

**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 58**  
**FLOOD LIGHTING SERVICE (Continued)**

Horizontal Flood

<u>Sodium Vapor Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
100	\$15.58	(R)
150	\$17.43	
200	\$20.26	
250	\$21.08	
400	\$27.56	(R)

<u>Metal Halide Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
250	\$24.75	(R)
400	\$31.29	(R)

**FACILITIES CHARGE:**

The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up-front or shall be subject to a charge of \$8.18 per month for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service. (R)

**SPECIAL TERMS AND CONDITIONS:**

1. Ownership & Operations: The Company will own, operate, and maintain the facilities for supplying flood lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.

**Issued:** June 26, 2013  
**Advice No.:** 2013-10

**Effective:** July 1, 2013

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-130137 & UG-130138  
**Issued By Puget Sound Energy, Inc.**

By:



Ken Johnson

**Title:** Director, State Regulatory Affairs

**PUGET SOUND ENERGY, INC.  
Electric Tariff G**

**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:**

(N)

SCHEDULE 40 (Continued)

Production and Transmission Charges (Continued):

(b) Energy Charge:

High Voltage Metering Point - \$0.000468 per kWh

Primary Voltage Metering Point - \$0.000475 per kWh

Secondary Voltage Metering Point - \$0.000487 per kWh

Reactive Power Charge:

Primary Voltage Metering Point - \$0.00002 per reactive kilovolt ampere-hour (kvarh)

Secondary Voltage Metering Point - \$0.00003 per reactive kilovolt ampere-hour (kvarh)

Customer Specific Distribution Charges: - as determined based on tariff calculations

Interim Distribution Charges:

Primary Voltage Consumption - \$0.000000 per kWh

Secondary Voltage Consumption (>350 kW peak Demand): \$0.000000 per kWh

Secondary Voltage Consumption (<= 350 kW peak Demand): \$0.000000 per kWh

SCHEDULE 43

Basic Charge: \$17.40 per month

Demand Charge: \$0.23 per kW of Billing Demand

plus \$(0.05) per kW of Critical Demand established in the preceding 11 months

Energy Charge: \$0.000229 per kWh

Reactive Power Charge: 0.00015 per reactive kilovolt ampere-hour (kvarh)

SCHEDULE 46

Demand Charge: \$0.00 per kW of Billing Demand

Energy Charge: \$0.000356 per kWh

Annual Minimum Charge:

Energy - \$0.000320 per kWh

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**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**MONTHLY RATE:**

SCHEDULE 53 – Metal Halide Lighting Service – Company-Owned

<u>Lamp Wattage</u>	<u>Company-Owned</u>	<u>Customer Owned</u>
70 Watt	\$0.41	\$0.26
100 Watt	\$0.44	\$0.29
150 Watt	\$0.51	\$0.35
175 Watt	\$0.00	\$0.45
250 Watt	\$0.65	\$0.47
400 Watt	\$0.74	\$0.52

SCHEDULE 53 – LED Lighting Service

Lamp Wattage

See Sheets 141-h and 141-i for Schedule 53 LED Lighting Rates

SCHEDULE 54 – Sodium Vapor Lighting Energy Service

Lamp Wattage

Dusk to Dawn

50 Watt	\$0.06
70 Watt	\$0.09
100 Watt	\$0.12
150 Watt	\$0.17
200 Watt	\$0.23
250 Watt	\$0.29
310 Watt	\$0.39
400 Watt	\$0.45
1000 Watt	\$1.13

(N)

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**SCHEDULE 142  
REVENUE DECOUPLING ADJUSTMENT MECHANISM**

(N)

**1. APPLICABILITY:**

This rate schedule is applicable to all Customers of the Company that receive service under Schedules 7, 7A, 24, 25, 26, 29, 31, 35, 40, 43, 46, 49, 50 through 59, 448, 449, 458 and 459, as well as equivalent schedules such as Residential and Farm Schedules. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective.

**2. PURPOSE:**

The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from certain customers that are intended to recover delivery costs from sales of electricity. Its purpose is to also implement a rate plan for all other applicable customers.

**3. RATE GROUPS:**

- a. Decoupled Residential Customers: Customers served under Schedules 7 and 7A.
- b. Decoupled Non-Residential Customers: Customers served under Schedules 8, 10, 11, 12, 24, 25, 26, 29, 31, 35, 40, 43, 46, and 49.
- c. Rate Plan Customers: Customers served under Schedules 50 through 59, 448, 449, 458 and 459.

**4. DECOUPLING MECHANISM:**

- a. Decoupling Calculation:
  - i. The Revenue Decoupling Adjustment (RDA) reconciles on a monthly basis, separately for Decoupled Residential Customers and Decoupled Non-Residential Customers, differences between (i) the monthly Actual Delivery Revenue resulting from applying a Delivery Revenue per Unit of 2.7555 cents per kWh for Decoupled Residential Customers and 2.0965 cents per kWh for Decoupled Non-Residential Customers to their Energy sales, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see iii below) by the active number of Customers in each group for each month.

(N)

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**SCHEDULE 142  
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

(N)

a. Decoupling Calculation (Continued):

- ii. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for Decoupled Residential Customers and Decoupled Non-Residential Customers can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.
- iii. Monthly Allowed Delivery Revenue Per Customer: For each group of Customers (Decoupled Residential Customers and Decoupled Non-Residential Customers), the Monthly Allowed Delivery Revenue Per Customer will be as follows:

**Residential Customers**

Month	2013	2014	2015	2016	2017
January		\$35.83	\$37.23	\$38.68	\$40.17
February		\$34.29	\$35.64	\$37.02	\$38.45
March		\$31.58	\$32.82	\$34.10	\$35.41
April		\$28.18	\$29.28	\$30.42	
May		\$22.77	\$23.67	\$24.59	
June		\$21.14	\$21.96	\$22.82	
July	\$18.97	\$19.72	\$20.50	\$21.30	
August	\$18.67	\$19.40	\$20.17	\$20.95	
September	\$18.85	\$19.60	\$20.37	\$21.16	
October	\$19.70	\$20.48	\$21.28	\$22.11	
November	\$26.28	\$27.32	\$28.39	\$29.49	
December	\$33.11	\$34.42	\$35.77	\$37.16	

(N)

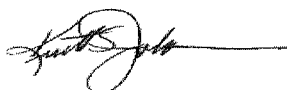
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**SCHEDULE 142  
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

(N)

- ii. Monthly Allowed Delivery Revenue Per Customer (Continued):
- iii.

**Non-Residential Customers**

Month	2013	2014	2015	2016	2017
January		\$164.48	\$170.09	\$175.87	\$181.82
February		\$158.98	\$164.41	\$169.99	\$175.75
March		\$162.20	\$167.73	\$173.43	\$179.30
April		\$149.93	\$155.04	\$160.31	
May		\$142.72	\$147.59	\$152.61	
June		\$147.53	\$152.57	\$157.75	
July	\$143.24	\$148.15	\$153.21	\$158.41	
August	\$147.76	\$152.82	\$158.03	\$163.41	
September	\$149.31	\$154.43	\$159.70	\$165.12	
October	\$143.16	\$148.06	\$153.12	\$158.32	
November	\$150.71	\$155.88	\$161.20	\$166.67	
December	\$158.54	\$163.97	\$169.57	\$175.33	

b. Process:

- i. The amounts accrued in the RDA Balancing Account, including interest, for Decoupled Residential Customers and Decoupled Non-Residential Customers through the end of the calendar year will be surcharged or refunded to the same group of Customers (Decoupled Residential Customers and Decoupled Non-Residential Customers) during the subsequent May 1 through April 30 rate year.
- ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule 142 to be effective May 1 of the same year.

**5. TERM:**

Accruals under this mechanism shall continue until the effective date of rates approved in the Company's next general rate case, but may be continued beyond that general rate case, subject to approval by the Commission. If this mechanism is discontinued, amounts remaining in the RDA balancing account at that time will continue to be amortized through the rates charged under this schedule until the balance is cleared.

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**SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

(N)

**MONTHLY SURCHARGE:****Schedule 51 – LED (Light Emitting Diode) Lighting Service (Continued)**

	2013	2014	2015	2016	2017
225.01-230 Watt	\$ 0.17	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.90
230.01-235 Watt	\$ 0.18	\$ 0.36	\$ 0.54	\$ 0.73	\$ 0.92
235.01-240 Watt	\$ 0.18	\$ 0.36	\$ 0.55	\$ 0.74	\$ 0.94
240.01-245 Watt	\$ 0.18	\$ 0.37	\$ 0.56	\$ 0.76	\$ 0.96
245.01-250 Watt	\$ 0.19	\$ 0.38	\$ 0.58	\$ 0.78	\$ 0.98
250.01-255 Watt	\$ 0.19	\$ 0.39	\$ 0.59	\$ 0.79	\$ 1.00
255.01-260 Watt	\$ 0.20	\$ 0.40	\$ 0.60	\$ 0.81	\$ 1.02
260.01-265 Watt	\$ 0.20	\$ 0.40	\$ 0.61	\$ 0.82	\$ 1.04
265.01-270 Watt	\$ 0.20	\$ 0.41	\$ 0.62	\$ 0.84	\$ 1.06
270.01-275 Watt	\$ 0.21	\$ 0.42	\$ 0.64	\$ 0.86	\$ 1.09
275.01-280 Watt	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.87	\$ 1.10
280.01-285 Watt	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.88	\$ 1.11
285.01-290 Watt	\$ 0.22	\$ 0.44	\$ 0.67	\$ 0.90	\$ 1.14
290.01-295 Watt	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16
295.01-300 Watt	\$ 0.23	\$ 0.46	\$ 0.70	\$ 0.94	\$ 1.19

**Schedule 52 – Customer- Sodium Vapor Lighting Service**

	2013	2014	2015	2016	2017
50 Watt	\$ 0.04	\$ 0.08	\$ 0.13	\$ 0.18	\$ 0.23
70 Watt	\$ 0.06	\$ 0.12	\$ 0.19	\$ 0.26	\$ 0.33
100 Watt	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.37	\$ 0.47
150 Watt	\$ 0.13	\$ 0.26	\$ 0.40	\$ 0.54	\$ 0.68
200 Watt	\$ 0.17	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.90
250 Watt	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.88	\$ 1.11
310 Watt	\$ 0.29	\$ 0.59	\$ 0.89	\$ 1.20	\$ 1.52
400 Watt	\$ 0.33	\$ 0.67	\$ 1.02	\$ 1.38	\$ 1.74

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**SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

(N)

**MONTHLY SURCHARGE:****Schedule 52 – Metal Halide Lighting Service**

	2013	2014	2015	2016	2017
70 Watt	\$ 0.07	\$ 0.14	\$ 0.21	\$ 0.28	\$ 0.35
100 Watt	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.46
150 Watt	\$ 0.13	\$ 0.26	\$ 0.39	\$ 0.52	\$ 0.66
175 Watt	\$ 0.15	\$ 0.30	\$ 0.46	\$ 0.62	\$ 0.78
250 Watt	\$ 0.20	\$ 0.41	\$ 0.62	\$ 0.84	\$ 1.06
400 Watt	\$ 0.32	\$ 0.65	\$ 0.98	\$ 1.32	\$ 1.67
1000 Watt	\$ 0.76	\$ 1.54	\$ 2.34	\$ 3.15	\$ 3.98

**Schedule 53 – Sodium Vapor Lighting Service – Company-Owned**

	2013	2014	2015	2016	2017
50 Watt	\$ 0.20	\$ 0.40	\$ 0.60	\$ 0.81	\$ 1.02
70 Watt	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16
100 Watt	\$ 0.25	\$ 0.51	\$ 0.77	\$ 1.04	\$ 1.31
150 Watt	\$ 0.30	\$ 0.60	\$ 0.91	\$ 1.23	\$ 1.55
200 Watt	\$ 0.36	\$ 0.73	\$ 1.10	\$ 1.48	\$ 1.87
250 Watt	\$ 0.40	\$ 0.81	\$ 1.23	\$ 1.66	\$ 2.10
310 Watt	\$ 0.47	\$ 0.95	\$ 1.44	\$ 1.94	\$ 2.45
400 Watt	\$ 0.54	\$ 1.10	\$ 1.67	\$ 2.25	\$ 2.84
1000 Watt	\$ 1.20	\$ 2.44	\$ 3.70	\$ 4.99	\$ 6.30

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**SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

(N)

**MONTHLY SURCHARGE:****Schedule 53 – Sodium Vapor Lighting Service – Customer-Owned**

	2013	2014	2015	2016	2017
50 Watt	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.46
70 Watt	\$ 0.11	\$ 0.22	\$ 0.34	\$ 0.46	\$ 0.58
100 Watt	\$ 0.14	\$ 0.28	\$ 0.42	\$ 0.56	\$ 0.71
150 Watt	\$ 0.18	\$ 0.36	\$ 0.55	\$ 0.74	\$ 0.93
200 Watt	\$ 0.22	\$ 0.44	\$ 0.67	\$ 0.90	\$ 1.14
250 Watt	\$ 0.26	\$ 0.53	\$ 0.80	\$ 1.08	\$ 1.36
310 Watt	\$ 0.32	\$ 0.64	\$ 0.97	\$ 1.31	\$ 1.65
400 Watt	\$ 0.38	\$ 0.77	\$ 1.17	\$ 1.58	\$ 2.00
1000 Watt	\$ 0.92	\$ 1.86	\$ 2.82	\$ 3.80	\$ 4.80

**Schedule 53 – Metal Halide Lighting Service – Company Owned**

	2013	2014	2015	2016	2017
70 Watt	\$ 0.31	\$ 0.62	\$ 0.94	\$ 1.27	\$ 1.60
100 Watt	\$ 0.33	\$ 0.66	\$ 1.00	\$ 1.35	\$ 1.70
150 Watt	\$ 0.38	\$ 0.76	\$ 1.15	\$ 1.55	\$ 1.96
250 Watt	\$ 0.48	\$ 0.97	\$ 1.48	\$ 2.00	\$ 2.53
400 Watt	\$ 0.55	\$ 1.11	\$ 1.68	\$ 2.26	\$ 2.86

**Schedule 53 – Metal Halide Lighting Service – Customer Owned**

	2013	2014	2015	2016	2017
70 Watt	\$ 0.20	\$ 0.40	\$ 0.61	\$ 0.82	\$ 1.03
100 Watt	\$ 0.22	\$ 0.44	\$ 0.66	\$ 0.89	\$ 1.12
150 Watt	\$ 0.26	\$ 0.53	\$ 0.80	\$ 1.08	\$ 1.36
175 Watt	\$ 0.34	\$ 0.68	\$ 1.03	\$ 1.39	\$ 1.76
250 Watt	\$ 0.35	\$ 0.70	\$ 1.06	\$ 1.43	\$ 1.81
400 Watt	\$ 0.39	\$ 0.79	\$ 1.20	\$ 1.62	\$ 2.04

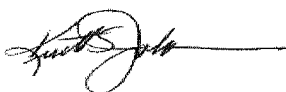
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**SCHEDULE 142  
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

(N)

**MONTHLY SURCHARGE:****Schedule 53 – Company Owned LED (Light Emitting Diode) Lighting Service (Continued)**

	2013	2014	2015	2016	2017
170.01-175 Watt	\$ 0.28	\$ 0.57	\$ 0.86	\$ 1.16	\$ 1.46
175.01-180 Watt	\$ 0.30	\$ 0.61	\$ 0.93	\$ 1.25	\$ 1.58
180.01-185 Watt	\$ 0.31	\$ 0.62	\$ 0.94	\$ 1.27	\$ 1.60
185.01-190 Watt	\$ 0.31	\$ 0.63	\$ 0.95	\$ 1.28	\$ 1.62
190.01-195 Watt	\$ 0.31	\$ 0.63	\$ 0.96	\$ 1.29	\$ 1.63
195.01-200 Watt	\$ 0.32	\$ 0.65	\$ 0.98	\$ 1.32	\$ 1.67
200.01-205 Watt	\$ 0.32	\$ 0.65	\$ 0.99	\$ 1.33	\$ 1.68
205.01-210 Watt	\$ 0.33	\$ 0.66	\$ 1.00	\$ 1.35	\$ 1.70
210.01-215 Watt	\$ 0.33	\$ 0.67	\$ 1.01	\$ 1.36	\$ 1.72
215.01-220 Watt	\$ 0.33	\$ 0.67	\$ 1.02	\$ 1.37	\$ 1.73
220.01-225 Watt	\$ 0.34	\$ 0.68	\$ 1.03	\$ 1.39	\$ 1.76
225.01-230 Watt	\$ 0.34	\$ 0.69	\$ 1.05	\$ 1.41	\$ 1.78
230.01-235 Watt	\$ 0.35	\$ 0.70	\$ 1.06	\$ 1.43	\$ 1.81
235.01-240 Watt	\$ 0.35	\$ 0.71	\$ 1.08	\$ 1.45	\$ 1.83
240.01-245 Watt	\$ 0.35	\$ 0.71	\$ 1.08	\$ 1.46	\$ 1.84
245.01-250 Watt	\$ 0.36	\$ 0.73	\$ 1.10	\$ 1.48	\$ 1.87
250.01-255 Watt	\$ 0.36	\$ 0.73	\$ 1.11	\$ 1.50	\$ 1.89
255.01-260 Watt	\$ 0.37	\$ 0.74	\$ 1.12	\$ 1.51	\$ 1.91
260.01-265 Watt	\$ 0.37	\$ 0.75	\$ 1.14	\$ 1.53	\$ 1.93
265.01-270 Watt	\$ 0.37	\$ 0.75	\$ 1.14	\$ 1.54	\$ 1.95
270.01-275 Watt	\$ 0.38	\$ 0.77	\$ 1.16	\$ 1.56	\$ 1.97
275.01-280 Watt	\$ 0.38	\$ 0.77	\$ 1.17	\$ 1.58	\$ 1.99
280.01-285 Watt	\$ 0.39	\$ 0.79	\$ 1.20	\$ 1.62	\$ 2.05
285.01-290 Watt	\$ 0.40	\$ 0.81	\$ 1.22	\$ 1.64	\$ 2.07
290.01-295 Watt	\$ 0.40	\$ 0.81	\$ 1.23	\$ 1.66	\$ 2.10
295.01-300 Watt	\$ 0.41	\$ 0.82	\$ 1.24	\$ 1.67	\$ 2.11

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**SCHEDULE 142**  
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(N)

**MONTHLY SURCHARGE:****Schedule 53 – Customer Owned LED (Light Emitting Diode) Lighting Service (Continued)**

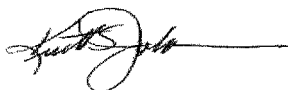
	2013	2014	2015	2016	2017
170.01-175 Watt	\$ 0.16	\$ 0.32	\$ 0.49	\$ 0.66	\$ 0.83
175.01-180 Watt	\$ 0.16	\$ 0.33	\$ 0.50	\$ 0.67	\$ 0.85
180.01-185 Watt	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.70	\$ 0.88
185.01-190 Watt	\$ 0.17	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.90
190.01-195 Watt	\$ 0.18	\$ 0.36	\$ 0.54	\$ 0.73	\$ 0.92
195.01-200 Watt	\$ 0.18	\$ 0.36	\$ 0.55	\$ 0.74	\$ 0.93
200.01-205 Watt	\$ 0.18	\$ 0.37	\$ 0.56	\$ 0.76	\$ 0.96
205.01-210 Watt	\$ 0.19	\$ 0.38	\$ 0.57	\$ 0.77	\$ 0.97
210.01-215 Watt	\$ 0.19	\$ 0.38	\$ 0.58	\$ 0.78	\$ 0.99
215.01-220 Watt	\$ 0.19	\$ 0.39	\$ 0.59	\$ 0.80	\$ 1.01
220.01-225 Watt	\$ 0.20	\$ 0.40	\$ 0.61	\$ 0.82	\$ 1.04
225.01-230 Watt	\$ 0.20	\$ 0.41	\$ 0.62	\$ 0.84	\$ 1.06
230.01-235 Watt	\$ 0.21	\$ 0.42	\$ 0.63	\$ 0.85	\$ 1.07
235.01-240 Watt	\$ 0.21	\$ 0.42	\$ 0.64	\$ 0.86	\$ 1.09
240.01-245 Watt	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.88	\$ 1.11
245.01-250 Watt	\$ 0.22	\$ 0.44	\$ 0.67	\$ 0.90	\$ 1.14
250.01-255 Watt	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16
255.01-260 Watt	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16
260.01-265 Watt	\$ 0.23	\$ 0.46	\$ 0.70	\$ 0.94	\$ 1.19
265.01-270 Watt	\$ 0.23	\$ 0.47	\$ 0.71	\$ 0.96	\$ 1.21
270.01-275 Watt	\$ 0.24	\$ 0.48	\$ 0.73	\$ 0.98	\$ 1.24
275.01-280 Watt	\$ 0.24	\$ 0.49	\$ 0.74	\$ 1.00	\$ 1.26
280.01-285 Watt	\$ 0.24	\$ 0.49	\$ 0.74	\$ 1.00	\$ 1.27
285.01-290 Watt	\$ 0.25	\$ 0.50	\$ 0.76	\$ 1.02	\$ 1.29
290.01-295 Watt	\$ 0.25	\$ 0.51	\$ 0.77	\$ 1.04	\$ 1.31
295.01-300 Watt	\$ 0.26	\$ 0.52	\$ 0.79	\$ 1.06	\$ 1.34

(N)

**Issued:** June 26, 2013**Effective:** July 1, 2013**Advice No.:** 2013-10

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-121697 & UG-121705  
**Issued By Puget Sound Energy, Inc.**

By:



Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 142**

**REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

**MONTHLY SURCHARGE:**

**Schedule 54 – Sodium Vapor Lighting Energy Service**

	2013	2014	2015	2016	2017
50 Watt	\$ 0.04	\$ 0.08	\$ 0.13	\$ 0.18	\$ 0.23
70 Watt	\$ 0.06	\$ 0.12	\$ 0.19	\$ 0.26	\$ 0.33
100 Watt	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.37	\$ 0.47
150 Watt	\$ 0.13	\$ 0.26	\$ 0.40	\$ 0.54	\$ 0.68
200 Watt	\$ 0.17	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.90
250 Watt	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.88	\$ 1.11
310 Watt	\$ 0.29	\$ 0.59	\$ 0.89	\$ 1.20	\$ 1.52
400 Watt	\$ 0.33	\$ 0.67	\$ 1.02	\$ 1.37	\$ 1.73
1000 Watt	\$ 0.84	\$ 1.70	\$ 2.58	\$ 3.47	\$ 4.38

**Schedule 54 – Customer-Owned LED (Light Emitting Diode) Lighting Service**

	2013	2014	2015	2016	2017
30-35 Watt	\$ 0.02	\$ 0.04	\$ 0.07	\$ 0.10	\$ 0.13
35.01-40 Watt	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.12	\$ 0.15
40.01-45 Watt	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.12	\$ 0.15
45.01-50 Watt	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.16	\$ 0.20
50.01-55 Watt	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.16	\$ 0.20
55.01-60 Watt	\$ 0.04	\$ 0.08	\$ 0.13	\$ 0.18	\$ 0.23
60.01-65 Watt	\$ 0.05	\$ 0.10	\$ 0.15	\$ 0.20	\$ 0.25
65.01-70 Watt	\$ 0.05	\$ 0.10	\$ 0.15	\$ 0.20	\$ 0.26
70.01-75 Watt	\$ 0.06	\$ 0.12	\$ 0.18	\$ 0.24	\$ 0.30
75.01-80 Watt	\$ 0.06	\$ 0.12	\$ 0.18	\$ 0.24	\$ 0.30
80.01-85 Watt	\$ 0.06	\$ 0.12	\$ 0.19	\$ 0.26	\$ 0.33
85.01-90 Watt	\$ 0.07	\$ 0.14	\$ 0.21	\$ 0.28	\$ 0.35
90.01-95 Watt	\$ 0.07	\$ 0.14	\$ 0.21	\$ 0.28	\$ 0.36
95.01-100 Watt	\$ 0.07	\$ 0.15	\$ 0.23	\$ 0.31	\$ 0.39
100.01-105 Watt	\$ 0.08	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40
105.01-110 Watt	\$ 0.08	\$ 0.16	\$ 0.25	\$ 0.34	\$ 0.43

**Issued:** June 26, 2013

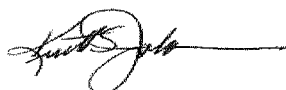
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Ken Johnson

**Title:** Director, State Regulatory Affairs

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(N)

**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 142**

**REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

**MONTHLY SURCHARGE:**

**Schedule 54 – Customer-Owned LED (Light Emitting Diode) Lighting Service (Continued)**

	2013	2014	2015	2016	2017
110.01-115 Watt	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.45
115.01-120 Watt	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.46
120.01-125 Watt	\$ 0.09	\$ 0.18	\$ 0.28	\$ 0.38	\$ 0.48
125.01-130 Watt	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.51
130.01-135 Watt	\$ 0.10	\$ 0.20	\$ 0.31	\$ 0.42	\$ 0.53
135.01-140 Watt	\$ 0.10	\$ 0.21	\$ 0.32	\$ 0.43	\$ 0.54
140.01-145 Watt	\$ 0.11	\$ 0.22	\$ 0.33	\$ 0.45	\$ 0.57
145.01-150 Watt	\$ 0.11	\$ 0.22	\$ 0.34	\$ 0.46	\$ 0.58
150.01-155 Watt	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.48	\$ 0.61
155.01-160 Watt	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.49	\$ 0.62
160.01-165 Watt	\$ 0.12	\$ 0.25	\$ 0.38	\$ 0.51	\$ 0.64
165.01-170 Watt	\$ 0.13	\$ 0.26	\$ 0.39	\$ 0.53	\$ 0.67
170.01-175 Watt	\$ 0.13	\$ 0.26	\$ 0.40	\$ 0.54	\$ 0.68
175.01-180 Watt	\$ 0.14	\$ 0.28	\$ 0.42	\$ 0.56	\$ 0.71
180.01-185 Watt	\$ 0.14	\$ 0.28	\$ 0.42	\$ 0.57	\$ 0.72
185.01-190 Watt	\$ 0.14	\$ 0.29	\$ 0.44	\$ 0.59	\$ 0.74
190.01-195 Watt	\$ 0.15	\$ 0.30	\$ 0.45	\$ 0.61	\$ 0.77
195.01-200 Watt	\$ 0.15	\$ 0.30	\$ 0.46	\$ 0.62	\$ 0.78
200.01-205 Watt	\$ 0.15	\$ 0.31	\$ 0.47	\$ 0.63	\$ 0.80
205.01-210 Watt	\$ 0.16	\$ 0.32	\$ 0.48	\$ 0.65	\$ 0.82
210.01-215 Watt	\$ 0.16	\$ 0.33	\$ 0.50	\$ 0.67	\$ 0.85
215.01-220 Watt	\$ 0.17	\$ 0.34	\$ 0.51	\$ 0.69	\$ 0.87
220.01-225 Watt	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.70	\$ 0.88
225.01-230 Watt	\$ 0.17	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.90
230.01-235 Watt	\$ 0.18	\$ 0.36	\$ 0.54	\$ 0.73	\$ 0.92
235.01-240 Watt	\$ 0.18	\$ 0.36	\$ 0.55	\$ 0.74	\$ 0.94
240.01-245 Watt	\$ 0.18	\$ 0.37	\$ 0.56	\$ 0.76	\$ 0.96
245.01-250 Watt	\$ 0.19	\$ 0.38	\$ 0.58	\$ 0.78	\$ 0.98
250.01-255 Watt	\$ 0.19	\$ 0.39	\$ 0.59	\$ 0.79	\$ 1.00

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**SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

(N)

**MONTHLY SURCHARGE:****Schedule 54 – Customer-Owned LED (Light Emitting Diode) Lighting Service (Continued)**

	2013	2014	2015	2016	2017
255.01-260 Watt	\$ 0.20	\$ 0.40	\$ 0.60	\$ 0.81	\$ 1.02
260.01-265 Watt	\$ 0.20	\$ 0.40	\$ 0.61	\$ 0.82	\$ 1.04
265.01-270 Watt	\$ 0.20	\$ 0.41	\$ 0.62	\$ 0.84	\$ 1.06
270.01-275 Watt	\$ 0.21	\$ 0.42	\$ 0.64	\$ 0.86	\$ 1.09
275.01-280 Watt	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.87	\$ 1.10
280.01-285 Watt	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.88	\$ 1.11
285.01-290 Watt	\$ 0.22	\$ 0.44	\$ 0.67	\$ 0.90	\$ 1.14
290.01-295 Watt	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16
295.01-300 Watt	\$ 0.23	\$ 0.46	\$ 0.70	\$ 0.94	\$ 1.19

**Schedule 55 –Sodium Vapor Area Lighting Service \***

	2013	2014	2015	2016	2017
70 Watt	\$ 0.23	\$ 0.46	\$ 0.69	\$ 0.93	\$ 1.17
100 Watt	\$ 0.25	\$ 0.51	\$ 0.77	\$ 1.04	\$ 1.32
150 Watt	\$ 0.30	\$ 0.61	\$ 0.92	\$ 1.24	\$ 1.57
200 Watt	\$ 0.36	\$ 0.73	\$ 1.11	\$ 1.50	\$ 1.89
250 Watt	\$ 0.41	\$ 0.83	\$ 1.26	\$ 1.69	\$ 2.13
400 Watt	\$ 0.55	\$ 1.11	\$ 1.68	\$ 2.27	\$ 2.87

**Schedule 55 – Metal Halide Area Lighting Service \***

	2013	2014	2015	2016	2017
250 Watt	\$ 0.47	\$ 0.95	\$ 1.44	\$ 1.94	\$ 2.45

- Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

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**SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

(N)

**MONTHLY SURCHARGE:****Schedule 55 – Facilities Charge**

	2013	2014	2015	2016	2017
Installed prior to November 20, 1975	\$0.04	\$0.09	\$0.14	\$0.19	\$0.24
Installed after November 1, 1999	\$0.18	\$0.36	\$0.54	\$0.73	\$0.92

**Schedule 57 – Customer-Owned Incandescent Lighting Service**

	2013	2014	2015	2016	2017
Monthly Rate per Watt of Connected Load	\$0.054	\$0.109	\$0.165	\$0.222	\$0.281
Minimum Charge	\$0.09	\$ 0.18	\$ 0.27	\$ 0.37	\$ 0.47

**Schedule 58 – Directional Sodium Vapor Flood Lighting Service \***

	2013	2014	2015	2016	2017
70 Watt	\$ 0.27	\$ 0.54	\$ 0.82	\$ 1.11	\$ 1.40
100 Watt	\$ 0.30	\$ 0.60	\$ 0.91	\$ 1.22	\$ 1.54
150 Watt	\$ 0.34	\$ 0.68	\$ 1.03	\$ 1.39	\$ 1.76
200 Watt	\$ 0.39	\$ 0.79	\$ 1.20	\$ 1.62	\$ 2.05
250 Watt	\$ 0.44	\$ 0.89	\$ 1.35	\$ 1.82	\$ 2.30
400 Watt	\$ 0.56	\$ 1.13	\$ 1.71	\$ 2.30	\$ 2.90

**Schedule 58 – Directional Metal Halide Flood Lighting Service \***

	2013	2014	2015	2016	2017
175 Watt	\$ 0.38	\$ 0.77	\$ 1.17	\$ 1.58	\$ 2.00
250 Watt	\$ 0.45	\$ 0.91	\$ 1.38	\$ 1.86	\$ 2.35
400 Watt	\$ 0.56	\$ 1.13	\$ 1.71	\$ 2.31	\$ 2.92
1000 Watt	\$ 1.04	\$ 2.10	\$ 3.18	\$ 4.28	\$ 5.41

\* Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

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**SCHEDULE 142  
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

(N)

**MONTHLY SURCHARGE:**

**Schedule 58 – Horizontal Sodium Vapor Flood Lighting Service \***

	2013	2014	2015	2016	2017
100 Watt	\$ 0.34	\$ 0.68	\$ 1.03	\$ 1.39	\$ 1.76
150 Watt	\$ 0.38	\$ 0.76	\$ 1.15	\$ 1.55	\$ 1.96
200 Watt	\$ 0.44	\$ 0.89	\$ 1.35	\$ 1.82	\$ 2.30
250 Watt	\$ 0.46	\$ 0.93	\$ 1.41	\$ 1.90	\$ 2.40
400 Watt	\$ 0.60	\$ 1.21	\$ 1.83	\$ 2.46	\$ 3.11

**Schedule 58 – Horizontal Metal Halide Flood Lighting Service \***

	2013	2014	2015	2016	2017
250 Watt	\$ 0.53	\$ 1.08	\$ 1.64	\$ 2.21	\$ 2.79
400 Watt	\$ 0.68	\$ 1.37	\$ 2.07	\$ 2.79	\$ 3.52

\* Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

**Schedule 58 – Facilities Charge**

	2013	2014	2015	2016	2017
Installed after November 1, 1999	\$ 0.18	\$ 0.36	\$ 0.54	\$ 0.73	\$ 0.92

- 8. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for electric service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.
- 9. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

(N)

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