

# PacifiCorp - WA

## Summary of Washington Adjustments

Line	Description	Unadjusted Results	Company Adjustments	Company Adjusted Results	ICNU Adj. CWC*	ICNU Adj. Incentive Comp.	ICNU Adj. Residential Revenues	ICNU Adj. SO2 Emission Sales	ICNU Adj. Pro Forma Wage Increase <sup>†</sup>	ICNU Adj. Outside Legal Expense	ICNU Adj. SERP	ICNU Adj. Donations	ICNU Adj. 2009 Wages	ICNU Adj. Management Fee	ICNU RJF-1CT Non NPC Adjustments	ICNU RJF-1CT NPC Adjustments	ICNU Adjusted Results
Operating Revenues:																	
1	General Business Revenues	266,100,835	5,664,590	271,765,425			4,257,771								-	-	276,023,196
2	Interdepartmental	-	-	-											-	-	-
3	Special Sales	78,723,890	(39,752,892)	38,970,998											-	1,088,183	40,059,181
4	Other Operating Revenues	12,554,857	(5,942,121)	6,612,736											4,870,266	-	11,483,002
5	Total Operating Revenues	357,379,582	(40,030,423)	317,349,159	-	-	4,257,771	-	-	-	-	-	-	-	4,870,266	1,088,183	327,565,379
Operating Expenses:																	
6	Steam Production	48,371,133	2,862,819	51,233,952			603,688		(59,055)				(20,274)		(561,124)	(650,958)	50,546,230
7	Nuclear Production	-	-	-			-		-				-		-	-	-
8	Hydro Production	6,349,038	16,093	6,365,131			75,000		(25,399)				(8,721)		-	-	6,406,011
9	Other Power Supply	125,305,885	(11,553,820)	113,752,065			1,340,338		(30,949)				(10,625)		-	(5,069,020)	109,981,809
10	Transmission	25,362,553	3,197,288	28,559,841			-		(21,962)				(7,540)		-	(1,466,810)	27,063,529
11	Distribution	13,621,607	98,475	13,720,082			-		(91,505)				(31,418)		-	-	13,597,159
12	Customer Accounting	8,025,975	62,200	8,088,175			-		(57,733)				(19,821)		-	-	8,010,621
13	Customer Service & Info	5,423,426	(4,856,178)	567,248			-		(2,679)				(919)		-	-	563,650
14	Sales	-	-	-			-		-				-		-	-	-
15	Administrative & General	12,167,263	(1,389,444)	10,777,819		(700,000)	-		(84,611)	(48,931)	(169,675)	(22,112)	(29,048)	(171,180)	-	-	9,552,262
16	Total O&M Expenses	244,626,880	(11,562,567)	233,064,313	-	(700,000)	2,019,026	-	(373,893)	(48,931)	(169,675)	(22,112)	(128,366)	(171,180)	(561,124)	(7,186,788)	225,721,271
17	Depreciation	36,705,844	(444,461)	36,261,383			-		-				-		-	-	36,261,383
18	Amortization	4,017,010	(351,858)	3,665,152			-		-				-		-	-	3,665,152
19	Taxes Other Than Income	17,744,812	(470,741)	17,274,071			-		-				-		-	-	17,274,071
20	Income Taxes - Federal	(13,966,180)	(13,927,036)	(27,893,216)	-	245,000	783,561	98,508	130,863	17,126	59,386	7,739	44,928	59,913	1,900,986	2,896,240	(21,648,967)
21	Income Taxes - State	-	-	-			-		-				-		-	-	-
22	Income Taxes - Def Net	22,359,798	3,723,897	26,083,695			-		-				-		-	-	26,083,695
23	Investment Tax Credit Adj.	-	-	-			-		-				-		-	-	-
24	Misc Revenue & Expense	(341,244)	(202,997)	(544,241)			-	(281,450)	-				-		-	-	(825,691)
25	Total Operating Expenses:	311,146,920	(23,235,763)	287,911,157	-	(455,000)	2,802,587	(182,943)	(243,030)	(31,805)	(110,289)	(14,373)	(83,438)	(111,267)	1,339,863	(4,290,548)	286,530,914
26	Operating Rev For Return:	46,232,662	(16,794,660)	29,438,002	-	455,000	1,455,184	182,943	243,030	31,805	110,289	14,373	83,438	111,267	3,530,403	5,378,731	41,034,465
Rate Base:																	
27	Electric Plant In Service	1,398,743,841	7,022,563	1,405,766,404			-		-				-		-	-	1,405,766,404
28	Plant Held for Future Use	37,310	-	37,310			-		-				-		-	-	37,310
29	Misc Deferred Debits	6,671,729	12,477,362	19,149,091			-		-				-		-	-	19,149,091
30	Elec Plant Acq. Adj	-	-	-			-		-				-		-	-	-
31	Nuclear Fuel	-	-	-			-		-				-		-	-	-
32	Prepayments	2,850,428	(2,850,428)	-			-		-				-		-	-	-
33	Fuel Stock	3,524,551	-	3,524,551			-		-				-		-	-	3,524,551
34	Material & Supplies	7,763,143	12,560	7,775,703			-		-				-		-	-	7,775,703
35	Working Capital	13,606,718	(2,461,567)	11,145,151	(11,145,151)		-		-				-		-	-	-
36	Weatherization Loans	2,046,741	-	2,046,741			-		-				-		-	-	2,046,741
37	Misc Rate Base	268,577	(308,624)	(40,047)			-		-				-		-	-	(40,047)
38	Total Electric Plant:	1,435,513,038	13,891,866	1,449,404,904	(11,145,151)	-	-	-	-	-	-	-	-	-	-	-	1,438,259,753
Rate Base Deductions:																	
39	Accum Prov For Deprec	(503,192,584)	16,084,595	(487,107,989)			-		-				-		-	-	(487,107,989)
40	Accum Prov For Amort	(34,606,345)	-	(34,606,345)			-		-				-		-	-	(34,606,345)
41	Accum Def Income Tax	(128,569,574)	(12,019,788)	(140,589,362)			-		-				-		-	-	(140,589,362)
42	Unamortized ITC	(1,096,753)	144,386	(952,367)			-		-				-		-	-	(952,367)
43	Customer Adv For Const	(334,500)	23,143	(311,357)			-		-				-		-	-	(311,357)
44	Customer Service Deposits	-	(2,980,496)	(2,980,496)			-		-				-		-	-	(2,980,496)
45	Misc Rate Base Deductions	(4,865,967)	(3,238,463)	(8,104,430)			-		-				-		-	-	(8,104,430)
46	Total Rate Base Deductions	(672,665,723)	(1,986,623)	(674,652,346)	-	-	-	-	-	-	-	-	-	-	-	-	(674,652,346)
47	Total Rate Base:	762,847,315	11,905,243	774,752,558	(11,145,151)	-	-	-	-	-	-	-	-	-	-	-	763,607,407
48	Return on Rate Base	6.06%		3.80%													
48	Return on Equity																
TAX CALCULATION:																	
49	Operating Revenue	54,626,280	(26,997,799)	27,628,481	-	700,000	2,238,744	281,450	373,893	48,931	169,675	22,112	128,366	171,180	5,431,390	8,274,971	45,469,193
50	Other Deductions	-	-	-			-		-				-		-	-	-
51	Interest (AFUDC)	(4,599,793)	217,013	(4,382,780)			-		-				-		-	-	(4,382,780)
52	Interest	25,236,151	(3,514,879)	21,721,272			-		-				-		-	-	21,721,272
53	Schedule "M" Additions	64,493,174	(517,510)	63,975,664			-		-				-		-	-	63,975,664
54	Schedule "M" Deductions	138,386,468	(536,588)	137,849,880			-		-				-		-	-	137,849,880
55	Income Before Tax	(39,903,372)	(23,680,855)	(63,584,227)	-	700,000	2,238,744	281,450	373,893	48,931	169,675	22,112	128,366	171,180	5,431,390	8,274,971	(45,743,515)
56	State Income Taxes	-	-	-			-		-				-		-	-	-
57	Taxable Income	(39,903,372)	(23,680,855)	(63,584,227)	-	700,000	2,238,744	281,450	373,893	48,931	169,675	22,112	128,366	171,180	5,431,390	8,274,971	(45,743,515)
58	Federal Income Taxes + Other	(13,966,180)	(13,927,036)	(27,893,216)	-	245,000	783,561	98,508	130,863	17,126	59,386	7,739	44,928	59,913	1,900,986	2,896,240	(16,010,230)

\*Interest synchronization adjustment necessary.

†See Company Exhibit RBD-3, 4.0 Proforma

# PacifiCorp Washington

## Meyer Proposed Revenue Requirement Adjustments

<u>Line</u>	<u>Issue</u>	<u>Company Position (WA Situs)</u>	<u>ICNU/PC Position (WA Situs)</u>	<u>Adjustment to Company Revenue Requirement</u>
1	Cash Working Capital (Revenue Requirement)	\$ 1,309,555	\$ -	\$ (1,309,555)
2	Incentive Compensation	1,400,000	700,000	(700,000)
3	Residential Rate Revenues	118,564,883	120,803,627 *	(2,238,744)
4	SO2 Allowance Revenues	537,064	818,514	(281,450)
5	2010 Pro Forma Wage Increases	373,895	-	(373,895)
6	Outside Legal Expense	807,438	758,507	(48,931)
7	Supplemental Executive Retirement Plan	169,675	-	(169,675)
8	Charitable Donations/Washington Challenge Grants	22,112	-	(22,112)
9	2009 Wages	34,200,829	34,072,463	(128,366)
10	Management Fee (SERP, Bonuses, & Legislative)	171,180	-	(171,180)
11	Total Adjustment to PacifiCorp Revenue Requirement			<u>\$ (5,443,909)</u>

Note:

\*ICNU Residential Rate Revenues presented net of additional fuel cost.

# PacifiCorp - Washington

## Residential Sales

		<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	Test Year Normalized <sup>(2)</sup>
		1	2	3	4	5	6
1	Megawatt Hours Sold <sup>(1)</sup>	1,559,276	1,601,392	1,629,811	1,626,596	1,703,421	1,584,590
2	Average Customers <sup>(1)</sup>	102,632	103,368	103,169	104,187	104,754	104,746
3	Average Use (kWh)	15,193	15,492	15,797	15,612	16,261	15,128
4	5 yr Average kWh Use/Customer					15,671	
5	Predicted kWh						1,641,494,348
6	Revenue per kWh <sup>(3)</sup>						0.07
7	Normal Revenue						\$ 122,822,654
8	Company Adjusted Revenue <sup>(2)</sup>						<u>\$ 118,564,883</u>
9	Adjustment to Company Revenues						<b>\$ 4,257,771</b>
10	Fuel Cost Percentage <sup>(4)</sup>						47.42%
11	Fuel Cost Related to Additional Sales <sup>(5)</sup>						<u>\$ 2,019,026</u>
12	Total Adjustment to Revenue Requirement						<b><u>\$ 2,238,744</u></b>

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Sources:

(1) Source: FERC Form 1 Page 304

(2) Source: Exhibit RBD-3 Table 2

(3) Company Adjusted Revenue / Weather Normalized MWh

(4) Company Normalized Fuel Cost (Page 5.2.1) ÷ Washington Revenue (Page 3.1.1)

(5) Line 12 x Line 13

# PacifiCorp - Washington

## Adjustment to SO<sub>2</sub> Emission Allowance Sales Revenue

<u>Line</u>	<u>Description</u>	<u>Amount</u>
1	Total Unamortized Balance as of 2009 For Sales Before 2009 <sup>1</sup>	\$ 53,206,941
2	Amortization of Balance Over 5 Years	10,641,388
3	WA Weighting <sup>2</sup>	7.155%
4	WA Weighted TY Amortization of Remaining Balance	<u>\$ 761,391</u>
5	2009 TY Sales Remaining Unamortized Balance <sup>1</sup>	\$ 3,619,969
6	Amortization of Balance Over 5 Years	723,994
7	WA Weighting <sup>3</sup>	7.890%
8	WA Weighted Amortization of 2009 TY Sales Remaining Balance	<u>\$ 57,123</u>
9	Total Amortizations Proposed (Line 4 + Line 8)	\$ 818,514
10	Total Company Amortizations Proposed <sup>3</sup>	537,064
11	Total Adjustment to Company Revenues	<u>\$ 281,450</u>

### Sources & Notes:

<sup>1</sup>Calculated using data from Company workpapers 3.4.1 through 3.4.3 from Exhibit\_\_\_(RBD-3).

<sup>2</sup>Workpaper 3.4.3 from Exhibit\_\_\_(RBD-3).

<sup>3</sup>Workpaper 3.4 from Exhibit\_\_\_(RBD-3).

## PacifiCorp - Washington

### Officer Exempt Wage Adjustment (\$000)

<u>Line</u>	<u>Description</u>	<u>Amount</u>			
1	Officer Wages	\$ 180,514	<sup>1</sup>		
2	Company Wage Inflation	3.50%	<sup>1</sup>		
3	Officer Wages Before Increase	\$ 174,410			
4	Average Wage Inflation Rate	2.07%	<sup>2</sup>		
5	Annualized Wage Increase	<u>\$ 178,018</u>			
6	Adjustment to Labor	\$ (2,496)			
7	O&M Percentage	71.33%	<sup>3</sup>		
8	Expense Adjustment	\$ (1,781)			
9	FICA Annualized Wage Adjustment	\$ (1,781)			
10	Medicare Rate (no cap)	<u>0.0145</u>			
11		\$ (26)			
12	Social Security Rate	<u>0.062</u>			
13		\$ (110)			
14	Percentage of Social Security Wages	0.9255	<sup>4</sup>		
15		\$ (102)			
16	Total FICA Tax Adjustment	<u>\$ (128)</u>			
		<u>Total Co</u>	<u>%</u>	<u>WA-Situs</u>	
17	Labor Allocation	\$ (1,781)	6.73%	<sup>5</sup>	\$ (120)
18	FICA Allocation	\$ (128)	6.73%	<sup>5</sup>	\$ (9)
19	Total	<u>\$ (1,909)</u>	<u>6.73%</u>		<u>\$ (128)</u>

### Calculation of Positions (Adjustments Presented in Whole Dollars)

20	Washington Allocated Labor From Response to ICNU DR 11.3	\$ 34,171,905
21	Company Labor Adjustments for Restating <sup>6</sup>	<u>\$ 28,924</u>
22	Company Restated Position for 2009 (Line 15 + Line 16)	\$ 34,200,829
23	ICNU Adjustment (WA-Situs Line 14 * 1,000)	<u>\$ (128,366)</u>
24	ICNU Position for 2009 Labor Cost	<u>\$ 34,072,463</u>

Sources:

<sup>1</sup>Company Exhibit\_\_(RBD-3), Attached Worksheet 4.3.3.

<sup>2</sup>See Worksheet Annualized Wage Increases.

<sup>3</sup>Company Exhibit\_\_(RBD-3), Attached Worksheet 4.3.2.

<sup>4</sup>Company Exhibit\_\_(RBD-3), Attached Worksheet 4.3.6.

<sup>5</sup>Company Exhibit\_\_(RBD-3), Attached Worksheet 4.2, Washington Allocated Total / Total Company Total.

<sup>6</sup>Company Exhibit\_\_(RBD-3), Attached Worksheet 4.2.

	PacifiCorp Spread	ICNU Spread
Steam Production	4,568	(20,274)
Nuclear Production	-	-
Hydro Production	1,965	(8,721)
Other Power Supply	2,394	(10,625)
Transmission	1,699	(7,540)
Distribution	7,079	(31,418)
Customer Accounting	4,466	(19,821)
Customer Service & Info	207	(919)
Sales	-	-
Administrative & General	6,545	(29,048)
	<u>28,923</u>	<u>(128,366)</u>

**PacifiCorp  
MWh Sold**

	<b>2005</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>
Residential	1,559,276	1,601,392	1,629,811	1,626,596	1,703,421
Commercial	1,406,620	1,407,750	1,425,289	1,409,220	1,331,977
Industrial	1,053,842	978,610	864,061	875,784	831,810
Irrigation	175,516	154,315	164,183	166,575	168,859
Unbilled Revenue					
Residential	27,746	-5,050	-3,085	-675	-28,567
Commercial	10,100	7,357	-6,503	-5,093	25,266
Industrial	2,776	11,567	-5,046	-2,122	16,578
Irrigation	-216	187	-209	3	57

Source: Ferc Form 1 page 304

**PacifiCorp  
Revenue**

	<b>2005</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>
Residential	79,692,027	82,683,973	100,494,334	107,584,388	124,473,093
Commercial	76,201,477	77,641,294	81,247,617	83,761,821	99,121,059
Industrial	47,486,183	44,499,489	40,149,391	42,248,916	46,194,330
Irrigation	8,397,490	7,673,325	9,903,642	10,392,535	11,670,811
Unbilled Revenue - Uncollected					
Residential	-17,000	0	3,000	1,000	-15,000
Unbilled Revenue					
Residential	2,200,000	-435,000	305,000	271,000	-1,556,000
Commercial	681,000	468,000	-99,000	120,000	1,683,000
Industrial	297,000	484,000	-132,000	-84,000	1,224,000
Irrigation	-10,000	42,000	-59,000	0	3,000

Source: Ferc Form 1 page 304

**PacifiCorp**  
**Average Number of Customers**

	<b>2005</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>
Residential	102,632	103,368	103,169	104,187	104,754
Commercial	19,018	23,230	19,357	19,641	19,931
Industrial	785	929	740	727	719
Irrigation	5,265	5,238	5,250	5,280	5,313

Source: Ferc Form 1 page 304

**PacifiCorp**  
**KWh of Sales per Customer**

	<b>2005</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>
Residential	15,193	15,492	15,797	15,612	16,261
Commercial	73,963	60,601	73,632	71,749	66,829
Industrial	1,342,474	1,053,402	1,167,650	1,204,655	1,156,898
Irrigation	33,336	29,461	31,273	31,548	31,782

Source: Ferc Form 1 page 304

0

0.07482

**PacifiCorp  
2009**

	<b>Average Customers Actual</b>	<b>Adjusted kWhs</b>	<b>kWhs per Customer</b>
Residential	104,746	1,584,590,296	15,128
Commercial	19,911	1,456,466,358	73,149
Industrial	715	832,897,299	1,164,891
Irrigation	5,303	168,577,999	31,789

Source: Exhibit RBD-3 Table 2

0

0.07482

**PacifiCorp  
Revenue Per KWh Sold**

	<b>2005</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>
Residential	0.0511	0.0516	0.0617	0.0661	0.0731
Commercial	0.0542	0.0552	0.0570	0.0594	0.0744
Industrial	0.0451	0.0455	0.0465	0.0482	0.0555
Irrigation	0.0478	0.0497	0.0603	0.0624	0.0691

Unbilled Revenue Per KWh Sold					
Residential	0.0793	0.0861	-0.0989	-0.4015	0.0000
Commercial	0.0674	0.0636	0.0152	-0.0236	0.0666
Industrial	0.1070	0.0418	0.0262	0.0396	0.0738
Irrigation	0.0463	0.2246	0.2823	0.0000	0.0000
5 yr Average kWh Use/Customer					

Predicted kWh  
Source: Ferc Form 1 page 304  
Revenue per kWh 3

0

0.07482

Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales per Customer	Revenue Per KWh Sold
<b>Residential</b>					
2 02LNX00109-REF/NREF ADV +		203			
3 02NETMT135 - WA RES NET	176	12,189	9	19,556	0.0693
4 02NETMT135 - WA RES NET		-556			
5 02OALTB15R-WA OUTD AR LGT	1,107	148,783	1,192	929	0.1344
6 02OALTB15R-WA OUTD AR LGT		-3,218			
7 02RES0016-WA RES SRVC	1,627,647	117,731,011	99,334	16,386	0.0723
8 02RES0016-WA RES SRVC		-4,816,545			
9 02RES0017-BILL ASSISTANC	71,240	5,155,472	4,101	17,371	0.0724
10 02RES0017-BILL ASSISTANCE		-212,576			
11 02RES0018-WA 3 PHASE RES	2,668	210,785	95	28,084	0.079
12 02RES0018-WA 3 PHASE RES		-7,821			
13 02RES0018X-WA 3 PHASE RES	583	45,322	23	25,348	0.0777
14 02RES0018X-WA 3 PHASE RES		-1,694			
15 02RFNDCENT - CENTRALIA RFND		-3			
16 02ZZMERGCR-MERGER CREDITS		1			
17 ACQUISITION COMMITMENT-A and		275			
18 BPA BALANCING ACCOUNT		-1,905,297			
19 SMUD REVENUE IMPUTATIONS		196,762			
20 WASHINGTON - CHEHALIS		7,920,000			
21 UNBILLED REV - UNCOLLECTIBLE		-15,000			
22 UNBILLED REVENUE	-28,567	-1,556,000			
<b>Total Residential</b>	<b>1,703,421</b>	<b>124,473,093</b>	<b>104,754</b>	<b>16,261</b>	<b>0.0731</b>
<b>Commercial Sales</b>					
1 02GNSB0024-WA GEN SRVC DO	42,138	3,255,593	3,194	13,193	0.0773
2 02GNSB0024-WA GEN SRVC DO	-123,173				
3 02GNSB024F-GEN SRVC DOM/F	154	15,211	6	25,667	0.0988
4 02GNSB024F-GEN SRVC DOM/F		-2			
5 02GNSB24FP-WA GEN SVC	185	95,242	101	1,832	0.5148
6 02GNSB24FP-WA GEN SVC		-570			
7 02GNSV0024-WA GEN SRVC	479,283	33,920,784	14,128	33,924	0.0708
8 02GNSV024F-WA GEN SRVC-FL	1,117	118,796	113	9,885	0.1064
9 02LGSB0036-LRG GEN SVC IRG	81,058	4,775,727	94	862,319	0.0589
10 02LGSB0036-LRG GEN SVC IRG		-241,236			
11 02LGSV0036-WA LRG GEN SRV	713,397	42,892,027	836	853,346	0.0601
12 02LGSV048T-LRG GEN SRVC 1	135,161	7,383,037	25	5,406,440	0.0546
13 02LNX00102-LINE EXT 0.8 G		65,142			
14 02LNX00103-LINE EXT 0.8 G		6,579			
15 02LNX00105-CNTRCT \$ MIN G		-596			
16 02LNX00109-REF/NREF ADV +		327,338			
17 02LNX00110-REF/NREF ADV +		13,155			
18 02LNX00112-YR INCURRED CH		669			
19 02LNX00300-LINE EXT 0.8 G		2,663			
20 02LNX00310 - IRG, 0.8 ANNUAL		2,685			
21 02LNX00311 - LINE EXT 0.8		23,939			
22 02OALT015N-WA OUTD AR LGT	1,671	207,735	863	1,936	0.1243
23 02OALTB15N-WA OUTD AR LGT	613	81,808	538	1,139	0.1335
24 02OALTB15N-WA OUTD AR LGT		-1,788			
25 02RCFL0054-WA REC FIELD L	259	21,297	29	8,931	0.0822
26 02RFNDCENT - CENTRALIA RFND	5				
27 02ZZMERGCR-MERGER CREDITS	2				
28 02NMT24135, Net metering, WA	71	5,270	3	23,667	0.0742
29 02NMT36135-WA NET METER LRG	36	3,299	1	36,000	0.0916
30 ACQUISITION COMMITMENT-A and		244			
31 BPA BALANCING ACCOUNT		-143,821			
32 SMUD REVENUE IMPUTATIONS		170,832			
33 WASHINGTON - CHEHALIS		6,120,000			
34 UNBILLED REVENUE	25,266	1,683,000			0.0666
<b>Total Commercial Sales</b>	<b>1,331,977</b>	<b>99,121,059</b>	<b>19,931</b>	<b>66,829</b>	<b>0.0744</b>

**Industrial Sales**

35 02GNSB0024-WA GEN SRVC	2,760	206,876	98	28,163	0.075
36 02GNSB0024-WA GEN SRVC DO		-7,726			
37 02GNSB24FP-WA GEN SVC	5	1,899	1	5,000	0.3798
38 02GNSB24FP-WA GEN SVC		-13			
39 02GNSV0024-WA GEN SRVC	16,583	1,199,690	370	44,819	0.0723
40 02GNSV024F-WA GEN	33	6,647	4	8,250	0.2014
1 02LGSV0036-WA LRG GEN SRV	128,361	7,853,744	123	1,043,585	0.0612
2 02LGSV048M-WA LRG GEN SRV	17,243	1,224,200	1	17,243,000	0.071
3 02LGSV048T-LRG GEN SRVC 1	660,556	31,950,527	32	20,642,375	0.0484
4 02OALT015N-WA OUTD AR LGT	119	13,846	42	2,833	0.1164
5 02OALTB15N-WA OUTD AR LGT	29	3,830	18	1,611	0.1321
6 02OALTB15N-WA OUTD AR LGT		-81			
7 02PRSV47TM-LRG PART REQMT	1,540	167,035	1	1,540,000	0.1085
8 02LGSB0036-LRG GEN SVC IRG	4,581	430,088	29	157,966	0.0939
9 02LGSB0036-LRG GEN SVC IRG		-13,424			
10 ACQUISITION COMMITMENT-A and		182			
11 BPA BALANCING ACCOUNT		-8,560			
12 SMUD REVENUE IMPUTATIONS		105,570			
13 WASHINGTON - CHEHALIS		3,060,000			
14 UNBILLED REVENUE	16,578	1,224,000			0.0738
<b>Total Industrial Sales</b>	<b>831,810</b>	<b>46,194,330</b>	<b>719</b>	<b>1,156,898</b>	<b>0.0555</b>

**Irrigation Sales**

26 02APSV0040-WA AG PMP SRVC	144,135	9,711,488	4,615	31,232	0.0674
27 02APSV0040-WA AG PMP SRVC		-384,070			
28 02APSV040X-WA AG PMP SRVC	24,724	1,655,638	698	35,421	0.0670
29 02BPADEBIT-BPA ADJUST FEE		9,693			
30 02LNX00102-LINE EXT 0.8 G		878			
31 02LNX00103-LINE EXT 0.8 G		10,482			
32 02LNX00105-CNTRCT \$ MIN G		30			
33 02LNX00109-REF/NREF ADV +		39			
34 02LNX00110-REF/NREF ADV +		100,557			
35 02LNX00310 - IRG, 0.8 ANNUAL		1,703			
36 02LNX00312 - WA IRG LINE EXT		7,011			
37 02ZZMERGCR-MERGER CREDITS		3			
38 WASHINGTON - CHEHALIS		720,000			
39 IRRIGATION BPA BAL ACCT		-162,641			
40 IRRIGATION UNBILLED	57	3,000	0.0526		
<b>Total Irrigation Sales</b>	<b>168,859</b>	<b>11,670,811</b>	<b>5,313</b>	<b>31,782</b>	<b>0.0691</b>

Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales per Customer	Revenue Per KWh Sold
<b>Residential</b>					
40 02LNX00109-REF/NREF ADV+		584			
1 02NETMT135 - WA RES NET	16	1,046	3	5,333	0.0654
2 02NETMT135 - WA RES NET		-10			
3 02OALTB15R-WA OUTD AR LGT	1,131	150,853	1,223	925	0.1334
4 02OALTB15R-WA OUTD AR LGT		-259			
5 02RES0016-WA RES SRVC	1,558,123	104,829,336	99,024	15,735	0.0673
6 02RES0016-WA RES SRVC		-570,130			
7 02RES0017-BILL ASSISTANC	64,105	4,317,854	3,814	16,808	0.0674
8 02RES0017-BILL ASSISTANCE		-25,904			
9 02RES0018-WA 3 PHASE RES	2,618	193,707	98	26,714	0.074
10 02RES0018-WA 3 PHASE RES		-842			
11 02RES018X-WA 3 PHASE RES	603	43,737	25	24,120	0.0725
12 02RES018X-WA 3 PHASE RES		-186			
13 02RFNDCENT - CENTRALIA RFND		-1			
14 02ZZMERGCR-MERGER CREDITS		4			
15 ACQUISITION COMMITMENT-A and		194			
16 BPA BALANCING ACCOUNT		-522,412			
17 SMUD REVENUE IMPUTATIONS		-833,183			
18 UNBILLED REV - UNCOLLECTIBLE		1,000			
19 UNBILLED REVENUE	-675	271,000			-0.4015
<b>Total Residential</b>	<b>1,626,596</b>	<b>107,584,388</b>	<b>104,187</b>	<b>15,612</b>	<b>0.0661</b>
<b>Commercial Sales</b>					
4 02GNSB0024-WA GEN SRVC DO	41,173	3,018,724	3,203	12,855	0.0733
5 02GNSB0024-WA GEN SRVC DO		-12,657			
6 02GNSB024F-GEN SRVC DOM/F	215	19,843	8	26,875	0.0923
7 02GNSB024F-GEN SRVC DOM/F		-4			
8 02GNSB24FP-WA GEN SVC	644	123,968	104	6,192	0.1925
9 02GNSB24FP-WA GEN SVC		-20			
10 02GNSV0024-WA GEN SRVC	472,047	31,457,816	13,827	34,140	0.0666
11 02GNSV024F-WA GEN SRVC-FL	1,207	120,541	121	9,975	0.0999
12 02LGSB0036-LRG GEN SVC IRG	77,132	4,256,415	91	847,604	0.0552
13 02LGSB0036-LRG GEN SVC IRG		-26,392			
14 02LGSV0036-WA LRG GEN SRV	680,057	38,135,069	808	841,655	0.0561
15 02LGSV048T-LRG GEN SRVC 1	134,165	6,837,482	25	5,366,600	0.051
16 02LNX00102-LINE EXT 0.8 G		55,319			
17 02LNX00103-LINE EXT 0.8 G		2,746			
18 02LNX00105-CNTRCT \$ MIN G		883			
19 02LNX00109-REF/NREF ADV +		210,983			
20 02LNX00110-REF/NREF ADV +		13,948			
21 02LNX00112-YR INCURRED CH		669			
22 02LNX00300-LINE EXT 0.8 G		3,746			
23 02LNX00310 - IRG, 0.8 ANNUAL		2,685			
24 02LNX00311 - LINE EXT 0.8		14,236			
25 02OALT015N-WA OUTD AR LGT	1,686	207,837	876	1,925	0.1233
26 02OALTB15N-WA OUTD AR LGT	631	83,454	548	1,151	0.1323
27 02OALTB15N-WA OUTD AR LGT		-190			
28 02RCFL0054-WA REC FIELD L	261	21,082	29	9,000	0.0808
29 02RFNDCENT - CENTRALIA RFND		7			
30 02ZZMERGCR-MERGER CREDITS		7			
31 02NMT24135, Net metering, WA	2	91	1	2,000	0.0455
32 ACQUISITION COMMITMENT-A and		173			
33 BPA BALANCING ACCOUNT		-58,012			
34 SMUD REVENUE IMPUTATIONS		-728,628			
35 UNBILLED REVENUE	-5,093	120,000			-0.0236
<b>Total Commercial Sales</b>	<b>1,409,220</b>	<b>83,761,821</b>	<b>19,641</b>	<b>71,749</b>	<b>0.0594</b>
<b>Industrial Sales</b>					
29 02GNSB0024-WA GEN SRVC	2,862	201,799	102	28,059	0.0705

30 02GNSB0024-WA GEN SRVC DO		-559			
31 02GNSB24FP-WA GEN SVC	13	2,166	1	13,000	0.1666
32 02GNSV0024-WA GEN SRVC	16,477	1,122,489	366	45,019	0.0681
33 02GNSV024F-WA GEN	33	6,276	4	8,250	0.1902
34 02LGSV0036-WA LRG GEN SRV	133,664	7,679,003	128	1,044,250	0.0575
35 02LGSV048M-WA LRG GEN SRV	26,414	1,698,933	1	26,414,000	0.0643
36 02LGSV048T-LRG GEN SRVC 1	690,523	31,041,808	33	20,924,939	0.045
37 02OALT015N-WA OUTD AR LGT	127	14,778	43	2,953	0.1164
38 02OALTB15N-WA OUTD AR LGT	32	4,263	19	1,684	0.1332
39 02OALTB15N-WA OUTD AR LGT		-8			
40 02PRSV47TM-LRG PART REQMT	1,120	81,026	1	1,120,000	0.0723
1 02LGSB0036-LRG GEN SVC IRG	4,519	398,423	29	155,828	0.0882
2 02LGSB0036-LRG GENSVC IRG		-619			
3 ACQUISITION COMMITMENT-A and		129			
4 BPA BALANCING ACCOUNT		-991			
5 SMUD REVENUE -441720					
6 UNBILLED REVENUE	-2,122	-84,000			0.0396
<b>Total Industrial Sales</b>	<b>875,784</b>	<b>42,248,916</b>	<b>727</b>	<b>1,204,655</b>	<b>0.0482</b>
<b>Irrigation Sales</b>					
3 02APSV0040-WA AG PMP SRVC	145,096	9,033,284	4,633	31,318	0.0623
4 02APSV0040-WA AG PMP SRVC		-7,333			
5 02APSV040X-WA AG PMP SRVC	21,479	1,337,083	647	33,198	0.0623
6 02LNX00102-LINE EXT 0.8 G		878			
7 02LNX00103-LINE EXT 0.8 G		4,452			
8 02LNX00105-CNTRCT \$ MIN G		35			
9 02LNX00109-REF/NREF ADV +		1,676			
10 02LNX00110-REF/NREF ADV +		64437			
11 02LNX00310 - IRG, 0.8 ANNUAL		124			
12 02LNX00312 - WA IRG LINE EXT		1,110			
13 02RFNDCENT - CENTRALIA RFND		-7			
14 02ZZMERGCR-MERGER CREDITS		-2			
15 IRRIGATION BPA BAL ACCT		-43,202			
16 IRRIGATION UNBILLED	3				
<b>Total Irrigation Sales</b>	<b>166,575</b>	<b>10,392,535</b>	<b>5,280</b>	<b>31,548</b>	<b>0.0624</b>

Number and Title of Rate schedule	MWh Sold	Revenue	Average		
			Number of Customers	KWh of Sales per Customer	Revenue Per KWh Sold
<b>Residential</b>					
9 02LNX00109-REF/NREF ADV +		628			
10 BLUESKY ENERGY		-1			
11 02OALTB15R-OUTD AR LGT RES	1,172	151,000	1,264	927	0.1288
12 02OALTB15R-OUTD AR LGT RES		-5,009			
13 02RES0016-RES SRVC	1,579,342	101,030,086	99,275	15,909	0.064
14 02RES0016-RES SRVC		-7,261,593			
15 02RES0017-BILL ASSISTANC	45,842	2,936,976	2,506	18,293	0.0641
16 02RES0017-BILL ASSISTANCE		-237,546			
17 02RES0018 3 PHASE RES	2,745	193,926	98	28,010	0.0706
18 02RES0018 3 PHASE RES		-11,888			
19 02RES0018X 3 PHASE RES	710	49,346	26	27,308	0.0695
20 02RES0018X 3 PHASE RES		-3,230			
21 CENTRALIA RFND		-7			
22 ACQUISITION COMMITMENT		-97,669			
23 ACQUISITION		129,980			
24 BPA BALANCING ACCOUNT		3,619,335			
25 UNBILLED REV - UNCOLLECTIBLE		3,000			
26 UNBILLED REVENUE	-3,085	305,000			-0.0989
<b>Total Residential</b>	<b>1,629,811</b>	<b>100,494,334</b>	<b>103,169</b>	<b>15,797</b>	<b>0.0617</b>
<b>Commercial Sales</b>					
13 02GNSB0024-GEN SRVC DO	41,717	2,929,486	3,180	13,119	0.0702
14 02GNSB0024-GEN SRVC DO		-172,018			
15 02GNSB024F-GEN SRVC DOM/F	228	20,255	9	25,333	0.0888
16 02GNSB024F-GEN SRVC DOM/F		-156			
17 02GNSB24FP-GEN SVC	405	99,744	107	3,785	0.2463
18 02GNSB24FP-GEN SVC		-3,017			
19 02GNSV0024-GEN SRVC	464,956	29,838,106	13,523	34,383	0.0642
20 02GNSV024F-GEN SRVC-FL	1,211	115,540	122	9,926	0.0954
21 02LGSB0036-LRG GEN SVC IRG	86,232	4,506,151	95	907,705	0.0523
22 02LGSB0036-LRG GEN SVC IRG		-363,637			
23 02LGSV0036-LRG GEN SRV	674,915	36,048,841	811	832,201	0.0534
24 02LGSV048T-LRG GEN SRVC 1	153,043	7,333,945	27	5,668,259	0.0479
25 02LNX00102-LINE EXT 0.8 G		55,619			
26 02LNX00103-LINE EXT 0.8 G		4,132			
27 02LNX00105-CNTRCT \$ MIN G		692			
28 02LNX00109-REF/NREF ADV +		162,752			
29 02LNX00110-REF/NREF ADV +		12,557			
30 02LNX00112-YR INCURRED CH		669			
31 02LNX00300-LINE EXT 0.8 G		4,665			
32 02LNX00311- LINE EXT 0.8		1,647			
33 02OALT015N-OUTD AR LGT	1,700	201,867	891	1,908	0.1187
34 02OALTB15N-OUTD AR LGT NR	650	82,850	563	1,155	0.1275
35 02OALTB15N-OUTD AR LGT NR		-2,782			
36 02RCFL0054-REC FIELD L	227	18,033	28	8,107	0.0794
37 CENTRALIA RFND		-141			
38 MERGER CREDITS		16			
39 02NMT24135, Net metering	5	454	1	5,000	0.0908
40 ACQUISITION COMMITMENT		-86,849			
1 ACQUISITION COMMITMENT		115,580			
2 BPA BALANCING ACCOUNT		322,616			
3 UNBILLED REVENUE	-6,503	-99,000			0.0152
<b>Total Commercial Sales</b>	<b>1,425,289</b>	<b>81,247,617</b>	<b>19,357</b>	<b>73,632</b>	<b>0.0570</b>
<b>Industrial Sales</b>					
4 02GNSB0024-GEN SRVC DO	3,254	215,281	105	30,990	0.0662
5 02GNSB0024-GEN SRVC DO		-10,526			
6 02GNSB24FP-GEN SVC	7	1,973	1	7,000	0.2819
7 02GNSB24FP-GEN SVC		-20			
8 02GNSV0024-GEN SRVC	18,006	1,159,532	376	47,888	0.0644
9 02GNSV024F- GEN SRVC-FL	33	5,796	4	8,250	0.1756
10 02LGSV0036-LRG GEN SRV	136,630	7,424,663	128	1,067,422	0.0543
11 02LGSV048M-LRG GEN SRV	25,831	1,639,796	1	25,831,000	0.0635
12 02LGSV048T-LRG GEN SRVC 1	674,725	29,173,220	34	19,844,853	0.0432
13 02OALT015N-OUTD AR LGT	127	14,250	43	2,953	0.1122
14 02OALTB15N-OUTD AR LGT NR	32	4,114	19	1,684	0.1286
15 02OALTB15N-OUTD AR LGT NR		-142			
16 02PRSV47TM-LRG PART REQMT	1,540	148,326	1	1,540,000	0.0963
17 CENTRALIA RFND		45			
18 MERGER CREDITS		-6			
19 02LGSB0036-LRG GEN SVC IRG	3,876	347,660	27	143,556	0.0897
20 02LGSB0036-LRG GEN SVC IRG		-4,950			
21 02LGSB048T - GEN SRVC, NO BPA			1		
22 ACQUISITION COMMITMENT		-64,803			
23 ACQUISITION		86,241			
24 BPA BALANCING ACCOUNT		8,941			
25 UNBILLED REVENUE	-5,046	-132,000			0.0262
<b>Total Industrial Sales</b>	<b>864,061</b>	<b>40,149,391</b>	<b>740</b>	<b>1,167,650</b>	<b>0.0465</b>
<b>Irrigation Sales</b>					
35 02APSV0040-AG PMP SRVC	143,928	8,647,963	4,663	30,866	0.0601
36 02APSV0040-AG PMP SRVC		-361,732			
37 02APSV040X-AG PMP SRVC	20,255	1,204,250	587	34,506	0.0595
38 02BPADEBIT-BPA ADJUST FEE		9,370			
39 02LNX00102-LINE EXT 0.8 G		957			
40 02LNX00103-LINE EXT 0.8 G		5,651			
1 02LNX00105-CNTRCT \$ MIN G		30			
2 02LNX00109-REF/NREF ADV +		1,951			
3 02LNX00110-REF/NREF ADV +		55,647			
4 02LNX00310-IRG 0.8 ANNUAL MIN		429			
5 02LNX00312-IRG LINE EXT		145			
6 CENTRALIA RFND		10			
7 MERGER CREDITS		9			
8 BPA BALANCING ACCOUNT		338,962			
9 UNBILLED REVENUE	-209	-59,000			0.2823
<b>Total Irrigation Sales</b>	<b>164,183</b>	<b>9,903,642</b>	<b>5,250</b>	<b>31,273</b>	<b>0.0603</b>

Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales per Customer	Revenue Per KWh Sold
<b>Residential</b>					
10 02LNX00109-REF/NREF ADV +		1,421			
11 02OALT013R-WA OUTD AR LGT	881	110,253	1,292	682	0.1251
12 02OALT013R-WA OUTD AR LGT		-9,947			
13 02OALT015R-WA OUTD AR LGT		55	1		
14 02OALT015R-WA OUTD AR LGT	322	40,151	1,283	251	0.1247
15 02OALT015R-WA OUTD AR LGT		-3,296			
16 02RES0016-WA RES SRVC	1,557,092	97,485,553	98,637	15,786	0.0626
17 02RES0016-WA RES SRVC		-16,945,045			
18 02RES0017-BILL ASSISTANCE	39,531	2,498,991	2,027	19,502	0.0632
19 02RES0017-BILL ASSISTANCE		-428,615			
20 02RES0018-WA 3 PHASE RES	2,805	193,979	101	27,772	0.0692
21 02RES0018-WA 3 PHASE RES		-30,672			
22 02RES0018X-WA 3 PHASE RES	761	52,118	27	28,185	0.0685
23 02RES0018X-WA 3 PHASE RES		-8,348			
24 02RFNDCENT - CENTRALIA RFND		-90			
25 02ZZMERGCR-MERGER CREDITS		-20			
26 ACQUISITION COMMITMENT-A and		-146,504			
27 ACQUISITION		-126,011			
28 BPA BALANCING ACCOUNT	1,148,662				
29 UNBILLED REV - UNCOLLECTIBLE	10,000				
30 UNBILLED REVENUE	-5,050	-435,000			0.0861
<b>Total Residential</b>	<b>1,601,392</b>	<b>82,683,973</b>	<b>103,368</b>	<b>15,492</b>	<b>0.0516</b>
<b>Commercial Sales</b>					
28 02GNSB0024-WA GEN SRVC DO	11,257	782,604	3,290	3,422	0.0695
29 02GNSB0024-WA GEN SRVC DO		-113,342			
30 02GNSB024F-GEN SRVC DOMF	65	5,658	10	6,500	0.087
31 02GNSB024F-GEN SRVC DOMF		-96			
32 02GNSB24FP-WA GEN SVC	19	45,462	111	171	2.3927
33 02GNSB24FP-WA GEN SVC		-202			
34 02GNSV0024-WA GEN SRVC	458,489	29,105,254	13,185	34,774	0.0635
35 02GNSV0025-WA GEN SRVC DO	32,367	2,228,779	3,289	9,841	0.0689
36 02GNSV0025-WA GEN SRVC DO		-364,139			
37 02GNSV024F-WA GEN SRVC-FL	1,200	111,714	122	9,836	0.0931
38 02GNSV025F-GEN SRVC DOMF	192	16,787	10	19,200	0.0874
39 02GNSV025F-GEN SRVC DOMF		-307			
40 02GNSV24FP-GNSV SEASONAL	234	39,679	113	2,071	0.1696
1 02GNSV24FP-GNSV Seasonal		-2,629			
2 02LGSB0036-LRG GEN SVC IRG	26,078	1,305,042	98	266,102	0.05
3 02LGSB0036-LRG GEN SVC IRG		-266,006			
4 02LGSV0035-WA LRG GEN SRV	53,073	2,788,036	96	552,844	0.0525
5 02LGSV0035-WA LRG GEN SRV		-597,070			
6 02LGSV0036-WA LRG GEN SRV	668,945	34,992,635	791	845,695	0.0523
7 02LGSV048T-LRG GEN SRVC 1	153,167	7,215,122	28	5,470,250	0.0471
8 02LNX00102-LINE EXT 0.8 G		43,622			
9 02LNX00103-LINE EXT 0.8 G		4,436			
10 02LNX00105-CNTRCT \$ MIN G		-7,287			
11 02LNX00109-REF/NREF ADV +		158,344			
12 02LNX00110-REF/NREF ADV +		17,221			
13 02LNX00112-YR INCURRED CH		669			
14 02LNX00300-LINE EXT 0.8 G		17,266			
15 02OALT013N-WA OUTD AR LGT	501	62,128	594	843	0.124
16 02OALT013N-WA OUTD AR LGT		-5,658			
17 02OALT015N-WA OUTD AR LGT	1,740	200,406	879	1,980	0.1152
18 02OALT015N-WA OUTD AR LGT	177	21,887	584	303	0.1237
19 02OALT015N-WA OUTD AR LGT		-1,808			
20 02RCFL0054-WA REC FIELD L	241	18,534	29	8,310	0.0769
21 02RFNDCENT - CENTRALIA RFND		-140			
22 02ZZMERGCR-MERGER CREDITS		43			
23 02NMT24135, Net metering, WA	5	410	1	5,000	0.082
24 ACQUISITION COMMITMENT-A and		-130,273			
25 ACQUISITION		-112,051			
26 BPA BALANCING ACCOUNT		60,564			
27 UNBILLED REVENUE	7,357	468,000			0.0636
<b>Total Commercial Sales</b>	<b>1,407,750</b>	<b>77,641,294</b>	<b>23,230</b>	<b>60,601</b>	<b>0.0552</b>
<b>Industrial Sales</b>					
31 02GNSB0024-WA GEN SRVC DO	841	56,256	114	7,377	0.0669
32 02GNSB0024-WA GEN SRVC DO		-8,751			
33 02GNSB24FP-WA GEN SVC		614	1		
34 02GNSB24FP-WA GEN SVC		-1			
35 02GNSV0024-WA GEN SRVC	19,097	1,219,613	381	50,123	0.0639
36 02GNSV0025-WA GEN SRVC DO	1,890	133,122	117	16,154	0.0704
37 02GNSV0025-WA GEN SRVC DO		-21,267			
38 02GNSV024F-WA GEN SRVC-FL	33	5,441	4	8,250	0.1649
39 02GNSV24FP-GNSV SEASONAL	1	623	1	1,000	0.623
40 02GNSV24FP-GNSV Seasonal		-9			
1 02LGSV0035-WA LRG GEN SRV	2,214	206,527	27	82,000	0.0933
2 02LGSV0035-WA LRG GEN SRV		-24,902			
3 02LGSV0036-WA LRG GEN SRV	145,564	7,741,178	133	1,094,466	0.0532
4 02LGSV048M-WA LRG GEN SRV	72,852	3,301,774	1	72,852,000	0.0453
5 02LGSV048T-LRG GEN SRVC 1	710,265	29,878,654	35	20,293,286	0.0421
6 02LNX00102-LINE EXT 0.8 G		1,572			
7 02LNX00109-REF/NREF ADV +		800			
8 02OALT013N-WA OUTD AR LGT	24	3,031	20	1,200	0.1263
9 02OALT013N-WA OUTD AR LGT		-275			
10 02OALT015N-WA OUTD AR LGT	120	13,249	44	2,727	0.1104
11 02OALT015N-WA OUTD AR LGT	8	1,040	19	421	0.13
12 02OALT015N-WA OUTD AR LGT		-86			
13 02PRSV47TM-LRG PART REQMT	21,107	1,959,919	2	10,553,500	0.0929
14 02RFNDCENT - CENTRALIA RFND		38			
15 02ZZMERGCR-MERGER CREDITS		10			
16 02LGSB0036-LRG GEN SVC IRG	1,698	117,282	29	58,552	0.0691
17 02LGSB0036-LRG GEN SVC IRG		-18,720			
18 02LGSB048T - WA GEN SRVC,		-29,804			
19 02LGSB048T - WA GEN SRVC, NO	2,896	139,107	1	2,896,000	0.048
20 ACQUISITION COMMITMENT-A and		-97,205			
21 ACQUISITION		-83,608			
22 BPA BALANCING ACCOUNT		4,267			
23 UNBILLED REVENUE	11,567	484,000			0.0418
<b>Total Industrial Sales</b>	<b>978,610</b>	<b>44,499,489</b>	<b>929</b>	<b>1,053,402</b>	<b>0.0455</b>
<b>Irrigation Sales</b>					
40 02APSV0040-WA AG PMP SRVC	136,211	8,050,954	4,663	29,211	0.0591
1 02APSV0040-WA AG PMP SRVC		-1,527,858			
2 02APSV0040X-WA AG PMP SRVC	18,104	1,067,940	575	31,485	0.059
3 02BPADEBIT-BPA ADJUST FEE		46,050			
4 02LNX00102-LINE EXT 0.8 G		1,086			
5 02LNX00103-LINE EXT 0.8 G		7,012			
6 02LNX00105-CNTRCT \$ MIN G		30			
7 02LNX00109-REF/NREF ADV +		1,835			
8 02LNX00110-REF/NREF ADV +		50,756			
9 02RFNDCENT - CENTRALIA RFND		-113			
10 02ZZMERGCR-MERGER CREDITS		-29			
11 IRRIGATION BPA BAL ACCT	187	-24,338			0.2246
12 IRRIGATION UNBILLED		42,000			
<b>Total Irrigation Sales</b>	<b>154,315</b>	<b>7,673,325</b>	<b>5,238</b>	<b>29,461</b>	<b>0.0497</b>

Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales per Customer	Revenue Per KWh Sold
<b>Residential</b>					
7 02BLSKY01R-BLUESKY ENERGY		15,353	1,345		
8 02LNX00109-REF/NREF ADV +		1,160			
9 02OALT013R-WA OUTD AR LGT	1,426	151,758	1,311	1,088	0.1064
10 02OALT013R-WA OUTD AR LGT		-13,729			
11 02OALT015R-WA OUTD AR LGT		219	1	2,000	0.1095
12 02RES0016-WA RES SRVC	1,514,049	94,581,481	97,519	15,526	0.0625
13 02RES0016-WA RES SRVC		-17,033,709			
14 02RES0017-BILL ASSISTANC	40,333	2,526,902	2,326	17,340	0.0627
15 02RES0017-BILL ASSISTANCE		-453,757			
16 02RES0018-WA 3 PHASE RES	2,752	189,575	102	26,980	0.0689
17 02RES0018-WA 3 PHASE RES		-30,959			
18 02RES0018X-WA 3 PHASE RES	714	48,387	28	25,500	0.0678
19 02RES0018X-WA 3 PHASE RES		-8,036			
20 02RFNDCENT - CENTRALIA RFND		-1,168,117			
21 02ZZMERGCR-MERGER CREDITS		9			
22 BPA BALANCING ACCOUNT		885,490			
23 UNBILLED REV - UNCOLLECT		-17,000			
24 UNBILLED REVENUE	27,746	2,200,000			0.0793
<b>Total Residential</b>	<b>1,559,276</b>	<b>79,692,027</b>	<b>102,632</b>	<b>15,193</b>	<b>0.0511</b>
<b>Commercial Sales</b>					
31 02BLSKY01N-BLUESKY ENERGY		2,287	45		
32 02GNSV0024-WA GEN SRVC	449,355	28,471,809	12,987	34,600	0.0634
33 02GNSV0025-WA GEN SRVC DO	48,003	3,235,633	3,301	14,542	0.0674
34 02GNSV0025-WA GEN SRVC DO		-539,999			
35 02GNSV024F-WA GEN SRVC-FL	1,210	112,573	123	9,837	0.0930
36 02GNSV025F-GEN SRVC DOM/F	318	22,922	11	28,909	0.0721
37 02GNSV025F-GEN SRVC DOM/F		-443			
38 02GNSV24FP-GNSV SEASONAL	364	92,486	118	3,085	0.2541
39 02GNSV24FP-GNSV Seasonal		-4,110			
40 02LGSV0035-WA LRG GEN SRV	86,725	4,426,579	100	867,250	0.0510
1 02LGSV0035-WA LRG GEN SRV		-974,886			
2 02LGSV0036-WA LRG GEN SRV	661,739	34,388,697	766	863,889	0.0520
3 02LGSV048T-LRG GEN SRVC 1	155,740	7,369,618	29	5,370,345	0.0473
4 02LNX00102-LINE EXT 0.8 G		38,427			
5 02LNX00103-LINE EXT 0.8 G		84			
6 02LNX00105-CNTRCT \$ MIN G		2,932			
7 02LNX00109-REF/NREF ADV +		67,160			
8 02LNX00110-REF/NREF ADV +		1,236			
9 02LNX00112-YR INCURRED CH		669			
10 02LNX00300-LINE EXT 0.8 G		23,150			
11 02OALT013N-WA OUTD AR LGT	820	86,786	616	1,331	0.1058
12 02OALT013N-WA OUTD AR LGT		-7,913			
13 02OALT015N-WA OUTD AR LGT	2,060	201,911	891	2,312	0.0980
14 02RCFL0054-WA REC FIELD L	282	21,532	30	9,400	0.0764
15 02RFNDCENT - CENTRALIA RFND		-862,859			
16 02ZZMERGCR-MERGER CREDITS		-1,567			
17 02NMT24135, Net metering, WA	4	287	1	4,000	0.0718
18 BPA BALANCING ACCOUNT		26,476			
19 UNBILLED REVENUE	10,100	681,000			0.0674
<b>Total Commercial Sales</b>	<b>1,406,620</b>	<b>76,201,477</b>	<b>19,018</b>	<b>73,963</b>	<b>0.0542</b>
<b>Industrial Sales</b>					
25 02GNSV0024-WA GEN SRVC	19,244	1,222,349	386	49,855	0.0635
26 02GNSV0025-WA GEN SRVC DO	2,665	183,349	115	23,174	0.0688
27 02GNSV0025-WA GEN SRVC DO		-29,979			
28 02GNSV024F-WA GEN SRVC-FL	33	5,438	4	8,250	0.1648
29 02GNSV24FP-GNSV SEASONAL	2	998	1	2,000	0.4990
30 02GNSV24FP-GNSV Seasonal		-18			
31 02LGSV0035-WA LRG GEN SRV	4,786	381,261	30	159,533	0.0797
32 02LGSV0035-WA LRG GEN SRV		-53,845			
33 02LGSV0036-WA LRG GEN SRV	164,165	8,695,247	142	1,156,092	0.0530
34 02LGSV048M-WA LRG GEN SRV	93,994	3,978,019	1	93,994,000	0.0423
35 02LGSV048T-LRG GEN SRVC 1	744,533	31,211,831	35	21,272,371	0.0419
36 02LNX00102-LINE EXT 0.8 G		5,208			
37 02LNX00109-REF/NREF ADV +		2,340			
38 02OALT013N-WA OUTD AR LGT	35	3,783	21	1,667	0.1081
39 02OALT013N-WA OUTD AR LGT		-334			
40 02OALT015N-WA OUTD AR LGT	177	16,467	48	3,688	0.0930
1 02PRSV47TM-LRG PART REQMT	22,019	2,408,717	2	11,009,500	0.1094
2 02RFNDCENT - CENTRALIA RFND		-547,566			
3 02ZZMERGCR-MERGER CREDITS		3,085			
4 02LNX00300-LINE EXT 0.8 G		2,631			
5 02LGSB048T - WA GEN SRVC,		-547			
6 02LGSB048T - WA GEN SRVC, NO	2,189				
7 BPA BALANCING ACCOUNT		-2,251			
8 UNBILLED REVENUE	2,776	297,000			0.1070
<b>Total Industrial Sales</b>	<b>1,053,842</b>	<b>47,486,183</b>	<b>785</b>	<b>1,342,474</b>	<b>0.0451</b>
<b>Irrigation Sales</b>					
22 02APSV0040-WA AG PMP SRVC	156,367	9,087,523	4,715	33,164	0.0581
23 02APSV0040-WA AG PMP SRVC		-1,759,142			
24 02APSV040X-WA AG PMP SRVC	19,149	1,105,884	550	34,816	0.0578
25 02BPADEBIT-BPA ADJUST FEE		72,354			
26 02LNX00102-LINE EXT 0.8 G		197			
27 02LNX00103-LINE EXT 0.8 G		10,809			
28 02LNX00105-CNTRCT \$ MIN G		36			
29 02LNX00109-REF/NREF ADV +		2,447			
30 02LNX00110-REF/NREF ADV +		72,470			
31 02RFNDCENT - CENTRALIA RFND		-71,642			
32 02ZZMERGCR-MERGER CREDITS		-86			
33 IRRIGATION BPA BAL ACCT		-123,360			
34 IRRIGATION UNBILLED	-216	-10,000			0.0463
<b>Total Irrigation Sales</b>	<b>175,516</b>	<b>8,397,490</b>	<b>5,265</b>	<b>33,336</b>	<b>0.0478</b>

1994	9,313,460
1995	6,175,869
1996	5,770,845
1997	20,326,755
1998	11,528,830
1999	463,315
2000	10,819,607
2001	3,634,620
2002	566,760
2003	585,036
2004	908,181
2005	16,224,771
2006	15,619,652
2007	14,663,498
2008	4,889,027
2009	3,790,891
2010	402,500