

**EXH. BDM-20
DOCKETS UE-240004/UG-240005
2024 PSE GENERAL RATE CASE
WITNESS: BRENNAN D. MUELLER**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

**Docket UE-240004
Docket UG-240005**

**NINETEENTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF**

BRENNAN D. MUELLER

ON BEHALF OF PUGET SOUND ENERGY

FEBRUARY 15, 2024

Puget Sound Energy

2024 GRC - Exhibit BDM-20

FERC 557 Other Power Costs

	<u>2025</u>	<u>2026</u>	<u>2024 (currently in rates)</u>	2025 increase / (decrease) vs 2024	2026 increase / (decrease) vs 2025
1148-Energy & Derivative Accounting	\$658,372	\$674,196	\$369,318	\$289,054	\$15,824
1256-IT	\$80,896	\$82,840		\$80,896	\$1,944
1810-Resource Planning & Analysis	\$1,702	\$1,743	\$78,621	(\$76,919)	\$41
1820-Natural Gas Resources	\$24,192	\$24,773		\$24,192	\$581
1900-Legal	\$1,644,959	\$1,684,495	\$1,900,000	(\$255,041)	\$39,536
3050-EIM Power Costs	\$5,257,923	\$5,384,294	\$4,976,405	\$281,518	\$126,371
4201-Regulatory Affairs	\$261,850	\$268,143	\$263,193	(\$1,343)	\$6,293
4310-Corporate (Safety & Training)	\$406,113	\$415,873	\$50,000	\$356,113	\$9,761
5300-Joint Generation	\$139,055	\$142,397	\$58,704	\$80,352	\$3,342
5301-Energy Risk Control	\$3,307,254	\$3,386,743	\$1,270,412	\$2,036,843	\$79,488
5302-Market Risk & Analytics	\$136,489	\$139,769		\$136,489	\$3,280
5329-Energy Delivery	\$781,505	\$800,288	\$639,692	\$141,813	\$18,783
5360-Power & Gas Supply Ops	\$1,121,962	\$1,148,927	\$1,672,500	(\$550,539)	\$26,966
6003-Power Costs	\$1,174,500	\$1,202,729	\$1,556,527	(\$382,027)	\$28,229
6005-Power & Gas Trading	\$2,176,548	\$2,228,861	\$961,215	\$1,215,333	\$52,312
6008-Real-Time Trading	\$634,263	\$649,508	\$650,469	(\$16,205)	\$15,244
6009-Day-Ahead Trading	\$2,013,643	\$2,062,039	\$2,706,886	(\$693,244)	\$48,397
1820-Resource Adequacy (incl. WRAP)	\$1,364,442	\$1,970,380		\$1,364,442	\$605,938
6011 - Energy Market Design	\$1,129,957	\$1,157,115		\$1,129,957	\$27,158
6012-Energy Analytics	\$231,727	\$237,296		\$231,727	\$5,569
9810-Customer Renewables	\$4,296,408	\$4,399,670	\$7,291,617	(\$2,995,208)	\$103,262
Forecasted total (excludes PCA customer portion)	\$26,843,762	\$28,062,082	\$24,445,559	\$2,398,202	\$1,218,320
Less Green Power Program (offset in revenue)	(\$4,296,408)	(\$4,399,670)	(\$7,291,617)	\$2,995,208	(\$103,262)
Total rate year FERC 557 other power supply expense	\$22,547,353	\$23,662,411	\$17,153,943	\$5,393,411	\$1,115,058

Rate years: January 2025 through December 2026