

**EXHIBIT NO. ___(DEM-9)
2013 PSE PCORC
WITNESS: DAVID E. MILLS**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

In the Matter of the Petition of
PUGET SOUND ENERGY, Inc.

For an Accounting Order Authorizing
Accounting Treatment Related to Payments
for Major Maintenance Activities

Docket No. UE-130583

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,
Complainant,

v.

PUGET SOUND ENERGY, INC.,
Respondent.

Docket No. UE-130617

In the Matter of the Petition of
PUGET SOUND ENERGY, Inc.

For an Accounting Order Authorizing the
Sale of the Water Rights and Associated
Assets for the Electron Hydroelectric Project
in Accordance with WAC 480-143 and
RCW 80.12.

Docket No. UE-131099

In the Matter of the Petition of
PUGET SOUND ENERGY, Inc.

For an Accounting Order Authorizing the
Sale of Interests in the Development Assets
Required for the Construction and Operation
of Phase II of the Lower Snake River Wind
Facility

Docket No. UE-131230

**FIRST EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED REBUTTAL TESTIMONY
OF DAVID E. MILLS
ON BEHALF OF PUGET SOUND ENERGY, INC.**

AUGUST 28, 2013

PUGET SOUND ENERGY, INC.
2013 PCORC Power Costs Projections - AURORA + Not in Models
Rate Year November 2013 through October 2014
Gas Price date: 8.05.13
(dollars are in thousands)

	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	13PCORC Rebuttal	13PCORC Suppl	Change	2011 GRC	Change
501 Coal Fuel	\$ 7,642	\$ 7,847	\$ 8,169	\$ 7,526	\$ 8,015	\$ 7,489	\$ 5,974	\$ 6,844	\$ 8,145	\$ 8,168	\$ 7,955	\$ 8,170	\$ 91,942	\$ 92,811	\$ (869)	\$ 89,726	\$ 2,217
547 Natural Gas Fuel	\$ 11,049	\$ 11,005	\$ 12,790	\$ 15,717	\$ 11,508	\$ 6,468	\$ 5,413	\$ 10,431	\$ 15,863	\$ 19,221	\$ 18,178	\$ 13,002	\$ 150,644	\$ 151,106	\$ (461)	\$ 130,903	\$ 19,741
555 Purchase & Interchange	\$ 47,949	\$ 61,756	\$ 52,035	\$ 44,617	\$ 42,363	\$ 32,445	\$ 31,390	\$ 26,571	\$ 14,828	\$ 13,787	\$ 16,530	\$ 30,697	\$ 414,968	\$ 423,402	\$ (8,434)	\$ 477,672	\$ (62,704)
557 Other Power Supply	\$ 653	\$ 653	\$ 653	\$ 653	\$ 653	\$ 653	\$ 653	\$ 653	\$ 653	\$ 653	\$ 653	\$ 653	\$ 7,833	\$ 7,833	\$ -	\$ 8,029	\$ (196)
565 Wheeling	\$ 9,163	\$ 9,062	\$ 9,027	\$ 9,149	\$ 8,855	\$ 8,579	\$ 8,628	\$ 8,742	\$ 8,531	\$ 9,125	\$ 9,501	\$ 9,441	\$ 107,803	\$ 110,483	\$ (2,679)	\$ 92,329	\$ 15,475
447 Secondary Sales	\$ (1,878)	\$ (2,110)	\$ (1,510)	\$ (3,108)	\$ (1,947)	\$ (1,821)	\$ (2,346)	\$ (9,556)	\$ (2,666)	\$ (1,772)	\$ (615)	\$ (493)	\$ (29,822)	\$ (29,861)	\$ 39	\$ (41,025)	\$ 11,202
456 Non-Core Gas	\$ (865)	\$ (421)	\$ (353)	\$ (239)	\$ (649)	\$ (623)	\$ (686)	\$ (710)	\$ (260)	\$ (475)	\$ (1,495)	\$ (2,263)	\$ (9,037)	\$ (12,974)	\$ 3,937	\$ 52,496	\$ (61,533)
Total Power Costs	\$ 73,713	\$ 87,792	\$ 80,810	\$ 74,314	\$ 68,798	\$ 53,189	\$ 49,025	\$ 42,975	\$ 45,094	\$ 48,707	\$ 50,707	\$ 59,208	\$ 734,332	\$ 742,800	\$ (8,468)	\$ 810,130	\$ (75,798)
Load in MWh	2,027,488	2,391,925	2,350,372	2,030,845	2,079,447	1,839,006	1,722,271	1,632,543	1,676,988	1,688,651	1,633,687	1,817,659	22,890,882	22,890,882	-	23,172,444	(281,562)