

Avista Corp.
1411 East Mission P.O. Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



March 11, 2011

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report, February 2011

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report for the month of February 2011. The report includes the monthly energy recovery mechanism (ERM) accounting journal together with backup workpapers. In February actual net power costs were lower than authorized costs by \$3,438,443. The year-to-date difference is \$5,635,721 in the rebate direction. A deferral of \$1,226,791 was recorded in the rebate direction, which represents 75% of the amount above the \$4 M deadband.

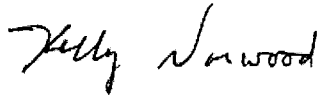
Actual power supply expense was lower than the authorized level due primarily to higher hydro generation. Hydro generation was 237 aMW above the authorized level, which was the highest February hydro generation since 1996. Power and natural gas prices were below the authorized levels. The average power purchase price was \$33.60/MWh compared to an authorized price of \$44.28/MWh, and the average natural gas price was \$4.35/dth compared to an authorized price of \$5.19/dth.

Colstrip and Kettle Falls generation was 28 and 47 aMW below the authorized levels, respectively. Gas-fired generation was 304 aMW below the authorized level. The net transmission expense (transmission expense less transmission revenue) was above the authorized level. Washington retail sales were 59 aMW above the authorized level.

Interest is calculated pursuant to the Settlement Stipulation approved by the Commission's Fifth Supplemental Order in Docket No. UE-011595, dated June 18, 2002. Interest is applied to the average of the beginning and ending month deferral balances net of associated deferred federal income tax. The Company's weighted cost of debt is used as the interest rate. The interest rate is updated semi-annually and interest is compounded semi-annually. The January and July reports contain the supporting workpapers for the semi-annual updates of the weighted cost of debt used in the interest calculations. Page 5 of the January 2011 report shows the calculation of the weighted cost of debt at December 31, 2010, which will be used for the January-June 2011 period.

There were no forward long-term contracts of one year or longer entered into in the month of February 2011. If you have any questions, please contact Bill Johnson at (509) 495-4046 or Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President State and Federal Regulation
RM
Enclosure
C: Mary Kimball, S. Bradley Van Cleve

AVISTA CORPORATION
STATE OF WASHINGTON
DOCKET NO. UE-011595
POWER COST DEFERRAL REPORT

MONTH OF FEBRUARY 2011

Avista Corporation Journal Entry

Effective Date: 201102

Journal: 481-WA ERM

Team: Resource Accounting

Type: C

Category: DJ

Currency: USD

Last Saved by: Rick Lloyd

Submitted by: Rick Lloyd

Approved by:

Last Saved: 03/04/2011 5:26 PM

Approval Requested: 03/04/2011 5:26 PM

Seq	Co.	FERC	Debit	Credit	Comment
10	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	1,226,791.00		
20	001	557280 - DEFERRED POWER SUPPLY EXPENSE		1,226,791.00	
30	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	332.00		
40	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR		332.00	
Totals:			1,227,123.00	1,227,123.00	

Explanation:

Record current month deferred power supply costs, and interest per WA accounting order.

Prepared by Rick Lloyd
 Reviewed by Jam Gndy

Date

3/4/11

Date

2/4/11

Date

Approved for Entry
 Corporate Accounting use Only

Detail Balances (AVA CORP) - 001.186290.ED.WA.DL

Balance Type **Actual** Currency Type **Entered**
 Factor **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
201013	USD	0.00		0.00	
201101	USD	0.00		0.00	
201102	USD	0.00		0.00	

Journal Details Summary Balances

ERM Deferral Balance (Prior year - 2010)
Account 186290.ED.WA
 Balance 1/31/11
 Interest
 Balance 2/28/11

<u>Amount</u>	<u>Journal ID</u>
\$0.00	
0.00	481 - WA ERM
<u>\$0.00</u>	

Detail Balances (AVA CORP) - 001.283280.ED.WA.DL

Balance Type: **Actual** Currency Type: **Entered**
 Factor: **Units**

Period	Currency	PTD	PTD Converted	YTD	YTD Converted
201013	USD	0.00		0.88	
201101	USD	0.00		0.88	
201102	USD	429,493.05		429,493.93	

Journal Details Summary Balances

DFIT Associated with ERM Deferrals

Account 283280.ED.WA

Account 186280.ED.WA balance	-\$1,227,123.00
Account 186290.ED.WA balance	0.00
Account 182350.ED.WA balance	0.00
Total	<u>-\$1,227,123.00</u>
Federal income tax rate	-35%
Deferred FIT related to deferrals	<u>\$429,493</u>
Rounding	1
Balance in account	<u><u>\$429,494</u></u>

Changes Semiannually on January 1 and July 1						
The rate is based on Avista's actual cost of debt, updated semiannually.						
The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.						
The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.						
Interest will be accrued monthly and compounded semi-annually.						
Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate						
Actual cost of debt at 12/31/10 is		1.000%		Actual cost of debt at 06/30/11 is		1.000%
The monthly rate is:		0.00083 Before Tax		The monthly rate is:		0.00083 Before Tax
		0.0005417 After Tax				0.0005417 After Tax
		0.35 Tax rate				0.35 Tax rate
Account 186290						
12/31/2010 GL Balance including Interest		\$				\$0
January						
DFIT Expense						
ADFIT						
January Interest 0 Interest 0 Nonoperating 0						
1/31/2011 Balance before interest 0 0 Total 0 (\$0)						
February						
DFIT Expense						
ADFIT						
February Interest 1,226,791 332 Interest 116 Nonoperating (116)						
2/28/2011 Balance before interest 0 116 Total (116) (\$116)						
March						
DFIT Expense						
ADFIT						
March Interest 0 Interest 0 Nonoperating 0						
3/31/2011 Balance before interest 0 0 Total 0 (\$116)						
April						
DFIT Expense						
ADFIT						
April Deferral Interest 0 Nonoperating 0						
4/30/2011 Balance before interest 0 0 Total 0 (\$116)						
May						
DFIT Expense						
ADFIT						
May Deferral Interest 0 Nonoperating 0						
5/31/2011 Balance before interest 0 0 Total 0 (\$116)						
June						
DFIT Expense						
ADFIT						
June Deferral Interest 0 Nonoperating 0						
6/30/2011 Balance before interest 0 0 Total 0 (\$116)						
July						
DFIT Expense						
ADFIT						
July GL Balance including interest 332 Deferral						
ERM Transfer to 182350 (332) Interest 0 Nonoperating 0						
7/31/2011 Balance before interest 0 0 Total 0 (\$116)						
August						
DFIT Expense						
ADFIT						
August Deferral Interest 0 Nonoperating 0						
8/31/2011 Balance before interest 0 0 Total 0 (\$116)						
September						
DFIT Expense						
ADFIT						
September Deferral Interest 0 Nonoperating 0						
9/30/2011 Balance before interest 0 0 Total 0 (\$116)						
October						
DFIT Expense						
ADFIT						
October Deferral Interest 0 Nonoperating 0						
10/31/2011 Balance before interest 0 0 Total 0 (\$116)						
November						
DFIT Expense						
ADFIT						
November Deferral Interest 0 Nonoperating 0						
11/30/2011 Balance before interest 0 0 Total 0 (\$116)						
December						
DFIT Expense						
ADFIT						
December Deferral Interest 0 Nonoperating 0						
12/31/2011 Balance before interest 0 0 Total 0 (\$116)						
GL Balance 0 ADFIT Balance (116)						
Update ERM balance to include Interest 0 0						
Check (116)						
When WUTC deems 2009 deferred power costs prudent - reclass to 182350.						
Per WA GRC Settlement no ERM deferral in 2010						

Avista Corp. - Resource Accounting
WASHINGTON POWER COST DEFERRALS

Line No.	WASHINGTON ACTUALS	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
1	555 Purchased Power	\$23,001,732	\$21,199,193	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	447 Sale for Resale	(\$11,503,112)	(\$8,726,578)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	501 Thermal Fuel	\$2,393,545	\$1,297,553	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	547 CT Fuel	\$5,189,184	\$3,527,911	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	456 Transmission Revenue	(\$740,040)	(\$728,798)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	565 Transmission Expense	\$1,492,452	\$1,437,473	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	557 Broker Fees	\$42,656	\$64,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Less Cleanwater directly assigned to ID	(\$1,697,271)	(\$1,416,274)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Adjusted Actual Net Expense	\$18,179,146	\$16,654,495	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUTHORIZED NET EXPENSE-SYSTEM													
10	555 Purchased Power	\$11,944,984	\$9,846,565	\$10,853,067	\$6,732,714	\$4,712,966	\$4,927,815	\$7,041,743	\$7,484,808	\$6,620,235	\$6,005,442	\$5,349,912	\$9,537,086
11	447 Sale for Resale	(\$3,563,619)	(\$4,040,473)	(\$3,415,529)	(\$4,350,662)	(\$5,618,561)	(\$5,671,884)	(\$10,007,193)	(\$7,148,106)	(\$6,784,137)	(\$2,871,260)	(\$4,145,606)	(\$4,289,456)
12	501 Thermal Fuel	\$3,348,316	\$3,062,689	\$3,327,639	\$1,902,982	\$1,556,472	\$1,454,724	\$3,034,374	\$3,367,673	\$3,234,240	\$3,355,439	\$3,270,601	\$3,355,029
13	547 CT Fuel	\$10,313,555	\$9,965,514	\$8,687,285	\$3,518,933	\$2,875,756	\$3,294,621	\$11,084,720	\$13,127,806	\$12,566,735	\$11,569,604	\$13,114,461	\$14,645,319
14	456 Transmission Revenue	(\$901,304)	(\$925,004)	(\$1,002,240)	(\$888,432)	(\$1,029,104)	(\$1,371,347)	(\$1,379,876)	(\$1,150,203)	(\$1,025,629)	(\$1,027,312)	(\$925,342)	(\$810,690)
15	565 Transmission Expense	\$1,583,916	\$1,428,384	\$1,489,847	\$1,545,721	\$1,353,126	\$1,434,184	\$1,446,414	\$1,475,811	\$1,441,885	\$1,464,318	\$1,464,565	\$1,517,909
16	557 Broker Fees	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359
17	Authorized Net Expense	\$22,736,207	\$19,448,034	\$19,950,428	\$8,461,615	\$3,661,014	\$4,078,472	\$11,240,539	\$17,168,148	\$16,063,688	\$18,506,590	\$21,138,950	\$23,965,556
18	Actual - Authorized Net Expense	(\$4,567,061)	(\$2,793,539)										
19	Resource Optimization	\$931,933	\$592,287	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Adjusted Net Expense	(\$3,625,128)	(\$2,201,252)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Washington Allocation	64.87%	64.87%	64.87%	64.87%	64.87%	64.87%	64.87%	64.87%	64.87%	64.87%	64.87%	64.87%
22	Washington Share	(\$2,351,621)	(\$1,427,952)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	WA Retail Revenue Adjustment (+) Surcharge (-) Rebate	\$154,343	(\$2,010,491)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Net Power Cost (+) Surcharge (-) Rebate	(\$2,197,278)	(\$3,438,443)										
25	Cumulative Balance	(\$2,197,278)	(\$5,635,721)										
	Input 10,000,000 and up	\$0	\$0										
	Input 4,000,000 to \$10M	\$0	(\$1,635,721)										
	Input 0 to \$4M	(\$2,197,278)	(\$4,000,000)										
	check #-should be zero	\$0	\$0										
	Deferral Amount, Cumulative	\$0	(\$1,226,791)										
	Deferral Amount, Monthly	\$0	(\$1,226,791)										
	Account 557 Actuals	\$0	\$1,226,791										
	Company Band Gross Margin Impact, Cumulative	(\$2,197,278)	(\$4,408,930)										

Avista Corp. - Price Accounting
 WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
555 PURCHASED POWER												
1	\$13,701,024	\$12,638,899	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$133,680	\$157,761	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	\$146,954	\$146,954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	\$412,606	\$391,159	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	\$505,464	\$505,463	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	\$45,606	\$76,060	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	\$3,357,872	\$3,034,183	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	\$141	\$693	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$136,766	\$135,254	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$179,922	\$165,034	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	\$321,567	\$362,494	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	\$45,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	\$355,193	\$308,730	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	\$1,860,812	\$1,826,509	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	\$1,697,271	\$1,416,274	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	\$66,508	\$66,104	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	\$35,346	\$34,378	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	\$23,001,732	\$21,199,193	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Settlement Agreement, Cause No. U-86-99											
447 SALES FOR RESALE												
22	(\$6,752,556)	(\$7,909,422)	\$0	\$0	\$0	\$0	(\$50)	\$0	\$0	\$0	\$0	\$0
23	(\$146,020)	(\$146,345)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	(\$97,088)	(\$73,975)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	(\$6,386)	(\$5,871)	\$0	\$0	\$0	\$0	\$50	\$0	\$0	\$0	\$0	\$0
26	(\$41,841)	(\$38,713)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	(\$250,968)	(\$32,256)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	(\$117,693)	(\$99,520)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	(\$2,127,448)	(\$1,747,094)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	(\$1,963,120)	\$1,326,618	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	(\$11,503,112)	(\$6,726,578)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
501 FUEL-DOLLARS												
32	\$720,927	(\$7,551)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	(\$696)	\$1,293	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	\$1,650,366	\$1,277,058	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	\$22,948	\$26,753	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	\$2,393,545	\$1,297,553	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
501 FUEL-TONS												
37	30,205	75,306										
38	84,543											
501 FUEL-COST PER TON												
39	\$23.87											
40	\$19.52	\$16.96										
547 FUEL												
41	(\$14,185)	\$18,860	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	\$19,111	\$35,131	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	\$13,897	(\$9,423)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44	\$2,460,195	\$1,645,369	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	\$2,612,390	\$1,877,030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	\$97,676	(\$39,056)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Avisia Corp. - Resource Accounting
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
48	Total 547 Fuel Expense	\$5,189,184	\$3,527,911	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	TOTAL NET EXPENSE	\$19,081,349	\$17,298,079	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
456 TRANSMISSION REVENUE												
56	456100 ED AN	(\$661,335)	(\$650,093)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	456705 ED AN	(\$78,705)	(\$78,705)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	Total 456 Transmission Revenue	(\$740,040)	(\$728,798)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
565 TRANSMISSION EXPENSE												
59	565000 ED AN	\$1,490,422	\$1,435,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60	565312 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61	565710 ED AN	\$2,030	\$2,030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
62	Total 565 Transmission Expense	\$1,492,452	\$1,437,473	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
63	Total 557170 ED AN Broker Fees	\$42,656	\$64,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RESOURCE OPTIMIZATION												
64	Econ Dispatch-557010	(\$360,411)	(\$324,471)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65	Econ Dispatch-557150	\$17,663,373	\$10,581,938	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66	Gas Bookouls-557700	\$2,518,750	\$672,420	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67	Gas Bookouls-557711	(\$2,518,750)	(\$672,420)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68	Intraco Thermal Gas-557730	\$1,754,217	\$3,870,301	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	Fuel DispatchFir--456010	(\$210,538)	(\$76,553)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	Fuel Dispatch-456015	(\$13,412,414)	(\$12,135,382)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	Intraco Thermal Gas-456730	(\$4,491,266)	(\$1,319,624)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
72	Fuel Bookouls-456711	\$2,317,935	\$947,575	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	Fuel Bookouls-456720	(\$2,317,935)	(\$947,575)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
74	Resource Optimization Subtotal	\$942,961	\$596,229	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
75	Misc Revs 456016 ED AN	(\$9,448)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	Clearwater REC Exp Authorized	\$29,760	\$26,880	\$29,720	\$28,800	\$28,800	\$29,760	\$29,760	\$28,800	\$29,760	\$28,840	\$29,760
77	Clearwater REC Actuals - 557160	\$29,760	\$26,880	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78	Clearwater REC Subtotal	\$0	\$0	\$29,720	\$28,800	\$28,800	\$29,760	\$29,760	\$28,800	\$29,760	\$28,840	\$29,760
79	Wind REC Exp Authorized	\$13,456	\$3,894	\$14,254	\$12,537	\$13,656	\$10,872	\$11,601	\$9,090	\$9,262	\$11,530	\$9,340
80	Wind REC Exp Actual 557395	(\$15,036)	(\$12,936)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
81	Wind REC Subtotal	(\$1,580)	(\$3,942)	\$14,254	\$12,537	\$13,656	\$10,872	\$11,601	\$9,090	\$9,262	\$11,530	\$9,340
82	Net Resource Optimization	\$931,933	\$592,287	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83	Adjusted Actual Net Expense	\$20,808,350	\$18,663,056	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Avista Corp. - Resource Accounting
 Washington Electric Jurisdiction
Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2011

Retail Sales - MWh	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	YTD
Total Billed Sales	550,386	515,941											1,066,327
Deduct Prior Month Unbilled	(420,723)	(394,368)	(407,182)										(1,222,273)
Add Current Month Unbilled	394,368	407,182											801,549
Total Retail Sales	524,030	528,755	(407,182)										645,604
Test Year Retail Sales	527,098	488,793	481,286	395,019	410,896	405,797	418,600	445,346	406,549	415,472	473,454	539,219	5,407,529
Difference from Test Year	(3,068)	39,962											36,894
Production Rate - \$/MWh	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31
Total Revenue Credit - \$	(\$154,343)	\$2,010,491											\$1,856,148