$0.00015)	
All over 500,000 therms	Therms	8,592,559	\$0.01977	\$169,875	\$0.01965	\$168,844	(\$1,031)	-0.6%	(\$0.00012)	
Total Volume	Therms	26,567,234								
Total Margin Revenue				\$1,824,282		\$1,816,224	(\$8,058)	-0.4%		

Puget Sound Energy
Expedited Rate Filing (ERF) - Compliance Filing
Test Year Ended June 2012

Current and Proposed Rates Applicable to ERF by Rate Schedule

Description	Units	Billing Determinants	Current Applicable to ERF		Proposed Applicable to ERF		Change		Proposed ERF Adjusting Rates	Target Change
			Rates	Revenues	Rates	Revenues	Revenue	Percent		
Schedule 87 Non-exclusive Interruptible - Transportation										
Basic Charge	Bills	118	\$926.71	\$109,352	\$921.24	\$108,706	(\$645)	-0.6%	(\$5.47)	
Demand Charge	Demand	332,988	\$1.15	\$382,936	\$1.14	\$379,606	(\$3,330)	-0.9%	(\$0.01)	
Minimum Bills				\$918,726		\$918,726	\$0	0.0%		
Delivery Charge:										
First 25,000 Therms	Therms	2,925,980	\$0.14454	\$422,921	\$0.14369	\$420,434	(\$2,487)	-0.6%	(\$0.00085)	
Next 25,000 Therms	Therms	2,885,234	\$0.08735	\$252,025	\$0.08683	\$250,525	(\$1,500)	-0.6%	(\$0.00052)	
Next 50,000 Therms	Therms	5,700,000	\$0.05558	\$316,806	\$0.05525	\$314,925	(\$1,881)	-0.6%	(\$0.00033)	
Next 100,000 therms	Therms	11,216,700	\$0.03564	\$399,763	\$0.03543	\$397,408	(\$2,356)	-0.6%	(\$0.00021)	
Next 300,000 therms	Therms	28,237,241	\$0.02564	\$724,003	\$0.02549	\$719,767	(\$4,236)	-0.6%	(\$0.00015)	
All over 500,000 therms	Therms	36,815,683	\$0.01977	\$727,846	\$0.01965	\$723,428	(\$4,418)	-0.6%	(\$0.00012)	
Total Volume		87,780,838								
Total Margin Revenue				\$4,254,379		\$4,233,526	(\$20,853)	-0.5%		
Schedule 71 - Residential Water Heater Rental Service										
71G-A Standard Models		16,696	\$7.49	\$125,053	\$7.46	\$124,552	(\$501)	-0.4%	(\$0.03)	
71G-B Conservation Models		265,595	\$12.29	\$3,264,163	\$12.23	\$3,248,227	(\$15,936)	-0.5%	(\$0.06)	
71G-C Direct Vent Models		48,629	\$17.43	\$847,603	\$17.35	\$843,713	(\$3,890)	-0.5%	(\$0.08)	
71G-D High Recovery Models		12,371	\$17.06	\$211,049	\$16.98	\$210,060	(\$990)	-0.5%	(\$0.08)	
71G-E High Efficiency Standard (Energy Factor ≥.60)		52,953	\$5.93	\$314,011	\$5.90	\$312,423	(\$1,589)	-0.5%	(\$0.03)	
71G-F High Efficiency Direct Vent (Energy Factor ≥.60)		2,910	\$10.74	\$31,253	\$10.69	\$31,108	(\$146)	-0.5%	(\$0.05)	
Total Margin Revenue				\$4,793,133		\$4,770,082	(\$23,051)	-0.5%		
Schedule 72 - Large Volume Water Heater Rental Service										
72G-F 25 - 40 gallon storage 30,000 to 50,000		2,044	\$15.14	\$30,946	\$15.07	\$30,803	(\$143)	-0.5%	(\$0.07)	
72G-G 45 - 55 gallon storage 70,000 to 79,000		1,333	\$19.92	\$26,553	\$19.83	\$26,433	(\$120)	-0.5%	(\$0.09)	
72G-H 45 - 55 gallon storage 51,000 to 75,000		3,916	\$19.92	\$78,007	\$19.83	\$77,654	(\$352)	-0.5%	(\$0.09)	
72G-I 50 - 65 gallon storage 60,000 to 69,000		202	\$31.46	\$6,355	\$31.31	\$6,325	(\$30)	-0.5%	(\$0.15)	
72G-J 60 - 84 gallon storage 70,000 to 129,000		8,764	\$41.18	\$360,902	\$40.99	\$359,236	(\$1,665)	-0.5%	(\$0.19)	
72G-K 75 - 90 gallon storage 130,000 to 169,000		5,652	\$55.14	\$311,651	\$54.89	\$310,238	(\$1,413)	-0.5%	(\$0.25)	
72G-L 75 - 100 gallon storage 170,000 to 200,000		15,906	\$64.13	\$1,020,052	\$63.83	\$1,015,280	(\$4,772)	-0.5%	(\$0.30)	
Total Margin Revenue				\$1,834,466		\$1,825,970	(\$8,496)	-0.5%		
Schedule 74 - Gas Conversion Burner Rental Service										
74G-A 45,000 to 400,000 Standard Models		18,367	\$10.33	\$189,731	\$10.28	\$188,813	(\$918)	-0.5%	(\$0.05)	
74G-B 401,000 to 700,000 Standard Models		1,146	\$28.17	\$32,283	\$28.04	\$32,134	(\$149)	-0.5%	(\$0.13)	
74G-C 701,000 to 1,300,000 Standard Models		637	\$38.20	\$24,333	\$38.02	\$24,219	(\$115)	-0.5%	(\$0.18)	
74G-D 45,000 to 400,000 Conservation Models		32,084	\$15.77	\$505,965	\$15.70	\$503,719	(\$2,246)	-0.4%	(\$0.07)	
Total Margin Revenue				\$752,312		\$748,884	(\$3,428)	-0.5%		
Contracts	Therms	37,893,405		\$1,400,668		\$1,391,683	(\$8,985)	-0.6%		

target
\$ (34,928)
over(under)
(\$47)
change
-0.461%

Puget Sound Energy
Expedited Rate Filing (ERF) - Compliance Filing
Test Year Ended June 2012

Current and Proposed Rates Applicable to ERF by Rate Schedule

Description	Units	Billing Determinants	Current Applicable to ERF		Proposed Applicable to ERF		Change		Proposed ERF Adjusting Rates	Target Change
			Rates	Revenues	Rates	Revenues	Revenue	Percent		
Total Therms and Margin Revenue By Rate Class										
Residential (16,23,53)		559,699,855		\$292,823,275		\$291,437,861		(\$1,385,414)	-0.5%	
Commercial & Industrial (31,31T,61)		202,815,693		\$84,310,017		\$83,910,225		(\$399,792)	-0.5%	
Large Volume (41,41T)		88,863,510		\$20,216,319		\$20,120,696		(\$95,623)	-0.5%	
Interruptible (85, 85T)		93,911,888		\$9,058,334		\$9,015,518		(\$42,816)	-0.5%	
Limited Interruptible (86, 86T)		12,344,422		\$2,708,675		\$2,695,892		(\$12,784)	-0.5%	
Non-exclusive Interruptible (87,87T)		114,348,072		\$6,078,660		\$6,049,750		(\$28,910)	-0.5%	
Rentals				\$7,379,911		\$7,344,936		(\$34,974)	-0.5%	
Contracts		37,893,405		\$1,400,668		\$1,391,683		(\$8,985)	-0.6%	
Other Revenue				\$6,382,113		\$6,382,113		\$0	0.0%	
Total		1,109,876,845		\$430,357,972		\$428,348,674		(\$2,009,298)	-0.5%	

Summary of Billing Determinants

Bills (basic charges) by rate schedule (1)

Residential	23	8,566,289
Residential propane	53	35
Commercial & industrial	31	660,683
Large volume	41	23,543
Interruptible	85	397
Limited interruptible	86	3,664
Non exclusive interruptible	87	84
Transportation - large volume	41T	722
Transportation - interrupt with firm option	85T	1,183
Transportation - limited interrupt with firm c	86T	12
Transportation - non-exclus inter/firm option	87T	118
Total bills (Basic charges)		9,256,730

Puget Sound Energy
 Expedited Rate Filing (ERF) - Compliance Filing
 Test Year Ended June 2012

Current and Proposed Rates Applicable to ERF by Rate Schedule

Description	Units	Billing Determinants	Current Applicable to ERF		Proposed Applicable to ERF		Change		Proposed ERF Adjusting Rates	Target Change
			Rates	Revenues	Rates	Revenues	Revenue	Percent		
Volume (therms) by rate schedule										
Residential gas lights	16			11,818						
Residential	23	559,686,814								
Residential propane	53			1,223						
Commercial & industrial	31	202,815,693								
Large volume	41			77,974,027						
Interruptible	85			17,344,756						
Limited interruptible	86			12,317,849						
Non exclusive interruptible	87			26,567,234						
Transportation - large volume	41T			10,889,483						
Transportation - interrupt with firm option	85T			76,567,132						
Transportation - limited interrupt with firm c	86T			26,573						
Transportation - non-exclus inter/firm option	87T			87,780,838						
Contracts				37,893,405						
Total volume (sales and transportation)				1,109,876,845						
Billed demand by rate schedule (1)										
Standby & auxiliary heating	61			1,136,284						
Large volume	41			4,308,674						
Interruptible	85			101,408						
Limited interruptible	86			93,477						
Non exclusive interruptible	87			2,184						
Transportation - large volume	41T			512,366						
Transportation - interrupt with firm option	85T			665,050						
Transportation - limited interrupt with firm c	86T			0						
Transportation - non-exclus inter/firm option	87T			332,988						
Total				7,152,431						

(1) Total bills and billed demand from contracts are not included.

KJB-5
 UG-130138
Page 4.01

**PUGET SOUND ENERGY-GAS
 CONVERSION FACTOR - GAS
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
 COMMISSION BASIS REPORT**

LINE NO.	DESCRIPTION	RATE
1	BAD DEBTS	0.003723
2	ANNUAL FILING FEE	0.002000
3	STATE UTILITY TAX - NET OF BAD DEBTS (3.852% - (LINE 1 * 3.852%))	3.852% 0.038377
4		
5	SUM OF TAXES OTHER	0.044100
6		
7	CONVERSION FACTOR EXCLUDING FEDERAL INCOME TAX (1 - LINE 5)	0.955900
8	FEDERAL INCOME TAX (LINE 7 * 35%)	35% 0.334565
9	CONVERSION FACTOR INCL FEDERAL INCOME TAX (LINE 5 + LINE 8)	0.621335

Puget Sound Energy
Decoupling Filing
Development of Allowed Delivery Revenue Per Customer - Natural Gas

Line No.	Source	Residential	Non-Residential Schedules*
(a)	(b)	(c)	(d)
1			
2	Total Proforma Test Year Revenue	UG-130138 WP	\$ 291,431,766 \$ 106,613,184
3			
4	Test Year Customers	Quarterly Report	703,594 56,396
5			
6	Test Year Volumetric Delivery Revenue Per Customer	(2) / (4)	\$ 414.20 \$ 1,890.42
7			
8	K-Factor		
9	- Effective July 1, 2013	Input	1.022 1.022
10	- Effective January 1, 2014	Input	1.022 1.022
11	- Effective January 1, 2015	Input	1.022 1.022
12	- Effective January 1, 2016	Input	1.022 1.022
13	- Effective January 1, 2017**	Input	1.022 1.022
14			
15	K-Factor Adjusted Volumetric Delivery Revenue Per Customer		
16	- Effective January 1, 2014	Calculation	\$ 432.62 \$ 1,974.51
17	- Effective January 1, 2015	(16) x (11)	\$ 442.14 \$ 2,017.95
18	- Effective January 1, 2016	(17) x (12)	\$ 451.87 \$ 2,062.34
19	- Effective January 1, 2017**	(18) x (13)	\$ 461.81 \$ 2,107.71
20			
21	Test Year Basic & Minimum Charge Revenue	UG-130138 WP	\$ 88,147,474 \$ 28,582,722
22			
23	Test Year Basic & Minimum Charge Revenue Per Customer	(21) / (4)	\$ 125.28 \$ 506.82
24			
25	Annual Allowed Volumetric Delivery Revenue Per Customer		
26	- Effective January 1, 2014	(16) - (23)	\$ 307.34 \$ 1,467.69
27	- Effective January 1, 2015	(17) - (23)	\$ 316.86 \$ 1,511.13
28	- Effective January 1, 2016	(18) - (23)	\$ 326.59 \$ 1,555.52
29	- Effective January 1, 2017**	(19) - (23)	\$ 336.53 \$ 1,600.89
30			
31	* Includes Schedules 31, 31T, 41, 41T, 86, & 86T. Rates for special contract customers are governed by thier contracts.		
32	** Only if rates from PSE's next general rate case have not yet gone into effect.		

**Puget Sound Energy
Decoupling Filing
Development of Monthly Allowed Delivery Revenue Per Customer - Natural Gas**

Line No.	Source	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
1															
2	Gas Sales														
3	Residential														
4	- Weather-Normalized Therm Sales	UG-130138 WP	82,909,423	76,920,931	65,310,361	46,709,364	29,241,746	18,879,747	14,919,652	13,782,269	19,093,379	39,965,906	67,290,741	84,664,518	559,688,037
5	- % of Annual Total	% of (C(o);R(4))	14.81%	13.74%	11.67%	8.35%	5.22%	3.37%	2.67%	2.46%	3.41%	7.14%	12.02%	15.13%	100.00%
6															
7	Non-Residential*														
8	- Weather-Normalized Therm Sales	UG-130138 WP	39,772,899	37,019,926	33,291,578	25,546,855	19,126,649	14,823,180	13,263,985	12,496,754	13,836,050	21,770,851	32,673,023	40,401,872	304,023,622
9	- % of Annual Total	% of (C(o);R(8))	13.08%	12.18%	10.95%	8.40%	6.29%	4.88%	4.36%	4.11%	4.55%	7.16%	10.75%	13.29%	100.00%
10															
11	Monthly Allowed Volumetric Delivery Revenue Per Customer (RPC)														
12	Residential														
13	- Test Year Allowed Volumetric Delivery RPC														\$ 288.92
14	- Test Year Monthly Allowed Volumetric Delivery RPC	(5) x (13)	\$ 42.80	\$ 39.71	\$ 33.71	\$ 24.11	\$ 15.10	\$ 9.75	\$ 7.70	\$ 7.11	\$ 9.86	\$ 20.63	\$ 34.74	\$ 43.71	\$ 288.92
15															
16	- 2013 Allowed Volumetric Delivery RPC														\$ 298.03
17	- 2013 Monthly Allowed Volumetric Delivery RPC	(5) x (16)	\$ 44.15	\$ 40.96	\$ 34.78	\$ 24.87	\$ 15.57	\$ 10.05	\$ 7.94	\$ 7.34	\$ 10.17	\$ 21.28	\$ 35.83	\$ 45.08	\$ 298.03
18															
19	- 2014 Allowed Volumetric Delivery RPC	JPG-4													\$ 307.34
20	- 2014 Monthly Allowed Volumetric Delivery RPC	(5) x (19)	\$ 45.53	\$ 42.24	\$ 35.86	\$ 25.65	\$ 16.06	\$ 10.37	\$ 8.19	\$ 7.57	\$ 10.48	\$ 21.95	\$ 36.95	\$ 46.49	\$ 307.34
21															
22	- 2015 Allowed Volumetric Delivery RPC	JPG-4													\$ 316.86
23	- 2015 Monthly Allowed Volumetric Delivery RPC	(5) x (22)	\$ 46.94	\$ 43.55	\$ 36.97	\$ 26.44	\$ 16.55	\$ 10.69	\$ 8.45	\$ 7.80	\$ 10.81	\$ 22.63	\$ 38.10	\$ 47.93	\$ 316.86
24															
25	- 2016 Allowed Volumetric Delivery RPC	JPG-4													\$ 326.59
26	- 2016 Monthly Allowed Volumetric Delivery RPC	(5) x (25)	\$ 48.38	\$ 44.89	\$ 38.11	\$ 27.26	\$ 17.06	\$ 11.02	\$ 8.71	\$ 8.04	\$ 11.14	\$ 23.32	\$ 39.27	\$ 49.40	\$ 326.59
27															
28	- 2017 Allowed Volumetric Delivery RPC	JPG-4													\$ 336.53
29	- 2017 Monthly Allowed Volumetric Delivery RPC	(5) x (28)	\$ 49.85	\$ 46.25	\$ 39.27	\$ 28.09	\$ 17.58	\$ 11.35	\$ 8.97	\$ 8.29	\$ 11.48	\$ 24.03	\$ 40.46	\$ 50.91	\$ 336.53
30															
31	Non-Residential*														
32	- Test Year Allowed Volumetric Delivery RPC														\$ 1,383.60
33	- Test Year Monthly Allowed Volumetric Delivery RPC	(9) x (32)	\$ 181.00	\$ 168.48	\$ 151.51	\$ 116.26	\$ 87.04	\$ 67.46	\$ 60.36	\$ 56.87	\$ 62.97	\$ 99.08	\$ 148.69	\$ 183.87	\$ 1,383.60
34															
35	- 2013 Allowed Volumetric Delivery RPC														\$ 1,635.39
36	- 2013 Monthly Allowed Volumetric Delivery RPC	(9) x (35)	\$ 188.17	\$ 176.72	\$ 169.95	\$ 140.10	\$ 117.11	\$ 94.96	\$ 88.08	\$ 89.65	\$ 94.37	\$ 126.88	\$ 161.07	\$ 188.33	\$ 1,635.39
37															
38	- 2014 Allowed Volumetric Delivery RPC	JPG-4													\$ 1,467.69
39	- 2014 Monthly Allowed Volumetric Delivery RPC	(9) x (38)	\$ 192.01	\$ 178.72	\$ 160.72	\$ 123.33	\$ 92.33	\$ 71.56	\$ 64.03	\$ 60.33	\$ 66.79	\$ 105.10	\$ 157.73	\$ 195.04	\$ 1,467.69
40															
41	- 2015 Allowed Volumetric Delivery RPC	JPG-4													\$ 1,511.13
42	- 2015 Monthly Allowed Volumetric Delivery RPC	(9) x (41)	\$ 197.69	\$ 184.01	\$ 165.47	\$ 126.98	\$ 95.07	\$ 73.68	\$ 65.93	\$ 62.11	\$ 68.77	\$ 108.21	\$ 162.40	\$ 200.81	\$ 1,511.13
43															
44	- 2016 Allowed Volumetric Delivery RPC	JPG-4													\$ 1,555.52
45	- 2016 Monthly Allowed Volumetric Delivery RPC	(9) x (44)	\$ 203.50	\$ 189.41	\$ 170.33	\$ 130.71	\$ 97.86	\$ 75.84	\$ 67.86	\$ 63.94	\$ 70.79	\$ 111.39	\$ 167.17	\$ 206.71	\$ 1,555.52
46															
47	- 2017 Allowed Volumetric Delivery RPC	JPG-4													\$ 1,600.89
48	- 2017 Monthly Allowed Volumetric Delivery RPC	(9) x (47)	\$ 209.43	\$ 194.93	\$ 175.30	\$ 134.52	\$ 100.71	\$ 78.05	\$ 69.84	\$ 65.80	\$ 72.86	\$ 114.64	\$ 172.05	\$ 212.74	\$ 1,600.89
49															
50	* Includes Schedules 31, 31T, 41, 41T, 86, & 86T. Rates for special contract customers are governed by thier contracts.														

Rate Sched	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Average
16G-R	2	2	2	2	2	3	2	1	2	1	2	2	2
23G	691254	691276	691574	692910	694683	696239	697465	698495	698866	699023	698510	698190	695,707
23G-ND	738	743	748	749	759	767	772	782	788	793	801	807	771
23G-NK	660	655	654	653	656	652	651	648	650	647	645	643	651
23G-NR	6023	6027	6058	6090	6117	6159	6176	6195	6210	6235	6249	6261	6,150
23G-NS	292	296	298	304	308	310	314	317	318	318	317	318	309
31G-C	51147	51062	51013	51078	51288	51395	51435	51552	51562	51559	51556	51802	51,371
31G-C-ND	16	16	16	16	14	15	13	13	13	12	12	12	14
31G-C-NK	90	89	88	90	89	91	91	91	91	92	94	92	91
31G-C-NR	235	233	233	230	230	222	223	221	224	222	223	224	227
31G-C-NS	15	15	15	15	15	15	15	15	15	15	15	15	15
31G-I	2341	2337	2330	2330	2332	2344	2346	2341	2341	2330	2329	2329	2,336
31G-I-NK	2	2	2	2	2	2	2	2	2	2	2	2	2
31G-I-NR	3	3	3	3	4	4	4	4	4	4	4	4	4
41G-C2	1863	1864	1864	1867	1865	1866	1866	1862	1861	1855	1837	1441	1,826
41G-C-NK	5	5	5	5	5	5	5	5	5	5	5	5	5
41G-I2	111	111	111	112	111	111	110	110	110	109	109	99	110
41TG-C	35	35	37	38	40	40	42	44	44	44	45	47	41
41TG-I	17	17	18	19	21	21	22	22	22	24	24	24	21
53P	3	4	4	3	3	3	3	3	4	4	3	3	3
61G-C	24	25	26	26	27	28	28	41	37	22	22	23	27
61G-I	0	0	0	0	0	0	0	0	0	0	0	0	-
61G-R	1	1	1	1	1	1	1	1	1	1	1	1	1
85G-C3	25	25	26	26	26	26	26	26	27	27	27	27	26
85G-I3	6	6	5	5	5	5	5	5	5	5	5	5	5
85TG-C	34	34	34	34	34	34	34	35	36	37	37	37	35
85TG-I	64	64	64	64	64	63	63	63	63	62	62	62	63
86G-C2	306	306	305	303	301	297	294	294	291	290	290	289	297
86G-I2	9	9	9	9	9	9	9	9	9	9	9	9	9
86TG-I	1	1	1	1	1	1	1	1	1	1	1	1	1
87G-C4	7	7	7	7	7	7	7	7	7	7	7	7	7
87TG-C	1	1	1	1	1	1	1	1	2	2	2	2	1
87TG-I	9	9	9	9	9	9	9	9	9	10	9	9	9
98G-C	138	138	138	138	138	138	138	138	138	138	138	138	138
SC-99G	12	12	12	12	11	11	11	11	11	11	11	11	11
50G-C	1	1	1	1	1	1	1	1	1	1	1	1	1
Grand Total	755490	755431	755712	757153	759179	760895	762185	763365	763770	763917	763404	762942	760,287

Schedule	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Average
23/53	698,970	699,001	699,336	700,709	702,526	704,130	705,381	706,440	706,836	707,020	706,525	706,222	703,591
31/31T	53,849	53,757	53,700	53,764	53,974	54,088	54,129	54,239	54,252	54,236	54,235	54,480	54,059
41/41T	2,031	2,032	2,035	2,041	2,042	2,043	2,045	2,043	2,042	2,037	2,020	1,616	2,002
61	25	26	27	27	28	29	29	42	38	23	23	24	28
86/86T	316	316	315	313	311	307	304	304	301	300	300	299	307
85/85T	129	129	129	129	129	128	128	129	131	131	131	131	130
87/87T	17	17	17	17	17	17	17	17	18	19	18	18	17