



November 12, 2004

Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive S.W.  
Olympia, WA 98504-7250

Attention: Carole Washburn  
Executive Secretary

Re: PacifiCorp's Compliance Filing in Docket No. UE-032065

Pursuant to Washington law, including Sections 80.28.050 and 80.28.060 of the revised Code of Washington and the Commission's Rules and Regulations, and in compliance with the Commission's order in the above-referenced docket, PacifiCorp submits for filing an original and fifteen (15) copies of proposed tariff sheets applicable to Pacific Power & Light Company's electric service in the state of Washington, to become effective November 16, 2004. Also enclosed are workpapers showing the estimated effect of the ordered prices (rate spread), billing determinants (rate design), and billing comparisons. An electronic copy of this filing is provided on the enclosed CD.

Fourteenth Revision of Sheet No. B		Tariff Index
Seventh Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service – No New Service
Tenth Revision of Sheet No. 16	Schedule 16	Residential Service
Sixth Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance Program – Residential Service – Optional for Qualifying Customers
Fifth Revision of Sheet No. 18.1	Schedule 18	Three Phase Residential Service Rider
Fifth Revision of Sheet No. 24.1	Schedule 24	Small General Service
Thirteenth Revision of Sheet No. 24.2	Schedule 24	Small General Service
Original Sheet No. 24.3	Schedule 24	Small General Service
Seventh Revision of Sheet No. 36.1	Schedule 36	Large General Service – Less than 1,000 KW
Ninth Revision of Sheet No. 36.2	Schedule 36	Large General Service – Less than 1,000 KW
Third Revision of Sheet No. 36.3	Schedule 36	Large General Service – Less than 1,000 KW
Tenth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
Twelfth Revision of Sheet No. 40.2	Schedule 40	Agricultural Pumping Service



Seventh Revision of Sheet No. 40.3	Schedule 40	Agricultural Pumping Service
Eighth Revision of Sheet No. 48T.1	Schedule 48T	Large General Service – Metered Time of Use 1,000 KW and Over
Seventh Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor Street Lighting Service
Seventh Revision of Sheet No. 52	Schedule 52	Street Lighting Service – Company-Owned System
Seventh Revision of Sheet No. 53	Schedule 53	Street Lighting Service – Customer-Owned System
Seventh Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted
Seventh Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting Service – No New Service
Seventh Revision of Sheet No. 57.2	Schedule 57	Mercury Vapor Street Lighting Service – No New Service

It is respectfully requested that all formal correspondence and Staff requests regarding this matter be addressed to:

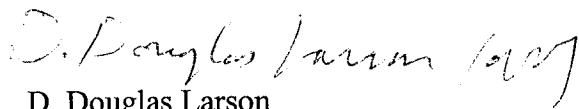
By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com).

By Fax: (503) 813-6060

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 800  
Portland, OR 97232

Informal questions may be directed to Bill Griffith, Director, Regulation, at (503) 813-6051.

Sincerely,



D. Douglas Larson  
Vice President, Regulation

Enclosures

cc: Service List

**PACIFIC POWER & LIGHT COMPANY**

FOR COMMISSION'S RECEIPT  
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Issued November 12, 2004 Effective November 16, 2004

Issued by PACIFIC POWER & LIGHT COMPANY  
 BY *Douglas Larson* D. Douglas Larson Title Vice President, Regulation  
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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 15  
OUTDOOR AREA LIGHTING SERVICE  
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 98, and 191.

<u>Type of Luminaire</u>	<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Luminaire</u>
Mercury Vapor	7,000	76	\$ 8.99
" "	21,000	172	17.12
" "	55,000	412	35.42
High Pressure Sodium			
" " "	5,800	31	\$10.23
" " "	22,000	85	15.02
" " "	50,000	176	24.23

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

SPECIAL CONDITIONS:

Maintenance will be performed during regular working hours as soon as practicable after the customer has notified Company of service failure.

Company reserves the right to contract for the maintenance of lighting service provided hereunder.

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SCHEDULE 16  
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 98, and 191.

Basic Charge: \$4.75

Energy Charge:

Base	
<u>Rate</u>	
4.285¢	per kWh for the first 600 kWh
6.766¢	per kWh for all additional kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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By Douglas Larson D. Douglas Larson Title Vice President, Regulation  
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SCHEDULE 17  
LOW INCOME BILL ASSISTANCE PROGRAM - RESIDENTIAL SERVICE  
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 97, 98, and 191.

Basic Charge: \$4.75

Energy Charge:

Base	
Rate	
4.285¢	per kWh for the first 600 kWh
6.766¢	per kWh for all additional kWh

LOW INCOME ENERGY CREDIT\*:

The credit amount shall be based on the qualification level for which the customer was certified.

<u>0-75% of Federal Poverty Level (FPL):</u>	
(3.500¢)	per kWh for all kWh greater than 600 kWh
<u>76-100% of Federal Poverty Level (FPL):</u>	
(2.355¢)	per kWh for all kWh greater than 600 kWh
<u>101-125% of Federal Poverty Level (FPL):</u>	
(1.472¢)	per kWh for all kWh greater than 600 kWh

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SCHEDULE 18  
THREE PHASE RESIDENTIAL SERVICE RIDER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 98, and 191.

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1.55 for each kW of Demand, but not less than  
\$3.00 minimum demand charge.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

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SCHEDULE 24  
SMALL GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 98, and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>	
	<u>Single Phase</u>	<u>Three Phase</u>
15 kW or less	\$5.65	\$8.40
Over 15 kW	\$5.65 plus \$.56 per kW for each kW in excess of 15 kW.	\$8.40 plus \$.56 per kW for each kW in excess of 15 kW.

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

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SCHEDULE 24  
(Continued)  
SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

<u>If Annual Load Size* is:</u>	<u>The Annual Basic Charge is:</u>
Single-Phase Service, Any size:	\$67.80 plus \$6.72 per kW of Annual Load Size in excess of 15 kW.
Three-Phase Service, Any size:	\$100.80 plus \$6.72 per kW of Annual Load Size in excess of 15 kW.

\*Note: Annual Load Size is the greater of:  
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No  
Charge for the first 15 kW of demand  
\$2.40 per kW for all kW in excess of 15 kW

Energy Charge:

<u>Base</u>	
<u>Rate</u>	
7.389¢	per kWh for the first 1,000 kWh
5.100¢	per kWh for the next 8,000 kWh
4.397¢	per kWh for all additional kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

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SCHEDULE 24  
(Continued)  
SMALL GENERAL SERVICE

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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SCHEDULE 36  
LARGE GENERAL SERVICE  
LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 98, and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>
100 kW or less	\$170
101 kW - 300 kW	\$ 60 plus \$1.10 per kW
Over 300 kW	\$120 plus \$0.90 per kW

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$3.34 per kW for each kW of Billing Demand  
(Continued)

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SCHEDULE 36  
(Continued)  
LARGE GENERAL SERVICE  
LESS THAN 1,000 KW

Energy Charge:

Base	
Rate	
3.850¢	per kWh for the first 40,000 kWh
3.530¢	per kWh for all additional kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

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SCHEDULE 36  
LARGE GENERAL SERVICE  
LESS THAN 1,000 KW

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 50 kW.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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By *Douglas Larson* D. Douglas Larson Title Vice President, Regulation

TF2 36.3REV

Case No. UE-032065

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SCHEDULE 40  
AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 98, and 191.

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size<sup>1</sup> is:</u>	<u>Load Size<sup>1</sup> Charge is:</u>
Single-phase service, any size:	\$15.60 per kW of Load Size but not less than \$46.80
Three-phase service:	
50 kW or less	\$15.60 per kW of Load Size but not less than \$93.60
51 to 300 kW	\$230 plus \$10.65 per kW of Load Size
Over 300 kW	\$920 plus \$8.25 per kW of Load Size

<sup>1</sup>Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

Base  
Rate  
4.759¢ per kWh for all kWh

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SCHEDULE 40  
(Continued)  
AGRICULTURAL PUMPING SERVICE

MONTHLY KW:

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Customer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

<u>If Motor Size is:</u>	<u>Monthly kW is:</u>
2 HP or less	2 kW
Over 2 through 3 HP	3 kW
Over 3 through 5 HP	5 kW
Over 5 through 7.5 HP	7 kW
Over 7.5 through 10 HP	9 kW

In no case shall the kW of Monthly kW be less than the average kW determined as:

$$\text{Average kW} = \frac{\text{kWh for billing month}}{\text{hours in billing month}}$$

REACTIVE POWER CHARGE:

The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW will be billed at 45¢ per kvar of such excess reactive takings.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

(Continued)

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By D. Douglas Larson Title Vice President, Regulation  
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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 40  
 (Continued)  
 AGRICULTURAL PUMPING SERVICE

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS: (Continued)

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

SPECIAL CONDITIONS:

- 1) For new or terminating service, the Load Size Charge shall be prorated based upon the length of time the account is active during the 12-month period December through November; provided, however, that proration of the Load Size Charge will be available on termination only if a full Load Size Charge was paid for the delivery point for the preceding year.
- 2) For new service or for reestablishment of service, Company will require a written contract.
- 3) In the absence of a Customer or Applicant willing to contract for service, Company may remove its facilities.
- 4) Energy use may be carried forward and be billed in a subsequent billing month; provided, however, that energy will not be carried forward and be charged for at a higher rate than was applicable for the billing months during which the energy was used.

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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By Douglas Larson, Jr. D. Douglas Larson Title Vice President, Regulation

TF2 40.3.NEW

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T  
LARGE GENERAL SERVICE - METERED TIME OF USE  
1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, 98 and 191.

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Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>
3,000 kW or less	\$925 plus \$.69 per kW
Over 3,000 kW	\$1,130 plus \$.63 per kW

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\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Demand Charge:

On-Peak Period Demand (Monday through  
Friday: 6:00 a.m. to 10:00 p.m.)  
\$5.05 For each kW of Billing Demand

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Energy Charge:

Base  
Rate  
3.055¢ per kWh for all kWh

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TF2 48T.1.E Case No. UE-032065

PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 51  
HIGH PRESSURE SODIUM VAPOR  
STREET LIGHTING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of Company-owned high- pressure sodium-vapor street lights installed on distribution-type wood poles and served by overhead circuits. Street lights will be served by either series or multiple circuits as the Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, and 191.

<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Lamp</u>
5,800	31	\$ 7.13
9,500	44	8.55
22,000	85	12.49
50,000	176	20.91

SPECIAL PROVISIONS:

Company will replace individually burned out or broken lamps as soon as practicable after notification by the Customer.

Street lighting service under other conditions and for street lights of sizes and types not specified herein will be supplied under special contract.

Company may require Customer participation in the cost of installing circuit to render street lighting service when the length of such circuit from a source of suitable voltage on Company's system to the point of connection with the proposed street light or street lighting system is in excess of 300 feet.

Company may not be required to furnish service hereunder to other than municipal Customers.

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate schedule if service has been requested to be permanently discontinued by the Customers.

(Continued)

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By *Douglas Larson* D. Douglas Larson Title Vice President, Regulation

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Case no. UE-032065

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 52  
STREET LIGHTING SERVICE  
COMPANY-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, and 191.

Base  
Rate

5.665¢ per kWh for dusk to dawn operation  
6.339¢ per kWh for dusk to midnight operation

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SPECIAL CONDITIONS:

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate if service has been requested to be permanently discontinued by the Customer.

TERM OF CONTRACT:

Not less than five years for service to an overhead, or ten years to an underground system by written contract when unusual conditions prevail.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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By *Douglas Larson* D. Douglas Larson Title Vice President, Regulation

TF2 52.E

Case No. UE-032065

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 53  
STREET LIGHTING SERVICE  
CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished for the lighting of public streets, highways and alleys by means of Customer-owned street lights. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, and 191.

- a) Where Company operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual cost for energy, operation and maintenance with energy at the following rate.

Base Rate  
5.754¢ per kWh for all kWh

- b) Where the Customer operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual energy cost at the rate of:

Base Rate  
5.754¢ per kWh for all kWh

TERM OF CONTRACT:

Not less than five years under option (a) or one year under option (b).

SPECIAL CONDITIONS:

1. Under option (a), Company will replace individually burned out or broken lamps as soon as practicable during normal business hours after notification by Customer.
2. Company may not be required to maintain street lights employing fixtures or at locations unacceptable to Company.
3. In the event the Customer installs a series system, the Customer shall also provide, install and maintain the necessary series transformers.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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By *Douglas Larson* D. Douglas Larson Title Vice President, Regulation

TF2 53.REV

Case No. UE-032065

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 54  
RECREATIONAL FIELD LIGHTING - RESTRICTED

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, and 191.

<u>Basic Charge:</u>	\$3.25	for single-phase service
	\$6.00	for three-phase service

Energy Charge:

Base	
Rate	
6.838¢	per kWh for all kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(Continued)

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By *D. Douglas Larson* D. Douglas Larson Title Vice President, Regulation

TF2 54.1.E

Case No. UE-032065

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57  
MERCURY VAPOR  
STREET LIGHTING SERVICE  
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 97, and 191.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp - horizontal	\$8.22	\$15.05	31.01
" " " - vertical	\$7.70	\$14.04	--

Street lights supported on metal poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$10.74	--	--
" " " " - vertical	\$10.89	--	--
On 30-foot poles - horizontal	--	\$18.03	--
" " " " - vertical	--	\$17.87	--
On 33-foot poles - horizontal	--	--	\$34.42

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57  
 (Continued)  
 MERCURY VAPOR  
 STREET LIGHTING SERVICE  
NO NEW SERVICE

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977  
 (Cont'd.)

B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps

	<u>7000</u>	<u>21000</u>	<u>55000</u>
	(76)	(172)	(412)
Lumen Rating (Monthly kWh)			
Rate per Lamp			
On 26-foot poles - horizontal	\$11.54	--	--
" " " " - vertical	\$10.89	--	--
On 30-foot poles - horizontal	--	\$18.34	--
" " " " - vertical	--	\$17.21	--
On 33-foot poles - horizontal	--	--	\$33.76
plus			
Rate per foot of underground cable			
In paved area	\$0.05	\$0.05	\$0.05
In unpaved area	\$0.03	\$0.03	\$0.03

II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977

Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:

	<u>7000</u>	<u>21000</u>	<u>55000</u>
	(76)	(172)	(412)
Lumen Rating (Monthly kWh)			
Rate per Lamp	\$8.59	\$15.05	\$32.92

(Continued)

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Case No. UE-032065

**TABLE A. PRESENT AND PROPOSED RATES  
PACIFIC POWER & LIGHT COMPANY  
ESTIMATED EFFECT OF PROPOSED PRICES  
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS  
IN WASHINGTON  
12 MONTHS ENDED MARCH 2003**

Line No.	Description	Curr. Sch. No.	Prop. Sch. No.	Avg. Cust.	MWH	Base Revenues (\$000)	Proposed Price Increase (\$000)	Proposed Price Increase %	Proposed Base Revenues (\$000)	Proposed Base Rates (cents/kWh)	Proposed Change Cents/kWh
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
<b>Residential</b>											
1	Residential Service	16/18	16/18	98,490	1,429,199	\$80,419	\$6,559	8.2%	\$86,979	6.086	0.459
2	<b>Total Residential</b>			98,490	1,429,199	\$80,419	\$6,559	8.2%	\$86,979	6.086	0.459
<b>Commercial &amp; Industrial</b>											
3	Small General Service	24	24	16,607	496,695	\$29,391	\$1,721	5.9%	\$31,111	6.264	0.346
4	Partial Requirements Service	33	33	0	0	\$0	\$0	-	\$0	-	-
5	Large General Service <1,000 kW	36	36	988	855,560	\$40,644	\$3,313	8.2%	\$43,958	5.138	0.387
6	Agricultural Pumping Service	40	40	4,873	158,313	\$8,316	\$678	8.2%	\$8,995	5.682	0.429
7	Partial Requirements Service => 1,000 kW	47	47	1	1,564	\$353	\$21	5.9%	\$374	23.931	1.334
8	Large General Service => 1,000 kW	48	48	59	988,478	\$37,900	\$3,097	8.2%	\$40,998	4.148	0.313
9	Recreational Field Lighting	54	54	33	362	\$25	\$2	8.2%	\$27	7.334	0.553
10	<b>Total Commercial &amp; Industrial</b>			22,562	2,500,972	\$116,630	\$8,833	7.6%	\$125,462	5.017	0.353
<b>Public Street Lighting</b>											
11	Outdoor Area Lighting Service	15	15	3,083	4,105	\$432	\$35	8.2%	\$468	11.392	0.859
12	Street Lighting Service	51	51	117	2,643	\$412	\$34	8.2%	\$445	16.848	1.274
13	Street Lighting Service	52	52	22	419	\$40	\$3	8.2%	\$43	10.294	0.776
14	Street Lighting Service	53	53	241	4,313	\$232	\$19	8.2%	\$250	5.808	0.438
15	Street Lighting Service	57	57	64	2,193	\$206	\$17	8.2%	\$223	10.181	0.767
16	<b>Total Public Street Lighting</b>			3,525	13,673	\$1,322	\$108	8.2%	\$1,430	10.457	0.789
17	<b>Total Sales to Standard Tariff Customers</b>			124,577	3,943,843	\$198,371	\$15,500	7.8%	\$213,871	5.423	0.393



**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 Months Ended March 2003**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No. 15					
Outdoor Area Lighting Service					
Mercury Vapor Lamp Charges					
7,000 Lumens	33,158	\$8.33	\$276,206	\$8.99	\$298,090
21,000 Lumens	5,288	\$15.61	\$82,546	\$17.12	\$90,531
55,000 Lumens	725	\$31.82	\$23,070	\$35.42	\$25,680
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,196	\$9.96	\$21,872	\$10.23	\$22,465
22,000 Lumens	1,900	\$14.28	\$27,132	\$15.02	\$28,538
50,000 Lumens	508	\$22.70	\$11,532	\$24.23	\$12,309
Pole Charges	389	\$1.00	\$389	\$1.00	\$389
Total Bills	36,994		\$0		\$0
Subtotal	4,199,466		\$442,747		478,002
Unbilled	(94,542)		(\$10,371)		(\$10,371)
<b>Total</b>	<b>4,104,924</b>		<b>\$432,376</b>		<b>\$467,631</b>

SCHEDULE 16/18  
Residential Service

Basic Charge	1,181,879	\$4.50	\$5,318,456	\$4.75	\$5,613,925
1st 600 kWh	647,534,008	4.285 ¢	\$27,746,832	4.285 ¢	\$27,746,832
All add'l kWh	845,296,056	6.025 ¢	\$50,951,823	6.766 ¢	\$57,215,467
kW demand	5,161	\$1.55	\$8,000	\$1.55	\$8,000
Minimum kW Charge	0	\$3.00	\$0	\$3.00	\$0
kW demand	2,147	\$1.55	\$3,328	\$1.55	\$3,328
Subtotal	1,492,830,064		\$84,028,439		\$90,587,552
Unbilled	(63,631,018)		(\$3,608,967)		(\$3,608,967)
<b>Total</b>	<b>1,429,199,046</b>		<b>\$80,419,473</b>		<b>\$86,978,586</b>

PACIFIC POWER & LIGHT COMPANY

STATE OF WASHINGTON

12 Months Ended March 2003

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 24					
Small General Service					
Seasonal					
Single Phase	2	\$60.00	\$120	\$67.80	\$136
Three Phase	144	\$90.00	\$12,960	\$100.80	\$14,515
Load Size > 15 kW	5,239	\$6.00	\$31,434	\$6.72	\$35,206
Basic Charge					
Single Phase	140,634	\$5.00	\$703,170	\$5.65	\$794,582
Three Phase	56,865	\$7.50	\$426,488	\$8.40	\$477,666
Load Size > 15 kW	1,003,955	\$0.50	\$501,978	\$0.56	\$562,215
Total Basic Charges					
All kW >15	627,425	\$2.00	\$1,254,850	\$2.40	\$1,505,820
Seasonal kW	19,400	\$0.00	\$0	\$2.40	\$46,560
1st 1,000 kWh	117,537,402	7.034 ¢	\$8,267,581	7.389 ¢	\$8,684,839
Next 8,000 kWh	251,758,750	4.903 ¢	\$12,343,732	5.100 ¢	\$12,839,696
All additional kWh	84,003,109	4.227 ¢	\$3,552,373	4.397 ¢	\$3,695,179
Excess Kvar	51,918	45.00 ¢	\$23,363	45.00 ¢	\$23,363
<b>Discounts</b>					
Single Phase	36	\$5.00	(\$2)	\$5.65	(\$2)
Three Phase	48	\$7.50	(\$4)	\$8.40	(\$4)
Load Size > 15 kW	543	\$0.50	(\$3)	\$0.56	(\$3)
All kW	322	\$2.00	(\$6)	\$2.40	(\$8)
1st 1,000 kWh	58,154	7.034 ¢	(\$41)	7.389 ¢	(\$43)
Next 8,000 kWh	132,313	4.903 ¢	(\$65)	5.100 ¢	(\$67)
All additional kWh	10,483	4.227 ¢	(\$4)	4.397 ¢	(\$5)
Excess Kvar	1,486	45.00 ¢	(\$7)	45.00 ¢	(\$7)
High Voltage Charge	84	\$60.00	\$5,040	\$60.00	\$5,040
Load Size Discount	1,390	(30.00) ¢	(\$417)	(30.00) ¢	(\$417)
Subtotal	453,299,261		\$27,122,539		\$28,684,261
Unbilled	(5,741,652)		(\$338,667)		(\$338,667)
<b>Total</b>	<b>447,557,609</b>		<b>\$26,783,873</b>		<b>\$28,345,594</b>

SCHEDULE 36 to 24  
Small General Service

Basic Charge					
Single Phase	61		\$0	\$5.65	\$345
Three Phase	2,623		\$0	\$8.40	\$22,033
<=100 kW	2,439	\$155.00	\$378,045	\$0.00	\$0
101 - 300 kW	241	\$55.00	\$13,255	\$0.00	\$0
>300 kW	4	\$115.00	\$460	\$0.00	\$0
Total Basic Charges					
101 - 300 kW	34,965	\$1.00	\$34,965	\$0.00	\$0
>300 kW	1,891	\$0.80	\$1,513	\$0.00	\$0
Load Size > 15 kW	206,274		\$0	\$0.56	\$115,513
Demand Charges					
All kW	146,331	\$2.70	\$395,094	\$0.00	\$0
All kW >15	108,486		\$0	\$2.40	\$260,366
Energy Charges					
1st 40,000 kWh	49,118,995	3.644 ¢	\$1,789,896	0.000 ¢	\$0
All additional kWh	732,365	3.339 ¢	\$24,454	0.000 ¢	\$0
1st 1,000 kWh	2,616,109	¢	\$0	7.389 ¢	\$193,304
Next 8,000 kWh	15,206,891	¢	\$0	5.100 ¢	\$928,551
All additional kWh	29,028,360	¢	\$0	4.397 ¢	\$1,276,377
Excess Kvar	14,405	45.00 ¢	\$6,482	45.00 ¢	\$6,482
<b>Discounts</b>					
Single Phase	0		\$0	\$5.65	\$0
Three Phase	5		\$0	\$8.40	(\$0)
<=100 kW	5	\$155.00	(\$8)	\$0.00	\$0
101 - 300 kW	0	\$55.00	\$0	\$0.00	\$0
>300 kW	0	\$115.00	\$0	\$0.00	\$0
101 - 300 kW	0	\$1.00	\$0	\$0.00	\$0
>300 kW	0	\$0.80	\$0	\$0.00	\$0
Load Size > 15 kW	0		\$0	\$0.56	\$0
All kW	0	\$2.70	\$0	\$0.00	\$0
All kW >15	0		\$0	\$2.40	\$0
1st 40,000 kWh	0	3.644 ¢	\$0	0.000 ¢	\$0
All additional kWh	0	3.339 ¢	\$0	0.000 ¢	\$0
1st 1,000 kWh	0	¢	\$0	7.389 ¢	\$0
Next 8,000 kWh	0	¢	\$0	5.100 ¢	\$0
All additional kWh	0	¢	\$0	4.397 ¢	\$0
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
High Voltage Charge	5	\$60.00	\$300	\$60.00	\$300
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	49,851,360		\$2,644,456		\$2,803,272
Unbilled	(713,978)		(\$37,449)		(\$37,449)
<b>Total</b>	<b>49,137,382</b>		<b>\$2,607,007</b>		<b>\$2,765,823</b>

Total Schedule 24

496,694,991

\$29,390,880

\$31,111,417

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 Months Ended March 2003**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
<b>SCHEDULE 36</b>					
<b>Large General Service &lt; 1,000 kW</b>					
<b>Basic Charge</b>					
<=100 kW	37	\$155.00	\$5,735	\$170.00	\$6,290
101 - 300 kW	5,762	\$55.00	\$316,910	\$60.00	\$345,720
>300 kW	3,347	\$115.00	\$384,905	\$120.00	\$401,640
<b>Total Basic Charges</b>					
101 - 300 kW	1,029,181	\$1.00	\$1,029,181	\$1.10	\$1,132,099
>300 kW	1,744,987	\$0.80	\$1,395,990	\$0.90	\$1,570,488
<b>Demand Charges</b>					
All kW	2,156,615	\$2.70	\$5,822,861	\$3.34	\$7,203,094
Min kW (100)	183,290	\$2.70	\$494,883	\$0.00	\$0
Min kW (50)	12,438	\$0.00	\$0	\$3.34	\$41,543
<b>Energy Charges</b>					
1st 40,000 kWh	319,739,058	3.644 ¢	\$11,651,291	3.850 ¢	\$12,309,954
All additional kWh	476,109,194	3.339 ¢	\$15,897,286	3.530 ¢	\$16,806,655
Excess Kvar	531,415	45.00 ¢	\$239,137	45.00 ¢	\$239,137
<b>Discounts</b>					
<=100 kW	0	\$155.00	\$0	\$170.00	\$0
101 - 300 kW	38	\$55.00	(\$21)	\$60.00	(\$23)
>300 kW	70	\$115.00	(\$81)	\$120.00	(\$84)
101 - 300 kW	5,679	\$1.00	(\$57)	\$1.10	(\$62)
>300 kW	42,646	\$0.80	(\$341)	\$0.90	(\$384)
All kW	40,088	\$2.70	(\$1,082)	\$3.34	(\$1,339)
Min kW (100)	1,006	\$2.70	(\$27)	\$0.00	\$0
Min kW (50)	0	\$0.00	\$0	\$3.34	\$0
1st 40,000 kWh	3,920,667	3.644 ¢	(\$1,429)	3.850 ¢	(\$1,509)
All additional kWh	6,941,708	3.339 ¢	(\$2,318)	3.530 ¢	(\$2,450)
Excess Kvar	17,904	45.00 ¢	(\$81)	45.00 ¢	(\$81)
High Voltage Charge	108	\$60.00	\$6,480	\$60.00	\$6,480
Load Size Discount	48,325	(30.00) ¢	(\$14,498)	(30.00) ¢	(\$14,498)
Subtotal	795,848,252		\$37,224,725		\$40,042,670
Unbilled	(5,892,069)		(\$275,212)		(\$275,212)
<b>Total</b>	<b>789,956,183</b>		<b>\$36,949,513</b>		<b>\$39,767,458</b>

**SCHEDULE 24 to 36**  
**Large General Service < 1,000 kW**

<b>Basic Charge</b>					
Single Phase	24	\$5.00	\$120	\$0.00	\$0
Three Phase	2,690	\$7.50	\$20,175	\$0.00	\$0
<=100 kW	348	\$0.00	\$0	\$170.00	\$59,160
101 - 300 kW	2,200	\$0.00	\$0	\$60.00	\$132,540
>300 kW	157	\$0.00	\$0	\$120.00	\$18,840
Load Size > 15 kW	403,223	\$0.50	\$201,612	\$0.00	\$0
101 - 300 kW	347,765	\$0.00	\$0	\$1.10	\$382,542
>300 kW	57,323	\$0.00	\$0	\$0.90	\$51,591
<b>Total Basic Charges</b>	<b>2,714</b>				
All kW >15	247,919	\$2.00	\$495,838	\$0.00	\$0
<b>Demand Charges</b>					
All kW	288,620			\$3.34	\$964,021
Min kW (50)	21,591			\$3.34	\$72,114
1st 1,000 kWh	2,516,569	7.034 ¢	\$177,015	0.000 ¢	\$0
Next 8,000 kWh	16,200,788	4.903 ¢	\$794,325	0.000 ¢	\$0
All additional kWh	47,388,518	4.227 ¢	\$2,003,113	0.000 ¢	\$0
1st 40,000 kWh	54,137,119	¢	\$0	3.850 ¢	\$2,084,279
All additional kWh	11,968,750	¢	\$0	3.530 ¢	\$422,497
Excess Kvar	66,708	45.00 ¢	\$30,019	45.00 ¢	\$30,019
<b>Discounts</b>					
Single Phase	0	\$5.00	\$0	\$0.00	\$0
Three Phase	0	\$7.50	\$0	\$0.00	\$0
<=100 kW	0	\$0.00	\$0	\$170.00	\$0
101 - 300 kW	0	\$0.00	\$0	\$60.00	\$0
>300 kW	0	\$0.00	\$0	\$120.00	\$0
Load Size > 15 kW	0	\$0.50	\$0	\$0.00	\$0
101 - 300 kW	0	\$0.00	\$0	\$1.10	\$0
>300 kW	0	\$0.00	\$0	\$0.90	\$0
All kW >15	0	\$2.00	\$0	\$0.00	\$0
All kW	0			3.340	\$0
1st 1,000 kWh	0	7.034 ¢	\$0	0.000 ¢	\$0
Next 8,000 kWh	0	4.903 ¢	\$0	0.000 ¢	\$0
All additional kWh	0	4.227 ¢	\$0	0.000 ¢	\$0
1st 40,000 kWh	0	¢	\$0	3.850 ¢	\$0
All additional kWh	0	¢	\$0	3.530 ¢	\$0
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	66,105,875		\$3,722,216		\$4,217,602
Unbilled	(501,970)		(\$27,321)		(\$27,321)
<b>Total</b>	<b>65,603,905</b>		<b>\$3,694,895</b>		<b>\$4,190,281</b>

Total Schedule 36 855,560,088 \$40,644,408 \$43,957,740

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
12 Months Ended March 2003  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
<b>SCHEDULE 33</b>				
<b>Partial Requirements Service</b>				
<b>Basic Charge</b>				
<=100 kW	\$155.00	\$0	\$170.00	\$0
101 - 300 kW	\$55.00	\$0	\$60.00	\$0
>300 kW	\$115.00	\$0	\$120.00	\$0
<b>Total Basic Charges</b>				
101 - 300 kW	\$1.00	\$0	\$1.10	\$0
>300 kW	\$0.80	\$0	\$0.90	\$0
<b>Demand Charges</b>				
All kW	\$2.70		\$3.34	\$0
<b>Energy Charges</b>				
1st 40,000 kWh	3.644 ¢	\$0	3.850 ¢	\$0
All additional kWh	3.339 ¢	\$0	3.530 ¢	\$0
Excess Kvar	45.00 ¢	\$0	45.00 ¢	\$0
Excess Kvarh	0.06 ¢	\$0	0.06 ¢	\$0
<b>Discounts</b>				
<=100 kW	\$155.00	\$0	\$170.00	\$0
101 - 300 kW	\$55.00	\$0	\$60.00	\$0
>300 kW	\$115.00	\$0	\$120.00	\$0
101 - 300 kW	\$1.00	\$0	\$1.10	\$0
>300 kW	\$0.80	\$0	\$0.90	\$0
All kW	\$2.70	\$0	\$3.34	\$0
1st 40,000 kWh	3.644 ¢	\$0	3.850 ¢	\$0
All additional kWh	3.339 ¢	\$0	3.530 ¢	\$0
Excess kVar	45.0 ¢	\$0	45.0 ¢	\$0
Excess kVarh	0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary	\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary	(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW	\$1.35		\$1.67	\$0
Overrun kW	\$10.80		\$13.36	\$0
Overrun kWh	13.356 ¢	\$0	14.120 ¢	\$0
Subtotal	0	\$0		\$0
Unbilled	0	\$0		\$0
Total	0	\$0		\$0

**SCHEDULE 40**  
**Agricultural Pumping Service**

<b>Basic Charge</b>					
Single Phase	977	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	3,515	\$0.00	\$0	\$0.00	\$0
51-300 kW	369	\$200.00	\$73,800	\$230.00	\$84,870
> 300 kW	12	\$800.00	\$9,600	\$920.00	\$11,040
<b>Total Basic Charges</b>	<b>4,873</b>				
Average Customers	2,779				
<b>Load Size Charges</b>					
Single Phase	5,060	\$13.50	\$68,310	\$15.60	\$78,936
Three Phase					
< 51 kW	57,162	\$13.50	\$771,687	\$15.60	\$891,727
51-300 kW	34,369	\$9.00	\$309,321	\$10.65	\$366,030
> 300 kW	4,569	\$7.00	\$31,983	\$8.25	\$37,694
Single Phase Minimum	0	\$40.50	\$0	\$51.00	\$0
Three Phase <51kW Minimum	0	\$81.00	\$0	\$102.00	\$0
<b>Energy Charges</b>					
All kWh	156,066,466	4.456 ¢	\$6,954,322	4.759 ¢	\$7,427,203
Excess Kvar	23,299	45.00 ¢	\$10,485	45.00 ¢	\$10,485
<b>Discounts</b>					
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	0	\$0.00	\$0	\$0.00	\$0
51-300 kW	0	\$200.00	\$0	\$230.00	\$0
> 300 kW	0	\$800.00	\$0	\$920.00	\$0
Single Phase	0	\$13.50	\$0	\$15.60	\$0
Three Phase					
< 51 kW	0	\$13.50	\$0	\$15.60	\$0
51-300 kW	0	\$9.00	\$0	\$10.65	\$0
> 300 kW	0	\$7.00	\$0	\$8.25	\$0
Single Phase Min LS	0	\$40.50	\$0	\$46.80	\$0
Three Phase <51kW Min LS	0	\$81.00	\$0	\$93.60	\$0
<b>Energy Charges</b>					
All kWh	0	4.456 ¢	\$0	4.759 ¢	\$0
Excess Kvar	0	45.00 ¢	\$0	45.000 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	156,066,466		\$8,229,508		\$8,907,985
Unbilled	2,246,896		\$86,725		\$86,725
Total	158,313,362		\$8,316,233		\$8,994,710

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 Months Ended March 2003**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 47T					
Large Partial Requirements Service					
Basic Charge					
<=3000 kW	12	\$660.00	\$7,920	\$925.00	\$11,100
>3000 kW		\$810.00	\$0	\$1,130.00	\$0
Total Basic Charges					
<=3000 kW variable	15,120	\$0.50	\$7,560	\$0.69	\$10,433
>3000 kW variable		\$0.45	\$0	\$0.63	\$0
All kW	10,500	\$3.64	\$38,220	\$5.05	\$53,025
Energy Charges					
All kWh	1,540,000	3.055 ¢	\$47,047	3.055 ¢	\$47,047
Excess Kvar	464,044	\$0.45	\$208,820	\$0.45	\$208,820
Excess Kvarh	64,764,000	\$0.00060	\$38,858	\$0.00060	\$38,858
Discounts					
<=3000 kW	0	\$660.00	\$0	\$925.00	\$0
>3000 kW	0	\$810.00	\$0	\$1,130.00	\$0
<=3000 kW variable	0	\$0.50	\$0	\$0.69	\$0
>3000 kW variable	0	\$0.45	\$0	\$0.63	\$0
All kW	0	\$3.64	\$0	\$5.05	\$0
All kWh	0	3.055 ¢	\$0	3.055 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(\$0.30)	\$0	(\$0.30)	\$0
Standby kW	0	\$1.82	\$0	\$2.53	\$0
Overrun kW	0	\$14.56	\$0	\$20.20	\$0
Overrun kWh	0	12.220 ¢	\$0	12.220 ¢	\$0
Subtotal	1,540,000		\$348,425		\$369,283
Unbilled	24,091		\$5,019		\$5,019
Total	1,564,091		\$353,444		\$374,302

SCHEDULE 48T  
Large General Service => 1,000 kW

Basic Charge					
<=3000 kW	650	\$660.00	\$429,000	\$925.00	\$601,250
>3000 kW	59	\$810.00	\$47,790	\$1,130.00	\$66,670
Total Basic Charges					
<=3000 kW variable	931,737	\$0.50	\$465,869	\$0.69	\$642,899
>3000 kW variable	1,069,067	\$0.45	\$481,080	\$0.63	\$673,512
All kW	1,810,584	\$3.64	\$6,590,526	\$5.05	\$9,143,449
Energy Charges					
All kWh	978,253,521	3.055 ¢	\$29,885,645	3.055 ¢	\$29,885,645
Excess Kvar	403,449	\$0.45	\$181,552	\$0.45	\$181,552
Discounts					
<=3000 kW	128	\$660.00	(\$845)	\$925.00	(\$1,184)
>3000 kW	36	\$810.00	(\$292)	\$1,130.00	(\$407)
<=3000 kW variable	201,970	\$0.50	(\$1,010)	\$0.69	(\$1,394)
>3000 kW variable	842,428	\$0.45	(\$3,791)	\$0.63	(\$5,307)
All kW	983,030	\$3.64	(\$35,782)	\$5.05	(\$49,643)
Energy Charges					
All kWh	581,209,200	3.055 ¢	(\$177,559)	3.055 ¢	(\$177,559)
Excess Kvar	212,792	\$0.45	(\$958)	\$0.45	(\$958)
High Voltage Charge	164	\$60.00	\$9,840	\$60.00	\$9,840
Load Size Discount	1,044,398	(\$0.30)	(\$313,319)	(\$0.30)	(\$313,319)
Subtotal	978,253,521		\$37,557,746		\$40,655,046
Unbilled	10,224,154		\$342,575		\$342,575
Total	988,477,675		\$37,900,321		\$40,997,621

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 Months Ended March 2003**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 51					
High Pressure Sodium Vapor Street Lighting Service					
Per Lamp Charges					
5,800 Lumens	15,493	\$6.74	\$104,423	\$7.13	\$110,465
9,500 Lumens	12,095	\$7.98	\$96,518	\$8.55	\$103,412
22,000 Lumens	15,756	\$11.41	\$179,776	\$12.49	\$196,792
50,000 Lumens	1,654	\$18.67	\$30,880	\$20.91	\$34,585
Total Bills	1,398				
Subtotal	2,642,792		\$411,597		\$445,254
Unbilled	0		\$0		\$0
Total	2,642,792		\$411,597		\$445,254

SCHEDULE 52					
Company-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs					
Dusk to Dawn kWh	419,147	4.889 ¢	\$20,492	5.665 ¢	\$23,745
Dusk to Midnight kWh		5.471 ¢	\$0	6.339 ¢	\$0
Total Bills	258				
Subtotal	419,147		\$39,895		\$43,148
Unbilled	0		\$0		\$0
Total	419,147		\$39,895		\$43,148

SCHEDULE 53					
Customer-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs					
Option One (Co. O&M) kWh	126,093	5.316 ¢	\$6,703	5.754 ¢	\$7,255
Option Two (Cust. O&M) kWh	4,187,014	5.316 ¢	\$222,582	5.754 ¢	\$240,921
Total Bills	2,887				
Subtotal	4,313,107		\$231,600		\$250,491
Unbilled	0		\$0		\$0
Total	4,313,107		\$231,600		\$250,491

SCHEDULE 54					
Recreational Field Lighting					
Basic Charge 1 Phase					
Basic Charge 1 Phase	217	\$3.00	\$651	\$3.25	\$705
Basic Charge 3 Phase	181	\$5.50	\$996	\$6.00	\$1,086
Total Bills					
All kWh	366,460	6.332 ¢	\$23,204	6.838 ¢	\$25,059
Subtotal	366,460		\$24,851		\$26,850
Unbilled	(4,912)		(\$333)		(\$333)
Total	361,548		\$24,518		\$26,517

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
12 Months Ended March 2003  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 57					
Mercury Vapor Street Lighting Service					
<b>Overhead System on Wood Poles</b>					
Horizontal Lamp Charges					
7,000 Lumens	11,155	\$7.64	\$85,224	\$8.22	\$91,694
21,000 Lumens	1,896	\$13.73	\$26,032	\$15.05	\$28,535
55,000 Lumens	0	\$27.30	\$0	\$31.01	\$0
Vertical Lamp Charges					
7,000 Lumens	6,178	\$7.11	\$43,926	\$7.70	\$47,571
21,000 Lumens	12	\$12.72	\$153	\$14.04	\$168
<b>Overhead System on Metal Poles</b>					
Horizontal Lamp Charges					
7,000 Lumens	34	\$10.16	\$345	\$10.74	\$365
21,000 Lumens	324	\$16.71	\$5,414	\$18.03	\$5,842
55,000 Lumens	0	\$30.30	\$0	\$34.42	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$9.59	\$0	\$10.89	\$0
21,000 Lumens	0	\$15.73	\$0	\$17.87	\$0
<b>Underground System</b>					
Horizontal Lamp Charges					
7,000 Lumens	0	\$10.16	\$0	\$11.54	\$0
21,000 Lumens	0	\$16.14	\$0	\$18.34	\$0
55,000 Lumens	0	\$29.72	\$0	\$33.76	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$9.59	\$0	\$10.89	\$0
21,000 Lumens	0	\$15.15	\$0	\$17.21	\$0
<b>Post 1977 System</b>					
7,000 Lumens	2,508	\$8.01	\$20,089	\$8.59	\$21,544
21,000 Lumens	1,638	\$13.73	\$22,490	\$15.05	\$24,652
55,000 Lumens	0	\$28.98	\$0	\$32.92	\$0
<b>Contract</b>					
21,000 Lumens	96	\$28.39	\$2,725	\$29.71	\$2,852
Total Bills	64				
Subtotal	2,192,643		\$206,398		\$223,223
Unbilled	0		\$0		\$0
Total	2,192,643		\$206,398		\$223,223
Washington TOTALS					
	3,943,843,414		198,371,142		213,870,680

**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 16 - Residential Service**

kWh	Monthly Billing *		Difference	Percent Difference
	Present Schedule 16	Proposed Schedule 16		
0	\$4.73	\$4.98	\$0.25	5.29%
50	\$6.30	\$6.55	\$0.25	3.97%
100	\$7.87	\$8.12	\$0.25	3.18%
150	\$9.43	\$9.68	\$0.25	2.65%
200	\$11.00	\$11.25	\$0.25	2.27%
300	\$14.14	\$14.39	\$0.25	1.77%
400	\$17.27	\$17.52	\$0.25	1.45%
500	\$20.41	\$20.66	\$0.25	1.22%
600	\$23.55	\$23.80	\$0.25	1.06%
700	\$28.42	\$29.41	\$0.99	3.48%
800	\$33.30	\$35.03	\$1.73	5.20%
900	\$38.17	\$40.65	\$2.48	6.50%
1,000	\$43.05	\$46.26	\$3.21	7.46%
1,100	\$47.93	\$51.88	\$3.95	8.24%
1,200 **	\$52.80	\$57.50	\$4.70	8.90%
1,300	\$57.68	\$63.12	\$5.44	9.43%
1,400	\$62.55	\$68.73	\$6.18	9.88%
1,500	\$67.43	\$74.35	\$6.92	10.26%
1,600	\$72.31	\$79.97	\$7.66	10.59%
2,000	\$91.81	\$102.43	\$10.62	11.57%
3,000	\$140.57	\$158.60	\$18.03	12.83%

Notes:

\* Includes SBC Charge, Centralia Credit, Low Income Charge and BPA Credit.

\*\* Indicates Average Residential Customer



**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 24 - Small General Service**

kW Load Size/ Demand	kWh	Monthly Billing *						Percent Difference	
		Present Price Schedule 24		Proposed Price Schedule 24		Three Phase		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase				
15	5,000	\$271	\$273	\$283	\$285	4.46%	4.52%	4.46%	4.52%
	7,500	\$392	\$395	\$409	\$412	4.33%	4.37%		
	10,000	\$508	\$510	\$529	\$532	4.27%	4.30%		
25	3,750	\$235	\$237	\$249	\$252	6.06%	6.10%	6.06%	6.10%
	5,000	\$296	\$298	\$312	\$315	5.64%	5.68%		
	10,000	\$533	\$535	\$559	\$562	4.93%	4.95%		
50	7,500	\$480	\$482	\$513	\$516	6.90%	6.91%	6.90%	6.91%
	10,000	\$595	\$598	\$633	\$636	6.35%	6.36%		
	20,000	\$1,015	\$1,018	\$1,070	\$1,073	5.39%	5.41%		
75	25,000	\$1,288	\$1,290	\$1,362	\$1,365	5.81%	5.81%	5.81%	5.81%
	37,500	\$1,813	\$1,815	\$1,909	\$1,911	5.30%	5.30%		
	50,000	\$2,338	\$2,340	\$2,455	\$2,458	5.02%	5.02%		
100	25,000	\$1,350	\$1,353	\$1,436	\$1,439	6.39%	6.40%	6.39%	6.40%
	37,500	\$1,875	\$1,878	\$1,983	\$1,985	5.73%	5.74%		
	50,000	\$2,400	\$2,403	\$2,529	\$2,532	5.36%	5.37%		

Notes:

\* Includes SBC Charge, Centralia Credit and Low Income Charge.

**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 24 to Schedule 36 - Large General Service < 1,000 kW**

kW Load Size/ Demand	kWh	Monthly Billing *				Percent Difference Single Phase
		Present Price Schedule 24		Proposed Price Schedule 36		
		Single Phase	Three Phase	Single Phase	Three Phase	
100	30,000	\$1,560	\$1,563	\$1,665	6.73%	
	50,000	\$2,400	\$2,828	\$2,400	0.01%	
	70,000	\$3,240	\$3,487	\$3,103	-4.23%	
200	60,000	\$3,070	\$3,073	\$3,195	4.08%	
	100,000	\$4,750	\$4,753	\$4,601	-3.14%	
	140,000	\$6,430	\$6,433	\$6,007	-6.59%	
300	90,000	\$4,580	\$4,583	\$4,694	2.48%	
	150,000	\$7,100	\$7,103	\$6,802	-4.20%	
	210,000	\$9,620	\$9,623	\$8,910	-7.38%	

**Notes:**

\* Includes SBC Charge, Centralia Credit and Low Income Charge.

**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 36 - Large General Service < 1,000 kW**

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Present Schedule 36	Proposed Schedule 36	
100	25,000	\$1,343	\$1,473	9.72%
	37,500	\$1,796	\$1,953	8.70%
	50,000	\$2,219	\$2,400	8.13%
200	60,000	\$2,922	\$3,195	9.36%
	100,000	\$4,251	\$4,601	8.23%
	140,000	\$5,580	\$6,007	7.64%
300	90,000	\$4,289	\$4,694	9.44%
	150,000	\$6,282	\$6,802	8.27%
	210,000	\$8,276	\$8,910	7.66%
400	120,000	\$5,636	\$6,172	9.51%
	200,000	\$8,294	\$8,983	8.31%
	280,000	\$10,952	\$11,794	7.69%
600	180,000	\$8,329	\$9,128	9.59%
	300,000	\$12,317	\$13,345	8.35%
	420,000	\$16,305	\$17,562	7.71%
800	240,000	\$11,023	\$12,085	9.63%
	400,000	\$16,340	\$17,707	8.37%
	560,000	\$21,657	\$23,329	7.72%
1000	300,000	\$13,717	\$15,041	9.65%
	500,000	\$20,363	\$22,069	8.38%
	700,000	\$27,009	\$29,097	7.73%

Notes:

\* Includes SBC Charge, Centralia Credit and Low Income Charge.

**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 36 to Schedule 24- Small General Service**

kW Load Size/ Demand	kWh	Monthly Billing *			Percent Difference Single Phase
		Present Schedule 36	Proposed Price Schedule 24		
			Single Phase	Three Phase	
50	7,500	\$708	\$513	\$516	-27.53%
	10,000	\$799	\$633	\$636	-20.76%
	20,000	\$1,162	\$1,070	\$1,073	-7.89%
75	25,000	\$1,343	\$1,362	\$1,365	1.45%
	37,500	\$1,796	\$1,909	\$1,911	6.25%
	50,000	\$2,219	\$2,455	\$2,458	10.61%
100	25,000	\$1,343	\$1,436	\$1,439	6.96%
	37,500	\$1,796	\$1,983	\$1,985	10.37%
	50,000	\$2,219	\$2,529	\$2,532	13.94%

**Notes:**

\* Includes SBC Charge, Centralia Credit and Low Income Charge.

**Pacific Power & Light Company**  
**Billing Comparison**  
**Schedule 40 - Agricultural Pumping Service**

kW Load Size/ Demand	kWh	Present Price Schedule 40 *			Proposed Price Schedule 40 *			Percent Difference	
		Present Schedule 40 ** Monthly Bill	Annual Load Size Charge	Proposed Schedule 40 ** Monthly Bill	Annual Load Size Charge	Monthly ** Bill	Annual Load Size Charge	Monthly ** Bill	Annual Load Size Charge
<u>Single Phase</u>									
10	2,000	\$66	\$140	\$72	\$161	9.16%	\$161	9.16%	15.05%
	3,000	\$99	\$140	\$108	\$161	9.16%	\$161	9.16%	15.05%
	5,000	\$165	\$140	\$181	\$161	9.16%	\$161	9.16%	15.05%
<u>Three Phase</u>									
20	4,000	\$132	\$275	\$144	\$317	9.16%	\$317	9.16%	15.30%
	6,000	\$198	\$275	\$217	\$317	9.16%	\$317	9.16%	15.30%
	10,000	\$331	\$275	\$361	\$317	9.16%	\$317	9.16%	15.30%
100	20,000	\$661	\$1,105	\$722	\$1,300	9.16%	\$1,300	9.16%	17.65%
	30,000	\$992	\$1,105	\$1,083	\$1,300	9.16%	\$1,300	9.16%	17.65%
	50,000	\$1,654	\$1,105	\$1,805	\$1,300	9.16%	\$1,300	9.16%	17.65%
300	60,000	\$1,984	\$2,905	\$2,166	\$3,430	9.16%	\$3,430	9.16%	18.08%
	90,000	\$2,976	\$2,905	\$3,249	\$3,430	9.16%	\$3,430	9.16%	18.08%
	150,000	\$4,961	\$2,905	\$5,415	\$3,430	9.16%	\$3,430	9.16%	18.08%

Notes:  
\* Includes SBC Charge, Centralia Credit, Low Income Charge and BPA credit.  
\*\* Does not include November Load Size Charge

**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 48T - Large General Service - Secondary**  
**1,000 kW and Over**

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Present Price Schedule 48T	Proposed Price Schedule 48T	
1,000	300,000	\$13,980	\$15,845	13.34%
	500,000	\$20,050	\$21,915	9.30%
	700,000	\$26,120	\$27,985	7.14%
2,000	600,000	\$27,225	\$30,690	12.73%
	1,000,000	\$39,365	\$42,830	8.80%
	1,400,000	\$51,505	\$54,970	6.73%
4,000	1,200,000	\$53,715	\$60,380	12.41%
	2,000,000	\$77,995	\$84,660	8.55%
	2,800,000	\$102,275	\$108,940	6.52%
6,000	1,800,000	\$80,055	\$89,915	12.32%
	3,000,000	\$116,475	\$126,335	8.47%
	4,200,000	\$152,895	\$162,755	6.45%

Notes:

\* Includes SBC Charge, Centralia Credit and Low Income Charge.

STATEMENT OF POSTING OF NOTICE

D. Douglas Larson, Vice President  
Regulation  
PacifiCorp  
825 N.E. Multnomah, Suite 800  
Portland, OR 97232

RE: Docket UE-032065 Compliance Filing

Dear Mr. Larson:

I hereby certify that on \_\_\_\_\_ a copy of the proposed tariff was received and filed at this office, along with the notice, regarding PacifiCorp's proposed tariff, which was posted at all pay stations. I will maintain this notice in such location until further notice.

DATED this \_\_\_\_ day of \_\_\_\_\_, 2004

Title:

Location:

**NOTICE  
PACIFIC POWER & LIGHT COMPANY**

Pursuant to Washington Law (including without limitation RCW 80.28.050 and -060) and the Commission's Rules & Regulations, Pacific Power & Light Company has filed with the Commission original tariff schedules for electric service in the State of Washington.

**Overview**

Pacific Power and Light Company has filed, in compliance with Washington Utilities and Transportation Commission (WUTC) Order No. 07, dated November 10, 2004, in Docket UE-032065, tariff sheets to increase electric rates by an overall average of 7.6%. The new rates will go into effect on November 16, 2004.

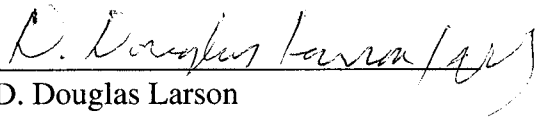
A complete public file of the proposed tariff sheets of the Company, applicable to this territory, are maintained at 500 N. Keys Rd. in Yakima and 650 E. Douglas in Walla Walla and may be examined by any person or his agent upon request without the assignment of any reason. A representative of the Company will provide any information requested as to such tariff schedule. If you have any questions please contact Customer Service Office at 1-888-221-7070.

The Washington Utilities and Transportation Commission will examine the Company's proposed tariff sheets. As a result of such examination, the Commission may determine that any or all of said schedules should be accepted as filed, modified or rejected.

Unless suspended by the Commission, these tariff sheets will become effective November 16, 2004.

DATED: November 12, 2004

PACIFIC POWER & LIGHT COMPANY

By   
D. Douglas Larson  
Vice President, Regulation



The proposed tariff sheets to be revised in the Company's currently effective Tariff WN-U-74 are designated as follows:

Fourteenth Revision of Sheet No. B		Tariff Index
Seventh Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service – No New Service
Tenth Revision of Sheet No. 16	Schedule 16	Residential Service
Sixth Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance Program – Residential Service – Optional for Qualifying Customers
Fifth Revision of Sheet No. 18.1	Schedule 18	Three Phase Residential Service Rider
Fifth Revision of Sheet No. 24.1	Schedule 24	Small General Service
Thirteenth Revision of Sheet No. 24.2	Schedule 24	Small General Service
Original Sheet No. 24.3	Schedule 24	Small General Service
Seventh Revision of Sheet No. 36.1	Schedule 36	Large General Service – Less than 1,000 KW
Ninth Revision of Sheet No. 36.2	Schedule 36	Large General Service – Less than 1,000 KW
Third Revision of Sheet No. 36.3	Schedule 36	Large General Service – Less than 1,000 KW
Tenth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
Twelfth Revision of Sheet No. 40.2	Schedule 40	Agricultural Pumping Service
Seventh Revision of Sheet No. 40.3	Schedule 40	Agricultural Pumping Service
Eighth Revision of Sheet No. 48T.1	Schedule 48T	Large General Service – Metered Time of Use 1,000 KW and Over
Seventh Revision of Sheet No. 51.1	Schedule 51	High Pressure Sodium Vapor Street Lighting Service
Seventh Revision of Sheet No. 52	Schedule 52	Street Lighting Service – Company-Owned System
Seventh Revision of Sheet No. 53	Schedule 53	Street Lighting Service – Customer-Owned System
Seventh Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted
Seventh Revision of Sheet No. 57.1	Schedule 57	Mercury Vapor Street Lighting Service – No New Service
Seventh Revision of Sheet No. 57.2	Schedule 57	Mercury Vapor Street Lighting Service – No New Service

CERTIFICATE OF SERVICE

I hereby certify that on this 12th day of November 2004, I caused to be served, via Federal Express, a true and correct copy of the PacifiCorp's Compliance Filing in Docket No. UE-032065 to the following:

Robert D. Cedarbaum  
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1400 S. Evergreen Park Dr. SW  
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1400 S. Evergreen Park Drive SW  
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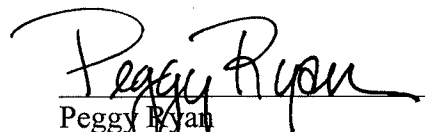
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Peggy Ryan  
Regulatory Operations Coordinator