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Advice CNG/W06-02-01C

January 17, 2007

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-9022

Filed Electronically (hard copy to follow via overnight mail)

Re: WUTC Docket UG-060256 – Compliance Filing –Substitute tariff sheets

Enclosed for filing are three copies of the following substitute tariff sheets with a proposed effective date of January 19, 2007 :

Original Sheet No. 25
Original Sheet No. 200

These substitute sheets should replace those originally included in the Company's Compliance filing submitted January 16, 2007. The substitute sheets incorporate revisions identified by Staff.

Any questions regarding this filing should be directed to Katherine Barnard at (206) 381-6824.

Sincerely,

A handwritten signature in black ink, appearing to read "Jon T. Stoltz".

Jon T. Stoltz
Cascade Natural Gas Corporation
Sr. Vice President – Gas Supply & Regulatory

Enclosures

We make warm neighbors

www.cngc.com

CASCADE NATURAL GAS CORPORATION

RULES & REGULATIONS

(N)

RULE 21- CONSERVATION ALLIANCE PLAN MECHANISM**APPLICABLE:**

The Conservation Alliance Plan ("CAP") mechanism described in this rule applies to customers served on Residential General Service Rate Schedule 503 and Commercial General Service Rate Schedule 504.

PURPOSE:

The purpose of this provision is to define the procedures for the deferral of differences experienced between the actual weather-normalized average commodity margin per customer and the average commodity margin established in WUTC Docket UG-060256 for rate schedules 503 and 504.

TERM:

This tariff shall not be effective until such time as the Commission has approved a Conservation Plan for the Company that meets the requirements of Order 05 in Docket UG-060256. This tariff will expire three years from the date on which the mechanism is implemented unless the Company files a general rate case within such period seeking to extend authorization of the tariff.

DEFERRAL OF MARGIN COLLECTION DIFFERENCES:

1. The Company will maintain a Conservation Variance deferral account as a Regulatory Asset or Liability. Each month, the Company will calculate the difference between the weather-normalized actual margin and the expected margin for rate schedules 503 and 504. Expected margin shall be the baseline average commodity margin per customer multiplied by the current customer count. The resulting dollar amount difference will be recorded in a Conservation Variance deferral account for rate schedules 503 and 504.
2. The Company shall impute interest on the deferred balance on a monthly basis utilizing the interest rate published quarterly by FERC. This calculation will be made consistent with the current deferred accounting procedures detailed in WAC 480-90-233.
3. The Company will include with its annual Temporary Technical Adjustment filing a temporary adjustment amount designed to amortize any balance in the Conservation Variance accounts calculated separately for rate schedules 503 and 504. Temporary surcharges and/or refund increments will be applied to the Margin Commodity Rate over the following 12 months or any other appropriate amortization period.

(N)

By Authority of the Commission's Order-05 in Docket No. UG-060256

ISSUED January 16, 2007

EFFECTIVE January 19, 2007

BY 

Jon P. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply

CASCADE NATURAL GAS CORPORATION

VARIOUS MISCELLANEOUS CHARGES
RATE SCHEDULE 200

(N)

APPLICABILITY:

This schedule sets forth the provisions for various charges throughout these rules and regulations. The name and amount of the charges are listed below. The rules or rate schedules to which each charge applies are in parenthesis.

I. Reconnection Charge (Rule 5):

A reconnection charge of 24 dollars (\$24.00) will be required to reestablish service between the hours of 8 a.m. and 5 p.m. on weekdays, and a reconnection charge of \$60.00 will be required to reestablish service after 5 p.m. on weekdays and on Saturdays, Sundays, and holidays, except in the case of medical emergency.

II. Disconnect Visit Charge - (Rule 5):

A disconnect charge of ten dollars (\$10.00) may be charged, whenever Cascade is required to visit a customer's address for the purpose of disconnecting service.

III. Late Payment Charge -- (Rule 6 -- Part A):

Unless otherwise specified in the customer's contract, a late payment charge at the rate of 1.0% per month will be applied to the customer's current bill for all unpaid balances 30 days past due.

IV. Returned Check Charge - (Rule 6 - Part D):

A returned check fee of eighteen dollars (\$18.00) may apply for any check returned from the bank unpaid.

V. Residential Excess Flow Valves -- (Rule 8):

In Conjunction With The Construction Of A New Service Line: \$ 38.00

Modifying an Existing Service Line:

Time of Construction Crew up to \$220.00 per hour
Cost of Materials required to open and close service connection trench, including asphalt replacement, if any.
Installation of the Excess Flow Valve \$ 38.00

The customer will be responsible for any future maintenance or replacement costs that may be incurred due to the excess flow valve. Such cost shall be based upon time and materials, as follows:

Time of Construction Crew up to \$220.00 per hour
Cost of Materials required to open and close service connection trench, including asphalt replacement, if any.
Installation of replacement Excess Flow Valve, if necessary \$ 38.00

(continued on next page)

(N)

By Authority of the Commission's Order 05 in Docket No. UG-060256

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