

EXHIBIT NO. \_\_\_(WFD-2)  
2013 PSE PCORC  
WITNESS: WILLIAM F. DONAHUE

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

In the Matter of the Petition of  
PUGET SOUND ENERGY, Inc.

For an Accounting Order Authorizing  
Accounting Treatment Related to Payments  
for Major Maintenance Activities

**Docket No. UE-130583**

WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,  
Complainant,

v.

PUGET SOUND ENERGY, INC.,  
Respondent.

**Docket No. UE-130617**

In the Matter of the Petition of  
PUGET SOUND ENERGY, Inc.

For an Accounting Order Authorizing the  
Sale of the Water Rights and Associated  
Assets for the Electron Hydroelectric Project  
in Accordance with WAC 480-143 and  
RCW 80.12.

**Docket No. UE-131099**

In the Matter of the Petition of  
PUGET SOUND ENERGY, Inc.

For an Accounting Order Authorizing the  
Sale of Interests in the Development Assets  
Required for the Construction and Operation  
of Phase II of the Lower Snake River Wind  
Facility

**Docket No. UE-131230**

**FIRST EXHIBIT (PROFESSIONAL QUALIFICATIONS) TO THE  
PREFILED REBUTTAL TESTIMONY  
OF WILLIAM F. DONAHUE  
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**AUGUST 28, 2013**

1 **PUGET SOUND ENERGY, INC.**

2 **FIRST EXHIBIT (PROFESSIONAL QUALIFICATIONS) TO THE**  
3 **PREFILED REBUTTAL TESTIMONY OF WILLIAM F. DONAHUE**

4 **Q. Please state your name and business address.**

5 A. My name is William (Bill) F. Donahue. My business address is 10885 NE 4th  
6 Street, P.O. Box 97034, Bellevue WA 98009-9734.

7 **Q. By whom are you employed and in what capacity?**

8 A. I am employed by Puget Sound Energy, Inc. ("PSE" or "the Company") as the  
9 Manager, Natural Gas Resources.

10 **Q. What are your duties in that capacity?**

11 A. My responsibilities include: (i) contract management of long-term natural gas  
12 supply (including the Cedar Hills biogas), pipeline and storage capacity for both  
13 the gas and electric portfolios; (ii) analytical support for integrated resource  
14 planning and long-term gas resource acquisitions; (iii) maintenance of the  
15 Company's relationship with natural gas pipeline and storage owners and  
16 operators; (iv) negotiation of pipeline and storage capacity and long-term gas  
17 supply acquisitions; (v) management of tariff and contract matters of the Jackson  
18 Prairie Storage Project and (vi) representation of the Company before the Federal

1 Energy Regulatory Commission (“FERC”) and Canadian regulatory bodies  
2 involving gas pipeline and storage rates and tariffs.

3 **Q. Briefly describe your education.**

4 A. I hold a Bachelor of Science in Accounting degree from Marquette University  
5 (Milwaukee, Wisconsin) and am a Certified Public Accountant.

6 **Q. Briefly describe your other relevant employment experience.**

7 A. I was employed by Arthur Andersen & Co. (Milwaukee, Wisconsin) from 1976-  
8 1981 where I conducted financial statement audits and special consulting projects  
9 primarily for regulated utilities.

10 From 1981 through 1991, I was employed in roles of increasing responsibility in  
11 the Rates, Regulatory Affairs and Planning organizations at Northwest Alaskan  
12 Pipeline and Northwest Pipeline Corporation (Salt Lake City, Utah). I was a  
13 member of the open-access industry transition team that led the company’s  
14 conversion from merchant to transporter. In addition, I testified before the U.S.  
15 Federal Energy Regulatory Commission as an expert witness on rate design  
16 matters, storage utilization and pipeline capacity and displacement, including  
17 preparation and sponsorship of the pipeline’s mileage and displacement study.

18 From 1991 through early 1997 I managed gas supply planning, gas cost  
19 accounting and U.S. federal regulatory matters for Washington Natural Gas  
20 Company (“WNG”). I was an active participant in or co-author of several

1 regulatory settlements of major policy and rate issues for pipelines in the Pacific  
2 Northwest associated with gas industry transition.

3 Since the 1997 merger of WNG and Puget Sound Power and Light Company into  
4 Puget Sound Energy, my responsibilities have included developing and  
5 administering PSE's Purchased Gas Adjustment (PGA) gas cost recovery  
6 mechanism and PGA Incentive Mechanism, gas rate design and other Washington  
7 State regulatory issues as well as gas resource planning.

8 In 2003 I transferred to PSE's Resource Planning Department. My  
9 responsibilities included: management of PSE's natural gas resource planning  
10 efforts, management of PSE's gas related U.S. federal and Canadian regulatory  
11 matters, and gas resource acquisition support for both the core gas and generation  
12 portfolios. I also managed tariff and contract matters of the Jackson Prairie  
13 Storage Project, which is operated and 1/3 owned by PSE.

14 In 2007 I transferred to my current position.

15 **Q. Have you previously appeared as a witness before the Washington Utilities  
16 and Transportation Commission ("WUTC") or other regulatory bodies?**

17 A. Yes, I testified before the WUTC in the *Kimberly-Clark vs. PSE* case (UG-  
18 990619) in 1999. In addition, I have made numerous presentations regarding  
19 PSE's purchased gas costs and regional gas supply and interstate pipeline matters  
20 to WUTC Commissioners in open-meetings since 1992. I represented Northwest  
21 Pipeline in its 1988 Rate Design Case before the FERC.

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I served on a witness panel representing the Western Export Group (consisting of PSE, Cascade Natural Gas, Northwest Natural Gas, Avista Utilities, Terasen Gas, PG&E, and others) in both the 1999 and 2005 Nova Gas Transmission Ltd. Toll Design (Phase II) cases before the Alberta Energy and Utilities Board. I represented PSE before the National Energy Board (Canada) in Westcoast Energy's 2004 Rate Case.