

## Estimated Near-Term Power Supply Savings

	YR 2000	YR2001
<b><i>I. PSE - Scenario 1/Forward Contracts</i></b>		
Centralia Cost	\$16,444	\$18,043
Market Cost	<u>18,148</u>	<u>18,045</u>
<b>Savings (000's)</b>	<b>(\$1,704)</b>	<b>(\$ 2)</b>
<b><i>II. STAFF - No Replacement Energy</i></b>		
Centralia Cost	\$24.98/MWh	\$27.41/MWh
Variable Dispatch Cost	<u>14.03</u>	<u>14.38</u>
Fixed Cost Savings	\$10.95/MWh	\$13.03/MWh
Less Credit for Sales Margin	<u>\$ 6.67/MWh</u>	<u>\$ 7.73/MWh</u>
(market less variable dispatch)		
Net Savings	\$ 4.28/MWh	\$ 5.30/MWh
<b>Total Savings (000's)</b>	<b>\$ 2,872</b>	<b>\$ 3,556</b>
<b>@ 671 GWhs</b>		
<b><i>III. STAFF - Spot Market + Firming</i></b>		
Centralia Cost	\$16,444	\$18,043
Market Cost	<u>14,919</u>	<u>15,445</u>
("expected" AURORA+1mill firm)		
<b>Total Savings (000's)</b>	<b>\$ 1,525</b>	<b>\$ 2,598</b>