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Advice CNG/W06-02-01C

January 16, 2007

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-9022

Filed Electronically (hard copy to follow via overnight mail)

Re: WUTC Docket UG-060256 -- Compliance Filing

Pursuant to RCW 80.28.060, WAC-480-07-880 and -883, enclosed for filing are three copies of the following revised tariff sheets:

Tariff WN U-3

**Thirty Third Revision Sheet No. 2, Canceling Thirty Second Revision Sheet No. 2
Seventeenth Revision Sheet No. 2-A, Canceling Sixteenth Revision Sheet No. 2-A
Eighth Revision Sheet No. 9, Canceling Seventh Revision Sheet No. 9
Tenth Revision Sheet No. 10, Canceling Ninth Revision Sheet No. 10
First Revision Sheet No. 10-B, Canceling Original Revision Sheet No. 10-B
First Revision Sheet No. 24, Canceling Original Revision Sheet No. 24
Original Sheet No. 25
Original Sheet No. 200
Original Sheet No. 200-A
Forty-Seventh Revision Sheet No. 500-A, Canceling Forty-Sixth Rev. Sheet No. 500-A
Forty Second Rev. Sheet No. 502, Canceling Forty First Rev. Sheet No. 502
Forty-Seventh Rev. Sheet No. 503, Canceling Forty-Sixth Rev. Sheet No. 503
Thirty-First Rev. Sheet No. 504, Canceling Thirtieth Rev. Sheet No. 504
Thirtieth Rev. Sheet No. 505, Canceling Twenty-Ninth Rev. Sheet No. 505
Forth-Sixth Rev. Sheet No. 511, Canceling Forth-Fifth Rev. Sheet No. 511
Twenty-Seventh Rev. Sheet No. 512, Canceling Twenty-Sixth Rev. Sheet No. 512
Forty-Fourth Rev. Sheet No. 541, Canceling Forty-Third Rev. Sheet No. 541
Forty-First Rev. Sheet No. 570, Canceling Fortieth Rev. Sheet No. 570
Thirty-Eighth Rev. Sheet No. 577, Canceling Thirty-Seventh Rev. Sheet No. 577
Seventh Revision Sheet No. 663, Canceling Sixth Revision Sheet No. 663
Fourth Revision Sheet No. 663-A, Canceling Third Revision Sheet No. 663-A
Fifth Revision Sheet No 664, Canceling Fourth Revision Sheet No. 664, First Rev. Sheet
No. 664-A and Original Sheet 664-B**

The purpose of this filing is to comply with the Commission's Order 05 Rejecting Tariff Sheets;
Authorizing and Requiring Compliance Filing in Docket UG-060256. The attached revised tariff sheets

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reflect the form and rates authorized in the Order. The enclosed tariff sheets reflect issue dates of January 16, 2007, and effective dates of January 19, 2007 by authority of the Commission in Docket UG-060256.

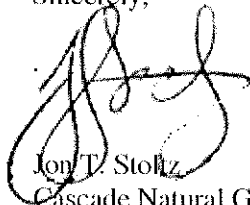
With respect to the conditions identified in paragraph 87 of the Order, the Company states the following:

- (1) Not later than February 12, the Company will comply with statutory requirements for filing tariffs and/or contracts governing its gas supply operations, in accordance with the Commission's Order 03 in Docket UG-061256.
- (2) The Company agrees to strike the second sentence of paragraph 18 of the Settlement Agreement.
- (3) Consistent with the Company's and Staff's responses to Commission Bench Request No. 4, the Company agrees to stipulate to an overall rate of return of 8.85 percent for purposes of calculating the Company's cost of capital under paragraph 12(a) of the Settlement Agreement.
- (4) The Company acknowledges that before the proposed decoupling mechanism will be implemented, the Commission must approve a Conservation Plan that includes an earnings cap based on the stipulated overall rate of return, a verifiable mechanism to assess whether earnings are within the rate of return, and penalties for the Company's failure to meet targets and benchmarks. Original Sheet No. 25 included in this filing, which relates to the proposed decoupling mechanism, expressly provides that implementation of the decoupling mechanism is conditioned upon Commission approval of a Conservation Plan that meets the requirements of Order 05.
- (5) The Company acknowledges that upon implementation of the proposed decoupling mechanism, the Company is obligated to conduct an evaluation of such mechanism regardless of whether it seeks to continue the program pursuant to paragraph 15(c) of the Settlement Agreement.

As required by WAC 480-07-883 (2), a copy of this filing has been served on each party to this proceeding.

Any questions regarding this filing should be directed to Katherine Barnard at (206) 381-6824.

Sincerely,



Jon T. Stoltz
Cascade Natural Gas Corporation
Sr. Vice President – Gas Supply & Regulatory

Enclosures

WN U-3

CASCADE NATURAL GAS CORPORATION

INDEX

<u>Schedule</u>	<u>Title</u>	<u>Sheet No.</u>	
Title Page		1	
Index Page.....		2	
<u>Rules and Regulations</u>			
No. 1	General.....	5	
No. 2	Definitions.....	6	
No. 3	Applications and Contracts for Service.....	7	
No. 4	Customers' Deposits.....	8	
No. 5	Notification of and Discontinuance of Service.....	9	
No. 6	Billing.....	10	
No. 7	Meters.....	11	
No. 8	Extension of Distribution Facilities.....	12	
No. 9	Main Extensions (Frozen).....	13	
No. 10	House Piping.....	14	
No. 11	Responsibility for Maintenance of Service Connections.....	15	
No. 12	Temporary Service.....	16	
No. 13	Company's Liability.....	17	
No. 14	Customer's Liability.....	18	
No. 15	Force Majeure.....	19	
No. 16	Heating Value.....	20	
No. 17	Firm Service Priority.....	21	
No. 18	Limitation of Service to Applicants.....	22	
No. 19	Purchase Gas Cost Adjustment Mechanism.....	23	
No. 20	Unbundled Distribution System Transportation Service Rules.....	24	
No. 21	Conservation Alliance Plan Mechanism.....	25	(N)
<u>Basic Bundled Rate Schedules</u>			
200	Various Miscellaneous Charges.....	200	(N)
500	Tax Additions.....	500	
502	Building Construction.....	502	
503	Residential Service Rate.....	503	
504	General Commercial Service Rate.....	504	
505	General Industrial Service Rate.....	505	
511	Large Volume General Service Rate.....	511	
512	Compressed Natural Gas Service Rate.....	512	
541	Gas Air Conditioning Rate.....	541	
545	Residential Heating Equipment Service Rate.....	545	
570	Interruptible Service.....	570	
577	Limited Interruptible Service Rate (Optional).....	577	

Optional Unbundled Services Listed on Next Page

By Authority of the Commission's Order 05 in Docket No. UG-060256

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EFFECTIVE January 19, 2007

BY 
 Jon T. Stoltz

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TITLE Senior Vice President
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

INDEX
 (Continued from previous page)

<u>Schedule</u>	<u>Title</u>	<u>Sheet No.</u>	
<u>Temporary Rate Adjustments</u>			
595	Temporary Technical Adjustment.....	595	
596	Special Purchased Gas Cost Adjustment.....	596	
598	General Revision of Rate Schedule Charges.....	598	
599	Refund Adjustment.....	599	
<u>Unbundled Distribution System Transportation Service</u>			
663	Distribution System Transportation Service.....	663	
664	Large Volume Distribution System Transportation Service(CANCELLED)	664	(T)
665	Long-term Firm Distribution Transportation Capacity (CANCELLED)...	665	
678	Interruptible Electric Generation Gas Service.....	678	
679	Distribution Capacity Standby Service (CANCELLED).....	679	
<u>Optional Supply Schedules</u>			
681	Optional Firm Gas Supply (CANCELLED).....	681	
682	Optional Best Efforts Spot Market Gas Supply (CANCELLED).....	682	
683	Optional Customer Owned Gas Supply (CANCELLED).....	683	
684	Optional Customer Specific Gas Supply (CANCELLED).....	684	
<u>Optional Pipeline Capacity Schedules</u>			
685	Optional Firm Pipeline Capacity.....	685	
686	Optional Interruptible Pipeline Capacity.....	686	
<u>Other Optional Services</u>			
687	Optional Gas Management Services.....	687	
690	Buy-Sell Supply Service.....	690	
<u>Temporary Rate Adjustments</u>			
699	Refund Adjustment.....	699	
<u>Miscellaneous Service Schedules</u>			
700	Customer-Owned Piping Construction, Operation, & Maintenance.....	700	

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CASCADE NATURAL GAS CORPORATION

RULES AND REGULATIONS

RULE 5 - NOTIFICATION OF AND DISCONTINUANCE OF SERVICE

The Company may or shall discontinue service for any of the following reasons and if service is discontinued for any reason listed herein below, a charge of \$24.00 during regular business hours or \$60.00 during non-business hours may be made against the customer for reconnection. (I)

- a. At the request, written or verbal, by the Customer.
- b. Non-payment of gas bill after first giving customer either eight (8) business days written notice after the delinquent date, which is fifteen (15) days following date of bill, or the discontinuance notice may be personally delivered by an employee of the utility, in which case service may not be discontinued prior to 5 p.m. of the first business day following delivery. If the delivered notice is for non-payment of a deposit, disconnection shall not be permitted prior to 5 p.m. of the sixth (6th) day following delivery. The time of discontinuance notice may be extended, at the option of the Company, depending upon the credit record of the individual customers.
- c. For use of gas for any other property or purpose than that described in the application.
- d. For willful waste of gas through improper or imperfect piping, appliances, or otherwise.
- e. For tampering with any part of any service line or meter or any other apparatus of Company. A meter tampering charge for the actual costs of damages, repairs or any additional or unusual costs or services directly related to the interference, plus the amount of unbilled gas determined to have been lost plus the applicable reconnect charges will be applied to the customers account. (N) (I)
(N)
(N)
- f. In case of vacation of premises by customer.
- g. For refusal of reasonable access to property to employees of the Company for the purpose of inspection of service lines or appliances, or for reading, maintaining or removal of meters.
- h. For use of gas in violation of any city ordinance, or state or federal statute applicable to the area served, or violation of rules and regulations.
- i. For resale of gas to others.
- j. For non-payment of any proper charges, including deposits.
- k. For fraudulent obtaining or use of service.
- l. For use of equipment which adversely affects the utility's service to its other customers.
- m. Under flat rate service, for increasing use of gas without approval of the utility.
- n. For failure of customer to eliminate any hazardous condition found to exist in his facilities (i.e. piping, venting, appliances, etc.)
- o. For payment of a delinquent balance with a check that is dishonored by a bank or financial institution.
- p. For failure to keep any agreed upon payment plan.

If the Company dispatches an employee to discontinue service, an \$10.00 service charge may be assessed by the Company to cover expenses incurred. (I)

A utility representative dispatched to disconnect service will accept payment of a delinquent account at the service address, providing the payment is in the form of a check or money order.

Except in case of danger to life or property, no disconnection shall be accomplished on Saturday, Sunday, legal holiday, or on any other day on which service cannot be reestablished on the same or following day.

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RULES AND REGULATIONS

RULE 6 - BILLING

A. General

Gas consumed, as indicated by meter readings, will be billed to customers as promptly as possible after reading dates, computed on applicable filed tariff rates. Bills will be due and payable as of billing date and delinquent or past due fifteen (15) days thereafter. Unless otherwise specified in the customer's contract, a late payment charge at the rate of 1.0% (C) per month will be applied to the customer's current bill for all unpaid balances 30 days past due. (C)

Meters will be read once a month as nearly on the same date each month as Saturdays, Sundays and holidays will permit.

Bills will show dates of reading, at least the last reading, the number of cubic feet, therms, or other units of measurement of gas consumed, the applicable tariff schedule code, the amount of the bill, delinquent date and means by which customer can contact nearest business office of the utility, and any applicable local taxes.

Bills for periods of less than normal billing month will be computed as follows:

- a. The monthly service charge or basic charge, plus
- b. Metered service for the amount metered during the period in which the service was rendered.

If, for any reason whatsoever, the Company's employees cannot gain access to the meter for the purpose of reading the index thereof, an estimated bill, clearly marked as such, will be rendered and the same will be considered a regular billing.

In case of tampering or unauthorized use, probable consumption will be billed as determined by the maximum quantity of gas estimated to have been consumed by the various appliances of customer and a bill will be rendered for a period encompassing six (6) months prior to the detection of such abuse and/or disconnection for cause.

The Company will maintain as constant as practical a standard delivery pressure of gas of seven (7) inches water column or approximately 1/4 psig as measured at the outlet of the company's gas sales meter. Pressure other than this standard may be furnished to a customer upon mutual agreement between the utility and customer provided such pressure can be maintained without adversely affecting the service being provided to other customers in the system.

Any complaints or disputes as to billings are to be handled in accordance with WAC 480-90-173.

B. Budget Payment Plan for Payments of Gas Bills

The budget payment plan for payment of gas bills is devised to average out the monthly payments for gas service of any residential customers who can establish satisfactory credit with the Company. The plan is available for residential customers to join the plan at any time during the year regardless of home ownership or duration of occupancy, providing their account carries a balance owing for no greater than the prior two (2) months billing, and if the customer has not been removed from the plan for non-payment within the previous six months. At the Company's discretion, a customer may be allowed on the budget payment plan with greater than the prior two (2) months billing owed or may be reinstated on the plan even though removal from the plan has occurred within the previous six months. The budget payment plan is available to nonresidential customers at the Company's discretion.


- Continued on Next Page -

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RULES AND REGULATIONS
(Continued from Previous Page)

C. Estimated Billing Capability (Cont.)

The following criteria will be used to estimate a monthly bill:

- If three (3) years of consumption history is available, the estimate will be the average consumption of the same month for the prior three (3) years. Any estimated billings will be discarded in the calculation.
- If only two (2) years of consumption history is available, the estimate will be the average consumption of the same month for the prior two (2) years. Any estimated billings will be discarded in the calculation.
- If only one (1) year of consumption history is available, the estimate will be based on the prior year, same month's consumption. If the prior year, same month's consumption was estimated, the bill will be estimated at zero (0), or estimated manually using square footage of the dwelling and appliances in use information.
- If there is no history available for the account, the estimate will be zero (0), or calculated manually using square footage of the dwelling and appliances in use information.

D. Returned Check Charge

The Company will charge and require payment of an eighteen dollar (\$18.00) returned check fee for any check returned (I) from the bank unpaid.

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RULES & REGULATIONS

RULE 20- UNBUNDLED DISTRIBUTION SYSTEM TRANSPORTATION SERVICE RULES

PURPOSE:

The purpose of this provision is to define the operating obligations and conditions for the those customers utilizing unbundled distribution system transportation services under Schedules 663 of this tariff .

(C)

OPERATING OBLIGATIONS AND CONDITIONS :

1. Customer served on Schedules 663 are required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

(C)

Customer served on Schedules 663 are required to report estimated gas transportation requirements daily to the Company's gas management department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. The gas day shall be as defined in Company Rule No. 2. Such daily nomination will separately identify gas quantities, if any, pursuant to obligations 3 and 4 below, as well as transporting pipeline for compression and line loss "fuel".) In the event the Company determines that customer's actual consumption is out of balance with customer's nomination, the Company shall inform customer of the adjustments necessary to get back in balance. Changes to a customers' daily nomination are allowed during the gas day provided the change is communicated to the Company (2) hours prior to the upstream pipeline's renomination.

(C)

Failure to report estimated gas transportation requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 6, below.

2. Customer served on Schedules 663 are required to notify the Company's gas management department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from the reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 6, below.

(C)

3. Each customer served on Schedule 663 shall be required to satisfy any monthly imbalance condition as such conditions are specified within Williams' Northwest Pipeline System FERC Tariff, Section 15. Upon notification by the Company that customer has an imbalance greater than 5,000 MMBtu or 5%, the customer will have 45 non-entitlement days to eliminate any such imbalance. The Company will bill the customer an imbalance penalty if the customer has not completely satisfied such imbalance condition. These non-entitlement penalties are "\$10.00 per MMBtu on the imbalance over the greater of 5,000 MMBtu or 5%" on a monthly basis.

(C)

(C)

- Continued next page -

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RULES & REGULATIONS

(N)

RULE 21- CONSERVATION ALLIANCE PLAN MECHANISM**APPLICABLE:**

The Conservation Alliance Plan ("CAP") mechanism described in this rule applies to customers served on Residential General Service Rate Schedule 503 and Commercial General Service Rate Schedule 504.

PURPOSE:

The purpose of this provision is to define the procedures for the deferral of differences experienced between the actual weather-normalized average commodity margin per customer and the average commodity margin established in WUTC Docket UG-060256 for rate schedules 503 and 504.

TERM:

This tariff is effective as of January 19, 2007; provided, however, that any amounts recorded in the Conservation Variance deferral account shall not be considered for amortization in rates until such time as the Commission has approved a Conservation Plan for the Company that meets the requirements of Order 05 in Docket UG-060256. This tariff will expire three years from the date on which the mechanism is implemented unless the Company files a general rate case within such period seeking to extend authorization of the tariff.

DEFERRAL OF MARGIN COLLECTION DIFFERENCES:

1. The Company will maintain a Conservation Variance deferral account as a Regulatory Asset or Liability. Each month, the Company will calculate the difference between the weather-normalized actual margin and the expected margin for rate schedules 503 and 504. Expected margin shall be the baseline average commodity margin per customer multiplied by the current customer count. The resulting dollar amount difference will be recorded in a Conservation Variance deferral account for rate schedules 503 and 504.
2. The Company shall impute interest on the deferred balance on a monthly basis utilizing the interest rate published quarterly by FERC. This calculation will be made consistent with the current deferred accounting procedures detailed in WAC 480-90-233.
3. The Company will include with its annual Temporary Technical Adjustment filing a temporary adjustment amount designed to amortize any balance in the Conservation Variance accounts calculated separately for rate schedules 503 and 504. Temporary surcharges and/or refund increments will be applied to the Margin Commodity Rate over the following 12 months or any other appropriate amortization period.

(N)

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John T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

CASCADE NATURAL GAS CORPORATION

VARIOUS MISCELLANEOUS CHARGES
RATE SCHEDULE 200

(N)

APPLICABILITY:

This schedule sets forth the provisions for various charges throughout these rules and regulations. The name and amount of the charges are listed below. The rules or rate schedules to which each charge applies are in parenthesis.

I. Reconnection Charge (Rule 5):

A reconnection charge of 24 dollars (\$24.00) will be required to reestablish service between the hours of 8 a.m. and 5 p.m. on weekdays, and a reconnection charge of \$60.00 will be required to reestablish service after 5 p.m. on weekdays and on Saturdays, Sundays, and holidays.

II. Disconnect Visit Charge - (Rule 5):

A disconnect charge of ten dollars (\$10.00) may be charged, whenever Cascade is required to visit a customer's address for the purpose of disconnecting service.

III. Late Payment Charge – (Rule 6 – Part A):

Unless otherwise specified in the customer's contract, a late payment charge at the rate of 1.0% per month will be applied to the customer's current bill for all unpaid balances 30 days past due.

IV. Returned Check Charge - (Rule 6 - Part D):

A returned check of fee eighteen dollars (\$18.00) may apply for any check returned from the bank unpaid.

V. Residential Excess Flow Valves – (Rule 7):

In Conjunction With The Construction Of A New Service Line: \$ 38.00

Modifying an Existing Service Line:

Time of Construction Crew	up to	\$220.00 per hour
Cost of Materials required to open and close service connection trench, including asphalt replacement, if any.		
Installation of the Excess Flow Valve		\$ 38.00

The customer will be responsible for any future maintenance or replacement costs that may be incurred due to the excess flow value. Such cost shall be based upon time and materials, as follows:

Time of Construction Crew	up to	\$220.00 per hour
Cost of Materials required to open and close service connection trench, including asphalt replacement, if any.		
Installation of replacement Excess Flow Valve, if necessary		\$ 38.00

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(N)

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VARIOUS MISCELLANEOUS CHARGES
RATE SCHEDULE 200

(Continued from previous page)

(N)

APPLICABILITY: (continued from Previous Page)

VI. New Premises Charge :

A New Premises Charge of forty-five dollars (\$45.00) where service has not been previously available will be required to establish service between the hours of 8 a.m. and 5 p.m. on weekdays.

VII. Tampered Meter Charge (Rule 5):

A meter tampering charge will be billed to a customer who tampers with any part of any service line or meter or any other apparatus of Company. The charge will be the actual costs of damages, repairs or any additional or unusual costs or services directly related to the interference, plus the amount of unbilled gas determined to have been lost plus the applicable reconnect charges will be applied to the customers account.

VIII. Pilot Light Service Charge :

A Pilot Light Service charge of twenty dollars (\$20.00) may be applied to the customer's current bill when the customer requests the company turn-on or turn-off a pilot light or gas insert during regular business hours.

(N)

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TAX SCHEDULE NO. 500
 (Continued from previous page)

A. MUNICIPAL TAX ADDITIONS (Continued)

RATES:

<u>Municipal Limits of:</u>	<u>Ordinance No.</u>	<u>Tax Effective Date</u>	<u>Tax Addition</u>		<u>Limited to</u>
			<u>Gas Service</u>	<u>Rental Equipment</u>	
Lynden	1177	10/01/03	6.0%	6.0%	First \$5,000 per month per customer. Portion between \$5,000 and \$50,000. Portion in excess of \$50,000.
			and 1.0%		
			and 0.5%		
Marysville	1975	02/01/06	5.0%		No Limit
McCleary	563	01/01/91	6.0%	6.0%	No Limit
Montesano	942	01/01/73	6.0%		No Limit
Moses Lake	1930	07/01/00	6.0%	6.0%	Does not apply to portion in excess of \$100,000 per customer per year
Mount Vernon	3240	03/20/05	6.0%	6.0%	First \$5,000 per customer per month.
			and 4.0%	4.0%	To that portion in excess of \$5,000
Moxee	438	12/01/92	6.0%	6.0%	First \$3,000 per month per customer
Nooksack	291 & 365	08/17/92	6.0%	6.0%	No Limit
Othello	1099	01/01/02	6.0%	6.0%	No limit
Oak Harbor	792 & 967	03/04/94	6.0%	6.0%	No Limit
Pasco	2707	01/01/89	8.5%		No Limit
Poulsbo	80-20	01/01/92	6.0%		No Limit
Port Orchard	689	05-18-64	2.0%		No Limit
Prosser	1512	01/01/93	6.0%	6.0%	No Limit (N)
Quincy	552	01/01/80	4.0%	4.0%	Does not apply to portion in excess of \$500 in any one month
Richland	35-96	11/01/96	8.5%	8.5%	First \$35,000 per customer per month.
			and 1.0%	1.0%	To that portion in excess of \$35,000 per month.
Sedro Woolley	978	10/31/86	6.0%		No Limit
Selah	939	09/15/89	6.0%		Does not apply to portion in excess of \$2,000 in any one month.
Shelton	1646-0805	10/15/05	6.0%	6.0%	No Limit
Stanwood	704	01/01/87	6.0%		No Limit
Sunnyside	1368	01/01/83	6.0%	6.0%	No Limit
Toppenish	85-36 & 95-8	08/01/95	8.5%	8.5%	No Limit
Union Gap	2107	08/07/98	4.0%	4.0%	No Limit
Walla Walla	A-3295	01/01/84	6.0%	6.0%	No Limit
Wapato	903	01/01/91	6.0%	6.0%	First \$3,000 per customer per month
Wenatchee	2858	01/01/91	6.0%	6.0%	No Limit
West Richland	6-03	04/01/04	8.5%	8.5%	No Limit
Woodland	1031	01/01/05	6.0%		No Limit
Yakima	2005-56	11/15/05	6.0%	6.0%	First \$4,000 per customer per month
			2.0%	2.0%	To that portion in excess of \$4,000 in any one month.
Yakama Indian Nation	T-177-02	11/30/02	3.0%	3.0%	
Zillah	488	01/01/83	6.0%		Does not apply to sale to manufacturer at industrial rates.

- Continued on Next Page -

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TITLE Senior Vice President
 Regulatory & Gas Supply

CASCADE NATURAL GAS CORPORATION

BUILDING CONSTRUCTION TEMPORARY HEATING AND DRY-OUT SERVICE
SCHEDULE NO. 502

AVAILABILITY:

This schedule is available upon written application throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas supplied at a permanent point of delivery for use in permanently installed gas heating equipment to be used for temporary heating and dry-out purposes during the period (maximum of six months) that building is under construction and prior to occupancy.

LIMITS OF AVAILABILITY:

Upon occupation or sale, whichever is first after completion of construction or, in any event, after a maximum period not to exceed six (6) months, service under this schedule shall immediately terminate and billings thereafter shall be made under the terms and conditions of the regular applicable rate schedule.

RATE:

Basic Service Charge \$14.00 per month (I)

	Margin	WACOG	Total	
All gas used per month at	\$0.07717	\$0.91783	\$0.99500 per therm	(R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedule 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Minimum monthly bill \$14 (I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)
(C)

RECONNECTION CHARGE:

A reconnection charge of twenty four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, or for other reasons arising through the action of the customer. In the event service has been turned off for nonpayment of any bill due under this schedule, a new service under this schedule at another location shall not be established in the name of the customer until all previous bills shall be paid in full. (I)

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be resold to others.

By Authority of the Commission's Order 05 in Docket No. UG-060256

ISSUED January 16, 2007

EFFECTIVE January 19, 2007

BY


Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

RESIDENTIAL SERVICE RATE
SCHEDULE NO. 503

AVAILABILITY:

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$ 4.00	per month
All Gas Used Per Month	\$.26248	\$ 0.91942	\$1.18190	per therm (I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598 and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge: \$ 4.00 per month

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past (C) due balances will be subject to a late payment charge. (C)

RECONNECTION CHARGE:

A reconnection charge of twenty four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during (I) non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:


1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

By Authority of the Commission's Order 05 in Docket No. UG-060256

ISSUED January 16, 2007

EFFECTIVE January 19, 2007

BY


Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

GENERAL COMMERCIAL SERVICE RATE
SCHEDULE NO. 504

AVAILABILITY:

This schedule is available to commercial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule may be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge	\$10.00			per month (I)
All Therms Used	\$0.23179	\$0.91783	\$1.14962	per therm (I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598 and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge \$10.00 (I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)
(C)

RECONNECTION CHARGE:

A reconnection charge of twenty four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer. (I)

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

By Authority of the Commission's Order 05 in Docket No. UG-060256

ISSUED January 16, 2007

EFFECTIVE January 19, 2007

BY 
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply

CASCADE NATURAL GAS CORPORATION

GENERAL INDUSTRIAL SERVICE RATE
SCHEDULE NO. 505

AVAILABILITY:

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

		Margin	WACOG	Total		
Basic Service Charge	\$24.00				per month	(I)
First 500 therms/month		\$0.19000	\$0.90995	\$1.09995	per therm	(T)(R)
Next 3,500 therms/month		\$0.15179	\$0.90995	\$1.06174	per therm	(R)
All over 4,000 therms/month		\$0.14601	\$0.90995	\$1.05596	per therm	(R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge align="right">\$24.00 align="right">(I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. align="right">(C)
align="right">(C)

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer. align="right">(I)

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500 entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

- The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
- Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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BY 
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME GENERAL SERVICE RATE
SCHEDULE NO. 511

AVAILABILITY:

This schedule is available to customers throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms.

RATE:

	Margin	WACOG	Total	
Basic Service Charge	\$44.00 per month			(I)
First 20,000 therms/month	\$0.14600	\$0.90995	\$1.05595 per therm	(R)
				(D)
Next 80,000 therms/month	\$0.11000	\$0.90995	\$1.01995 per therm	(R)
All over 100,000 therms/month	\$0.02095	\$0.90995	\$0.93090 per therm	(R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.81363

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but shall in no case be less than 50,000 therms. Said contract shall also state the Maximum Winter Daily Requirement of natural gas that Company agrees to deliver as well as the Maximum Non-Winter Daily Requirement if the Non-Winter requirement is greater than the Winter requirement.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity less actual purchase or transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less the weighted average commodity cost of gas rate as such rate is reflected in the Company's tariff.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

- Continued on Next Page -

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BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

COMPRESSED NATURAL GAS SERVICE
RATE SCHEDULE NO. 512

AVAILABILITY:

This schedule is available to all customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines. Service under this schedule shall be through one or more meters, at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys or other public thoroughfares. Service for any end use of natural gas other than the compression of natural gas for vehicle use, such as space heating, water heating, or any other direct processing or boiler fuel use, is not permitted under this rate schedule or through the meter through which service under this rate schedule is offered.

RATE:

		Margin	WACOG	Total		
Basic Service Charge	\$14.00				per month	(1)
All gas used per month at		\$0.20456	\$0.91783	\$1.12239	per therm	(1)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge	\$14.00	(1)
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CONTRACT:

Customers receiving service under this rate schedule shall sign a contract of such term and containing such provisions regarding indemnification and insurance as the Company deems necessary or desirable with respect to a particular customer.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)

RECONNECTION CHARGE:

A reconnection charge of twenty four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer. (1)

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:


1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

By Authority of the Commission's Order 05 in Docket No. UG-060256

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EFFECTIVE January 19, 2007

BY


Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

CASCADE NATURAL GAS CORPORATION

GAS AIR CONDITIONING RATE
SCHEDULE NO. 541

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for air conditioning purposes where natural gas provides the principal energy source for cooling the entire premises served hereunder, and for all other gas-fired equipment used within the air conditioned space. Any major gas-fired equipment used in connection with customer's operation external to the air conditioned space, with the exception of swimming pool heaters, shall not be served under this schedule.

RATE:

	Margin	WACOG	Total		
(A) June-September cycle billing periods, inclusive:					
First 30 therms/month	\$ 7.53	\$ 27.53	\$ 35.06	per month	(I)
All over 30 therms/month	\$0.22482	\$0.91783	\$1.14265	per therm	(I)
(B) October-May cycle billing periods, inclusive:					
First 10 therms/month	\$4.99	\$9.18	\$14.17	per month	(I)
Next 40 therms/month	\$0.29310	\$0.91783	\$1.21093	per therm	(I)
All over 50 therms/month	\$0.25281	\$0.91783	\$1.17064	per therm	(I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Minimum monthly bill per meter under Section (A)	\$35.06	(I)
Minimum monthly bill per meter under Section (B)	\$14.17	(I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)
(C)

RECONNECTION CHARGE:

A reconnection charge of twenty four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bills due, turnoff and reconnection during the same season service is available hereunder, or for other reasons arising through the action of the customer. (I)

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold by customers to others without special permission from the Company.

By Authority of the Commission's Order 05 in Docket No. UG-060256
ISSUED January 16, 2007 EFFECTIVE January 19, 2007

BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

CASCADE NATURAL GAS CORPORATION

INTERRUPTIBLE SERVICE
SCHEDULE NO. 570

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 60,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

Basic Service Charge	\$44.00			per month	(I)
		Margin	WACOG	Total	
First 30,000 therms/month		\$0.08300	\$0.90208	\$0.98508 per therm	(I)
All over 30,000 therms/month		\$0.02197	\$0.90208	\$0.92405 per therm	(I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.81363

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 570, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 60,000 therms which shall include all firm therms, if any. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)

UNAUTHORIZED USE OF GAS:

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as any unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.25 per therm for all gas used between 103% and 105% of the customer's gas day allocation and \$0.50 per therm for all gas used in excess of 105%, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.


- Continued on Next Page -

By Authority of the Commission's Order 05 in Docket No. UG-060256

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January 19, 2007

BY  _____
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

CASCADE NATURAL GAS CORPORATION

LIMITED INTERRUPTIBLE SERVICE RATE (OPTIONAL)
SCHEDULE NO. 577

AVAILABILITY:

This schedule is available throughout the territory served by the company under the tariff of which this schedule is a part, provided in the sole judgment of the Company, there is adequate gas supply and facilities over and above gas requirements of customers receiving firm service. Service under this schedule shall be limited to natural gas delivered for institutional service such as schools, colleges, hospitals, nursing homes, public buildings, governmental facilities, etc., who will consume in excess of 50,000 therms of natural gas per year. Customers served under this schedule agree to maintain standby fuel burning facilities and have an adequate supply of standby fuel to replace the entire supply of gas to be delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

	Margin	WACOG	Total		
Basic Service Charge	\$44.00			per month	(I)
First 4,000 therms/month	\$.11000	\$0.90208	\$1.01208	per therm	(I)
All over 4,000 therms/month	\$.08896	\$0.90208	\$0.99104	per therm	(I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598 and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.81363

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity or a Monthly Minimum Bill is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 50,000 therms nor shall the sum of 12 Monthly Minimum Bills be less than the margin associated with 50,000 therms. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill unless contract states a monthly minimum bill and customer has satisfied such monthly minimum bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 577, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge. (C)

-Continued on Next Page -

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BY  Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 663

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

RATE:

The rates set forth in sections A - D are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas. (C)
(C)

A. Contract Demand Charge (Per CD Therms per month) \$.15 per month (N)
Or Optional Volumetric Firming Charge \$.0156 per therm (N)
Customers electing Optional Volumetric Firming Charge will be subject to a minimum annual charge based upon an annual load factor of thirty-three (33%) percent. (N)

B. Dispatching Service Charge \$500.00 per month
All Therms Delivered \$0.0002 per therm
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge for each single metering facility.

C. Delivery Charge For All Therms Delivered Per Month
First 100,000 \$ 0.05350 Per Therm Per Month (R)
Next 200,000 \$ 0.01800 Per Therm Per Month (R)
Next 200,000 \$ 0.01000 Per Therm Per Month (R)
Over 500,000 \$ 0.00350 Per Therm Per Month (R)

D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.535%. (R)

E. Fuel use requirements (N)
Customer served on 663 shall provide the company with in-kind fuel for distribution system lost and unaccounted for gas. The fuel use factor is based on the Company's 5-year average lost and unaccounted for percentage, which shall be updated annually. The current rate is .4103% (N)

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements. (D)
(D)

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

- Continued on Next Page - (K)

(K) Denotes material moved to Sheet No. 663-A

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BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

CASCADE NATURAL GAS CORPORATION

**DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 663**

(Continued from Previous Page)

CONTRACT TERM:

Customers choosing **Distribution System Transportation Service** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule.

(M)

(M)

ANNUAL MINIMUM BILL:

Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule.

TERM OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

(C)

(C)

WAIVER OF FIRM GAS SUPPLY:

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive protection from supply failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customer(s) electing to provide their own gas supplies and/or their own interstate pipeline capacity.

Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive any right to automatically purchase Firm supplies at some future date. Requests for firm gas supplies shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the general service provisions of the Company, as they may be in effect from time to time and as approved by the Washington Utilities & Transportation Commission.
2. Service under this schedule shall be rendered through metering facility at the single point of delivery.
3. Capacity under this schedule shall not be assigned to others without written approval from the Company.
4. Customers served under this schedule are subject to Rule 20 Unbundled Distribution Transportation Service Rules

(D)

(T)

TAX ADDITIONS:


The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

(M) Denotes material moved from Sheet No. 663

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BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

CANCELLATION OF SCHEDULE NO. 664

(N)


Notice is hereby given that as of the effective date shown, Schedule No. 664, consisting of the Fourth Revision Sheet No. 664, and First Revision Sheet No. 664-A and Original Sheet 664-B of WN-3 tariff of Cascade Natural Gas Corporation is to be cancelled.

(N)

By Authority of the Commission's Order 05 in Docket No. UG-060256

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EFFECTIVE January 19, 2007

BY 
Jon T. Stoltz

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