

Avista Corp.  
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Spokane, Washington 99220-3727  
Telephone 509-489-0500  
Toll Free 800-727-9170



February 14, 2011

Mr. David Danner, Executive Director and Secretary  
Washington Utilities and Transportation Commission  
P.O. Box 47250  
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report, January 2011

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report of the month of January 2011. In January actual net power costs under the Energy Recovery Mechanism (ERM) were lower than authorized costs by \$2,197,278, which is within the \$4 M deadband. No deferral entry is made when the difference is within the \$4 M deadband. There are no carryover ERM deferral balances.

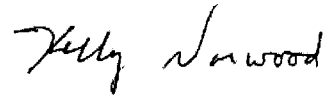
Actual power supply expense was lower than the authorized level due primarily to higher hydro generation. Hydro generation was 104 aMW above the authorized level. Power and natural gas prices were also below the authorized level. The average power purchase price was \$33.99/MWh compared to an authorized price of \$43.08/MWh, and the average natural gas price was \$4.44/dth compared to an authorized price of \$5.22/dth.

Colstrip and Kettle Falls generation was 23 and 14 aMW below the authorized levels, respectively. Gas-fired generation was 145 aMW below the authorized level. The net transmission expense (transmission expense less transmission revenue) was above the authorized level. Washington retail sales were 4 aMW below the authorized level.

Interest is calculated on ERM deferral balances pursuant to the Settlement Stipulation approved by the Commission's Fifth Supplemental Order in Docket No. UE-011595, dated June 18, 2002. Interest is applied to the average of the beginning and ending month deferral balances net of associated deferred federal income tax. The Company's weighted cost of debt is used as the interest rate. The interest rate is updated semi-annually and interest is compounded semi-annually. The January and July reports contain the supporting workpapers for the semi-annual updates of the weighted cost of debt used in the interest calculations. Page 5 of this report shows the calculation of the weighted cost of debt at December 31, 2010, which will be used for the January-June 2011 period.

There were no forward long-term contracts of one year or longer entered into in the month of January 2011. If you have any questions, please contact Bill Johnson at (509) 495-4046 or Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in black ink that reads "Kelly Norwood". The signature is written in a cursive, flowing style.

Kelly Norwood  
Vice President State and Federal Regulation  
RM  
Enclosure  
C: Mary Kimball, S. Bradley Van Cleve

AVISTA CORPORATION  
STATE OF WASHINGTON  
DOCKET NO. UE-011595  
POWER COST DEFERRAL REPORT

MONTH OF JANUARY 2011

Avista Corp. - Resources, Inc. 2010  
**WASHINGTON POWER COST DEFERRALS**

Line No.	WASHINGTON ACTUALS	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
1	555 Purchased Power	\$23,001,732	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	447 Sale for Resale	(\$11,503,112)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	501 Thermal Fuel	\$2,393,545	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	547 CT Fuel	\$5,189,184	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	456 Transmission Revenue	(\$740,040)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	565 Transmission Expense	\$1,492,452	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	557 Broker Fees	\$42,656	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Less Clearwater directly assigned to ID	(\$1,697,271)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Adjusted Actual Net Expense	\$18,179,146	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>AUTHORIZED NET EXPENSE-SYSTEM</b>													
10	555 Purchased Power	\$11,944,994	\$9,846,565	\$10,853,067	\$6,732,714	\$4,712,966	\$4,927,815	\$7,041,743	\$7,484,808	\$6,620,235	\$6,005,442	\$8,349,912	\$9,537,086
11	447 Sale for Resale	(\$3,563,619)	(\$4,040,473)	(\$3,415,529)	(\$4,350,662)	(\$5,618,561)	(\$5,671,884)	(\$10,007,193)	(\$7,148,106)	(\$6,784,137)	(\$2,871,260)	(\$4,145,606)	(\$4,289,456)
12	501 Thermal Fuel	\$3,348,316	\$3,062,689	\$3,327,639	\$1,902,982	\$1,556,472	\$1,454,724	\$3,034,374	\$3,367,673	\$3,234,240	\$3,355,439	\$3,270,601	\$3,355,029
13	547 CT Fuel	\$10,313,555	\$9,965,514	\$8,687,285	\$3,518,933	\$2,675,756	\$3,294,621	\$11,094,720	\$13,127,806	\$12,566,735	\$11,569,604	\$13,114,461	\$14,645,319
14	456 Transmission Revenue	(\$901,304)	(\$825,004)	(\$1,002,240)	(\$898,432)	(\$1,029,104)	(\$1,371,347)	(\$1,379,878)	(\$1,150,203)	(\$1,025,629)	(\$1,027,312)	(\$925,342)	(\$810,690)
15	565 Transmission Expense	\$1,583,916	\$1,428,384	\$1,489,847	\$1,545,721	\$1,353,126	\$1,434,184	\$1,446,414	\$1,475,811	\$1,441,885	\$1,464,318	\$1,464,565	\$1,517,909
16	557 Broker Fees	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359
17	Authorized Net Expense	\$22,736,207	\$19,448,034	\$19,950,428	\$8,461,615	\$3,661,014	\$4,078,472	\$11,240,539	\$17,168,148	\$16,063,688	\$18,506,590	\$21,138,950	\$23,965,556
18	Actual - Authorized Net Expense	(\$4,557,061)											
19	Resource Optimization	\$931,933											
20	Adjusted Net Expense	(\$3,625,128)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Washington Allocation	64.87%	64.87%	64.87%	64.87%	64.87%	64.87%	64.87%	64.87%	64.87%	64.87%	64.87%	64.87%
22	Washington Share	(\$2,351,621)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	WA Retail Revenue Adjustment (+) Surcharge (-) Rebate	\$154,343	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Net Power Cost (+) Surcharge (-) Rebate	(\$2,197,278)											
25	Cumulative Balance	(\$2,197,278)											
	input 10,000,000 and up	\$0											
	input 4,000,000 to \$10M	\$0											
	input 0 to \$4M	(\$2,197,278)											
	check #-should be zero	\$0											
	Deferral Amount, Cumulative	\$0											
	Deferral Amount, Monthly	\$0											
	Account 557 Actuals	\$0											
	Company Band Gross Margin Impact, Cumulative	(\$2,197,278)											

AVISTA CORP. - RESOURCES - WASHINGTON DEFERRED POWER COST CALCULATION - ANNUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
<b>555 PURCHASED POWER</b>												
1	\$13,701,024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$133,860	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	\$146,954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	\$412,606	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	\$505,464	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	\$45,606	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	\$3,357,872	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	\$141	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$136,766	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$179,922	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	\$321,567	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	\$45,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	\$365,193	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	\$1,860,812	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	\$1,897,271	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	\$66,508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	\$35,348	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	\$23,001,732	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Settlement Agreement, Cause No. U-86-99												
<b>447 SALES FOR RESALE</b>												
22	(\$6,752,556)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	(\$146,020)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	(\$97,086)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	(\$6,386)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	(\$41,841)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	(\$250,966)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	(\$117,863)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	(\$2,127,448)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	(\$1,963,120)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	(\$11,503,112)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>501 FUEL-DOLLARS</b>												
32	\$720,927	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	(\$696)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	\$1,650,366	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	\$22,946	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	\$2,393,545	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>501 FUEL-TONS</b>												
37	30,205											
38	84,543											
<b>501 FUEL-COST PER TON</b>												
39	\$23.87											
40	\$19.52											
<b>547 FUEL</b>												
41	(\$14,185)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	\$19,111	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	\$13,997	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44	\$2,460,195	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	\$2,612,390	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Avista Corp. - Resource Accounting  
 WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
46	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	\$97,676	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	\$5,189,184	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>49 TOTAL NET EXPENSE</b>	<b>\$19,081,349</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>456 TRANSMISSION REVENUE</b>												
56	(\$661,335)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	(\$78,705)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	(\$740,040)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>58 Total 456 Transmission Revenue</b>	<b>(\$740,040)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>565 TRANSMISSION EXPENSE</b>												
59	\$1,490,422	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61	\$2,030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
62	\$1,492,452	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>62 Total 565 Transmission Expense</b>	<b>\$1,492,452</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
63	\$42,656	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>RESOURCE OPTIMIZATION</b>												
64	(\$360,411)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65	\$17,663,373	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66	\$2,518,750	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67	(\$2,518,750)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68	\$1,754,217	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	(\$210,538)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	(\$13,412,414)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	(\$4,491,268)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
72	\$2,317,935	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	(\$2,317,935)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
74	\$942,961	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>74 Resource Optimization Subtotal</b>	<b>\$942,961</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
75	(\$9,448)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	\$29,760	\$29,720	\$28,800	\$29,760	\$29,760	\$29,760	\$29,760	\$29,760	\$28,800	\$29,760	\$28,840	\$29,760
77	\$29,760	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
79	\$13,456	\$8,894	\$14,254	\$12,537	\$12,049	\$13,656	\$10,872	\$11,801	\$9,050	\$9,262	\$11,530	\$9,340
80	(\$15,036)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
81	(\$1,580)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>81 Wind REC Subtotal</b>	<b>(\$1,580)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
82	\$931,933	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>82 Net Resource Optimization</b>	<b>\$931,933</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
83	\$20,808,350	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>83 Adjusted Actual Net Expense</b>	<b>\$20,808,350</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

Avista Corp. - Resource Accounting  
 Washington Electric Jurisdiction  
 Energy Recovery Mechanism Revenue Credit - 2011

Retail Sales - MWh	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	YTD
Total Billed Sales	550,386												550,386
Deduct Prior Month Unbilled	(420,723)	(394,368)											(815,091)
Add Current Month Unbilled	394,368												394,368
<b>Total Retail Sales</b>	<b>524,030</b>	<b>(394,368)</b>											<b>129,662</b>
Test Year Retail Sales	527,098	488,793	481,286	395,019	410,896	405,797	418,600	445,346	406,549	415,472	473,454	539,219	5,407,529
Difference from Test Year	(3,068)												(3,068)
Production Rate - \$/MWh	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31	\$50.31
<b>Total Revenue Credit - \$</b>	<b>(\$154,343)</b>												<b>(\$154,343)</b>

AVISTA CORPORATION  
 Cost of Long-Term Debt Detail - Washington  
 December 31, 2010

Line No.	Description	Coupon Rate	Maturity Date	Settlement Date	Principal Amount	Issuance Costs	SWAP Loss/(Gain)	Discount (Premium)	Loss/Reacq Expenses	Net Proceeds	Yield to Maturity	Principal Outstanding 12/31/2010	Effective Cost	Line No.
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(g)	(h)	(i)	(j)	(k)	(l)	
1	FMBS - SERIES A	7.500%	5/5/2023	5/6/1993	5,500,000	42,712	-	-	963,011	4,494,277	9.359%	5,500,000	514,744	1
2	FMBS - SERIES A	7.540%	5/5/2023	5/7/1993	1,000,000	7,766	-	-	175,412	816,822	9.375%	1,000,000	93,747	2
3	FMBS - SERIES A	7.370%	5/10/2012	5/10/1993	7,000,000	49,114	-	-	1,227,883	5,723,003	9.455%	7,000,000	661,877	3
4	FMBS - SERIES A	7.390%	5/11/2018	5/11/1993	7,000,000	54,364	-	-	1,227,883	5,717,753	9.287%	7,000,000	650,114	4
5	FMBS - SERIES A	7.450%	6/11/2018	6/9/1993	15,500,000	120,377	-	50,220	2,140,440	13,188,963	8.953%	15,500,000	1,387,715	5
6	FMBS - SERIES A	7.180%	8/11/2023	8/12/1993	7,000,000	54,364	-	-	146,393	6,945,636	7.244%	7,000,000	507,064	6
7	KETTLE FALLS P C	6.000%	12/1/2023	7/29/1993	4,100,000	115,355	-	20,500	(1,769,125)	3,817,752	6.523%	4,100,000	267,441	7
8	ADVANCE ASSOCIAT	1.329%	6/1/2037	6/3/1997	40,000,000	1,296,086	-	-	-	40,473,039	1.291%	40,000,000	516,389	8
9	SERIES C SET UP	N/A	6/15/2013	6/15/1998	-	666,169	-	-	-	-	-	-	44,411	9
10	FMBS - 6.37%	6.370%	6/19/2028	6/19/1998	25,000,000	158,304	-	-	188,649	24,653,047	6.475%	25,000,000	1,618,863	10
11	FMBS - 5.45%	5.450%	12/1/2019	11/18/2004	90,000,000	1,192,661	(4,445,000)	239,400	1,700,376	88,567,919	5.608%	90,000,000	5,047,001	11
12	FMBS - 6.25%	6.250%	7/1/2035	11/17/2005	150,000,000	1,812,935	3,738,000	900,500	483,583	150,031,188	6.248%	150,000,000	9,372,302	12
13	FMBS - 5.70%	5.700%	7/1/2037	12/15/2006	150,000,000	4,702,304	16,395,000	222,000	230,523,581	140,854,113	6.144%	150,000,000	9,216,608	13
14	FMBS - 5.95%	5.950%	6/1/2018	4/2/2008	250,000,000	2,246,419	(10,776,222)	835,000	2,904,144	230,523,581	7.034%	250,000,000	17,585,352	14
15	FMBS - 5.125%	5.125%	4/1/2022	9/22/2009	250,000,000	2,284,788	-	575,000	-	255,012,290	4.909%	250,000,000	12,271,632	15
16	FMBS - 1.68%	1.680%	12/30/2013	12/30/2010	50,000,000	296,372	-	-	-	49,703,628	1.884%	50,000,000	942,073	16
17	FMBS - 3.89%	3.890%	12/20/2020	12/20/2010	52,000,000	375,867	-	-	6,273,664	45,350,468	5.575%	52,000,000	2,899,256	17
18	FMBS - 5.55%	5.550%	12/20/2040	12/20/2010	35,000,000	252,988	-	-	5,263,822	29,483,191	6.787%	35,000,000	2,375,362	18
19										1,139,100,000		1,139,100,000	65,971,953	19
20	Repurchase	2	6/5/2028	5/24/2002	10,000,000	-	-	-	-2,228,153	12,228,153	6.981%	3	-188,084	20
21	Repurchase	2	6/5/2028	4/3/2003	10,000,000	-	-	-	-407,637	10,407,637	8.435%	3	-39,616	21
22	Repurchase	2	12/29/2022	3/11/2003	5,000,000	-	-	-	92,363	4,907,637	9.029%	3	10,341	22
23	Repurchase	2	9/10/2012	7/7/2003	12,000,000	-	-	-	357,674	11,642,326	8.848%	3	59,291	23
24	Repurchase	2	3/1/2034	12/15/2010	17,000,000	-	-	-	1,937,624	15,062,376	2.125%	3	103,895	24
25	Repurchase	2	10/1/2032	12/15/2010	66,700,000	-	-	-	3,392,425	63,307,575	1.783%	3	187,762	25
26										1,139,100,000		1,139,100,000	66,105,542	26
27	Short Term-Debt	3			76,091,699	-	-	-	-	76,091,699	2.778%	76,091,699	2,113,535	27
28										1,215,191,699		1,215,191,699	68,219,076	28
29														29
30														30
31														31
32														32
33														33
34														34

Adjusted Weighted Average Cost of Debt

WASHINGTON'S TOTAL DEBT OUTSTANDING AND COST OF DEBT AT December 31, 2010

- 1 Average Monthly Average Rate over a twelve month period
- 2 Coupon Rate at the time of repurchase
- 3 Calculated using the Internal Rate of Return method