## NORTHWEST NATURAL GAS COMPANY

Ninth Revision of Sheet 141.10 WN U-6 Cancels Eighth Revision of Sheet 141.10

## RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

## MONTHLY RATES FOR INDUSTRIAL CUSTOMER CLASS:

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Effective: February 1, 2019 The rates shown in this Rate Schedule may not always reflect actual billing rates. SEE SCHEDULE 200 for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (I41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1 <sup>st</sup> 2,000 therms	\$0.35886		\$0.22356	(\$0.04932)	\$0.53310
Block 2: All additional therms	\$0.31615		\$0.22356	(\$0.04978)	\$0.48993
<b>Pipeline Capacity Charge Opt</b>	ions (select	one):			
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.11130
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.66
Customer Charge (per month):			Commodity	Total	\$250.00
Volumetric Charges (per month): therm)	Base Rate		Commodity Component: [2]	Temporary Adjustments [3]	\$250.00
Volumetric Charges (per therm) Block 1: 1 <sup>st</sup> 2,000 therms	\$0.35760		Component: [2] \$0.22356	Temporary Adjustments [3] (\$0.03197)	\$0.54919
Volumetric Charges (per therm) Block 1: 1 <sup>st</sup> 2,000 therms Block 2: All additional therms	\$0.35760 \$0.31503		Component: [2] \$0.22356 \$0.22356	Temporary Adjustments [3]	\$0.54919 \$0.50618
Volumetric Charges (per therm) Block 1: 1 <sup>st</sup> 2,000 therms Block 2: All additional therms Plus: Interruptible Pipeline Cap	\$0.35760 \$0.31503 acity Charge		Component: [2] \$0.22356 \$0.22356 tric (per therm):	Temporary Adjustments [3] (\$0.03197)	\$0.54919
Volumetric Charges (per therm) Block 1: 1 <sup>st</sup> 2,000 therms Block 2: All additional therms Plus: Interruptible Pipeline Cap <b>FIRM TRANSPORTATION SEI</b>	\$0.35760 \$0.31503 acity Charge		Component: [2] \$0.22356 \$0.22356 tric (per therm):	Temporary Adjustments [3] (\$0.03197)	\$0.54919 \$0.50618 \$0.03888
Volumetric Charges (per therm) Block 1: 1 <sup>st</sup> 2,000 therms Block 2: All additional therms Plus: Interruptible Pipeline Cap <b>FIRM TRANSPORTATION SEI</b> Customer Charge (per month):	\$0.35760 \$0.31503 acity Charge <b>RVICE CHAR</b>		Component: [2] \$0.22356 \$0.22356 tric (per therm):	Temporary Adjustments [3] (\$0.03197)	\$0.54919 \$0.50618 \$0.03888 \$250.00
Volumetric Charges (per therm) Block 1: 1 <sup>st</sup> 2,000 therms Block 2: All additional therms Plus: Interruptible Pipeline Cap <b>FIRM TRANSPORTATION SEI</b>	\$0.35760 \$0.31503 acity Charge <b>RVICE CHAR</b>		Component: [2] \$0.22356 \$0.22356 tric (per therm):	Temporary Adjustments [3] (\$0.03197) (\$0.03241)	\$0.54919 \$0.50618 \$0.03888
Volumetric Charges (per therm) Block 1: 1 <sup>st</sup> 2,000 therms Block 2: All additional therms Plus: Interruptible Pipeline Cap <b>FIRM TRANSPORTATION SEI</b> Customer Charge (per month):	\$0.35760 \$0.31503 acity Charge <b>RVICE CHAR</b>		Component: [2] \$0.22356 \$0.22356 tric (per therm):	Temporary Adjustments [3] (\$0.03197)	\$0.54919 \$0.50618 \$0.03888 \$250.00
Volumetric Charges (per therm) Block 1: 1 <sup>st</sup> 2,000 therms Block 2: All additional therms Plus: Interruptible Pipeline Cap <b>FIRM TRANSPORTATION SEI</b> Customer Charge (per month): Transportation Charge (per mon Volumetric Charges (per	\$0.35760 \$0.31503 acity Charge <b>RVICE CHAR</b>		Component: [2] \$0.22356 \$0.22356 tric (per therm):	Temporary Adjustments [3] (\$0.03197) (\$0.03241) Total Temporary Adjustments	\$0.54919 \$0.50618 \$0.03888 \$250.00

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[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.

- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.
- [4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

Issued December 31, 2018 NWN WUTC Advice No. 18-10

Effective with service on and after February 1, 2019